RAILROAD COMMISSION OF TEXAS OFFICE OF GENERAL COUNSEL

OIL AND GAS DOCKET NO. 8A-0262950 IN THE THOMAS (ATOKA CONGL.) FIELD, COTTLE COUNTY, TEXAS

FINAL ORDER AMENDING FIELD RULES FOR THE THOMAS (ATOKA CONGL.) FIELD COTTLE COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on September 30, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rule 3 of the field rules for the Thomas (Atoka Congl.) Field, Cottle County, Texas, adopted in Final Order 8A-80926, effective May 14, 1984, is amended as set out below:

RULE 3: The allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all proratable wells producing from the same reservoir.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

It is further ordered that all overproduction for the Jones St Unit Well No. 1 (248432) is hereby canceled.

Done this 22nd day of October, 2009.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by OGC Unprotested Master Order dated October 22, 2009)