

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0268033**

**IN THE W.A. MONCRIEF
(SMACKOVER) FIELD, FRANKLIN
AND HOPKINS COUNTIES, TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES
FOR THE W. A. MONCRIEF (SMACKOVER) FIELD
FRANKLIN AND HOPKINS COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 7, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the W. A. Moncrief (Smackover) Field, Franklin and Hopkins Counties, Texas.

RULE 1: The entire correlative interval from 12,028 feet to 12,600 feet as shown on the log of the Moncrief-Westland Unit No. 101 , W. B. Jordon Survey , A-581, API 159 00644, Franklin County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the W. A. Moncrief (Smackover) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than NINE HUNDRED THIRTY THREE (933) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the

provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain 40 acres per well.

Done this 13th day of January, 2011.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
January 13, 2011)**