

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0286616**

**IN THE BOOTLEG CANYON (CONNELL)
FIELD, PECOS , COUNTY, TEXAS**

FINAL ORDER

**ADOPTING FIELD RULES
FOR THE BOOTLEG CANYON (CONNELL) FIELD,
PECOS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on January 30, 2014, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following Field Rules for the Bootleg Canyon (Connell) Field, Pecos County, Texas, are hereby adopted as follows:

RULE 1: The entire correlative interval from 6,434 to 6,493 feet as seen on the log of V-F Petroleum's University 7 Well No. 1 (API No. 371-39024) shall be designated as a single reservoir for proration purposes and be designated as the Bootleg Canyon (Connell)Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than ONE THOUSAND THREE HUNDRED TWENTY (1,320) feet to any property line, lease line, or subdivision line. No well for oil or gas shall hereafter be drilled nearer than TWO THOUSAND SIX HUNDRED FORTY (2,640) feet to any existing well in the same field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to

prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual well for the purpose of allocating allowable oil or gas production thereto shall be known as a proration unit. The standard drilling and proration units for oil and gas wells are established hereby to be THREE HUNDRED TWENTY (320) acres. No proration unit shall consist of more than THREE HUNDRED TWENTY (320) acres except as hereinafter provided. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil or gas. No double assignment of acreage will be accepted.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The daily allowable production of gas from individual wells completed in the subject field shall be 100 percent of the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission.

Done this 25th day of March, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated March 25, 2014)**