

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0253914**

**IN THE HENDERSON, E. (COTTON
VALLEY) FIELD, RUSK COUNTY,
TEXAS**

**FINAL ORDER
AMENDING FIELD RULES FOR THE
HENDERSON, E. (COTTON VALLEY) FIELD
RUSK COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 1, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the field rules for the Henderson, E. (Cotton Valley) Field, adopted in Final Order No. 06-0240561, effective December 21, 2004, are hereby amended. The amended field rules are set out below:

RULE 1: The entire correlative interval from 9,600 feet to 11,000 feet as shown on the log of the Taliaferro No. 1, API No. 401-33357, Thomas L. Willshire Survey, A-843, Rusk County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Henderson, E. (Cotton Valley) Field.

RULE 2: No well for gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY-SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit in either field. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned an individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall contain more than FORTY (40) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each proration unit so that an amount not to exceed a maximum of FORTY FOUR (44) acres may be assigned. Each proration unit containing less than FORTY (40) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. There is no maximum diagonal limitation.

An operator, at his option, shall be permitted to form optional drilling and proration units of TWENTY (20) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. There is no maximum diagonal limitation.

Operators shall not be required to file Form P-15 and plats for wells in this field.

RULE 4: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

It is further ordered that the allocation formula for the field shall remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Henderson, E. (Cotton Valley) Field drops below 100% of deliverability.

Done this 20th day of November, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
November 20, 2007)**