

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 10-0263366**

**IN THE ARRINGTON (CHEROKEE)  
FIELD, HUTCHINSON COUNTY, TEXAS**

**FINAL ORDER  
ADOPTING THE FIELD RULES  
FOR THE ARRINGTON (CHEROKEE) FIELD  
HUTCHINSON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 17, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Arrington (Cherokee) Field, Hutchinson County, Texas.

**RULE 1:** The entire correlative interval from 6,130 feet to 6,208 feet as shown on the Spectral Density Dual Spaced Neutron Log of the Strat Land Exploration's, Winegeart Lease, Well No. 1-118, (API No. 42-233-33391), T & NO Survey, Block 5T, Section 118, Hutchinson County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Arrington (Cherokee) Field.

**RULE 2:** No gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than TWELVE HUNDRED (1,200) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to an individual gas well for the purpose of allocating allowable gas production thereto, shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of EIGHT THOUSAND FIVE HUNDRED (8,500) feet removed from each other. Each proration unit containing less than SIX HUNDRED FORTY (640) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of ONE HUNDRED SIXTY (160) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of an ONE HUNDRED SIXTY (160) acre fractional proration unit shall not be greater than FOUR THOUSAND FIVE HUNDRED (4,500) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

**RULE 4:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all prorable wells producing from the same reservoir.

It is further ordered that the allocation formula in the Arrington (Cherokee) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Arrington (Cherokee) Field drops below 100% of deliverability.

Done this 12<sup>th</sup> day of January, 2010.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
January 12, 2010)**