

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 06-0273279**

**IN THE HAWKINS AND HAWKINS
(WOODBINE) FIELDS, WOOD
COUNTY, TEXAS**

**FINAL ORDER
RESCINDING AND ADOPTING FIELD RULES FOR THE
HAWKINS AND HAWKINS (WOODBINE) FIELDS
WOOD COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 18, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Entity for Density for the Hawkins Field Unit in the Hawkins Field adopted in Final Order No. 65,724, effective March 22, 1976, is hereby rescinded.

It is further **ORDERED** that the Special Gas Well Gas Allowable Production Rate for the Hawkins Field Unit in the Hawkins (Woodbine) Field adopted in Final Order No. 06-0205828, effective October 24, 1994, is hereby rescinded.

It is further **ORDERED** that Field Rules for the Hawkins and Hawkins (Woodbine) Fields adopted in Final Order No. 6-2215, effective January 22, 1941, as amended, are hereby rescinded. It is further **ORDERED** that the following Field Rules are hereby adopted for the Hawkins and Hawkins (Woodbine) Fields, Wood County, Texas:

RULE 1: The correlative interval from 3,914 feet to 4,556 feet as shown on the log of the Exxon Mobil Corporation - Hawkins Field Unit, Well No. 4031 (API No. 42-499-01932), formally known as the Humble Oil & Refining Co. - Republic Insurance Co. "B" Lease, Well No. 1, Section 31, H. E. Watson Survey, A-645, Wood County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Hawkins and Hawkins (Woodbine) Fields.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than TWO HUNDRED (200) feet to any property line, lease line or subdivision line. There is no minimum between well spacing limitation and horizontal or directional wellbores may cross other wells or wellbores at different depths. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to the amount of acreage specified by these rules for each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil or gas well shall be known as a drilling or proration unit. The standard drilling and proration units are established hereby to be TEN (10) acres. No proration unit shall consist of more than TEN (10) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted. There is no maximum diagonal limitation and operators shall not be required to file Form P-15 or proration unit plats.

RULE 4: The Hawkins and Hawkins (Woodbine) Fields are classified as salvage for allowable purposes, with no allowable restriction on production of oil, casinghead gas, gas well gas or condensate. Oil wells and gas wells producing from Hawkins or Hawkins (Woodbine) Fields shall be assigned capacity allowables and shall be exempt from proration. Gas wells in Hawkins (Woodbine) Field shall be exempt from Statewide Rule 49(b). The operator of each gas well in Hawkins (Woodbine) Field shall conduct an annual (instead of semi-annual) Form G-10 deliverability test of the well. For any gas well in Hawkins (Woodbine) Field for which all ownership interests have ratified the Unit Agreement for the Hawkins Field Unit, the operator may elect to allocate and report production based on deliverability testing, in which case separate metering and measurement of the gas well shall not be required; provided however, that this exemption from separate metering and measurement does not apply to a gas well for which there is an ownership interest that has not ratified the Unit Agreement for Hawkins Field Unit.

Done this 10th day of January, 2012.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
January 10, 2012)**