

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 05-0246068**

**IN THE RED OAK (DEXTER) FIELD,
LEON COUNTY, TEXAS**

**FINAL ORDER
AMENDING THE FIELD RULES AS
ADOPTED IN FINAL ORDER NO. 05-0243053
ISSUED EFFECTIVE JULY 22, 2005,
FOR THE RED OAK (DEXTER) FIELD
LEON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on March 23, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Special Field Rules as adopted in Final Order No. 05-0243053, issued effective July 22, 2005 for the Red Oak (Dexter) Field, Leon County, Texas be and are amended as hereafter set out.

RULE 5: Each gas well completed in said reservoir shall be allowed to withdraw for market or any other legal use as a monthly maximum that number of cubic feet of gas which, without this rule, is permitted to be produced from such gas well by operation of Statewide Rule 49 (b); provided, however, that where the amount of acreage assigned to such gas well is less than or exceeds FORTY (40) acres, such gas allowable shall be calculated by multiplying the same by a fraction, the numerator of which is the amount of such assigned acreage and the denominator of which is FORTY (40) acres. The gas allowable for a gas well assigned FORTY (40) acres shall be 300 MCF of gas per day. Incremental gas allowable will be assigned proportionally with the size of the multiple 49(b) units up to a maximum of 1200 MCF of gas per day. Acreage assigned to an oil proration unit shall not be assigned to a gas well producing from the same reservoir. No acreage can be assigned to a gas well in excess of ONE HUNDRED AND SIXTY (160) acres plus (10) per cent tolerance, and all acreage assigned must reasonably be considered to be productive of gas.

It is further ordered that all gas well overage is hereby cancelled.

Done this 18th day of April, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated April 18, 2006)**