

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 10-0283059**

**IN THE PAINT RIDGE (CANYON
GRANITE WASH) FIELD, OLDHAM
COUNTY, TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE
PAINT RIDGE (CANYON GRANITE WASH) FIELD
OLDHAM COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 12, 2013, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Paint Ridge (Canyon Granite Wash) Field, Oldham County, Texas.

RULE 1: The entire correlative interval from 9,186 feet to 9,600 feet as shown on the High Definition Induction and Gamma Ray log and the Compensated Z-Densilog Compensated Neutron Log Digital Spectralog of the Apache Corporation's Bivins LIT AC Lease, Well No. 1155, API No. 42-359-30352, Section 115, Block 47, H&TC RR Co. Survey, A-353, Oldham County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Paint Ridge (Canyon Granite Wash) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than ONE THOUSAND TWO HUNDRED (1,200) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the

subdivision of property shall be observed.

RULE 3: The acreage assigned an individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be EIGHTY (80) acres. No proration unit shall contain more than EIGHTY (80) acres. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than EIGHTY (80) acres, then and in such event the remaining unassigned acreage up to and including a total of FORTY (40) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes, in lieu of amended Form P-15's. For oil or gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that operators shall not be required to show individual proration units on such plat. Operators may, however, file such proration unit plats for individual wells in the field if they so choose.

RULE 4: The maximum daily oil allowable for a well in the field shall be determined by multiplying the MER allowable of 1,700 barrels of oil per day by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage. The daily oil allowable for a well in the field shall be adjusted in accordance with Statewide Rule 49(a) when applicable.

Done this 24th day of September, 2013

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated September 24, 2013)**