

**BEFORE THE  
RAILROAD COMMISSION OF TEXAS**

**STATEMENT OF INTENT OF §  
AGRITEXGAS, LP TO INCREASE §  
RATES FOR GAS SERVICE IN §  
ARMSTRONG, BAILEY, BORDEN, §  
BRISCOE, CARSON, CASTRO, §  
COCHRAN, CROSBY, DAWSON, DEAF §  
SMITH, DICKENS, DONLEY, FLOYD, §  
GAINES, GARZA, HALE, HALL, §  
HOCKLEY, KENT, LAMB, LUBBOCK, §  
LYNN, MOTLEY, OLDHAM, PARMER, §  
POTTER, RANDALL, SWISHER, §  
TERRY AND YOAKUM COUNTIES, §  
TEXAS §**

**GAS UTILITIES DOCKET NO. 10021**

**FINAL ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. CHAP 551, *et seq.* (Vernon 2008 & Supp. 2011). The Railroad Commission adopts the following findings of fact and conclusions of law and orders as follows:

**FINDINGS OF FACT**

1. AgriTexGas, LP ("AgriTex") is a gas utility as that term is defined TEX. UTIL. CODE ANN. §101.003(7) (Vernon 2007 & Supp. 2011) and §121.001(2007).
2. The Commission has jurisdiction over AgriTex and over the matters at issue in this proceeding pursuant to TEX. UTIL. CODE ANN. §§ 102.001, 103.003, 103.051, 104.001, 121.051, 121.052, and 121.151 (Vernon 2007 and Supp. 2011). The statutes and rules involved in this proceeding include, but are not limited to TEX. UTIL. CODE ANN. §§104.101, 104.102, 104.103, 104.105, 104.106, 104.107, 104.110, 104.301, and 16 TEX. ADMIN. CODE Chapter 7.
3. AgriTex operates its regulated activities through approximately 30 counties in the Panhandle Region of Texas.
4. AgriTex serves unincorporated residential, small commercial, industrial, and public authority customers that are within the original jurisdiction of the Railroad Commission of Texas ("Commission").

5. AgriTex also serves agricultural and irrigation customers that are specifically exempt from economic regulation by the Commission, in accordance with TEX. UTIL. CODE ANN. §§ 101.003(7)(B)(iii), 123.001, *et seq.*, and 16 TEX. ADMIN. CODE § 7.351(d)(3), however, the Commission maintains safety jurisdiction over the pipeline operations, pursuant to TEX. UTIL. CODE ANN. §§ 121.001, *et seq.*, and 16 TEX. ADMIN. CODE Chapter 8.
6. On October 8, 2010, AgriTexGas, LP filed a *Statement of Intent* to establish initial rates and related tariffs.
7. On October 3, 2011, AgriTexGas, LP filed an Amended *Statement of Intent* to increase rates and related tariffs.
8. Notice of the proposed increase was provided as a separate mailing for all affected customers on November 9, 2011, satisfying the requirements of 16 TEX. ADMIN. CODE §§1.45, 7.230 and 7.235, TEX. UTIL. CODE ANN. § 104.103, and TEX. GOV'T. CODE ANN. § 2001.052.
9. AgriTex requested approval of uniform rates for its residential, commercial, industrial and public authority customer classes throughout the unincorporated areas of its service area.
10. AgriTex seeks an increase in revenues of approximately \$161,556 from customers in the unincorporated areas within the original jurisdiction of the Commission.
11. The proposed rate increase would increase the company's revenues from the unincorporated areas by 27.69% within the original jurisdiction of the Commission.
12. The test year in this case was the 12-month period ending March 31, 2011.
13. AgriTex seeks approval of a revised gas cost adjustment clause (GCA) for the unincorporated service areas.
14. AgriTex requests establishment of a line extension policy.
15. AgriTex requests recovery of rate case expenses, which have been severed into a separate docket.
16. The implementation of the proposed rates was suspended on November 2, 2010.
17. The docket was abated for a period of time and the company extended the proposed effective date of the environs rates.

18. Commission Staff intervened in this proceeding on November 4, 2011, for the limited purpose of providing evidence on a Railroad Commission of Texas Audit Section Routine Audit No. 12-028 of AgriTexGas, LP.
19. Notice of the Hearing was given to all parties entitled to notice and the hearing on the merits in this matter was held on February 2, 2012, and February 14, 2012.
20. AgriTex is currently charging the rates inherited from Atmos when AgriTex purchased the system in 2009, and all of AgriTex's customers are located in the environs.

*Books and Records*

21. The preponderance of the credible evidence demonstrates that AgriTex failed to maintain its books and records in accordance with Federal Energy Regulatory Commission (FERC) Uniform System of Accounts (USOA) and Commission Rule 7.310 prior to the filing of the October 8, 2010, Statement of Intent.
22. AgriTex is not entitled to the presumption of Commission Rule 7.503 allowing amounts shown on the company's books and records, as well as, summaries and excerpts taken from those records to be *prima facie* evidence of the amount of investment or expense reflected and reasonably incurred.
23. AgriTex is currently in compliance with the FERC USOA.

*Audit Section, Railroad Commission of Texas, Routine Audit No. 12-028*

24. Josh Settle, Railroad Commission of Texas Senior Auditor, Fort Worth District Office, performed an audit of AgriTex, which was filed on December 19, 2011 and identified as Audit No. 12-028.
25. The audit resulted in 15 violations by AgriTex.
26. All audit results and corrective action was reviewed with Norman Smith on December 16, 2011.
27. The Audit Section intends to complete the audit process and ensure compliance through agency procedures and does not require enforcement or compliance of the cited violations through this rate case proceeding.

*Affiliate Transaction Expenses*

28. AgriTexGas, LP is an affiliate to Ozona Pipeline Energy Company ("Ozona") and NatGas, Inc.

29. There is common ownership and management between AgriTexGas, LP, Ozona Pipeline Energy Company and NatGas, Inc.
30. AgriTexGas, LP receives its supply of natural gas for resale from Ozona Pipeline Energy Company in the Panhandle of Texas.
31. NatGas, Inc. receives a supply of natural gas from Ozona Pipeline Energy Company on Ozona's pipeline system in West Texas.
32. Ozona Pipeline Energy Company supplies over 95 percent of AgriTexGas, LP's supply.
33. Ozona Pipeline Energy Company supply to NatGas Inc. is an alternate supply.
34. Ozona Pipeline Energy Company acts as a marketer to AgriTexGas, LP and does not physically handle the gas delivered to AgriTexGas, LP.
35. Ozona Pipeline Energy Company owns and operates a pipeline system which delivers gas sold to NatGas, Inc.
36. Ozona Pipeline Energy Company purchases natural gas and sells natural gas to third party purchasers on its West Texas pipeline system.
37. Ozona Pipeline Energy Company does not have other transactions in the Panhandle of Texas.
38. Ozona Pipeline Energy Company charges AgriTexGas, LP its Weighted Average Cost of Gas (WACOG) plus \$0.05 per MMBtu for the gas delivered to AgriTexGas, LP.
39. Ozona Pipeline Energy Company charges its other affiliate, NatGas Inc. and its third party purchasers, a bundled price for natural gas.
40. Ozona has provided the service of backup available credit to AgriTex.
41. AgriTex could not secure a natural gas supply without the assistance of Ozona.
42. The expenses of Ozona Pipeline Energy Company, an affiliate of AgriTex, are reasonable and necessary for the provision of natural gas service provided by the company.
43. The price charged by Ozona Pipeline Energy Company to AgriTex is not higher than the price charged by Ozona to its affiliates and other nonaffiliated persons for the provision of natural gas service for the same item or class of items.

*Firm Versus Interruptible Gas Supply*

44. Ozona purchases gas from four suppliers for delivery to AgriTex, and the utility has not demonstrated that it has a firm supply for the human needs base load customers.
45. The utility should be directed to take steps reasonably necessary to ensure an uninterrupted gas supply at all times for its human needs customers.

*Cost of Service*

46. It is just and reasonable that AgriTex use a growth adjustment to compensate for customer growth.
47. It is just and reasonable that AgriTex use a weather normalization adjustment to adjust for normal weather temperatures.
48. It is just and reasonable to use 10-year weather data for the weather normalization adjustment.
49. It is reasonable not to use a weather normalization adjustment for industrial, agriculture and irrigation customers.
50. The company's proposed capital structure of a zero percent debt component is unreasonable.
51. Based upon a Commission historical average, it is reasonable to impute a 7 percent long term debt component.
52. It is just and reasonable to rely upon a Commission historical average of a 50% debt to equity ratio for the company's capital structure.
53. Based upon a Commission historical average, a 10.85 percent return on equity is just and reasonable.
54. A weighted average cost of capital or overall rate of return of 8.925 percent is just and reasonable.
55. The original book cost of the system when IBIS Gas Services, LLC acquired the assets ultimately owned and operated by AgriTex was \$32,790,409.19.
56. The accumulated depreciation of the system when IBIS Gas Services, LLC acquired the assets ultimately owned and operated by AgriTex was \$10,765,63.74.

57. The original net book cost of the system when IBIS Gas Services, LLC acquired the assets ultimately owned and operated by AgriTex was \$22,024,735.45.
58. The total consideration from IBIS Gas Services, LLC to Atmos West Texas was \$1,250,000.
59. An acquisition adjustment of \$20,774,735.45 is just and reasonable.
60. It is just and reasonable to calculate the cost of service on a system wide basis.
61. It is just and reasonable to allocate the cost of service between jurisdictional and non-jurisdictional customers.
62. The system wide cash working capital of \$428,085 is just and reasonable.
63. The depreciation rates proposed by AgriTex are just and reasonable.
64. The proposed system wide rate base of \$2,810,872 is just and reasonable.
65. It is just and reasonable to allocate \$427,654 of the system wide rate base to the jurisdictional customers for rate setting purposes.
66. The proposed system wide cost of service of \$4,217,277 is just and reasonable.
67. After allocation to the jurisdictional customers, a cost of service of \$745,059 is just and reasonable.
68. The system wide cost of service under current rates of \$2,889,330 is just and reasonable.
69. A revenue deficiency of \$1,326,426 is just and reasonable.
70. After allocation to the jurisdictional customers, a revenue deficiency of \$161,556 is just and reasonable.
71. A \$14.75 customer charge and a \$0.1221 per Ccf commodity charge for residential customers is just and reasonable.
72. A \$30.00 customer charge and a \$0.1026 per Ccf commodity charge for small commercial customers is just and reasonable.
73. A \$110.00 customer charge and a \$0.0950 per Ccf for the first 1,000 Ccf and \$0.0600 per Ccf for all over 1,000 Ccf commodity charge for industrial customers is just and reasonable.

74. A \$45.00 customer charge and a \$0.0340 per Ccf commodity charge for public authority customers is just and reasonable.
75. The proposed Gas Cost Adjustment Clause is just and reasonable.
76. It is just and reasonable for AgriTex to use an interest rate equal to that set by the Public Utility Commission each December for Over/Under Charges for the subsequent year's calculations of any over or under collections under the Gas Cost Adjustment clause.
77. The proposed Miscellaneous Service Charges in the attached tariff are just and reasonable.
78. The proposed Line Extension Policy in the attached tariff is reasonable.

#### *Tariffs*

79. It is reasonable to reference on the tariffs the applicability to the environs for the Residential, Small Commercial, Industrial and Public Authority service.
80. It is reasonable that each tariff containing the PS Inspection Fee reference the 16 TEX. ADMIN. CODE § 8.201.
81. It is reasonable that the utility's deposit policy state that the utility may not collect a deposit that exceeds one sixth of the estimated annual billings as set out in § 7.45(C)(ii).
82. It is reasonable that the utility recover the approved cost of service of \$4,217,277, of which \$745,059 is applicable to the jurisdictional customers.
83. It is just and reasonable that the rates and design for each jurisdictional customer class identified in Attachment A, recover the \$745,059 as follows:
  - a. Residential  
Customer Charge: \$14.75  
Commodity Charge: \$0.1221 per Ccf
  - b. Small Commercial  
Customer Charge: \$30.00  
Commodity Charge: \$0.1026 per Ccf

**c. Industrial**

Customer Charge:	\$110.00
Commodity Charge:	\$0.0950 per Ccf for 1st 1,000 Ccf
	\$0.0600 Per Ccf over 1,000 Ccf

**d. Public Authority**

Customer Charge:	\$45.00
Commodity Charge:	\$0.0340 per Ccf

**CONCLUSIONS OF LAW**

1. AgriTexGas, LP is a "Gas Utility" as defined in TEX. UTIL. CODE ANN. §101.003(7) (Vernon 2007 & Supp. 2011) and §121.001(2007) and is therefore subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. The Commission has jurisdiction over AgriTexGas, LP and its *Statement of Intent* (original and amended statement of intent) under TEX. UTIL. CODE ANN. §§ 102.001, 103.022, 103.054, & 103.055, 104.001, and 104.201 (Vernon 2007 and Supp. 2011).
3. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2007 and Supp. 2011), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. This Statement of Intent was conducted in accordance with the requirements of the Gas Utility Regulatory Act (GURA), and the Administrative Procedure Act, TEX. GOV'T CODE ANN. §§2001.001-2001.902 (Vernon 2008 and Supp. 2011) (APA).
5. TEX. UTIL. CODE ANN. §104.107 (Vernon 2007 and Supp. 2011) provides the Commission's authority to suspend the operation of the schedule of proposed rates for 150 days from the date the schedule would otherwise go into effect.
6. The proposed rates constitute a major change as defined by TEX. UTIL. CODE ANN. §104.101 (Vernon 2007 and Supp. 2011).
7. In accordance with TEX. UTIL. CODE ANN. §104.103 (Vernon 2007 and Supp. 2011), 16 TEX. ADMIN. CODE ANN. §§ 7.230 and 7.235, adequate notice was properly provided.

8. In accordance with TEX. UTIL. CODE ANN. §104.102 (Vernon 2007 and Supp. 2011), 16 TEX. ADMIN. CODE ANN. §§ 7.205 and 7.210, AgriTexGas, LP filed its Statement of Intent to change gas distribution rates.
9. AgriTexGas, LP failed to meet its burden of proof in accordance with the provisions of TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2011) on the elements of its requested rate increase identified in this order.
10. The revenue, rates, rate design, and service charges proposed by AgriTexGas, LP are not found to be just and reasonable. The proposed revenue, rates, rate design, and service charges are unreasonably preferential, prejudicial, or discriminatory, and are not sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. §104.003 (Vernon 2007 and Supp. 2011).
11. The revenue, rates, rate design, and service charges proposed by AgriTexGas, LP, as amended by the Commission and identified in the schedules attached to this order, are just and reasonable, are not unreasonably preferential, prejudicial, or discriminatory, and are sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. (Vernon 2007 and Supp. 2011).
12. In accordance with the stated purpose of the Texas Utilities Code, Subtitle A, expressed under TEX. UTIL. CODE ANN. §101.002 (Vernon 2007 and Supp. 2011), the Commission has assured that the rates, operations, and services established in this docket are just and reasonable to customers and to the utilities.
13. The overall revenues as established by the findings of fact and attached schedules are reasonable; fix an overall level of revenues for AgriTexGas, LP that will permit the company a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public over and above its reasonable and necessary operating expenses, as required by TEX. UTIL. CODE ANN. § 104.051 (Vernon 2007 and Supp. 2011); and otherwise comply with Chapter 104 of the Texas Utilities Code Annotated.
14. The revenue, rates, rate design, and service charges proposed will not yield to AgriTexGas, LP more than a fair return on the adjusted value of the invested capital used and useful in rendering service to the public, as required by TEX. UTIL. CODE ANN. §104.052 (Vernon 2007 and Supp. 2011).
15. The rates established in this docket comport with the requirements of TEX. UTIL. CODE ANN. §104.053 (Vernon 2007 and Supp. 2011) and are based upon the adjusted value of invested capital used and useful, where the adjusted value is a reasonable balance between the original cost, less depreciation, and current cost, less adjustment for present age and condition.

16. In accordance with TEX. UTIL. CODE ANN. § 104.054 (Vernon 2007 and Supp. 2011) and TEX. ADMIN. CODE § 7.5252, book depreciation and amortization was calculated on a straight line basis over the useful life expectancy of AgriTexGas' property and facilities.
17. The rates established in this case comply with the affiliate transaction standard set out in TEX. UTIL. CODE ANN. § 104.055 (Vernon 2007 and Supp. 2011). Namely, in establishing a gas utility's rates, the regulatory authority may not allow a gas utility's payment to an affiliate for the cost of a service, property, right or other item or for an interest expense to be included as capital cost or an expense related to gas utility service except to the extent that the regulatory authority finds the payment is reasonable and necessary for each item or class of items as determined by the regulatory authority. That finding must include (1) a specific finding of reasonableness and necessity to each class of items allowed; and (2) a finding that the price to the gas utility is not higher than the prices charged by the supplying affiliate to its other affiliates or divisions or to a nonaffiliated person for the same item or class of items.
18. In this proceeding, AgriTexGas, LP has the burden of proof under TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2011) to show that the proposed rate changes are just and reasonable.
19. Rate case expenses for GUD No. 10021 will be considered by the Commission in accordance with TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2011), and 16 TEX. ADMIN. CODE §7.5530 (2008), in a separate proceeding.
20. It is reasonable for the Commission to allow AgriTexGas, LP to include a Purchased Gas Adjustment Clause in its rates to provide for the recovery of all of its gas costs, in accordance with 16 TEX. ADMIN. CODE § 7.5519.
21. All expenses for lost and unaccounted for gas in excess of 5.0 percent shall be disallowed, consistent with TEX. ADMIN. CODE § 7.5519.
22. AgriTexGas, LP is required by 16 TEX. ADMIN. CODE §7.315 to file electronic tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.
23. AgriTexGas, LP is required by 16 TEX. ADMIN. CODE § 7.310 to utilize the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for natural gas companies.
24. Under TEX. UTIL. CODE ANN. §§ 102.101, 102.003, and 102.202, the Commission has the authority to prescribe the records, reports and forms for reports to be kept by a utility.

**IT IS THEREFORE ORDERED** that AgriTexGas, LP's proposed schedule of rates is hereby **DENIED**.

**IT IS FURTHER ORDERED** that the rates, rate design, and service charges established in the findings of fact and conclusions of law and shown on the attached Schedules for AgriTexGas, LP are **APPROVED**.

**IT IS FURTHER ORDERED** that, in accordance with 16 TEX. ADMIN. CODE §7.315, within 30 days of the date this Order is signed, AgriTexGas, LP shall electronically file tariffs and rate schedules with the Gas Services Division. The tariffs shall incorporate rates, rate design, and service charges consistent with this Order, as stated in the findings of fact and conclusions of law and shown on the attached Schedules and Tariffs.

**IT IS FURTHER ORDERED THAT** AgriTexGas, LP **SHALL NOT** recover more than its gas cost, limited the recovery of lost and unaccounted for gas losses to a maximum of 5% and file an annual reconciliation report as provided in the GCA Clause as set out in the attached tariffs.

**IT IS FURTHER ORDERED THAT** AgriTexGas, LP **SHALL** take steps reasonably necessary to ensure an uninterrupted gas supply at all times for its human needs customers.

**IT IS FURTHER ORDERED** that all proposed findings of fact and conclusions of law not specifically adopted in this Order are hereby **DENIED**.

**IT IS ALSO ORDERED** that all pending motions and requests for relief not previously granted or granted herein are hereby **DENIED**.

This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party of interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE ANN. §2001.146(e), the time allotted for Commission action on a motion for rehearing in this

case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

SIGNED this 24<sup>th</sup> day of April, 2012.

RAILROAD COMMISSION OF TEXAS



Barry T. Smitherman

CHAIRMAN BARRY T. SMITHERMAN

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COMMISSIONER DAVID PORTER



Buddy Garcia

COMMISSIONER BUDDY GARCIA

ATTEST:

Kathy Way  
SECRETARY



**ATTACHMENT A**

**TARIFFS**

**AgriTexGas, LP**  
**Rate Sheet**  
**Residential Service - Environ**

**APPLICATION OF SCHEDULE**

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

**MONTHLY RATE**

**MONTHLY CUSTOMER CHARGE:**           **\$14.75**

Multiple metered customers will be assessed a single customer charge per month.

**MONTHLY COMMODITY RATE:**

The price payable by each residential customer for all consumption each month shall be \$0.1221 per Ccf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.

**COST OF GAS ADJUSTMENT:**

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

**TAXES:**

The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

**PS INSPECTION FEE:**

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

**RATE CASE EXPENSE SURCHARGE:**

The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.

**OTHER SURCHARGES:**

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

**PAYMENT:**

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**AgriTexGas, LP**  
**Rate Sheet**  
**Commercial Service - Environs**

**APPLICATION OF SCHEDULE**

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

**MONTHLY RATE**

**MONTHLY CUSTOMER CHARGE:**           \$30.00

Multiple metered customers will be assessed a single customer charge per month.

**MONTHLY COMMODITY RATE:**

The price payable by each commercial customer for all consumption each month shall be \$0.1026 per Ccf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

**COST OF GAS ADJUSTMENT:**

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

**TAXES:**

The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

**PS INSPECTION FEE:**

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

**RATE CASE EXPENSE SURCHARGE:**

The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.

**OTHER SURCHARGES:**

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

**PAYMENT:**

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**AgriTexGas, LP**  
**Rate Sheet**  
**Industrial Service - Enviros**

**APPLICATION OF SCHEDULE**

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

**MONTHLY RATE**

**MONTHLY CUSTOMER CHARGE:**            \$110.00

**MONTHLY COMMODITY RATE:**

The price payable by each industrial customer for consumption each month shall be at the following rates, subject to the Cost of Gas Adjustment and other adjustments set forth below.

**Commodity Charge (\$/Ccf)**

First 1,000 Ccf	\$0.0950
Over 1,000 Ccf	\$0.0600

**COST OF GAS ADJUSTMENT:**

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

**TAXES:**

The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

**PS INSPECTION FEE:**

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

**RATE CASE EXPENSE SURCHARGE:**

The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.

**OTHER SURCHARGES:**

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

**PAYMENT:**

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**AgriTexGas, LP**  
**Rate Sheet**  
**Public Authority Service - Enviros**

**APPLICATION OF SCHEDULE**

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

**MONTHLY RATE**

**MONTHLY CUSTOMER CHARGE:**            \$45.00

Multiple metered customers will be assessed a single customer charge per month.

**MONTHLY COMMODITY RATE:**

The price payable by each public authority customer for all consumption each month shall be \$0.0340 per Ccf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.

**COST OF GAS ADJUSTMENT:**

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

**TAXES:**

The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

**PS INSPECTION FEE:**

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

**RATE CASE EXPENSE SURCHARGE:**

The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.

**OTHER SURCHARGES:**

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

**PAYMENT:**

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**AgriTexGas, LP**  
**Rate Sheet**  
**Miscellaneous Service Charges - Environs**

	<u>DURING BUSINESS HOURS</u>	<u>AFTER BUSINESS HOURS</u>
Blind Removed by Customer	\$50.00	\$75.00
Door Tag	\$11.25	\$16.88
Lock Fee (Cut Off By Customer)	\$71.25	\$106.88
Miscellaneous	\$11.25	\$16.88
Meter Set	\$40.00	\$60.00
Meter Set – New Customer	\$40.00	\$60.00
New Customer Set Up	\$30.00	\$45.00
Reconnect Customer Request	\$40.00	\$60.00
Reconnect Delinquent	\$71.25	\$106.88
Relocate Meter – Customer Request	\$40.00	\$60.00
Reconnect Temp Off	\$40.00	\$60.00
Read & Run	\$15.00	\$22.50
Reconnect Seasonal Off	\$40.00	\$60.00
Turn Off – Seasonal	\$30.00	\$45.00
Turn On Shut In	\$30.00	\$45.00
Return Check Fee	\$33.00	\$33.00
Deposit		Not to exceed 1/6 <sup>th</sup> of the estimated annual bill, as adjusted

**AgriTexGas, LP**  
**Rate Sheet**  
**Line Extension Policy - Environ**

- (A) **Standards of Construction.** AgriTexGas will endeavor to construct, install, operate, and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (B) **Line Extension and construction charge.** When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. AgriTexGas may require, on a non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent the extension would exceed the first seventy-five (75) feet. Costs referenced in this Line Extension Policy Rate Sheet are actual costs incurred by the utility and include zero mark-up. AgriTexGas will not receive or charge for any margin, profit or otherwise mark-up the actual cost of providing service.

AgriTexGas reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. AgriTexGas may, on a non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experience through the new facility, or other criteria chosen by AgriTexGas. AgriTexGas may apply similar cost responsibility and arrangements to a customer requesting an increase in capacity of existing AgriTexGas facilities to accommodate an increase in the customer's service requirements.

**AgriTexGas, LP**  
**Rate Sheet**  
**Cost of Gas Adjustment Clause - Environ**

**A. APPLICABILITY**

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.

**B. DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.
2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.
4. **Reconciliation Component** – The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. **Reconciliation Audit** - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. **Purchase/Sales Ratio** - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.
7. **Reconciliation Account** - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the

## **AgriTexGas, LP**

### **Rate Sheet**

#### **Cost of Gas Adjustment Clause - Environ**

Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

#### **C. COST OF GAS**

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

#### **D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

#### **E. PAYMENT FOR FUNDS**

If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually each December, for the subsequent calendar year by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

**AgriTexGas, LP**  
**Rate Sheet**  
**Cost of Gas Adjustment Clause - Enviros**

**F. SURCHARGE OR REFUND PROCEDURES**

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or surcharge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. PAYMENT FOR FUNDS.

**G. COST OF GAS STATEMENT**

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

**H. ANNUAL RECONCILIATION REPORT**

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October.

**ATTACHMENT B**

**COST OF SERVICE**

**AgriTexGas, Inc.**  
**Development of Proposed Rates**  
**For the Pro Forma Test Year Ended March 31, 2011**

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	COST OF SERVICE	DEVIATION
1	<b>Residential</b>					
2	Customer Charge					
3	Single Metered Accounts	26,856 Bills	\$14.75	\$396,126		
4	Multiple Metered Accounts	12 Bills	\$0.00	\$0		
5	Commodity Charge	1,972,093 CCF	\$0.1221	<u>\$240,793</u>		
6	Total Residential			<u>\$636,919</u>		
7						
8	<b>Commercial</b>					
9	Customer Charge					
10	Single Metered Accounts	1,380 Bills	\$30.00	\$41,400		
11	Multiple Metered Accounts	60 Bills	\$0.00	\$0		
12	Commodity Charge	567,499 CCF	\$0.1026	<u>\$58,225</u>		
13	Total Commercial			<u>\$99,660</u>		
14						
15	<b>Industrial</b>					
17	Customer Charge	24 Bills	\$110.00	\$2,640		
19	Commodity Charge					
20	First 1000 CCF	14,848 CCF	\$0.0950	\$1,411		
21	Over 1000 CCF	15,528 CCF	\$0.0600	<u>\$932</u>		
22	Total Industrial			<u>\$4,963</u>		
23						
24	<b>Public Authority</b>					
25	Customer Charge					
26	Single Metered Accounts	60 Bills	\$45.00	\$2,700		
27	Multiple Metered Accounts	12 Bills	\$0.00	\$0		
28	Commodity Charge	25,332 CCF	\$0.0340	<u>\$861</u>		
29	Total Commercial			<u>\$3,561</u>		
30						
31	Total Base Rate Revenue			<u><u>\$745,088</u></u>	<u><u>\$745,059</u></u>	<u><u>\$29</u></u>

AgriTexGas, Inc.

Typical Bill Comparisons

For the Pro Forma Test Year Ended March 31, 2011

Residential Service - I/H1R						
	Charge	Present	Proposed	# of Cust.	% of Class	
1 Customer Charge \$/Month		\$4.30	\$14.75	6	0.38%	
2 Commodity \$/Ccf						
3 First 25		\$0.00000	\$0.12210			
4 Next 74		\$0.1866	\$0.12210			
5 Next 400		\$0.09354	\$0.12210			
6 Over 500		\$0.07794	\$0.12210			
7						
8 Gas Cost Adjustment \$/Ccf		\$0.76189	\$0.76189			
9						
10 TYPICAL MONTHLY BILL COMPARISON						
11 Ccf		Present	Proposed			
12	20	\$19.54	\$29.99	\$10.45	53.49%	
13	50	\$45.24	\$55.77	\$10.53	23.28%	
14	75	\$67.26	\$77.87	\$10.62	15.79%	
15	100	\$89.27	\$99.97	\$10.70	11.99%	
16	350	\$303.13	\$320.97	\$17.84	5.89%	
17	650	\$557.42	\$586.17	\$28.75	5.16%	
18						
19 Avg Ccf Use	95	\$84.87	\$95.55	\$10.69	12.59%	
20						
21						
22						
23						
Residential Service - I/L1R						
24	Charge	Present	Proposed	# of Cust.	% of Class	
25						
26				161	6.43%	
27 Customer Charge \$/Month		\$9.95	\$14.75			
28 Commodity \$/Ccf		\$0.09668	\$0.12210			
29						
30 Gas Cost Adjustment \$/Ccf		\$0.76189	\$0.76189			
31						
32 TYPICAL MONTHLY BILL COMPARISON						
33 Ccf		Present	Proposed			
34	20	\$27.12	\$32.43	\$5.31	19.57%	
35	50	\$52.88	\$58.95	\$6.07	11.48%	
36	75	\$74.34	\$81.05	\$6.71	9.02%	
37	100	\$95.81	\$103.15	\$7.34	7.66%	
38	350	\$310.45	\$324.15	\$13.70	4.41%	
39	650	\$598.02	\$589.34	\$21.32	3.75%	
40						
41 Avg Ccf Use	62	\$63.16	\$69.54	\$6.38	10.09%	
42						

**AgriTerGas, Inc.**  
**Typical Bill Comparisons**  
**For the Pro Forma Test Year Ended March 31, 2011**

<b>Residential Service - AOIR</b>						
		Charge	Present	Proposed	# of Cust.	% of Class
43	44				2	0.12%
45	46	47				
48 Customer Charge \$/Month			\$9.59	\$14.75		
49 Commodity \$/Ccf			\$0.11035	\$0.12210		
50						
51 Gas Cost Adjustment \$/Ccf			\$0.76189	\$0.76189		
52						
53 TYPICAL MONTHLY BILL COMPARISON						
54	Ccf		Present	Proposed	Change	
55	20		\$27.03	\$32.43	\$5.40	19.98%
56	50		\$53.20	\$58.95	\$5.75	10.80%
57	75		\$75.01	\$81.05	\$6.04	8.05%
58	100		\$96.81	\$103.15	\$6.34	6.54%
59	350		\$314.87	\$324.15	\$9.27	2.94%
60	650		\$576.55	\$589.34	\$12.80	2.22%
61						
62 Avg Ccf Use						
63	96		\$93.18	\$99.47	\$6.29	6.75%
64						
65						
66						
<b>Residential Service - RGIR</b>						
		Charge	Present	Proposed	# of Cust.	% of Class
67	68	69			2	0.13%
70 Customer Charge \$/Month			\$10.88	\$14.75		
71 Commodity \$/Ccf			\$0.11035	\$0.12210		
72						
73 Gas Cost Adjustment \$/Ccf			\$0.76189	\$0.76189		
74						
75 TYPICAL MONTHLY BILL COMPARISON						
76	Ccf		Present	Proposed	Change	
77	20		\$28.32	\$32.43	\$4.11	14.69%
78	50		\$54.49	\$58.95	\$4.46	8.18%
79	75		\$76.30	\$81.05	\$4.75	6.23%
80	100		\$98.10	\$103.15	\$5.05	5.14%
81	350		\$316.16	\$324.15	\$7.98	2.52%
82	650		\$577.84	\$589.34	\$11.51	1.99%
83						
84 Avg Ccf Use						
85	104		\$101.96	\$107.05	\$5.10	5.00%
86						

**AgriTerGas, Inc.**  
**Typical Bill Comparisons**  
**For the Pro Forma Test Year Ended March 31, 2011**

<b>Residential Service - 1Q1R</b>						
87	88	Charge	Present	Proposed	# of Cust.	% of Class
91	92	Customer Charge \$/Month	\$10.08	\$14.75	2,067	92.91%
93	94	Commodity \$/Ccf	\$0.11035	\$0.12210		
95	96	Gas Cost Adjustment \$/Ccf	\$0.76189	\$0.76189		
97	98	<b>TYPICAL MONTHLY BILL COMPARISON</b>				
99	100	Ccf	Present	Proposed	Change	(%)
99	100	20	\$27.52	\$32.43	\$4.91	17.82%
101	102	50	\$53.69	\$58.95	\$5.26	9.79%
101	102	75	\$75.50	\$81.05	\$5.55	7.35%
103	104	100	\$97.30	\$103.15	\$5.85	6.01%
103	104	350	\$315.36	\$324.15	\$8.78	2.78%
105	106	650	\$577.04	\$589.34	\$12.31	2.13%
107	108	Avg Ccf Use	\$71.87	\$77.38	\$5.50	7.66%
108	109	71				
109	110					
<b>Residential Service - 1Q2R</b>						
111	112	Charge	Present	Proposed	# of Cust.	% of Class
113	114	Customer Charge \$/Month	\$0.00	\$0.00	1	0.04%
115	116	Commodity \$/Ccf	\$0.11035	\$0.12210		
117	118	Gas Cost Adjustment \$/Ccf	\$0.76189	\$0.76189		
119	120	<b>TYPICAL MONTHLY BILL COMPARISON</b>				
121	122	Ccf	Present	Proposed	Change	(%)
121	122	20	\$17.44	\$17.68	\$0.23	1.35%
123	124	50	\$43.61	\$44.20	\$0.59	1.35%
123	124	75	\$65.42	\$66.30	\$0.88	1.35%
125	126	100	\$87.22	\$88.40	\$1.18	1.35%
125	126	350	\$305.28	\$309.40	\$4.11	1.35%
126	127	650	\$566.96	\$574.59	\$7.64	1.35%
127	128	Avg Ccf Use	\$50.63	\$61.45	\$0.82	1.35%
128	129	70				
129	130					
130	131					

AgriTerGas, Inc.  
Typical Bill Comparisons  
For the Pro Forma Test Year Ended March 31, 2011

Small Commercial Service - IL1C					
	Charge	Present	Proposed	# of Cust.	% of Class
133				6	3.20%
134	Customer Charge \$/Month	\$15.75	\$30.00		
135	Commodity \$/Ccf	\$0.09500	\$0.10260		
136	Gas Cost Adjustment \$/Ccf				
137					
138					
139					
140					
141	TYPICAL MONTHLY BILL COMPARISON				
142	Ccf	Present	Proposed	Change	(%)
143	50	\$58.59	\$73.22	\$14.63	24.97%
144	100	\$101.44	\$118.45	\$15.01	14.80%
145	250	\$229.97	\$246.12	\$16.15	7.02%
146	500	\$444.20	\$462.25	\$18.05	4.06%
147	750	\$558.42	\$678.37	\$19.95	3.03%
148	1,000	\$872.64	\$894.49	\$21.85	2.50%
149	Avg Ccf Use				
150					
151	247	\$227.25	\$243.38	\$16.13	7.10%
152					
153					
154					
155					
156	Small Commercial Service - IO1C				
157	Charge	Present	Proposed	# of Cust.	% of Class
158	Customer Charge \$/Month	\$8.52	\$30.00	109	95.80%
159	Commodity \$/Ccf	\$0.09700	\$0.10260		
160	Gas Cost Adjustment \$/Ccf				
161					
162					
163	TYPICAL MONTHLY BILL COMPARISON				
164	Ccf	Present	Proposed	Change	(%)
165	50	\$81.46	\$73.22	\$11.76	19.13%
166	100	\$104.41	\$118.45	\$12.04	11.53%
167	250	\$233.24	\$246.12	\$12.88	5.52%
168	500	\$447.97	\$462.25	\$14.28	3.19%
169	750	\$662.69	\$678.37	\$15.68	2.37%
170	1,000	\$877.41	\$894.49	\$17.08	1.95%
171	Avg Ccf Use				
172					
173	414	\$373.73	\$387.52	\$13.80	3.69%
174					

AgrITexGas, Inc.  
Typical Bill Comparisons  
For the Pro Forma Test Year Ended March 31, 2011

Small Commercial Service - IO2C						
	Charge	Present	Proposed	# of Cust.	5	% of Class
175						
176						
177						
178	Customer Charge \$/Month	\$0.00	\$0.00			
179	Commodity \$/Ccf	\$0.09700	\$0.10260			
180	Gas Cost Adjustment \$/Ccf	\$0.76189	\$0.76189			
181						
182						
183						
184						
185	TYPICAL MONTHLY BILL COMPARISON					
186	Ccf	Present	Proposed		Change	(%)
187	50	\$42.94	\$43.22	\$0.28	0.65%	
188	100	\$85.89	\$86.45	\$0.56	0.65%	
189	250	\$214.72	\$216.12	\$1.40	0.65%	
190	500	\$429.45	\$432.25	\$2.80	0.65%	
191	750	\$644.17	\$648.37	\$4.20	0.65%	
192	1,000	\$858.89	\$864.49	\$5.60	0.65%	
193						
194	Avg Ccf Use					
195	92	\$78.77	\$79.29	\$0.51	0.65%	
196						
197						
198						
199	Industrial Service - IO1D					
200	Charge	Present	Proposed	# of Cust.	2	% of Class
201	Customer Charge \$/Month	\$106.61	\$110.00			
202	Commodity \$/Ccf					
203	First 1000 Ccf	\$0.09650	\$0.09500			
204	Excess Ccf	\$0.07500	\$0.06000			
205						
206						
207	Gas Cost Adjustment \$/Ccf	\$0.76189	\$0.76189			
208						
209	TYPICAL MONTHLY BILL COMPARISON					
210	Ccf	Present	Proposed		Change	(%)
211	250	\$321.21	\$324.22	\$3.01	0.94%	
212	500	\$555.81	\$538.45	\$2.64	0.49%	
213	1,000	\$965.00	\$966.89	\$1.89	0.20%	
214	1,500	\$1,383.45	\$1,377.84	(\$5.61)	-0.41%	
215	2,000	\$1,801.89	\$1,788.78	(\$13.11)	-0.73%	
216	2,500	\$2,220.34	\$2,199.73	(\$20.61)	-0.93%	
217						
218	Avg Ccf Use					
219	1,266	\$1,187.33	\$1,185.23	(\$2.09)	-0.18%	
220						
221						

**AgriTexGas, Inc.**  
**Typical Bill Comparisons**

For the Pro Forma Test Year Ended March 31, 2011

Public Authority - L1P						
	Charge	Present	Proposed	# of Cust.	% of Class	
222						
224	Customer Charge \$/Month	\$47.22	\$45.00	1	25.98%	
225	Commodity \$/Ccf	\$0.09100	\$0.03400			
226	Gas Cost Adjustment \$/Ccf					
228						
229						
230						
231	<b>TYPICAL MONTHLY BILL COMPARISON</b>					
232	Ccf					
233	50	\$89.86	\$84.79			
234	100	\$132.51	\$124.59			
235	250	\$260.44	\$243.97			
236	500	\$473.67	\$442.95			
237	750	\$686.89	\$641.92			
238	1,000	\$800.11	\$840.89			
239	Avg Ccf Use					
240	532	\$501.15	\$468.60			
241	242					
242						
243						
244						
245	<b>Public Authority - IOIP</b>					
246	Charge	Present	Proposed	# of Cust.	% of Class	
247						
248	Customer Charge \$/Month	\$53.19	\$45.00	4	70.25%	
249	Commodity \$/Ccf	\$0.08300	\$0.03400			
250	Gas Cost Adjustment \$/Ccf					
251						
252						
253	<b>TYPICAL MONTHLY BILL COMPARISON</b>					
254	Ccf					
255	50	\$95.43	\$84.79			
256	100	\$137.68	\$124.59			
257	250	\$243.97	\$20.44			
258	500	\$442.95	\$32.69			
259	750	\$641.92	\$34.94			
260	1,000	\$840.89	\$57.19			
261	Avg Ccf Use					
262	360	\$357.10	\$331.29			
263						
264						
265						

**AgriTexGas, Inc.**  
**Typical Bill Comparisons**

**For the Pro Forma Test Year Ended March 31, 2011**

<b>Public Authority - IO2P</b>						
266	Charge	Present	Proposed	# of Cust.	% of Class	
267		\$0.00	\$0.00	1	3.77%	
268		\$0.08300	\$0.03400			
269						
270	Customer Charge \$/Month					
271	Commodity \$/Ccf					
272						
273	Gas Cost Adjustment \$/Ccf					
274						
275	TYPICAL MONTHLY BILL COMPARISON					
276	Ccf	Present	Proposed	Change		
277	50	\$42.24	\$39.79	(\$2.45)	-5.80%	
278	100	\$84.49	\$79.59	(\$4.90)	-5.80%	
279	250	\$211.22	\$198.97	(\$12.25)	-5.80%	
280	500	\$422.45	\$397.95	(\$24.50)	-5.80%	
281	750	\$633.67	\$596.92	(\$36.75)	-5.80%	
282	1,000	\$844.89	\$795.89	(\$49.00)	-5.80%	
283						
284	Avg Ccf Use					
285	77	\$65.20	\$61.42	(\$3.78)	-5.80%	

**AgriTexGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

**AgriTexGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

Ref. #	Plant In Service	Description	Allocation Factor	Total	Residential	Commercial	Industrial	Public Authority	Agriculture	Irrigation	Total All Issue
2001											
2002	Intangible Plant		15	0	0	0	0	0	0	0	0
2002	Distribution Plant										
2003	37402-Land and Land Rights	1	56,878	5,613	1,450	78	77	1,701	47,959	7,218	
2004	37800 Mains-Cathodic Protection	1	26,288	2,582	669	38	36	786	22,147	3,333	
2005	37601 Mains - Steel	1	37,967	3,747	988	52	52	1,136	32,014	4,818	
2006	37802 Mains - Plastic	1	842,345	83,130	21,488	1,155	1,143	25,195	710,255	108,895	
2007	37800 Meas. & Reg. Sta. Eq. - General	1	959	95	24	1	1		808	122	
2008	38000 Services	9	78,840	21,512	1,729	88	86	519	55,905	23,417	
2009	38100 Meters	6	60,955	6,416	1,616	116	81	485	52,241	8,229	
2010	38200 Meter Installations	7	78,701	23,794	1,658	79	83	497	53,590	25,614	
2011	38300 House Regulators	8	19,383	1,382	533	63	27	180	17,219	1,984	
2012	38400 House Reg. Installations	8	1,749	123	48	6	2	14	1,556	179	
2013	Total Distribution Plant		1,206,024	148,384	30,163	1,674	1,588	30,521	983,694	181,809	
2014	General Plant										
2015	38200 Transportation Equipment	24	871,413	85,262	16,725	920	880	16,769	550,857	103,788	
2016	38600 Misc. & Other Equipment	24	214,808	27,278	5,351	294	281	5,385	176,237	33,204	
2017	38900 Other Tangible Property - Computers	24	57,478	7,289	1,432	79	75	1,436	47,157	8,885	
2018	Total General Plant		943,897	119,839	23,507	1,293	1,236	23,570	774,251	145,875	
2019	Total Plant In Service		2,149,721	268,223	53,670	2,967	2,824	54,091	1,767,945	327,684	
2020	Accumulated Depreciation										
2021	37402-Land and Land Rights	1	0	0	0	0	0	0	0	0	
2022	37800 Mains-Cathodic Protection	1	1,088	107	28	1	1	1	33	918	
2023	37601 Mains - Steel	1	1,573	155	40	2	2	47	1,328	200	
2024	37802 Mains - Plastic	1	32,873	3,244	838	45	45	983	27,718	4,172	
2025	37800 Meas. & Reg. Sta. Eq. - General	1	71	7	2	0	0	2	60	9	
2026	38000 Services	9	5,943	1,801	129	7	6	39	4,161	1,743	
2027	38100 Meters	6	3,282	347	87	6	4	26	2,822	444	
2028	38200 Meter Installations	7	5,932	1,771	123	6	6	37	3,988	1,807	
2029	38300 House Regulators	8	1,441	101	40	5	2	12	1,292	148	
2030	38400 House Reg. Installations	8	130	9	4	0	0	1	116	13	
2031	38200 Transportation Equipment	24	149,256	18,954	3,718	205	198	3,728	122,496	23,072	
2032	38600 Misc. & Other Equipment	24	16,776	2,130	418	23	22	419	13,784	2,583	
2033	38900 Other Tangible Property - Computers	24	14,800	1,879	368	20	18	370	12,143	2,288	
2034	Total Accumulated Depreciation		233,177	30,307	5,795	320	304	5,696	190,754	36,726	
2035	Net Plant		1,916,544	237,916	47,875	2,647	2,520	48,395	1,577,191	280,958	
2036	Working Capital										
2037	Cash Working Capital Allowance (1/8 O&M)		428,085	67,184	10,337	528	540	9,618	339,879	78,588	
2038	Material Inventory	17	477,617	59,583	11,924	659	627	12,018	392,796	72,804	
2039	Prepaid Expenses	17	2,300	287	57	3	3	58	1,882	351	
2040	Property Deposits	17	1,625	203	41	2	2	41	1,336	248	
2041	235-Customer Deposits	25	(15,300)	(15,300)	0	0	0	0	0	(15,300)	
2042	Total Working Capital		894,328	111,966	22,359	1,192	1,173	21,734	735,903	136,890	
2043	Total Rate Base		2,810,872	349,882	70,235	3,839	3,693	70,129	2,313,094	427,649	
						0.12					

**AgriTexGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Industrial	Public Authority	Agriculture	Irrigation	Total At Issue
<b>3001 Operation and Maintenance Expense</b>										
3002 Distribution Expense										
3003 Operation	15	319,981	38,387	8,002	444	421	8,087	263,928	0	48,234
3004 Automobile Expense	15	0	0	0	0	0	0	0	0	0
3005 Material Costs	15	0	0	0	0	0	0	0	0	0
3006 Meters	15	1,251,880	154,027	31,310	1,738	1,648	31,682	1,031,484	188,723	11
3007 Labor	30	75	9	2	0	0	2	62	62	11
3008 Other Payroll Expense	30	50,043	6,157	1,252	69	66	1,266	41,232	7,544	11,344
3009 Repairs and Maintenance	15	75,252	9,259	1,982	104	98	1,904	62,004	2,951	257
3010 Supplies	15	19,577	2,409	490	27	26	495	16,130	110	110
3011 Training	15	1,708	210	43	2	2	43	1,407	10,253	10,253
3012 Travel Expenses	15	733	90	18	1	1	19	604	3,041	3,041
3013 Uniforms	15	88,013	8,368	1,701	94	90	1,721	56,039	91,698	91,698
3014 Contract Work	15	20,169	2,482	504	28	27	510	16,618	2,381	2,381
3015 Pilot Flyover Fee	15	808,276	74,840	15,213	845	801	15,394	501,184	13,087	13,087
3016 Pipeline Services	15	15,859	1,951	397	22	21	401	13,087	2,381	2,381
3017 Small Tools	15									
3018 Total Distribution O&M		2,431,556	289,168	60,813	3,376	3,202	61,537	2,003,460	368,559	
3019 Customer Accounting & Collection	4	66,523	24,779	1,328	22	66	398	42,829	28,195	
3020 Accounting	4	329,825	117,448	8,295	105	315	1,888	203,475	124,162	
3022 Total Customer Accounting & Collection		386,048	142,227	7,623	127	381	2,287	246,403	150,357	
3023 Advertising & Promotion	4	1,125	401	21	0	1	6	685	424	
3024 Administrative and General Exp.										
3025 Computer and Internet Expenses	31	6,084	946	147	8	8	137	4,820	1,108	
3026 Auto Insurance	31	14,778	2,306	357	18	19	333	11,745	2,700	
3027 Insurance Expense Other	31	0	0	0	0	0	0	0	0	0
3028 Bank Service Charges	31	29	5	1	0	0	1	23	5	
3029 Workers Compensation Insurance	31	42,396	6,614	1,025	52	54	956	33,695	7,746	
3030 Dues & Subscriptions	31	120	18	3	0	0	3	95	22	
3031 Licenses and Fees	31	38,198	6,115	948	48	50	884	31,152	7,181	
3032 Management Fee	32	100,000	17,848	2,366	114	123	2,083	77,667	20,250	
3033 Meals and Entertainment	31	6,740	1,052	163	8	9	152	5,357	1,231	
3034 Office Supplies	31	18,988	2,635	408	21	21	381	13,422	3,085	
3035 Health Insurance	31	166,285	25,943	4,020	206	210	3,748	132,157	30,379	
3036 Cleaning Services	31	3,505	547	85	4	4	78	2,786	640	
3037 Legal Fees	31	0	0	0	0	0	0	0	0	
3038 Transitional Services Agreement	31	0	0	0	0	0	0	0	0	
3039 Professional Fees - Other	31	0	0	0	0	0	0	0	0	
3040 Postage and Delivery	31	1,297	202	31	2	2	29	1,031	237	
3041 Telephone Expense	31	54,074	8,436	1,307	67	68	1,219	42,976	9,879	
3042 Utilities	31	6,362	993	154	8	8	143	5,057	1,162	
3043 Bad Debts	40	21,959	3,317	518	26	19	515	17,563	3,881	
3044 Drug Screenings	31	9,734	1,519	235	12	12	219	7,736	1,778	
3045 Rent Expense	31	33,787	5,271	817	42	43	762	28,853	6,173	
3046 Dallas G.A.	32	60,000	10,589	1,419	69	74	1,250	48,600	12,150	
3047 Donation	31	100	16	2	0	0	2	79	18	
3048 Miscellaneous Expenses	31	9,638	1,504	233	12	12	217	7,680	1,761	
3049 Total A&G Expenses		562,953	95,675	14,239	717	736	13,112	468,474	111,367	
3050 Total O&M Expenses		3,424,681	537,471	82,897	4,220	4,319	76,941	2,719,033	628,707	

**AgriTexGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Industrial	Public Authority	Agriculture	Irrigation	Total At Issue
3051 Depreciation Expense			0	0	0	0	0	0	0	0
3052 37402-Land and Land Rights	1	594	59	15	1	1	18	501	75	108
3053 37600 Mains-Cathodic Protection	1	858	85	22	1	1	28	724	109	2,416
3054 37601 Mains - Street	1	19,037	1,879	485	26	26	569	16,052	55	
3055 37802 Mains - Plastic	1	39	4	1	0	0	1	33	2,270	951
3056 37800 Meas. & Reg. Sta. Eq. - General	1	3,242	873	70	4	4	21	1,567	247	
3057 38000 Services	9	1,829	192	48	3	2	15	2,176	1,040	
3058 38100 Meters	6	3,236	968	67	3	3	20	699	81	
3059 38200 Meter Installations	7	786	55	22	3	1	6	63	7	
3060 38300 House Regulators	8	71	5	2	0	0	1	110,171	20,757	
3061 38400 House Reg. Installations	8	134,283	17,052	3,345	184	176	3,354	17,624	3,320	
3062 38200 Transportation Equipment	24	21,481	2,728	535	29	28	537	9,431	1,777	
3063 39800 Misc. & Other Equipment	24	11,498	1,480	286	16	15	287			
3064 39800 Other Tangible Property - Computers	24									
3065 Total Depreciation Expense		198,950	25,358	4,889	270	257	4,854	161,310	30,785	
3066 Taxes Other Than Income										
3067 Payroll Taxes	24	102,449	13,010	2,552	140	134	2,559	84,054	15,838	
3068 Property Taxes	17	3,756	469	94	5	5	95	3,089	573	
3069 Pipeline Safety Fee	17	0	0	0	0	0	0	0	0	
3070 Gas Utility Tax	0	0	0	0	0	0	0	0	0	
3071 Gross Margin Tax	44,548	7,614	1,228	79	73	1,731	33,822	8,984		
3072 Total Taxes Other Than Income		150,751	21,093	3,873	225	212	4,334	120,985	25,403	
3073 431-Interest on Customer Deposits	25	29	29	0	0	0	0	0	0	29
3074 Total Oper. Exp. Before Inc. Tax		3,772,411	583,951	91,469	4,716	4,788	86,180	3,001,308	684,924	
4001 Other Operating Revenue										
4002 Acc't. 487 - Forfeited Discounts	40	0	0	0	0	0	0	0	0	
4003 Acc't. 488 - Misc. Service Revenues	40	6,188	935	146	7	5	145	4,949	1,094	
4004 Total Other Operating Revenue		6,188	935	148	7	5	145	4,949	1,094	

**AgriTExGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Industrial	Public Authority	Agriculture	Irrigation	Total At Issue
<b>5001 Return Under Existing Rates</b>										
5002 Total Present Base Rate Revenue		2,889,330	493,986	78,647	5,156	4,714	112,339	2,193,488	583,502	
5003 Other Operating Revenue	6,188	935	146	7	5	145	4,949	1,094		
5004 Total Operating Revenue		484,920	78,783	5,183	4,719	112,484	2,198,437	584,598		
5005 Operation and Maintenance Expenses										
5006 Depreciation and Amortization Expense	3,424,881	537,471	82,697	4,220	4,319	78,941	2,719,033	628,707		
5007 Taxes Other than Income Tax:	186,950	25,358	4,898	270	257	4,854	161,310	30,785		
5008 Estimated Federal Income Tax	150,751	21,083	3,873	225	212	4,384	120,885	25,403		
5009 Interest on Customer Deposits	(306,913)	(31,181)	(4,087)	157	(24)	9,207	(281,005)	(35,115)		
5010 Total Operating Expense		29	0	0	0	0	0	0	29	
3,485,988	552,780	87,382	4,872	4,784	95,386	2,720,303	649,899			
(569,981)	(57,870)	(7,590)	291	(45)	17,098	(521,866)	(65,213)			
2,810,872	349,882	70,235	3,838	3,893	70,129	2,313,094	427,849			
-20.28%	-16.54%	-10.81%	7.58%	-1.22%	24.38%	-22.56%	-15.25%			
5011 Return										
5012 Rate Base										
5013 Rate of Return, Existing Rates										
6001 Return at Claimed ROR										
6002 Rate Base										
6003 Rate of Return	2,810,872	349,882	70,235	3,839	3,893	70,128	2,313,094	427,849		
6004 Return	11.85%	11.85%	11.85%	11.85%	11.85%	11.85%	11.85%	11.85%	11.85%	
6005 Operation and Maintenance Expenses	333,088	41,481	8,323	455	438	8,310	274,102	50,676		
6006 Depreciation and Amortization Expense	3,424,881	537,471	82,697	4,220	4,319	78,941	2,719,033	628,707		
6007 Taxes Other than Income Tax	186,950	25,358	4,898	270	257	4,854	161,310	30,785		
6008 Estimated Federal Income Tax	164,845	22,621	4,118	228	219	4,248	133,210	27,186		
6009 Interest on Customer Deposits	116,581	14,511	2,913	159	153	2,909	95,936	17,737		
	29	28	0	0	0	0	0	0	29	
4,235,874	641,451	102,850	5,332	5,387	97,263	3,383,591	755,120			
6,188	935	146	7	5	145	4,949	1,094			
12,509	3,619	3,143	414	1,791	(1,696)	6,759	8,987			
4,217,277	636,898	98,680	4,911	3,590	98,814	3,371,883	745,059			
6012 Net Cost of Service										
6013 Base Rate Revenue Deficiency	1,326,426	142,912	20,014	(245)	(1,124)	(13,525)	1,178,395	161,556		
6014 Percent Increase (Decrease)	45.91%	28.93%	25.13%	-4.76%	-23.85%	-12.04%	53.72%	27.89%		

**AgriTexGas, Inc.**  
**Class Cost of Service Analysis**  
**For the Pro Forma Test Year Ended March 31, 2011**

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Industrial	Public Authority	Agriculture	Irrigation	Total At Issue
7001	<b>Return at Proposed Rates</b>									
7002	<b>Total Base Rate Revenue at Proposed Rates</b>	4,215,785	636,919	99,625	4,983	3,581	98,814	3,371,883	746,088	
7003	<b>Present Other Operating Revenue</b>	6,188	838	146	7	5	145	4,849	1,084	
7004	<b>Proposed Increase in Other Operating Revenue</b>	0	0	0	0	0	0	0	0	0
7005	<b>Total Proposed Operating Revenue</b>	4,221,973	637,854	99,771	4,980	3,586	98,959	3,376,832	746,182	
7006	<b>Revenue Increase</b>									
7007	<b>Revenue from Present Base Rates</b>	2,889,330	493,886	79,847	5,156	4,714	112,338	2,193,488	583,502	
7008	<b>Proposed Revenue Increase</b>	1,326,485	142,933	19,978	(173)	(1,153)	(13,525)	1,178,395	161,586	
7009	<b>Percent Increase/(Decrease)</b>	45.91%	28.93%	25.08%	-3.38%	-24.46%	-12.04%	53.72%	27.68%	
7010	<b>Operation and Maintenance Expense</b>	3,424,681	537,471	82,687	4,220	4,319	76,941	2,719,033	628,707	
7011	<b>Depreciation and Amortization Expense</b>	196,950	25,358	4,886	270	257	4,854	161,310	30,785	
7012	<b>Taxes Other than Income Tax</b>	164,495	22,565	4,086	224	201	4,286	133,143	27,077	
7013	<b>Estimated Federal Income Tax</b>	114,292	13,593	2,087	71	(314)	2,809	95,336	15,448	
7014	<b>Interest on Customer Deposits</b>	29	28	0	0	0	0	0	29	
7015	<b>Total Operating Expenses</b>	3,900,437	598,017	93,779	4,786	4,464	88,970	3,109,421	702,045	
7016	<b>Return</b>	326,548	38,637	5,982	204	(887)	8,310	274,102	44,136	
7017	<b>Rate Base</b>	2,810,872	349,882	70,235	3,839	3,663	70,128	2,313,984	427,849	
7018	<b>Rate of Return</b>	11.62%	11.10%	8.55%	5.32%	-24.30%	11.85%	10.32%		
7019	<b>Relative Rate of Return</b>	1.00	0.96	0.73	0.46	(2.09)	1.02	1.02	0.89	

AgriTaxGas, Inc.  
Class 8 Data

Ecar The Penn Entomology Team Year Ended March 31, 2011

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Line No.	UNADJUSTED METER COUNT	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Mar-11 12 mo Ended Mar-11
1	Residential - 1H1R	6	6	6	6	6	6	6	6	6	7	6	6	73
2	Residential - 1L1R	168	169	161	166	167	169	166	172	162	165	161	161	1,989
3	Residential - ADR	2	2	2	2	2	2	2	2	2	2	2	2	24
4	Residential - RG1R	2	2	2	2	2	2	2	2	2	2	2	2	24
5	Residential - 1O1R	2,106	2,129	2,073	2,093	2,103	2,090	2,084	2,115	2,088	2,084	2,067	2,067	25,124
6	Residential - 1O2R	1	1	1	1	1	1	1	1	1	1	1	1	12
7	Total Residential	2,285	2,309	2,245	2,270	2,281	2,270	2,288	2,261	2,261	2,286	2,239	2,239	27,246
8	Small Commercial - 1L1C	6	6	6	6	6	6	6	6	6	6	6	6	72
9	Small Commercial - 1O1C	107	107	104	107	107	106	106	106	108	109	109	109	1,265
10	Small Commercial - 1O2C	5	5	5	5	5	5	5	5	5	5	5	5	60
11	Total Small Commercial	118	118	115	118	118	117	117	117	119	120	120	120	1,417
12	Industrial - 1O1D	2	2	2	2	2	2	2	2	2	2	2	2	24
13	Public Authority - 1L1P	1	1	1	1	1	1	1	1	1	1	1	1	12
14	Public Authority - 1O1P	4	4	4	4	4	4	4	4	4	4	4	4	48
15	Public Authority - 1O2P	1	1	1	1	1	1	1	1	1	1	1	1	12
16	Total Public Authority	6	6	6	6	6	6	6	6	6	6	6	6	72
17	Agriculture - 1L1D	1	1	1	1	1	1	1	1	1	1	1	1	12
18	Agriculture - 1O1D	29	30	27	28	28	28	29	28	26	27	27	27	336
19	Agriculture - 1O2D	6	6	6	6	6	6	6	6	6	6	6	6	72
20	Total Agriculture	36	37	34	35	35	35	36	35	33	34	34	34	420
21	Irrigation - T1A1	2,067	2,094	2,175	2,212	2,203	2,155	2,114	2,168	2,050	2,078	1,995	1,914	25,225
22	Irrigation - T1A2I	1,735	1,762	1,604	1,595	1,601	1,569	1,538	1,528	1,521	1,522	1,521	1,512	19,008
23	Irrigation - T7F1I	38	37	45	46	44	44	44	57	36	39	33	34	497
24	Irrigation - T7F2I	42	42	33	33	33	33	33	33	33	33	33	34	418
25	Irrigation - T4O7	429	435	413	409	416	413	412	405	400	392	387	385	4,896
26	Total Irrigation	4,311	4,370	4,270	4,265	4,287	4,214	4,141	4,182	4,040	4,084	3,969	3,979	50,042
27	Total Company	6,758	6,842	6,672	6,728	6,738	6,644	6,633	6,650	6,461	6,492	6,392	6,282	79,221

AonITexGas, Inc.

**For the PMP Exam Test Year Ended March 31, 2011**

ADJUSTED CCF CONSUMPTION												TOTAL
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Residential - 1H1R	668.0	221.0	234.0	147.0	114.0	134.0	235.0	671.0	1,066.0	2,157.0	674.0	612.0
Residential - 1L1R	7,781.1	3,553.0	3,312.0	2,101.0	2,705.3	3,045.9	3,795.0	13,340.0	24,793.3	27,620.0	20,221.7	10,508.4
Residential - A01R	124.0	58.0	90.0	38.0	27.0	37.0	117.0	283.0	479.0	561.0	313.0	233.0
Residential - RG1R	124.0	69.0	87.0	42.0	67.0	68.0	450.0	281.0	329.0	527.0	228.0	194.0
Residential - 101R	108,428.0	50,050.0	72,355.0	43,084.0	40,230.0	42,954.7	65,780.0	201,509.5	334,913.3	406,279.2	248,970.2	165,321.6
Residential - 102R	37.0	24.0	22.0	20.0	19.0	21.0	25.0	68.0	126.0	135.0	171.2	166.0
Total Residential	117,162.08	53,875.00	76,040.00	45,431.98	43,168.27	48,280.58	70,411.95	216,882.53	381,706.63	437,279.2	270,578.0	177,035.0
Small Commercial - 1L1C	712.0	664.0	534.0	307.1	405.3	561.2	708.0	1,950.1	3,349.3	3,923.0	3,215.0	1,462.1
Small Commercial - 101C	36,102.0	27,007.1	31,864.6	32,582.2	30,843.1	28,830.6	28,799.6	50,337.4	70,394.0	85,968.2	56,704.0	51,036.0
Small Commercial - 102C	375.0	325.0	632.0	214.0	272.0	273.0	218.0	439.0	714.0	793.0	719.0	509.0
Total Small Commercial	37,188.0	27,986.1	33,050.6	33,103.3	31,520.5	28,664.8	29,885.6	52,708.5	74,457.3	91,684.3	60,638.0	53,007.1
Industrial - IC1D	2,010.3	1,073.7	1,352.5	1,148.3	1,455.8	2,398.0	2,494.3	2,970.7	4,787.0	4,749.0	3,164.2	2,830.8
Public Authority - 1L1P	505.3	90.0	201.0	163.2	129.0	201.0	185.0	512.0	1,357.0	1,205.0	379.0	1,459.2
Public Authority - 101P	1,098.0	1,407.0	22.0	204.0	216.0	386.0	421.0	1,073.0	2,710.0	6,402.0	1,988.0	1,340.0
Public Authority - 102P	0.0	0.0	0.0	0.0	100.0	0.0	1.0	20.0	76.0	403.0	326.0	0.0
Total Public Authority	1,603.3	1,497.0	223.0	387.2	445.0	587.0	607.0	1,505.0	4,143.0	8,098.0	2,683.0	2,798.2
Agriculture - 1L1D	270.5	67.0	21.2	17.2	32.0	1,303.0	14,318.2	11,523.4	9,254.0	7,885.0	1,717.0	1,542.3
Agriculture - 101D	20,768.7	24,733.3	24,576.5	21,484.8	16,874.2	58,763.0	101,377.5	122,028.3	73,160.0	50,280.0	27,902.0	32,936.3
Agriculture - 102D	560.0	1,274.0	556.0	240.0	391.0	349.0	3,023.0	4,908.2	6,598.0	14,559.0	15,840.2	1,266.5
Total Agriculture	21,588.2	26,074.3	25,153.7	21,722.0	17,297.2	60,415.0	118,778.8	138,454.9	89,110.0	72,684.0	45,468.2	35,745.1
Irrigation - TA1I	615,229.3	795,859.0	2,403,045.0	2,888,767.0	3,747,335.6	868,841.7	256,342.0	112,845.4	154,195.9	192,081.0	354,292.0	1,798,836.0
Irrigation - TA2I	472,530.0	629,425.8	1,684,127.0	1,771,970.1	2,623,326.0	568,481.0	186,932.9	94,792.4	127,662.2	137,027.3	254,560.7	1,132,700.3
Irrigation - TF1I	28,293.3	5,678.0	30,550.0	38,253.5	62,349.9	10,822.0	1,882.1	4,265.6	3,643.0	2,601.5	4,321.0	28,805.0
Irrigation - TF2I	6,362.5	3,565.0	9,121.0	16,554.0	19,317.0	13,195.0	4,384.1	3,578.0	4,810.0	4,152.0	20,474.0	10,155.6
Irrigation - T407	179,866.0	231,602.6	489,297.9	524,570.0	998,816.1	350,039.0	93,728.3	111,688.4	87,959.4	151,208.4	433,114.3	3,718,151.1
Total Irrigation	1,282,819.2	1,666,130.4	4,616,140.9	5,240,014.6	7,361,144.6	1,811,388.7	543,234.5	328,610.7	422,621.9	423,345.2	768,535.2	3,614,931.6
Total Company	1,471,383.02	1,776,748.47	5,341,707.48	7,485,029.27	19,850,685.13	705,092.06	739,200.31	858,825.78	1,151,067.63	1,037,720.77	1,151,067.63	31,314,857.37

AonTexGas, Inc.

### Class Data

For the Pro Forma Test Year Ended March 31, 2011

Line No.	BOOKED BASE RATE REVENUE	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	TOTAL 12 mo Ended Mar-11
73	Residential - 1H1R	84	36	38	28	26	27	36	84	120	225	83	78	864
75	Residential - 1L1R	2,285	1,886	1,803	1,735	1,804	1,837	1,898	2,890	3,889	4,134	3,487	2,498	30,147
76	Residential - A01R	23	16	13	14	13	14	23	41	62	71	44	35	389
77	Residential - RG1R	33	26	28	24	26	26	30	50	55	77	44	40	480
78	Residential - A10R	33,163	26,857	26,794	25,747	25,384	25,595	28,203	43,382	57,923	65,794	48,395	39,058	448,355
79	Residential - 102R	14	13	13	12	12	12	13	18	24	25	25	28	213
80	Total Residential	35,801	28,834	30,888	27,581	27,215	27,911	30,202	46,474	62,075	70,326	52,082	47,738	480,407
82	Small Commercial - 114C	83	79	66	45	54	69	83	199	334	388	321	155	1,877
83	Small Commercial - 101C	5,428	4,546	4,961	5,142	4,938	4,723	4,697	6,790	8,791	10,455	7,482	6,932	74,985
84	Small Commercial - 102C	92	87	119	76	82	82	77	98	125	132	125	105	1,201
85	Total Small Commercial	5,604	4,712	5,146	5,263	5,054	4,374	4,857	7,088	9,250	10,978	7,928	7,182	77,943
87	Industrial - 101D	390	316	337	322	344	416	421	464	607	602	485	452	5,156
88	Public Authority - 1L1P	93	55	66	62	59	66	64	94	171	157	82	180	1,146
90	Public Authority - 101P	198	223	198	123	124	138	141	195	331	638	271	218	2,710
91	Public Authority - 102P	53	53	53	53	61	53	53	55	60	87	80	53	715
93	Total Public Authority	344	332	227	238	245	257	259	344	562	881	433	451	4,573
94	Agriculture - 1L1D	95	75	71	71	72	257	1,233	1,024	853	751	288	275	5,085
95	Agriculture - 101D	5,514	5,684	5,625	5,514	5,049	8,472	13,024	14,337	10,438	8,021	6,283	6,767	94,728
96	Agriculture - 102D	587	656	693	663	577	673	1,000	1,276	1,422	2,015	2,121	762	12,545
98	Total Agriculture	6,197	6,416	6,388	6,248	5,798	9,403	15,256	16,637	12,713	10,788	8,682	7,804	112,339
99	Irrigation - TA1	59,656	72,375	184,729	205,175	279,026	77,275	34,072	24,158	26,538	29,345	40,400	141,158	1,173,907
100	Irrigation - TA2	33,077	44,060	117,889	124,031	183,632	39,793	13,085	6,635	8,936	9,592	17,805	93,259	681,825
101	Irrigation - TF1	2,137	756	2,681	3,229	5,016	1,152	481	719	593	535	2,545	2,545	20,485
102	Irrigation - TF2	477	267	684	1,167	1,449	989	326	361	277	311	1,536	8,113	8,113
103	Irrigation - T407	15,562	19,596	37,541	39,978	69,047	27,721	9,833	11,085	12,438	9,269	13,704	33,381	289,158
104	Total Irrigation	110,910	137,054	343,525	373,580	538,170	146,830	57,800	42,867	48,888	49,017	72,850	271,910	2,193,488
105	Total Company	150,045	177,563	386,312	413,212	576,827	189,480	108,785	113,873	134,072	142,589	142,461	329,547	2,873,908

AgriTexGas, Inc.

Class Data

**For the Pro Forma Test Year Ended March 31, 2011**

AgnTExGas, Inc.

Class Data

For the Pro Forma Test Year Ended March 31, 2011

Line No.		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	TOTAL 12 mo Ended Mar-11
153	<b>WEATHER COR. ADJUSTMENT</b>													
154	Residential	(8,574.0)	(649.3)	(8,688.5)	0.0	0.0	0.0	34,052.3	30,423.5	31,648.7	19,031.3	(18,004.3)	988.7	80,249.4
155	Small Commercial	0.0	0.0	(807.8)	0.0	0.0	0.0	0.0	0.0	0.0	(2,316.1)	157.6	7,777.7	
156	Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
157	Public Authority	(158.2)	(82.9)	0.0	0.0	0.0	0.0	0.0	0.0	207.6	370.7	(178.2)	17.4	753.6
158	Agriculture	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
159	Irrigation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
160	Total Company													
161		(9,413.4)	(732.3)	(8,787.2)	0.0	0.0	0.0	34,240.4	34,588.9	36,350.0	22,337.2	(20,486.7)	1,154.7	88,780.6
162														
163	<b>WEATHER ADJUSTED Ccf</b>													
164	Residential	108,239.4	51,989.4	87,168.3	44,811.5	42,371.5	45,628.8	103,778.1	241,513.5	389,835.9	451,100.2	249,940.9	178,024.7	1,972,083.4
165	Small Commercial	36,850.6	28,327.4	33,468.2	33,502.2	31,887.9	30,181.4	30,222.0	57,594.6	79,257.5	94,620.0	56,321.9	53,184.7	56,598.4
166	Industrial	2,010.3	1,073.7	1,352.5	1,148.3	1,455.8	2,389.3	2,434.3	2,970.7	4,787.0	4,748.0	2,850.8	3,184.2	30,375.8
167	Public Authority	1,485.1	1,414.1	223.0	387.2	445.0	587.0	587.0	1,812.6	4,513.7	8,379.2	2,513.8	2,816.6	25,332.3
168	Agriculture	21,588.2	28,074.3	25,153.7	21,722.0	17,287.2	60,415.0	118,718.6	138,454.9	88,110.0	72,654.0	45,459.2	35,745.1	672,403.3
169	Irrigation	1,282,819.2	1,886,130.4	4,616,140.9	5,240,014.6	7,381,144.6	1,811,386.7	543,234.5	326,610.7	422,621.9	423,345.2	788,535.2	3,614,931.6	28,117,087.3
170	Total Company													
171		1,461,053.7	1,774,709.2	4,743,507.6	5,331,595.9	7,384,511.8	1,850,580.0	789,153.8	789,153.8	890,125.9	1,054,847.6	1,127,835.2	3,887,513.8	31,384,801.4
172														
173	<b>WEATHER REVENUE ADJUSTMENT</b>													
174	Residential	(2,605.3)	(346.9)	(3,488.5)	0.0	0.0	0.0	0.0	14,608.1	6,528.1	5,431.4	3,080.8	(3,485.6)	233.3
175	Small Commercial	(105.6)	0.0	(94.6)	0.0	0.0	0.0	0.0	533.7	533.2	381.4	(302.9)	21.4	19,941.4
176	Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	942.7
177	Public Authority	(28.6)	(18.4)	0.0	0.0	0.0	0.0	60.1	44.5	50.2	40.7	(28.8)	2.8	141.6
178	Agriculture	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
179	Irrigation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
180	Total Company													
181		(2,740.6)	(385.2)	(3,593.1)	0.0	0.0	0.0	14,686.2	7,104.3	6,020.9	3,452.9	(3,787.2)	257.5	21,025.6
182														
183	<b>WEATHER ADJUSTED REVENUE</b>													
184	Residential	32,279	27,613	27,108	27,184	26,714	27,234	44,514	51,807	66,902	72,549	49,110	41,972	493,986
185	Small Commercial	5,585	4,767	5,211	5,327	5,115	4,960	4,945	7,745	9,846	11,327	7,625	7,213	78,847
186	Industrial	360	316	337	322	344	416	421	484	607	602	485	452	5,156
187	Public Authority	314	313	227	239	245	257	389	389	612	922	404	454	4,714
188	Agriculture	6,197	6,416	6,389	6,248	5,798	9,403	15,256	18,637	12,713	10,788	8,662	7,804	112,339
189	Irrigation	110,910	137,654	343,525	373,580	538,170	146,830	57,800	42,887	48,866	49,017	72,880	271,910	2,193,488
190	Total Company													
191		155,854	178,479	382,797	412,699	576,387	189,200	123,275	119,808	139,546	145,204	138,177	339,804	2,988,330
192														



**EXHIBIT KJN - 5 (Examiners)**  
**PAGE 1 OF 1**

**AgriTexGas, Inc.**  
**For the Pro Forma Test Year Ended March 31, 2011**

**RATE OF RETURN**  
**Commission Approved**

<b>Line No.</b>	<b>Description</b>	<b>Proposed Rates</b>
1	Net Operating Income/Return	Interest Rate
2		7.00%
3	Cost of LT Debt	
4	Return on Equity	10.85%
5		
6		
7	Rate Base - Capitalization Structure	
8		
9	LT Debt	0 50.00%
10	Common Equity at Book Value	5750000 50.00%
11	Total Invested Capital	5750000 1
12		
13		
14	Percent Return	3.50%
15	LT Debt	
16	Common Equity at Book Value	5.43%
17	Percent Return on Rate Base	<u>8.93%</u>

**EXHIBIT KJN - 5 (Examiners)**  
**PAGE 1 OF 1**

**AgriTexGas, Inc.**  
**For the Pro Forma Test Year Ended March 31, 2011**

**RATE OF RETURN**

<b>Line No.</b>	<b>Description</b>	<b>Proposed Rates</b>	
		<b>Interest Rate</b>	
1	<b>Net Operating Income/Return</b>		
2		0.00%	
3	Cost of LT Debt	0.00%	
4	Return on Equity	11.85%	
5			
6			
7			
8	<b>Rate Base - Capitalization Structure</b>		
9	LT Debt	\$0	0.00%
10	Common Equity at Book Value	\$5,750,000	100.00%
11	Total Invested Capital	\$5,750,000	100.00%
12			
13			
14	<b>Percent Return</b>		
15	LT Debt	0.00%	
16	Common Equity at Book Value	11.85%	
17	Percent Return on Rate Base	11.85%	

AgriTexGas, Inc.  
For the Pro Forma Test Year Ended March 31, 2011

EXHIBIT KJN - 6 (Examiners)  
PAGE 1 OF 1

**INTEREST ON CUSTOMER DEPOSITS**

<u>Line No.</u>	<u>Description</u>	<u>Adjusted Test Year</u>
1	Customer Deposits	15,300
2		
3	Current Interest Rate (1)	0.19%
4		
5	Interest on Customer Deposits (Ln. 1 times Ln. 3)	<u><u>\$29</u></u>
6		
7		
8	Note (1)	
9	Interest rate is per RRC, Gas Services Division,	
10	Gas Utilities Information Bulletin No. 919, Dated April, 22, 2011	

AgriTexGas, Inc.  
Compliance With Commission Rule 7.5414  
Adjustment Calculation for Advertising Limitation

Line No.	Description	Per Books Amount
1	Advertising & Promotion	1,125
5		
6	Total Operating Revenue	4,235,974
7	Less: Uncollectible Accounts	21,959
9		<u>4,214,015</u>
10	Total Gross Receipts	
11		
12	Allowable Percentage for Advertising per Substantive Rule 7.5414	0.5000%
13		
14	Calculated Allowable Advertising Expense	<u>21,070</u>

AgriTexGas, Inc.  
Plant in Service and Depreciation Rate Summary

Line No.	FERC Acct. No.	Description	Tax Service Life	Regulatory Service Life	Depreciation Rate 1/	In Service Date	Plant Balance	Annual Depreciation Expense	Months In Service	Accumulated Depreciation
1	37402 Land and Land Rights		7	44.25	2.26%	5/1/2009	56,878.03	2/		
2	37800 Mains-Cathodic Protection		7	44.25	2.26%	5/1/2009	26,285.77	2/	593.61	1,088.28
3	37801 Mains-Steel		7	44.25	2.26%	5/1/2009	37,987.27	2/	858.06	1,573.11
4	37802 Mains-Plastic		7	44.25	2.26%	5/1/2009	787,524.75	2/	17,788.06	32,628.78
5	37802 New Pipeline		7	44.25	2.26%	12/31/2009	2,980.00		65.31	81.64
6	37802 New Pipeline		7	44.25	2.26%	12/31/2010	13,514.82		305.43	3
7	37802 New Pipeline		7	44.25	2.26%	1/24/2011	5,911.58		133.60	78.36
8	37802 New Pipeline		7	44.25	2.26%	1/25/2011	4,737.50		107.07	22.27
9	37802 New Pipeline		7	44.25	2.26%	1/28/2011	1,585.06		35.37	17.84
10	37802 New Pipeline		7	44.25	2.26%	1/29/2011	2,433.13		54.99	5.90
11	37802 New Pipeline		7	44.25	2.26%	2/1/2011	2,093.28		47.31	2.16
12	37802 New Pipeline		7	44.25	2.26%	2/16/2011	1,240.97		28.05	1
13	37802 New Pipeline		7	44.25	2.26%	2/18/2011	720.56		16.28	1
14	37802 New Pipeline		7	44.25	2.26%	2/25/2011	12,065.40		272.68	1
15	37802 New Pipeline		7	44.25	2.26%	3/14/2011	1,921.50		43.43	0
16	37802 New Pipeline		7	44.25	2.26%	3/29/2011	2,709.38		61.23	0
17	37802 New Pipeline		7	44.25	2.26%	3/29/2011	1,115.63		25.21	0
18	37802 New Pipeline		7	44.25	2.26%	3/31/2011	837.50		14.41	0
19	37802 New Pipeline		7	44.25	2.26%	3/31/2011	1,284.38		28.57	0
20	37800 Meas. & Reg. Sta. Eq. - General		7	24.63	4.06%	5/1/2009	958.69	2/	38.92	0
21	38000 Services		7	24.63	4.06%	5/1/2009	79,840.28	2/	3,241.52	22
22	38100 Meters		7	33.33	3.00%	5/1/2009	59,751.31	2/	1,792.54	22
23	38100 Meters		7	33.33	3.00%	1/31/2011	1,203.75		36.11	2
24	38200 Meter Installations		7	24.63	4.06%	5/1/2009	79,701.14	2/	3,235.87	22
25	38300 House Regulators		7	24.63	4.06%	5/1/2009	19,363.30	2/	788.15	22
26	38400 House Reg. Installations		7	24.63	4.06%	5/1/2009	1,749.47	2/	71.03	22
27	38200 Transportation Equipment		5	5.00	20.00%	6/24/2009	56,224.92		11,244.98	21
28	38200 Transportation Equipment		5	5.00	20.00%	6/30/2009	170,185.48		34,033.10	21
29	38200 Transportation Equipment		5	5.00	20.00%	7/2/2009	54,147.44		10,828.49	20
30	38200 Transportation Equipment		5	5.00	20.00%	7/24/2009	38,069.84		7,617.93	20
31	38200 Transportation Equipment		5	5.00	20.00%	7/30/2009	57,658.00		11,531.60	20
32	38200 Transportation Equipment		5	5.00	20.00%	8/18/2009	54,721.74		10,944.35	19
33	38200 Transportation Equipment		5	5.00	20.00%	9/1/2009	57,408.00		11,481.60	18
34	39200 Transportation Equipment		5	5.00	20.00%	11/18/2009	11,465.40		2,283.08	16
35	39200 Transportation Equipment		5	5.00	20.00%	11/18/2009	28,890.96		5,798.19	16
36	39200 Transportation Equipment		5	5.00	20.00%	12/11/2009	29,883.24		5,972.65	15
37	39200 Transportation Equipment		5	5.00	20.00%	12/15/2009	4,500.00		900.00	15
38	39200 Transportation Equipment		5	5.00	20.00%	12/18/2009	(35,108.38)		(7,021.88)	(35,108.38)
39	39200 Transportation Equipment		5	5.00	20.00%	12/30/2009	30,448.79		6,083.76	15
40	39200 Transportation Equipment		5	5.00	20.00%	4/14/2010	1,840.25		388.05	11
41	39200 Transportation Equipment		5	5.00	20.00%	4/26/2010	28,245.97		2,725.00	15
42	39200 Transportation Equipment		5	5.00	20.00%	4/29/2010	300.00		60.00	11
43	39200 Transportation Equipment		5	5.00	20.00%	5/4/2010	1,022.98		204.59	10
44	39200 Transportation Equipment		5	5.00	20.00%	5/5/2010	25,500.10		5,100.02	10
45	39200 Transportation Equipment		5	5.00	20.00%	5/5/2010	(20,288.75)		(4,053.75)	10
46	39200 Transportation Equipment		5	5.00	20.00%	5/11/2010	8,287.23		1,668.45	7

## **AgriTexGas, Inc.**

### **Plant in Service and Depreciation Rate Summary**

Line No.	FERC Acct. No.	Description		Tax Service Life	Regulatory Service Life	Depreciation Rate /1	In Service Date	Plant Balance	Annual Depreciation Expense	Months In Service	Accumulated Depreciation
51	39200 Transportation Equipment	5	5.00	20.00%	9/7/2010	30,473.44	6,094.69	6	3,047.34		
52	39200 Transportation Equipment	5	5.00	20.00%	12/31/2010	8,494.40	1,698.88	3	424.72		
53	39200 Transportation Equipment	5	5.00	20.00%	12/31/2010	(7,843.71)	(1,568.74)	3	(7,843.71)		
54	39200 Transportation Equipment	5	5.00	20.00%	1/6/2011	5,592.84	1,118.58	2	186.43		
55	39200 Transportation Equipment	5	5.00	20.00%	1/11/2011	1,372.86	274.53	2	45.76		
56	39200 Transportation Equipment	5	5.00	20.00%	1/11/2011	597.24	119.45	2	19.91		
57	39800 Misc. & Other Equipment	7	10.00	10.00%	7/8/2009	10,343.15	1,034.32	20	1,723.88		
58	39800 Misc. & Other Equipment	7	10.00	10.00%	7/20/2009	3,900.00	380.00	20	650.00		
59	39800 Misc. & Other Equipment	7	10.00	10.00%	7/29/2009	10,228.27	1,022.83	20	1,704.88		
60	39800 Misc. & Other Equipment	7	10.00	10.00%	8/31/2009	159.00	15.90	18	25.18		
61	39800 Misc. & Other Equipment	7	10.00	10.00%	8/31/2009	2,814.50	281.45	18	445.63		
62	39800 Misc. & Other Equipment	7	10.00	10.00%	8/31/2009	39,021.39	3,902.14	19	6,178.39		
63	39800 Misc. & Other Equipment	7	10.00	10.00%	9/15/2009	6,213.50	621.39	18	932.09		
64	39800 Misc. & Other Equipment	7	10.00	10.00%	9/30/2009	12,427.80	1,242.78	18	1,864.17		
65	39800 Misc. & Other Equipment	7	10.00	10.00%	9/30/2009	13,125.31	1,312.53	18	1,968.80		
66	39800 Misc. & Other Equipment	7	10.00	10.00%	10/9/2009	1,059.18	108.92	17	154.30		
67	39800 Misc. & Other Equipment	7	10.00	10.00%	10/21/2009	3,027.19	302.72	17	428.85		
68	39800 Misc. & Other Equipment	7	10.00	10.00%	10/23/2009	87.16	8.72	17	12.35		
69	39800 Misc. & Other Equipment	7	10.00	10.00%	10/27/2009	(12,990.00)	(1,299.00)	17	(12,990.00)		
70	39800 Misc. & Other Equipment	7	10.00	10.00%	10/27/2009	18,547.86	1,854.79	17	2,627.61		
71	39800 Misc. & Other Equipment	7	10.00	10.00%	11/30/2009	1,402.19	140.22	16	186.98		
72	39800 Misc. & Other Equipment	7	10.00	10.00%	12/3/2009	18,003.11	1,800.31	15	2,250.39		
73	39800 Misc. & Other Equipment	7	10.00	10.00%	12/15/2009	2,153.25	215.33	15	268.68		
74	39800 Misc. & Other Equipment	7	10.00	10.00%	1/8/2010	5,054.27	505.43	14	589.66		
75	39800 Misc. & Other Equipment	7	10.00	10.00%	1/13/2010	4,650.42	465.04	14	542.55		
76	39800 Misc. & Other Equipment	7	10.00	10.00%	1/13/2010	18,013.27	1,801.33	14	2,101.55		
77	39800 Misc. & Other Equipment	7	10.00	10.00%	1/19/2010	4,882.44	488.24	14	569.62		
78	39800 Misc. & Other Equipment	7	10.00	10.00%	1/26/2010	3,762.41	376.24	14	438.95		
79	39800 Misc. & Other Equipment	7	10.00	10.00%	1/31/2010	9,101.66	91.07	14	106.24		
80	39800 Misc. & Other Equipment	7	10.00	10.00%	2/28/2010	4,148.97	414.90	13	449.47		
81	39800 Misc. & Other Equipment	7	10.00	10.00%	3/8/2010	18,402.50	1,840.25	12	1,840.25		
82	39800 Misc. & Other Equipment	7	10.00	10.00%	3/11/2010	6,870.11	687.01	12	687.01		
83	39800 Misc. & Other Equipment	7	10.00	10.00%	4/14/2010	4,905.89	490.59	11	449.71		
84	39800 Misc. & Other Equipment	7	10.00	10.00%	5/23/2010	3,215.03	321.50	10	287.92		
85	39800 Misc. & Other Equipment	7	10.00	10.00%	5/31/2010	155.90	15.58	10	12.98		
86	39800 Misc. & Other Equipment	7	10.00	10.00%	9/27/2010	3,745.48	374.55	6	187.27		
87	39800 Misc. & Other Equipment	7	10.00	10.00%	10/5/2010	1,754.36	175.44	5	73.10		
88	39800 Misc. & Other Equipment	7	10.00	10.00%	11/19/2010	633.37	63.34	4	21.11		
89	39800 Misc. & Other Equipment	7	10.00	10.00%	2/28/2011	1,012.56	101.26	1	8.44		
90	39800 Misc. & Other Equipment	7	10.00	10.00%	3/9/2011	3,154.25	315.43	0	0.00		
91	39800 Other Tangible Property - Computers	5	5.00	20.00%	7/29/2009	1,988.97	198.89	20	656.32		
92	39800 Other Tangible Property - Computers	5	5.00	20.00%	9/18/2009	1,547.94	154.79	18	464.38		
93	39800 Other Tangible Property - Computers	5	5.00	20.00%	10/23/2009	3,397.40	679.48	17	962.60		
94	39800 Other Tangible Property - Computers	5	5.00	20.00%	10/28/2009	2,271.09	454.22	17	643.48		
95	39800 Other Tangible Property - Computers	5	5.00	20.00%	12/4/2009	48,282.49	9,658.50	15	12,073.12		
96						2,149,721.01	196,949.51				
97						233,176,70					

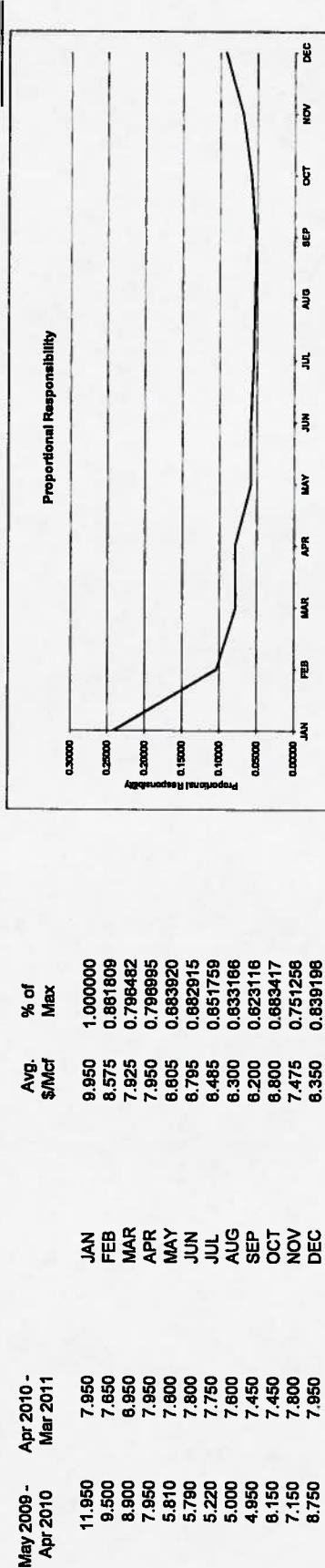
AgniTexGas, Inc.  
Plant In Service and Depreciation Rate Summary

Line No.	FERC Acct. No.	Description	Tax Service Life	Regulatory Service Life	Depreciation Rate <sup>1/</sup>	In Service Date	Plant Balance	Annual Depreciation Expense	Months In Service	Accumulated Depreciation
98	99	Summary By Account								
100	37402	Land and Land Rights					56,878.03	0.00		0.00
101	37800	Mains-Cathodic Protection					26,265.77	593.61		1,068.28
102	37801	Mains-Steel					37,987.27	858.06		1,573.11
103	37802	Mains- Plastic					842,305.42	19,037.01		32,873.31
104	37800	Meas. & Reg. Sta. Eq. - General					988.69	38.92		71.36
105	38000	Services					79,840.28	3,241.52		5,942.78
106	38100	Meters					60,985.06	1,828.65		3,282.34
107	38200	Meter Installations					79,701.14	3,235.87		5,832.42
108	38300	House Regulators					19,383.30	786.15		1,441.27
109	38400	House Reg. Installations					1,749.47	71.03		130.22
110	39200	Transportation Equipment					671,412.56	134,282.51		148,255.77
111	38800	Misc. & Other Equipment					214,806.13	21,480.61		16,775.94
112	39800	Other Tangible Property - Computers					57,477.89	11,495.58		14,799.90
113		Total								
114							<u>2,149,721.01</u>	<u>186,949.51</u>		<u>233,176.70</u>

<sup>1/</sup> Source: Atmos West Texas 2010 RRM, Schedule F-3

<sup>2/</sup> Ibs Pipeline System (\$1,150,000) Ref. WP-2

MONTH	GAS COST	Proportional Responsibility											
		MIN LOAD 0.623116	NEXT HI 0.833188	NEXT HI 0.851759	NEXT HI 0.882815	NEXT HI 0.883417	NEXT HI 0.883920	NEXT HI 0.751258	NEXT HI 0.798482	NEXT HI 0.798895	NEXT HI 0.839186	NEXT HI 0.881808	NEXT HI 1.000000
		% Max	/ 12	- PREV / 11	- PREV / 10	- PREV / 9	- PREV / 8	- PREV / 7	- PREV / 6	- PREV / 5	- PREV / 4	- PREV / 3	- PREV / 2
JAN	9.950	1.00000	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
FEB	8.575	0.881808	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
MAR	7.925	0.798482	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
APR	7.850	0.798895	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
MAY	6.805	0.88320	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
JUN	6.795	0.882915	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
JUL	6.485	0.851759	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
AUG	6.300	0.633188	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
SEP	6.200	0.623116	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
OCT	6.800	0.883417	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
NOV	7.475	0.751258	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307
DEC	8.350	0.839186	0.051928	0.000914	0.001859	0.003462	0.000663	0.000072	0.011223	0.008045	0.000628	0.013400	0.011307



**SERVICE LIST**

**Gas Utilities Docket No. 10021**

**Statement of Intent to Establish Initial Rates in Armstrong,  
Bailey, Borden, Briscoe, Carson, Castro, Cochran, Crosby,  
Dawson, Deaf Smith, Dickens, Donley, Floyd, Gaines, Garza, Hale, Hall,  
Hockley, Kent, Lamb, Lubbock, Lynn, Motley, Oldham, Parmer,  
Potter, Randall, Swisher, Terry and Yoakum Counties, Texas**

**Examiner: Cecile Hanna  
Co Examiner: Mark Brock  
Mark Evarts**

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