

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 09-0279066**

**IN THE JEAN, NW. (CADDO) FIELD,
YOUNG COUNTY, TEXAS**

ORDER NUNC PRO TUNC

**TRANSFERRING WELLS AND ADOPTING FIELD RULES
FOR THE JEAN, NW. (CADDO) FIELD
YOUNG COUNTY, TEXAS**

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration in its Final Order entered on January 15, 2013, the matter of transferring wells and adopting Field Rules for the for the Jean, NW. (Caddo) Field, Young County, Texas. The Commission finds that, due to clerical error, the Final Order entered on January 15, 2013, contained the incorrect field name to be transferred from for the Edwards "A" Lease, Well No. 1.

Accordingly, it is **ORDERED** that the Final Order in Docket No. 09-0279066 be, and the same is hereby amended *nunc pro tunc*, so that the order contains the correct field name to be transferred from for the Edwards "A" Lease, Well No. 1, and the order now reads as follows:

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following Field Rules shall be adopted for the Jean, NW. (Caddo) Field, Young County, Texas:

RULE 1: The entire correlative interval from 4,390 feet to 5,010 feet as shown on the log of the JMH Production, LLC - Hamilton-Laird Lease, Well No. 2 (API No. 42-503-41811), Section 1394, TE&L Co. Survey, A-852, Young County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Jean, NW. (Caddo) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than NINE HUNDRED THIRTY THREE (933) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of TWO THOUSAND ONE HUNDRED (2,100) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The maximum daily oil allowable for each well in the subject field shall be the 1947 Yardstick Allowable of 93 barrels of oil per day and the actual allowable for an individual well shall be determined by multiplying the allowable for a well in the field by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage. The daily oil allowable for a well in the field shall be adjusted in accordance with Statewide Rule 49(a) when applicable.

It is further **ORDERED** that all over-production for the Hamilton-Laird Lease (ID No. 31824) in the Young County Regular Field (ID No. 99480 001), Young County, Texas, is hereby canceled.

It is further **ORDERED** that the following wells shall be transferred from the Young County Regular or Frankie -B- (Congl) Fields into the Jean, NW. (Caddo) Field without requiring new drilling permits and plats:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>API NO.</u>
Hamilton-Laird	1	42-503-41755
Hamilton-Laird	2	42-503-41811
Hamilton-Laird	3	42-503-41878
Hamilton-Laird	5	42-503-41939
Hamilton-Laird	6	42-503-42004
Edwards "A"	1	42-503-33576

Done this 26th day of March, 2013.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated March 26, 2013)**