

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 08-0275563**

**IN THE CIRCLE BAR, EAST (ATOKA)
FIELD, ECTOR COUNTY, TEXAS**

ORDER NUNC PRO TUNC

**ADOPTING FIELD RULES FOR THE
CIRCLE BAR, EAST (ATOKA) FIELD
ECTOR COUNTY, TEXAS**

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration in its Final Order entered on June 12, 2012, the matter of adopting Field Rules for the Circle Bar, East (Atoka) Field, Ector County, Texas. The Commission finds that, due to clerical error, the Final Order entered on June 12, 2012, incorrectly adopted an acreage allocation formula when it was intended for the field to remain under the Statewide density rule.

Accordingly, it is **ORDERED** that the Final Order in Docket No. 08-0275563 be, and the same is hereby amended *nunc pro tunc*, so that the Field Rules for the Circle Bar, East (Atoka) Field correctly states that the field is to remain under the Statewide density rule and the order now reads as follows:

RULE 1: The entire correlative interval from 10,830 feet to 11,560 feet as shown on the log of the ADA Oil Company - Sallie Ratliff Lease, Well No. 1 (API No. 42-135-08538), Section 20, Block 41, T-1-S, T&P RR Co. Survey, A-549, Ector County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Circle Bar, East (Atoka) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of

Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain FORTY (40) acres.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

It is further **ORDERED** by the Commission that the application of Reliance Energy, Inc. for suspension of the allocation formula in the Circle Bar, East (Atoka) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Circle Bar, East (Atoka) Field drops below 100% of deliverability. If the market demand for gas in the Circle Bar, East (Atoka) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

Done this 17th day of July, 2012.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated July
17, 2012)**