

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 08-0272343**

**IN THE GLADYS COWDEN (STRAWN)
FIELD, MARTIN AND MIDLAND
COUNTIES, TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE
GLADYS COWDEN (STRAWN) FIELD
MARTIN AND MIDLAND COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 21, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following Field Rules shall be adopted for the Gladys Cowden (Strawn) Field, Martin County, Texas:

RULE 1: The entire correlative interval from 10,480 feet to 11,020 feet as shown on the log of the Petroplex Energy Inc. - Button Estes "7" Lease, Well No. 3 (API No. 42-329-35205), Section 7, Block 39, T-1-S, T&P RR Co. Survey, Midland County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Gladys Cowden (Strawn) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application

therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference. The standard drilling unit shall remain FORTY (40) acres.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The maximum daily oil allowable for each well in the subject field shall be the 1947 Yardstick Allowable of 230 barrels of oil per day and the actual allowable for an individual well shall be determined by multiplying the allowable for a well in the field by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage. The daily oil allowable for a well in the field shall be adjusted in accordance with Statewide Rule 49(a) when applicable.

Done this 11th day of October, 2011.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated
October 11, 2011)**