

**OIL AND GAS DOCKET NOS. 05-0254691, 05-0254692, 05-0254693,
05-0254694 AND 05-0254695**

**THE APPLICATIONS OF ANADARKO PETROLEUM CORPORATION TO AMEND
FIELD RULES IN THE TEAGUE (CV-BOSSIER CONS.), DOWDY RANCH (COTTON
VALLEY), DEW (CV CONSOLIDATED), BEAR GRASS (COTTON VALLEY CONS.) AND
BALD PRAIRIE (CV CONSOLIDATED) FIELDS, ROBERTSON, LEON, FREESTONE
AND LIMESTONE COUNTIES, TEXAS**

Heard by: Donna K. Chandler on January 22, 2008

Appearances:

Ana Maria Marsland-Griffith
Scott Crump

Rick Johnston

Representing:

Anadarko Petroleum Corporation

XTO Energy

EXAMINER'S REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

Anadarko Petroleum Corporation requests that the field rules for the Teague (CV-Bossier Cons.), Dowdy Ranch (Cotton Valley), Dew (CV Consolidated), Bear Grass Cotton Valley Cons.), and Bald Prairie (CV Consolidated) Fields be amended to eliminate maximum diagonal limitations and to eliminate filing of Forms P-15 and plats in all fields.

This application was unopposed and the examiner recommends that the field rules be amended as requested in all five fields.

DISCUSSION OF THE EVIDENCE

The allocation formula in each of the five subject fields is based on 95% deliverability and 5% per well. All five fields are AOF status. Operators are currently required to file proration unit plats showing acreage assigned to each well. With the active development of the fields, operators must reconfigure proration units for each well on a lease or unit each time a new well is drilled. This creates unnecessary paperwork for both the operator and the Commission staff. Plats and acreage assignment for individual wells play no role in assignment of allowable in these fields.

In conjunction with the elimination of filing Forms P-15 and plats, it is appropriate to amend the density rules in the fields to eliminate the maximum diagonal limitation.

FINDINGS OF FACT

1. Notice of this hearing was given to all persons entitled to notice at least ten days prior to the date of hearing.
2. Field rules for the Teague (CV-Bossier Cons.), Dowdy Ranch (Cotton Valley), Dew (CV Consolidated), Bear Grass Cotton Valley Cons.), and Bald Prairie (CV Consolidated) Fields provide for allocation based on 95% deliverability and 5% per well. All of the five fields are AOF status.
3. All of the five fields are being actively developed.
4. Under current Commission procedures, operators must reconfigure proration units for each well on a lease or unit each time a new well is drilled.
5. Assignment of allowable in these fields is not based on acreage assignment to each well, as would be shown on a plat or Form P-15..

CONCLUSIONS OF LAW

1. Proper notice of this hearing was given to all persons legally entitled to notice.
2. All things have occurred or been accomplished to give the Railroad Commission jurisdiction in this matter.
3. Amending the field rules for the five fields will not harm correlative rights or cause waste.

EXAMINER'S RECOMMENDATION

Based on the above findings and conclusions, the examiner recommends that the Field rules for the five subject fields be amended to eliminate maximum diagonal limitations and filing of Forms P-15 and plats.

Respectfully submitted,

Donna K. Chandler
Technical Hearings Examiner