

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 08-0269361**

**IN THE SHAFTER LAKE, N. (SAN
ANDRES) FIELD, ANDREWS COUNTY,
TEXAS**

**FINAL ORDER
AMENDING AND RENUMBERING THE FIELD RULES FOR THE
SHAFTER LAKE, N. (SAN ANDRES) FIELD
ANDREWS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on March 25, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules adopted in Final Order No. No. 8-41,984, effective November 2, 1959, for the Shafter Lake, N. (San Andres) Field, Andrews County, Texas, are hereby amended and renumbered. The amended and renumbered Field Rules are set out in their entirety as follows:

RULE 1: The entire correlative interval from 4,330 feet to 5,050 feet as shown on the log of the EOG Resources, Inc. - Shafter Lake 10 Lease, Well No. 1 (API No. 42-003-38729), Section 10, Block A-36, PSL Survey, A-2291, Andrews County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Shafter Lake, N. (San Andres) Field.

RULE 2: No well for oil shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line or subdivision line. There is no between well spacing limitation. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired,

application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of TWO THOUSAND ONE HUNDRED (2,100) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional drilling units of TEN (10) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of a TEN (10) acre fractional proration unit shall not be greater than ONE THOUSAND ONE HUNDRED (1,100) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The maximum daily oil allowable for each well in the subject field shall be the 1965 Yardstick Allowable of 93 barrels of oil per day and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by FIVE percent (5%) and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.
- b. Each well shall be assigned an allowable equal to its potential based on the most recent well test filed with the Commission multiplied by NINETY FIVE percent (95%), provided that this value shall not exceed 93 barrels of oil per day multiplied by NINETY FIVE percent (95%).

Done this 18th day of April, 2011.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated April
18, 2011)**