

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

RATE-CASE EXPENSES SEVERED	§	
FROM GAS UTILITIES DOCKET NOS.	§	GAS UTILITIES DOCKET No. 10100
10041, 10084, 10085, 10174	§	(and consolidated cases)
	§	
	§	

FINAL ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to Tex. Gov't Code Ann. Chap 551, *et seq.* (Vernon 2004 & Supp. 2013). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

1. Atmos Energy Corp., West Texas Division, ("Atmos") is a gas utility as that term is defined in the Texas Utility Code.
2. On December 17, 2010, the Atmos West Texas Division filed a Statement of Intent proceeding that was docketed as GUD No. 10041, *Statement of Intent filed by Atmos Energy Corporation, West Texas Division to Increase Gas Utility Rates within the Unincorporated Areas of the Amarillo Rate Division*, the rate-case expenses related to that proceeding were severed into GUD No. 10168,
3. On June 8, 2011, the Atmos West Texas Division filed a Statement of Intent proceeding that was docketed as GUD No. 10084, *Statement of Intent filed by Atmos Energy Corp., West Texas Division to Change Gas Rates in the Unincorporated Areas of the Lubbock Rate Division*, the rate-case expenses related to that proceeding were severed into GUD No. 10103.
4. On June 8, 2011, the Atmos West Texas Division filed a Statement of Intent proceeding that was docketed as GUD No. 10085, *Statement of Intent filed by Atmos Energy Corp., West Texas Division to Change Gas Rates in the Unincorporated Areas of the West Texas Rate Division*, the rate-case expenses related to that proceeding were severed into GUD No. 10100.
5. On June 6, 2012, the Atmos West Texas Division filed a Statement of Intent proceeding that was docketed as GUD No. 10174, *Statement of Intent filed by Atmos Energy Corp., to Change Gas Utility Rates within the Unincorporated Areas Served by the Atmos Energy Corp., West Texas Division*, the rate-case expenses of that proceeding were severed into GUD No. 10195.

6. The parties to the various rate-case-expense proceedings requested that the four rate-case expense proceedings be consolidated into GUD No. 10100.
7. All cases were related to the same division of Atmos Energy Corporation and the rate-case-expense proceedings were subsequently consolidated.
8. Staff of the Railroad Commission intervened in all proceedings.
9. Other than Staff of the Railroad Commission no other intervenors were involved in GUD No. 10084 and GUD No. 10085.
10. The Amarillo Rate Division City intervened in GUD No. 10041. The Amarillo Rate Division City, the Lubbock Rate Division Cities, and the Steering Committee of Cities (West Texas Cities) intervened in GUD No. 10174.
11. No municipalities intervened in GUD Nos. 10084 and 10085.
12. The parties have reached a *Unanimous Settlement Agreement* and it is attached to this Final Order as, Exhibit 1.
13. The evidence established that the hourly rates charged by consulting attorneys identified by each of the parties were reasonable; the number of consulting attorneys working on the underlying docket was minimized; the invoices accurately documented hours worked and services provided; and there were no disbursements for hotels, valet parking, designer coffee, airfare, or meals requiring special scrutiny or disallowance.
14. The Examiners reviewed all invoices supporting the rate-case expenses incurred by the parties and did not find any duplication of services or testimony. There is no evidence in the record that any of the expenses set forth in the *Unanimous Stipulation and Settlement Agreement* were not necessarily incurred in the prosecution of the underlying rate-case proceedings before the Commission.
15. The parties propose that the expense be collected by a fixed-priced surcharge from ratepayers over an approximate 12-month period by application of a rate-case-expense surcharge on each customer's bill commencing within a reasonable period from the effective date of the final order in this proceeding. The fixed-priced surcharge shall be in effect until rate-case expenses are recovered.
16. The total rate-case expense recovery of each party, included estimated expense shall not exceed the following:

Atmos West Texas Division:	\$790,167.29
Amarillo & Lubbock:	\$910,997.09
West Texas Cities:	\$391,335.28
Total:	\$2,092,500.16

17. A minor correction removing \$32.50 from expenses of the West Texas Cities has been made to page 1, Attachment B, of the Unanimous Settlement Agreement. The corrected pages are attached as Exhibit 2 to this order.
18. The Examiners find that, with the correction set forth in Finding of Fact No. 17, the requested rate-case expenses are necessary, just and reasonable as set forth in the Rate Case Expense Surcharge Tariff, which is "Attachment A," of Exhibit 1, attached to this Final Order.

CONCLUSIONS OF LAW

1. Atmos Energy Corp., West Texas Division, ("Atmos") is a "Gas Utility" as defined in TEX. UTIL. CODE ANN. §101.003(7) (Vernon 2007 and Supp. 2013) and §121.001(Vernon 2007) and is therefore subject to the jurisdiction of the Railroad Commission (Commission) of Texas.
2. The Commission has jurisdiction over Atmos and Atmos' Statement of Intent under TEX. UTIL. CODE ANN. §§ 102.001, 103.022, 103.054, & 103.055, 104.001, 104.001 and 104.201 (Vernon 2007 and Supp. 2013).
3. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2007 and Supp. 2013), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. This proceeding was conducted in accordance with the requirements of the Gas Utility regulatory Act ("GURA"), and the Administrative Procedure Act, TEX. GOV'T CODE ANN. §§2001.001-2001.902 (Vernon 2008 and Supp. 2013) ("APA").
5. The Commission has assured that the rates, operations, and services established in this docket are just and reasonable to customers and to the utilities in accordance with the stated purpose of the Texas Utilities Code, Subtitle A, expressed under TEX. UTIL. CODE ANN. §101.002 (Vernon 2007 and Supp. 2013).
6. Each party seeking reimbursement for its rate-case expenses has the burden to prove the reasonableness of such rate-case expenses by a preponderance of the evidence, under 16 TEX. ADMIN. CODE § 7.5530 (2013).
7. The rate-case expenses enumerated in the findings of fact herein are reasonable and comply with 16 TEX. ADMIN. CODE ANN. § 7.5530 (2013).
8. The Commission has the authority to allow Atmos to recover the rate-case expenses of the parties through a surcharge on its rates, under TEX. UTIL. CODE ANN. § 104.051 (Vernon 2007 and Supp. 2013).

IT IS THEREFORE ORDERED that the *Unanimous Settlement Agreement*, subject to the correction set forth in Finding of Fact No. 17 above, of the parties is **HEREBY** approved and adopted.

IT IS FURTHER ORDERED that it is reasonable the Atmos West Texas Division file a reconciliation report at the completion of collection. The report should establish that the amount collected has not exceeded \$2,092,500.

IT IS FURTHER ORDERED as set out in the *Unanimous Settlement Agreement*, within 60 days of the conclusion of any appeals related to GUD No. 10100 or GUD No. 10174, the Atmos West Texas Division shall file a report, including invoices, which reconciles the estimated expense approved to the total actual and final rate-case expense amount. Any amounts that have not been disbursed to the parties shall be refunded. The report shall be filed with the Commission, Addressed to the Director of Gas Services Division and reference Gas Utilities Docket No. 10100, Rate Case Expense Recovery Report.

IT IS FURTHER ORDERED that when the final actually incurred expenses are known and the surcharge collection is completed, a compliance report shall be filed within a reasonable time that includes the customer count by month by customer class during the applicable period, the amount of rate-case expense recovered, by month and the outstanding balance, by month. The report shall be filed with the Commission, Addressed to the Director of Gas Services Division and reference Gas Utilities Docket No. 10100, Rate Case Expense Recovery Report.

IT IS FURTHER ORDERED that in accordance with 16 TEX. ADMIN. CODE § 7.315, within 30 days of the date this Order is signed, Atmos shall electronically file tariffs with the Gas Services Division. The tariff shall incorporate the rates, rate design and charges consistent with this Order, as stated in the findings of fact and conclusions of law.

IT IS FURTHER ORDERED that the entry of this Order consistent with the *Unanimous Settlement Agreement* does not indicate the Commission's endorsement of any principle or method that may underlie the *Unanimous Settlement Agreement*. Neither should entry of this Order be regarded as precedent as to the appropriateness of any principle or methodology underlying the *Unanimous Settlement Agreement*.

This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE ANN. §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

SIGNED this 25th day of March, 2014.


RAILROAD COMMISSION OF TEXAS


CHAIRMAN BARRY T. SMITHERMAN


COMMISSIONER DAVID PORTER


COMMISSIONER CHRISTI CRADDICK

ATTEST:


SECRETARY

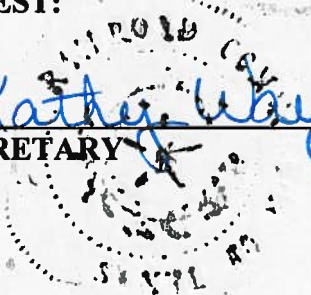


Exhibit 1

GUD NO. 10100 (Consolidated)

**RATE CASE EXPENSES SEVERED §
FROM GAS UTILITIES DOCKET NO. §
10085 §**

**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

UNANIMOUS SETTLEMENT AGREEMENT

This Settlement Agreement is entered into by and between the parties of record in GUD No. 10100, Atmos Energy Corp., West Texas Division ("Atmos" or "the Company"), the Cities of Amarillo, Dalhart, Channing and Lubbock, the West Texas Cities Coalition, and the Staff of the Railroad Commission of Texas ("Staff").

WHEREAS, the Settlement Agreement resolves all issues relating to the Company's currently pending rate case expense proceedings stemming from the Company's Statement of Intent proceedings in GUD Nos. 10041, 10084, 10085, and 10174, in a manner that Atmos, the Cities of Amarillo, Dalhart, Channing and Lubbock, the West Texas Cities Coalition and Staff (collectively "the Signatories") believe is consistent with the public interest, and the Signatories represent diverse interests;

WHEREAS, the Signatories believe that a fully contested hearing in this case would be time-consuming and entail substantial additional expense for all parties and that the public interest will be served by adoption of an order consistent with the Settlement Agreement;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to and recommend for approval by the Railroad Commission of Texas ("Commission") the following Settlement Terms as a means of fully resolving all issues in this proceeding:

Settlement Terms

1. **Costs Incurred to Date:** The Signatories stipulate that the total amount of reasonably and necessarily incurred rate case expenses in the consolidated proceedings is \$2,092,533. This amount is supported by the expense reports, affidavits of future estimated expenses filed by the parties in GUD No. 10100, and the figures presented in Attachment A to this Agreement.
2. **Estimated Expenses:** Signatories agree that reimbursement of future estimated expenses represent the amount expected to be incurred for the completion of GUD No. 10100 and GUD No. 10174. Estimated future expenses will be reimbursed upon presentation of invoices evidencing that the amounts were actually incurred. Signatories further agree that reimbursement for estimated expenses associated with GUD No. 10100 and GUD No. 10174 will not exceed the figures presented in Attachment B on behalf of each of the Signatories.
3. **Surcharge & Amortization:** The Signatories agree that the total reimbursable rate case expense of \$2,092,533 agreed upon herein shall be recovered over an approximate 12-month period by application of a fixed-price surcharge on the customer's bill commencing within a reasonable period from the date a final order in GUD No. 10100 becomes effective. Use of a surcharge is a reasonable mechanism for recovering rate

case expenses and a 12-month recovery period is reasonable in this case. The Signatories further agree that:

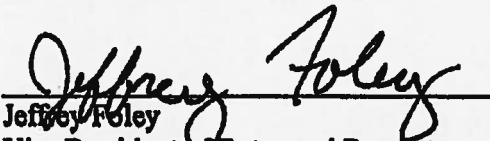
- a. The Rate Schedule included herein as Attachment A authorizing the recovery of rate case expenses is reasonable, consistent with Commission precedent relevant to rate case expense proceedings, and should be approved; and
 - b. Within 60 days after the conclusion of any appeals related to GUD No. 10100 or GUD No. 10174, Atmos shall file a report, including invoices, which reconciles the estimated expense approved to the total actual and final rate case expense amount.
4. **Reimbursement of Municipal Expenses:** Signatories agree that the Company has reimbursed certain actual municipal rate case expenses contemporaneously throughout the pendency of GUD Nos. 10041, 10084, 10085 and 10174. Actually incurred municipal rate case expenses which have not yet been reimbursed shall be remitted to the respective municipalities following the issuance of a final order in this proceeding finding those expenses to be reasonable.
 5. **Evidentiary Support for Settlement Agreement:** In support of this Agreement, the Signatories agree that the expense reports and affidavits attesting to expenses and future estimated expenses that have been submitted by Atmos, the Cities of Amarillo, Dalhart, Channing and Lubbock, and the West Texas Cities Coalition shall be admitted into the evidentiary record of GUD No. 10100. The Signatories further agree that, if requested by the Examiner, the Signatories shall offer respective witnesses to appear before the Examiner to respond to any clarifying questions regarding the expenses at issue in this proceeding, the treatment of these expenses under the terms of this Agreement, and why Commission approval of this Agreement is reasonable and in the public interest.
 6. The Signatories agree that the terms of the Settlement Agreement are interdependent and indivisible, and that if the Commission enters an order that is inconsistent with this Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Settlement Agreement or its subsequent withdrawal.
 7. The Signatories agree that all negotiations, discussions and conferences related to the Settlement Agreement are privileged, inadmissible, and not relevant to prove any issues outside of those negotiations, discussions and conferences.
 8. The Signatories agree that neither this Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by the Commission of an order implementing this Settlement Agreement.
 9. The Signatories agree that this Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes, and, except to the extent the Settlement Agreement governs a Signatory's rights and obligations for future periods, this Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding.

10. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 22 day of April, 2013.

ATMOS ENERGY CORP, WEST TEXAS DIVISION

By:


Jeffrey Foley
Vice President of Rates and Regulatory Affairs
West Texas Division of Atmos Energy Corporation

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By:

John Griffin
Attorney for Staff of the Railroad Commission of Texas

AMARILLO RATE DIVISION CITIES & LUBBOCK RATE DIVISION CITY

By:

Alfred R. Herrera

STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS

By:

Georgia N. Crump

10. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 23rd day of April, 2013.

ATMOS ENERGY CORP, WEST TEXAS DIVISION

By: _____

Jeffrey Foley
Vice President of Rates and Regulatory Affairs
West Texas Division of Atmos Energy Corporation

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By: _____

John Griffin

Attorney for Staff of the Railroad Commission of Texas

AMARILLO RATE DIVISION CITIES & LUBBOCK RATE DIVISION CITY

By: _____

Alfred R. Herrera

STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS

By: _____

Georgia N. Crump

10. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 23 day of April, 2013.

ATMOS ENERGY CORP, WEST TEXAS DIVISION

By:

Jeffrey Foley
Vice President of Rates and Regulatory Affairs
West Texas Division of Atmos Energy Corporation

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By:

John Griffin
Attorney for Staff of the Railroad Commission of Texas

AMARILLO RATE DIVISION CITIES & LUBBOCK RATE DIVISION CITY

By:

Felipe Alonso III
Felipe Alonso III

STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS

By:

Georgia N. Crump

10. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 13rd day of April, 2013.

ATMOS ENERGY CORP, WEST TEXAS DIVISION

By: _____

Jeffrey Foley
Vice President of Rates and Regulatory Affairs
West Texas Division of Atmos Energy Corporation

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By: _____

John Griffin
Attorney for Staff of the Railroad Commission of Texas

AMARILLO RATE DIVISION CITIES & LUBBOCK RATE DIVISION CITY

By: _____

Alfred R. Herrera

STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS

By: _____

Georgia N. Crump

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

ATTACHMENT A

RIDER:	SURCHARGE GUD 10100	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after xxx	

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

ATTACHMENT A

RIDER:	SURCHARGE GUD 10100	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after xxx	

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

**WEST TEXAS DIVISION
ATMOS ENERGY CORPORATION**

ATTACHMENT A

RIDER:	SURCHARGE GUD 10100	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after xxx	

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

Ames Energy Corporation, Wind Turbine Division
GLD No. 16100
Calculation of Surcharge

Use No.	Substances per Gall (12 Months Recommended)	Test Material	Commercial	Isolated	Public Authority	State Institution
1						
2						
3	Amesbury Water Division - Municipal	3	0.64	1.77	65.27	12.55
4	Amesbury Water Division - Employees	3	0.64	2.02	42.71	6.89
5	Amesbury Water Division - Employees	3	0.59	1.86	21.09	14.49
6	Amesbury Water Division - Employees	3	0.65	2.25	20.89	19.89
7	Wells Green Water Division - Municipal	3	0.35	1.68	94.72	1.75
8	Wells Green Water Division - Employees	3	0.36	0.69	1.13	2.46
9						1.09

REVIEW OF DEPENDENT

[illegible]

LOCATION OF FURNACE IN CLAY

ALLOCATION OF EXPENSES BY CLASS						
	Total Expenses	Residential	Commercial	Industrial	Public Authority	State Institution
24 Assets Non Debitals - Municipal	57,000	503,197	121,016	14,437	24,079	
25 Assets Non Debitals - Commercial	57,000	18,933	4,714	170	1,007	
26 Assets Non Debitals - Industrial	57,000	471,384	673,288	22,342	22,044	2,022
27 Liabilities Non Debitals - Municipal	57,000	18,933	185,178	22,342	1,822	183
28 Liabilities Non Debitals - Commercial	57,000	50,647	8,279	1,006	1,822	2,444
29 WTX Cities Non Debitals - Municipal	708,177	823,189	128,610	15,230	28,174	2,444
30 WTX Cities Non Debitals - Commercial	72,472	64,453	13,317	1,004	2,079	253
31 WTX-Cities Non Debitals - Industrial	2,029,052	1,977,119	294,817	45,181	86,432	1,920
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90						
91						
92						
93						
94						
95						
96						
97						
98						
99						
100						

Class Cost Allocation Schedule (C)

76.15%	10.50%	2.90%	3.57%	0.30%
<hr/>				

INFLUENCE OF CLIMATE AND DEVELOPMENT (1)

BILL COUNT BY CLASS AND DIVISION (1)						
	(1) Fund	(2) Commercial	(3) Industrial	(4) Public Authority	(5) State Institution	
38						
39						
40						
41						
42	Assault Rate Children - Nonstop	253,774	63,268	271	2,491	-
43	Assault Rate Children - Enclaves	181,049	2,138	13	173	-
44	Assault Rate Children - Enclaves	33,794	38,255	52	489	489
45	Assault Rate Children - Enclaves	912,404	758,455	689	1,298	148
46	Larceny Rate Children - Enclaves	84,205	3,957	48	169	169
47	Larceny Rate Children - Enclaves	1,818,154	1,428,095	917	14,304	963
48	WTF-Crime Rate Children - Enclaves	174,551	381,420	1,282	1,172	159
49	WTF-Crime Rate Children - Enclaves	3,262,795	2,562,428	3,216	21,265	1,771

1

Section 101

1) All Civil Team Settlements. Exhibit B

Atmos Energy Corporation, West Texas Division
GUID No. 10100
Summary of Atmos Legal, Consulting and Other Expenses plus Cities Expenses
At January 17, 2013

Line No.	Description (a)	GUID 10041 - Non Depreciation (b)	GUID 10041 - Depreciation (c)	GUID 10084 (d)	GUID 10085 (e)	GUID 10174 (f)	Adjustments (g)	Total (h)
1	Total Atmos Adjusted Legal Expenses							
2	Legal Expenses - Through January 17, 2013	\$ 20,233.00	\$ 43,068.97	\$ 19,201.29	\$ 21,265.90	\$ 393,573.98	\$ (257.92)	\$ 487,863.79
3								
4	Total Atmos Adjusted Consulting Expenses							
5	Consulting Expenses - Through January 17, 2013	13,777.08	48,668.08	15,243.33	15,294.33	197,890.74	(74.93)	290,798.64
6								
7	Total Atmos Adjusted Other Expenses							
8	Other Expenses - Through January 17, 2013	1,470.72	-	749.08	1,475.33	55,304.88	(67.93)	59,932.96
9								
10	Total Atmos Legal, Consulting and Other Expenses (Sum Lines 2 - 8)	\$ 35,481.49	\$ 92,833.95	\$ 35,194.49	\$ 38,035.56	\$ 534,769.60	\$ (448.78)	\$ 837,863.29
11								
12	Settlement Adjustment GUID 10100							\$ (17,828.00)
13								\$ (300,000.00)
14	Adjustment for Settlement Agreement in GUID 10174							
15	Estimate to complete GUID 10100 for Peasley Coffin Renner LLP							\$ 20,000.00
16								
17	Estimate for Atmos expenses related to appeals in GUID 10174							\$ 250,000.00
18								
19								
20								
	Total Atmos Expenses with Adjustments (Sum Lines 10 + 12 + 14 + 16 + 18)							\$ 798,167.29

Atmos Energy Corporation, West Texas Division
GLD No. 10100
Summary of Atmos Legal, Consulting and Other Expenses plus Cities Expenses
At January 17, 2013

Line No.	Description (a)	GLD 10041 - Non Depreciation (b)	GLD 10041 - Depreciation (c)	GLD 10034 (d)	GLD 10005 (e)	GLD 10174 (f)	Adjustments (g)	Total (h)
21	Total City of Amarillo Expenses							
22	City of Amarillo Expenses - Through January 17, 2013	\$ -	\$ 64,578.49	\$ -	\$ -	\$ -	\$ -	\$ 64,578.49
23								
24								
25	Total Cities of Amarillo, Lubbock, Dallhart and							
26	Channing Expenses							
27	Amarillo, Lubbock, Dallhart and Channing Expenses -					646,418.60	-	\$ 646,418.60
28	Through January 17, 2013							
29								
30	Total WTX - Cities Rate Jurisdiction							
31	WTX - Cities Rate Jurisdiction Expenses - Through					341,388.26	-	341,388.26
32	January 17, 2013							
33	Total City Legal, Consulting and Other Expenses (Sum							
34	Lines 23 - 31) \$	\$ -	\$ 64,578.49	\$ -	\$ -	\$ 987,796.86	\$ -	\$ 1,052,365.37
35								
36	Estimate for Cities of Amarillo, Lubbock, Dallhart and							\$ 200,000.00
37	Channing appeal in GLD 10174							\$ 50,000.00
38								
39	Estimate for West Texas Cities appeal in GLD 10174							\$ 1,302,365.37
40								
41								
42								
43								
44								
	Total Atmos Adjusted Expenses and Cities Adjusted Expenses (Sum Lines 26 + 41)							\$ 2,652,632.66

Atmos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Legal Expenses
At January 17, 2013

Line No.	Description (a)	Total Amount Before Adjustment (b)	Adjustment Amounts (c)	Total Adjusted Amounts (d)
1	Total Legal Expenses	\$	\$	487,963.79
2	Legal Expenses - Through January 17, 2013	\$	\$	487,963.79
3		\$	\$	487,963.79
4		\$	\$	487,963.79

Amos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Legal Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
1	08/31/2010	2161	Parsley Coffin Renner LLP	\$ 595.00	Aug-10	GUD 10174
2	09/30/2010	2184	Parsley Coffin Renner LLP	487.50	Sep-10	GUD 10174
3	1/31/2012	2486	Parsley Coffin Renner LLP	703.88	Jan-12	GUD 10174
4	2/29/2012	2508	Parsley Coffin Renner LLP	1,772.44	Feb-12	GUD 10174
5	3/31/2012	2577	Parsley Coffin Renner LLP	1,618.38	Mar-12	GUD 10174
6	4/30/2012	2591	Parsley Coffin Renner LLP	3,457.08	Apr-12	GUD 10041*
7	11/30/2010	2230	Parsley Coffin Renner LLP	3,028.40	Nov-10	GUD 10041*
8	12/31/2010	2243	Parsley Coffin Renner LLP	12,227.15	Dec-10	GUD 10041*
9	01/31/2011	2260	Parsley Coffin Renner LLP	941.50	Jan-11	GUD 10041*
10	02/28/2011	2284	Parsley Coffin Renner LLP	3,922.24	Feb-11	GUD 10041*
11	03/31/2011	2303	Parsley Coffin Renner LLP	2,357.08	Mar-11	GUD 10041*
12	04/30/2011	2344	Parsley Coffin Renner LLP	8,630.53	Apr-11	GUD 10041*
13	05/31/2011	2376	Parsley Coffin Renner LLP	12,144.89	May-11	GUD 10041*
14	06/30/2011	2398	Parsley Coffin Renner LLP	7,891.75	Jun-11	GUD 10041*
15	07/31/2011	2394	Parsley Coffin Renner LLP	8,383.74	Jul-11	GUD 10041*
16	08/31/2011	2413	Parsley Coffin Renner LLP	2,035.25	Aug-11	GUD 10041*
17	09/30/2011	2424	Parsley Coffin Renner LLP	552.00	Sep-11	GUD 10041*
18	3/31/2012	2572	Parsley Coffin Renner LLP	380.00	Mar-12	GUD 10041*
19	05/31/2012	2612	Parsley Coffin Renner LLP	275.39	May-12	GUD 10041*
20	6/30/2012	2646	Parsley Coffin Renner LLP	195.97	Jun-12	GUD 10041*
21	7/31/2012	2710	Parsley Coffin Renner LLP	504.17	Jul-12	GUD 10041*
22	05/31/2011	2374	Parsley Coffin Renner LLP	3,637.50	May-11	GUD 10084
23	06/30/2011	2387	Parsley Coffin Renner LLP	3,787.27	Jun-11	GUD 10084
24	7/31/2011	2385	Parsley Coffin Renner LLP	1,772.31	Jul-11	GUD 10084
25	8/31/2011	2414	Parsley Coffin Renner LLP	439.13	Aug-11	GUD 10084
26	09/30/2011	2425	Parsley Coffin Renner LLP	5,898.83	Sep-11	GUD 10084
27	10/31/2011	2448	Parsley Coffin Renner LLP	788.22	Oct-11	GUD 10084
28	11/30/2011	2459	Parsley Coffin Renner LLP	997.50	Nov-11	GUD 10084
29	1/31/2012	2482	Parsley Coffin Renner LLP	435.50	Jan-12	GUD 10084
30	2/29/2012	2505	Parsley Coffin Renner LLP	599.50	Feb-12	GUD 10084
31	04/30/2012	2588	Parsley Coffin Renner LLP	119.53	Apr-12	GUD 10084
32	7/31/2012	2711	Parsley Coffin Renner LLP	536.00	Jul-12	GUD 10085
33	05/31/2011	2373	Parsley Coffin Renner LLP	4,355.00	May-11	GUD 10085
34	06/30/2011	2385	Parsley Coffin Renner LLP	3,442.73	Jun-11	GUD 10085
35	07/31/2011	2393	Parsley Coffin Renner LLP	2,183.27	Jul-11	GUD 10085

Atmos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Legal Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
36	08/31/2011	2412	Parsley Coffin Renner LLP	527.71	Aug-11	GUD 10085
37	08/30/2011	2423	Parsley Coffin Renner LLP	5,895.43	Sep-11	GUD 10085
38	10/31/2011	2446	Parsley Coffin Renner LLP	788.22	Oct-11	GUD 10085
39	11/30/2011	2458	Parsley Coffin Renner LLP	997.50	Nov-11	GUD 10085
40	1/31/2012	2480	Parsley Coffin Renner LLP	435.50	Jan-12	GUD 10085
41	2/28/2012	2504	Parsley Coffin Renner LLP	601.17	Feb-12	GUD 10085
42	03/31/2012	2571	Parsley Coffin Renner LLP	1,920.07	Mar-12	GUD 10085
43	04/30/2012	2586	Parsley Coffin Renner LLP	108.30	Apr-12	GUD 10085
44	01/31/2012	2485	Parsley Coffin Renner LLP	7,477.50	Jan-12	GUD 10174
45	02/28/2012	2507	Parsley Coffin Renner LLP	9,387.50	Feb-12	GUD 10174
46	03/31/2012	2578	Parsley Coffin Renner LLP	15,346.08	Mar-12	GUD 10174
47	4/30/2012	2580	Parsley Coffin Renner LLP	14,532.33	Mar-12, Apr-12	GUD 10174
48	05/31/2012	2619	Parsley Coffin Renner LLP	488.14	May-12	GUD 10174
49	05/31/2012	2618	Parsley Coffin Renner LLP	27,208.40	Apr-12, May-12	GUD 10174
50	06/30/2012	2649	Parsley Coffin Renner LLP	32,048.31	Jun-12	GUD 10174
51	07/31/2012	2714	Parsley Coffin Renner LLP	21,460.18	Jul-12	GUD 10174
52	08/31/2012	4006	Parsley Coffin Renner LLP	140,368.45	Aug-12	GUD 10174
53	9/30/2012	4043	Parsley Coffin Renner LLP	84,407.74	Aug-12, Sep-12	GUD 10174
54	7/31/2012	2709	Parsley Coffin Renner LLP	978.10	Jun-12, Jul-12	GUD 10174
55	11/30/2012	4078	Parsley Coffin Renner LLP	2,693.93	Nov-12	GUD 10174
56	10/31/2012	4080	Parsley Coffin Renner LLP	18,284.03	Oct-12	GUD 10174
57				<u>488,281.71</u>		
58						

Total Legal - Through January 17, 2013 (Sum of Lns 1 - 56) \$ 488,281.71

Amos Energy Corporation, West Texas Division
GUID No. 10100
Summary of Legal Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
59						
60						
61						
62		2818	Parsley Coffin Renner LLP	\$ (22.00)	Apr-12, May-12	GUID 10174
63		2818	Parsley Coffin Renner LLP	(16.00)	Apr-12, May-12	GUID 10174
64		2818	Parsley Coffin Renner LLP	(28.00)	Apr-12, May-12	GUID 10174
65		4008	Parsley Coffin Renner LLP	(28.00)	Aug-12	GUID 10174
66		4008	Parsley Coffin Renner LLP	(10.92)	Aug-12	GUID 10174
67		4008	Parsley Coffin Renner LLP	(28.00)	Aug-12	GUID 10174
68		4008	Parsley Coffin Renner LLP	(28.00)	Aug-12	GUID 10174
69		4008	Parsley Coffin Renner LLP	(16.00)	Aug-12	GUID 10174
70		4043	Parsley Coffin Renner LLP	(68.00)	Aug-12, Sep-12	GUID 10174
71		4043	Parsley Coffin Renner LLP	(37.00)	Aug-12, Sep-12	GUID 10174
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
Adjustments Legal:						
Total Adjustments Legal - Through January 17, 2013 (Sum of Lns 62 - 72)				\$ (287.92)		
Total Adjusted Legal - Through January 17, 2013 (Sum Lns 58 + 74)				\$ 457,983.79		

*Legal expenses in Docket 10041 are separated between GUID 10041 - Non Depreciation and 10041 - Depreciation. The Non- Depreciation calculation is based on the average of the legal expenses in Dockets 10084 and 10085. The legal expenses greater than the average of the two dockets has been assigned to Depreciation.

Atmos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Consulting Expenses
At January 17, 2013

Line No.	Description (a)	Total Amount Before Adjustment (b)	Adjustment Amounts (c)	Total Adjusted Amounts (d)
1	Total Consulting Expenses	\$ 290,871.57	\$ (74.93)	\$ 290,796.64
2	Consulting Expenses - Through January 17, 2013			
3		\$ 290,871.57	\$ (74.93)	\$ 290,796.64
4				

Atmos Energy Corporation, West Texas Division
GLD No. 10100
Summary of Consulting Expenses - Detail
At January 17, 2013

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period	Docid Number
(a)	(b)	(c)	(d)	(e)	(f)	
1	04/05/2010	10-0307	Alliance Consulting Group	21,317.30	Mar-10	GLD 10174
2	05/05/2010	10-0403	Alliance Consulting Group	14,120.83	Apr-10	GLD 10174
3	06/01/2010	10-0602	Alliance Consulting Group	4,600.75	May-10	GLD 10174
4	07/01/2010	10-0809	Alliance Consulting Group	2,715.75	Jun-10	GLD 10174
5	07/31/2010	34124	Financial Strategy Associates - James H Vander Weide*	8,304.17	Mar-10, Jun-10, Jul-10	GLD 10041 - Non Depreciation
6	07/31/2010	34124	Financial Strategy Associates - James H Vander Weide*	8,304.17	Mar-10, Jun-10, Jul-10	GLD 10084
7	07/31/2010	34124	Financial Strategy Associates - James H Vander Weide*	8,304.17	Mar-10, Jun-10, Jul-10	GLD 10085
8	03/24/2011	34158	Financial Strategy Associates - James H Vander Weide*	3,860.42	Nov-10, Dec-10	GLD 10084
9	03/24/2011	34158	Financial Strategy Associates - James H Vander Weide*	3,860.42	Nov-10, Dec-10	GLD 10085
10	03/24/2011	34158	Financial Strategy Associates - James H Vander Weide*	824.75	Oct-10	GLD 10085
11	10/31/2010	10-1015	Alliance Consulting Group	803.25	Nov-10	GLD 10041 - Depreciation
12	11/30/2010	10-1103	Alliance Consulting Group	785.00	Dec-10	GLD 10041 - Depreciation
13	12/31/2010	10-1203	Alliance Consulting Group	714.00	Jan-11	GLD 10041 - Depreciation
14	01/31/2011	11-0112	Alliance Consulting Group	8,733.75	Feb-11	GLD 10041 - Depreciation
15	02/28/2011	11-0203	Alliance Consulting Group	8,548.20	Mar-11	GLD 10041 - Depreciation
16	03/31/2011	11-0304	Alliance Consulting Group	17,365.50	Apr-11	GLD 10041 - Depreciation
17	04/30/2011	11-0401	Alliance Consulting Group	2,467.13	May-11	GLD 10041 - Depreciation
18	05/31/2011	11-0508	Alliance Consulting Group	5,227.50	Aug-11	GLD 10041 - Depreciation
19	08/31/2011	11-0812	Alliance Consulting Group	3,417.00	Sep-11	GLD 10084
20	09/30/2011	11-0802	Alliance Consulting Group	1,808.25	Apr-11, May-11	GLD 10041 - Non Depreciation
21	09/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,808.25	Apr-11, May-11	GLD 10085
22	09/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,808.25	Apr-11, May-11	GLD 10084 - Depreciation
23	09/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,468.25	May-11	GLD 10085
24	05/31/2011	11-0504	Alliance Consulting Group	1,808.25	Apr-11, May-11	GLD 10084
25	06/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,808.25	Apr-11, May-11	GLD 10084
26	06/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,808.25	Apr-11, May-11	GLD 10085 - Depreciation
27	06/02/2011	34188	Financial Strategy Associates - James H Vander Weide*	1,517.25	May-11	GLD 10085 - Depreciation
28	05/31/2011	11-0505	Alliance Consulting Group	9,825.00	Jan-12, Feb-12	GLD 10174
29	02/08/2012	INV020812	Paul H Raab	282.50	Jan-12	GLD 10174
30	03/02/2012	0005870	Concentric Energy Advisors Inc	2,750.00	Feb-12, Mar-12, Apr-12	GLD 10174
31	05/01/2012	INV050112-1	Paul H Raab	883.25	Feb-12, Mar-12	GLD 10174
32	05/16/2012	7050	Frontier Associates LLC	17,727.75	Apr-12	GLD 10174
33	05/16/2012	0006073	Concentric Energy Advisors Inc	6,050.00	May-12	GLD 10174
34	06/01/2012	INV060112	Paul H Raab	18,082.15	Apr-12, May-12	GLD 10174
35	06/18/2012	0008131	Concentric Energy Advisors Inc			

Alamos Energy Corporation, West Texas Division
GLD No. 10100
Summary of Consulting Expenses - Detail
At January 17, 2013

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period	Docid Number
(a)	(b)	(c)	(d)	(e)	(f)	
36	06/22/2012	7243	Frontier Associates LLC	1,270.95	Mar-12	GLD 10174
37	07/01/2012	WESTTEXAS	Paul H Reab	565.00	Jun-12	GLD 10174
38	07/20/2012	0008190	Concentric Energy Advisors Inc	4,507.50	Jun-12	GLD 10174
39	07/31/2012	12-0717	Alliance Consulting Group	1,147.50	Jul-12	GLD 10174
40	08/01/2012	INV080112-1	Paul H Reab	825.00	Jul-12	GLD 10174
41	08/01/2012	WESTTEXAS-080112	Paul H Reab	1,100.00	Aug-12	GLD 10174
42	08/21/2012	0008325	Concentric Energy Advisors Inc	38,970.51	Aug-12	GLD 10174
43	10/01/2012	INV100112	Paul H Reab	2,475.00	Sep-12	GLD 10174
44	10/15/2012	0008396	Concentric Energy Advisors Inc	20,388.31	Sep-12	GLD 10174
45	11/02/2012	7688	Frontier Associates LLC	5,042.95	Aug-12	GLD 10174
46	07/20/2012	7590	Towers Watson	5,688.50	May-12, Jun-12, Jul-12	GLD 10174
47	08/28/2012	152340058067	Frontier Associates LLC	9,788.13	Aug-12	GLD 10174
48	10/25/2012	152340066220	Towers Watson	7,281.88	Sep-12	GLD 10174
49	12/11/2012	8039	Frontier Associates LLC	2,763.45	Sep-12	GLD 10174
50			Total Consulting - Through January 17, 2013 (Sum of Lns 1 - 49)	\$ 280,571.57		
51						
52						
53			Adjustments Consulting:			
54				\$	Mar-10	GLD 10174
55	10-0307		Alliance Consulting Group	(5.00)	Mar-10	GLD 10174
56	10-0307		Alliance Consulting Group	(5.00)	Mar-11	GLD 10041 - Depreciation
57	11-0304		Alliance Consulting Group	(5.00)	Sep-12	GLD 10174
58	0008396		Concentric Energy Advisors Inc	(59.93)		
59			Total Adjustments Consulting - Through January 17, 2013 (Sum of Lns 55 - 58)	(74.93)		
60						
61			Total Adjusted Consulting - Through January 17, 2013 (Sum Lns 51 + 60)	\$ 280,786.64		
62						
63						

Note (f):

1. The Financial Strategy Associates invoices have been split evenly between Docids 10041, 10084 and 10085.

Alamos Energy Corporation, West Texas Division
GUID No. 10100
Summary of Other Expenses
At January 17, 2013

Line No.	Description (a)	Total Amount Before Adjustment (b)	Adjustment Amounts (c)	Total Adjusted Amounts (d)
1	Total Other Expenses	\$ 59,000.79	\$ (67.93)	\$ 58,932.86
2	Other Expenses - Through January 17, 2013			
3		\$ 59,000.79	\$ (67.93)	\$ 58,932.86
4				

Alamos Energy Corporation, West Texas Division
GUD No. 16180
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
1	03/09/2010	IEXP-207583	John C Johnson	\$ 347.40	Mar-10	GUD 10174
2	03/15/2010	IEXP-207884	Jeffrey R Foley	108.30	Mar-10	GUD 10174
3	04/12/2010	IEXP-210247	Jeffrey R Foley	367.81	Apr-10	GUD 10174
4	05/13/2010	IEXP-212710	Jeffrey R Foley	283.40	May-10	GUD 10174
5	06/10/2010	7-119-28246	FedEx	11.88	Jun-10	GUD 10174
6	06/23/2010	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD	82.00	Jun-10	GUD 10174
7	08/23/2010	AMEX P-CARD - 08/23/	- BuyOnlineNow AMERICAN EXPRESS TRS CO - PCARD	13.81	Aug-10	GUD 10174
8	12/23/2010	AMEX P-CARD - 12/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	34.05	Dec-10	GUD 10041 - Non Depreciation
9	12/23/2010	AMEX P-CARD - 12/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	39.45	Dec-10	GUD 10041 - Non Depreciation
10	12/23/2010	AMEX P-CARD - 12/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	29.08	Dec-10	GUD 10041 - Non Depreciation
11	1/24/2011	AMEX P-CARD - 01/24/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	17.85	Dec-10	GUD 10041 - Non Depreciation
12	1/24/2011	AMEX P-CARD - 01/24/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	18.43	Dec-10	GUD 10041 - Non Depreciation
13	1/24/2011	AMEX P-CARD - 01/24/	- FedEx RAD Graphix, Inc	5.24	Dec-10	GUD 10041 - Non Depreciation
14	02/01/2011	8083	RAD Graphix, Inc - Use Tax	1,035.48	Feb-11	GUD 10041 - Non Depreciation
15	02/01/2011		AMERICAN EXPRESS TRS CO - PCARD	85.43	Feb-11	GUD 10041 - Non Depreciation
16	2/23/2011	AMEX P-CARD - 02/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	35.94	Feb-11	GUD 10041 - Non Depreciation
17	2/23/2011	AMEX P-CARD - 02/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	20.40	Feb-11	GUD 10041 - Non Depreciation
18	3/23/2011	AMEX P-CARD - 03/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	21.28	Mar-11	GUD 10041 - Non Depreciation
19	3/23/2011	AMEX P-CARD - 03/23/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	12.67	Mar-11	GUD 10041 - Non Depreciation
20	4/25/2011	AMEX P-CARD - 04/25/	- FedEx AMERICAN EXPRESS TRS CO - PCARD	12.27	Apr-11	GUD 10041 - Non Depreciation
21	11/8/2012	010_PAMELA.PERRY_NOV	BANK OF AMERICA	8.42	Oct-12	GUD 10041 - Non Depreciation
22	05/16/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	37.72	Apr-12	GUD 10041 - Non Depreciation
23	05/16/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	58.05	Apr-12	GUD 10041 - Non Depreciation

Alamos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docid Number (f)
24	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	25.58	Jun-11	GUD 10084
25	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	15.22	Jun-11	GUD 10084
26	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	14.57	Jun-11	GUD 10084
27	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	28.22	Jun-11	GUD 10084
28	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	28.23	Jun-11	GUD 10084
29	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	25.95	Jun-11	GUD 10084
30	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	7.78	Jun-11	GUD 10084
31	08/05/2011	6128	RAD GRAPHX INC Use Tax - Rad Graphx Inc	484.51	Aug-11	GUD 10084
32	08/05/2011	6128	Jeffrey R Foley	39.97	Aug-11	GUD 10084
33	08/18/2011	IDXP-287316	AMERICAN EXPRESS TRS CO - PCARD	58.70	Sep-11	GUD 10084
34	08/28/2011	AMEX P-CARD - 08/23/	- FedEx	18.10	Jul-11	GUD 10084
35	08/18/2011	AMEX P-CARD - 08/23/	BANK OF AMERICA - FedEx PAMELA PERRY_SEP-11_	6.03	Sep-11	GUD 10084
36	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	25.98	Jun-11	GUD 10085
37	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	15.22	Jun-11	GUD 10085
38	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	14.57	Jun-11	GUD 10085
39	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	28.23	Jun-11	GUD 10085
40	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	28.24	Jun-11	GUD 10085
41	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	25.95	Jun-11	GUD 10085
42	08/28/2011	AMEX P-CARD - 08/23/	AMERICAN EXPRESS TRS CO - PCARD - FedEx	7.78	Jun-11	GUD 10085
43	08/05/2011	6128	RAD GRAPHX INC Use Tax - Rad Graphx Inc	1,154.65	May-11	GUD 10085
44	08/05/2011	6128	Jeffrey R Foley	95.28	May-11	GUD 10085
45	08/18/2011	IDXP-287316	AMERICAN EXPRESS TRS CO - PCARD	58.70	Sep-11	GUD 10085
46	08/28/2011	AMEX P-CARD - 08/23/	- FedEx	18.11	Jul-11	GUD 10085

Atmos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period	Doclet Number
(a)	(b)	(c)	(d)	(e)	(f)	
47	09/18/2011	PAMELA.PERRY_SEP-11_	BANK OF AMERICA - FedEx	8.04	Sep-11	GUD 10065
48	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	12.97	Oct-11	GUD 10174
49	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	14.47	Oct-11	GUD 10174
50	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	12.97	Oct-11	GUD 10174
51	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	18.59	Oct-11	GUD 10174
52	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	12.97	Oct-11	GUD 10174
53	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	17.82	Oct-11	GUD 10174
54	11/16/2011	PAMELA.PERRY_NOV-11_	BANK OF AMERICA	12.97	Oct-11	GUD 10174
55	01/09/2012	629320-2	CAM AUDIO INC	50.13	Jan-12	GUD 10174
56	01/16/2012	010_PAMELA.PERRY_JAN	BANK OF AMERICA	22.14	Jan-12	GUD 10174
57	01/16/2012	IEXP-S38253	Wilson, Eric J	114.71	Jan-12	GUD 10174
58	01/16/2012	IEXP-S40526	Foley, Jeffrey R (Jeff)	383.80	Feb-12	GUD 10174
59	02/15/2012	1001282484	MORRIS PUBLISHING GROUP	8,398.71	Feb-12	GUD 10174
60	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
61	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
62	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
63	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
64	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
65	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	29.90	Feb-12	GUD 10174
66	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
67	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
68	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
69	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
70	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
71	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
72	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
73	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
74	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
75	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
76	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
77	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
78	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
79	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
80	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
81	02/16/2012	010_PAMELA.PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174

Amnos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
82	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
83	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
84	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
85	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
86	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
87	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
88	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
89	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
90	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
91	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
92	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	31.10	Feb-12	GUD 10174
93	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
94	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	28.48	Feb-12	GUD 10174
95	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	33.67	Feb-12	GUD 10174
96	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	23.59	Feb-12	GUD 10174
97	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
98	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
99	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	18.57	Feb-12	GUD 10174
100	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
101	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
102	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
103	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
104	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
105	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
106	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
107	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
108	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GUD 10174
109	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	22.93	Feb-12	GUD 10174
110	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
111	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	28.30	Feb-12	GUD 10174
112	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
113	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
114	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GUD 10174
115	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA	22.93	Feb-12	GUD 10174
116	02/16/2012	010_PAMELA PERRY_FEB	BANK OF AMERICA		Feb-12	GUD 10174

Amnos Energy Corporation, West Texas Division
GUID No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period	Debit Number
	(a)	(b)	(c)	(d)	(e)	(f)
117	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
118	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
119	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	22.93	Feb-12	GLD 10174
120	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
121	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
122	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
123	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
124	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
125	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
126	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
127	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
128	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
129	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
130	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
131	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
132	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
133	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	20.80	Feb-12	GLD 10174
134	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
135	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	27.75	Feb-12	GLD 10174
136	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	25.16	Feb-12	GLD 10174
137	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	18.41	Feb-12	GLD 10174
138	02/16/2012	010_PAMELA_PERRY_FEB	BANK OF AMERICA	2,780.57	Feb-12	GLD 10174
139	02/29/2012	10004810-022012	MIDLAND REPORTER TELEGRAM NIE	2,940.00	Feb-12	GLD 10174
140	02/29/2012	800309-0212	ODESSA AMERICAN	93.86	Feb-12	GLD 10174
141	03/16/2012	010_PAMELA_PERRY_MAR	BANK OF AMERICA	43.86	Feb-12	GLD 10174
142	03/16/2012	010_PAMELA_PERRY_MAR	BANK OF AMERICA	158.17	Feb-12	GLD 10174
143	03/16/2012	010_PAMELA_PERRY_MAR	BANK OF AMERICA	162.77	Mar-12	GLD 10174
144	03/16/2012	010_PAMELA_PERRY_MAR	BANK OF AMERICA			

Atmos Energy Corporation, West Texas Division
GLD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
145	03/31/2012	000202817	MIDLAND REPORTER TELEGRAM NIE	925.29	Mar-12	GLD 10174
146	03/31/2012	1000543527120331	MORRIS COMMUNICATIONS	2,798.57	Mar-12	GLD 10174
147	03/31/2012	1000595119-043112	MORRIS PUBLISHING GROUPS	9,200.00	Feb-12	GLD 10174
148	03/31/2012	800308-0312	ODESSA AMERICAN	980.00	Mar-12	GLD 10174
149	04/18/2012	010_PAMELA.PERRY_APR	BANK OF AMERICA	421.40	Mar-12	GLD 10174
150	04/18/2012	010_PAMELA.PERRY_APR	BANK OF AMERICA	258.76	Mar-12	GLD 10174
151	04/18/2012	010_PAMELA.PERRY_APR	BANK OF AMERICA	204.95	Mar-12	GLD 10174
152	04/18/2012	010_PAMELA.PERRY_APR	BANK OF AMERICA	231.09	Mar-12	GLD 10174
153	04/18/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	58.42	Apr-12	GLD 10174
154	05/18/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	108.73	Apr-12	GLD 10174
155	05/18/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	8.86	Apr-12	GLD 10174
156	05/18/2012	010_PAMELA.PERRY_MAY	BANK OF AMERICA	212.90	May-12	GLD 10174
157	05/17/2012	635271-1	CAM AUDIO INC	48.55	May-12	GLD 10174
158	05/25/2012	EXP-357708	Foley, Jeffrey R (Jeff)	20.44	May-12	GLD 10174
159	05/25/2012	EXP-357709	Foley, Jeffrey R (Jeff)	17.55	May-12	GLD 10174
160	05/25/2012	EXP-357708	Foley, Jeffrey R (Jeff)	38.55	May-12	GLD 10174
161	05/25/2012	EXP-361076	Willen, Eric J	332.90	Jun-12	GLD 10174
162	06/12/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	283.20	May-12	GLD 10174
163	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	273.72	Jun-12	GLD 10174
164	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	670.57	May-12	GLD 10174
165	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	34.28	May-12	GLD 10174
166	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	68.95	May-12	GLD 10174
167	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	68.69	May-12	GLD 10174
168	06/15/2012	010_PAMELA.PERRY_JUN	BANK OF AMERICA	85.85	Jun-12	GLD 10174
169	06/15/2012	EXP-365980	Foley, Jeffrey R (Jeff)	314.40	Jul-12	GLD 10174
170	07/16/2012	EXP-366051	Christian, Joe T	2.00	Jun-12	GLD 10174
171	07/16/2012	EXP-366051	Christian, Joe T	4.99	Jun-12	GLD 10174
172	07/16/2012	EXP-366051	Christian, Joe T	207.00	Jun-12	GLD 10174
173	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	114.98	Jul-12	GLD 10174
174	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	52.78	Jul-12	GLD 10174
175	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	1,618.38	Jun-12	GLD 10174
176	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	460.80	Jun-12	GLD 10174
177	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	180.84	Jun-12	GLD 10174
178	07/16/2012	010_PAMELA.PERRY_JUL	BANK OF AMERICA	133.04	Jun-12	GLD 10174
179	07/16/2012	637525-1	CAM AUDIO INC	132.98	Jul-12	GLD 10174

Amos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Doc'd Number (f)
180	07/23/2012	EXP-368820	Christian, Joe T	30.82	Jul-12	GUD 10174
181	07/23/2012	EXP-368820	Christian, Joe T	4.88	Jul-12	GUD 10174
182	07/23/2012	EXP-368820	Christian, Joe T	188.77	Jul-12	GUD 10174
183	07/23/2012	EXP-368846	Myers, Barbara W	181.80	Jul-12	GUD 10174
184	07/23/2012	EXP-368854	Whiting, Sharon E	164.80	Jul-12	GUD 10174
185	07/23/2012	EXP-368827	Felan, Christopher A (Chris)	2.49	Jul-12	GUD 10174
186	07/23/2012	EXP-368827	Felan, Christopher A (Chris)	188.47	Jul-12	GUD 10174
187	07/25/2012	EXP-367150	Johnson, John C	3.10	Jul-12	GUD 10174
188	07/25/2012	EXP-367150	Johnson, John C	191.80	Jul-12	GUD 10174
189	07/31/2012	EXP-367777	Foley, Jeffrey R (Jeff)	17.55	Jul-12	GUD 10174
190	07/31/2012	EXP-367777	Foley, Jeffrey R (Jeff)	11.00	Jul-12	GUD 10174
191	08/01/2012	8204	RAO GRAPHX INC-use tax	888.48	Aug-12	GUD 10174
192	08/01/2012	8204	Smith, Gary L	73.98	Jul-12	GUD 10174
193	08/03/2012	EXP-368216	Smith, Gary L	2.58	Jul-12	GUD 10174
194	08/03/2012	EXP-368216	Knight, Jeffrey S	161.80	Jul-12	GUD 10174
195	08/06/2012	EXP-368285	Knight, Jeffrey S	888.85	Jul-12	GUD 10174
196	08/06/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	2,270.48	Aug-12	GUD 10174
197	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	182.48	Aug-12	GUD 10174
198	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	94.74	Jul-12	GUD 10174
199	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	108.20	Jul-12	GUD 10174
200	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	251.31	Jul-12	GUD 10174
201	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	222.98	Jul-12	GUD 10174
202	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	44.36	Aug-12	GUD 10174
203	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	90.58	Jul-12	GUD 10174
204	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	445.10	Jul-12	GUD 10174
205	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	372.40	Jul-12	GUD 10174
206	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	408.73	Jul-12	GUD 10174
207	08/16/2012	010_PAMELA PERRY_AUG	BANK OF AMERICA	278.44	Aug-12	GUD 10174
208	08/16/2012	010_PAMELA PERRY_AUG	CAM AUDIO INC	138.14	Sep-12	GUD 10174
209	09/04/2012	638670-1	Foley, Jeffrey R (Jeff)	138.51	Sep-12	GUD 10174
210	08/07/2012	EXP-370577	Foley, Jeffrey R (Jeff)	7.88	Sep-12	GUD 10174
211	08/07/2012	EXP-370577	Foley, Jeffrey R (Jeff)	47.85	Sep-12	GUD 10174
212	08/07/2012	EXP-370577	Foley, Jeffrey R (Jeff)	287.84	Sep-12	GUD 10174
213	08/07/2012	EXP-370577	McDonald, Edward P IV (Paco)	188.30	Sep-12	GUD 10174
214	09/11/2012	EXP-370588				

Atmos Energy Corporation, West Texas Division
GUD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period	Doc'd Number
(a)	(b)	(c)	(d)	(e)	(f)	
215	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	90.37	Aug-12, Sep-12	GUD 10174
216	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	94.74	Sep-12	GUD 10174
217	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	66.72	Aug-12	GUD 10174
218	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	63.14	Aug-12	GUD 10174
219	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	25.97	Aug-12	GUD 10174
220	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	154.51	Aug-12	GUD 10174
221	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	428.01	Aug-12	GUD 10174
222	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	48.82	Aug-12	GUD 10174
223	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	544.83	Aug-12	GUD 10174
224	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	24.86	Aug-12	GUD 10174
225	08/14/2012	010_PAMELA.PERRY_SEP	BANK OF AMERICA	324.80	Sep-12	GUD 10174
226	08/20/2012	EXP-371451	Folan, Christopher A (Chris)	7.23	Sep-12	GUD 10174
227	08/20/2012	EXP-371451	Foley, Jeffrey R (Jeff)	48.55	Sep-12	GUD 10174
228	08/20/2012	EXP-371451	Foley, Jeffrey R (Jeff)	892.80	Sep-12	GUD 10174
229	08/20/2012	EXP-371411	Kosinger, Richard L (Ric)	53.48	Sep-12	GUD 10174
230	08/20/2012	EXP-371411	Kosinger, Richard L (Ric)	1,318.80	Sep-12	GUD 10174
231	08/24/2012	EXP-371551	Johnson, John C	38.03	Sep-12	GUD 10174
232	08/24/2012	EXP-371551	Johnson, John C	228.75	Sep-12	GUD 10174
233	08/25/2012	EXP-371862	Smith, Gary L	2,137.85	Sep-12	GUD 10174
234	08/26/2012	EXP-371949	Weaver, Ellen T	1.07	Sep-12	GUD 10174
235	08/26/2012	EXP-371949	Weaver, Ellen T	5.00	Sep-12	GUD 10174
236	08/26/2012	EXP-371949	Weaver, Ellen T	183.05	Sep-12	GUD 10174
237	08/26/2012	EXP-372158	Paris, John A	10.83	Sep-12	GUD 10174
238	08/26/2012	EXP-372158	Paris, John A	20.00	Sep-12	GUD 10174
239	08/26/2012	EXP-372158	Paris, John A	337.60	Sep-12	GUD 10174
240	10/18/2012	010_PAMELA.PERRY_NOV	BANK OF AMERICA	57.73	Sep-12	GUD 10174
241	10/16/2012	010_PAMELA.PERRY_OCT	BANK OF AMERICA	201.00	Sep-12	GUD 10174
242	10/16/2012	010_PAMELA.PERRY_OCT	BANK OF AMERICA	17.95	Sep-12	GUD 10174
243	10/22/2012	EXP-374237	Christian, Joe T	2.26	Oct-12	GUD 10174
244	10/22/2012	EXP-374237	Christian, Joe T	10.56	Oct-12	GUD 10174
245	10/22/2012	EXP-374237	Christian, Joe T	8.96	Oct-12	GUD 10174
246	10/22/2012	EXP-374237	Christian, Joe T	1.94	Oct-12	GUD 10174
247	10/22/2012	EXP-374237	Christian, Joe T	10.00	Oct-12	GUD 10174
248	10/22/2012	EXP-374237	Christian, Joe T	275.60	Oct-12	GUD 10174
249	11/22/2012	2-088-73849	FedEx	13.68	Nov-12	GUD 10174
250	12/20/2012	2-118-78360	FedEx	8.43	Dec-12	GUD 10174
251						
252						
253						
Total Other - Through January 17, 2013 (Sum of Line 1 - 250)				\$ 59,000.79		

Total Other - Through January 17, 2013 (Sum of Lns 1 - 250) \$ 58,000.79

Alamos Energy Corporation, West Texas Division
GLD No. 10100
Summary of Other Expenses - Detail
At January 17, 2013

Line No.	Invoice Date (a)	Invoice Number (b)	Vendor Name (c)	Total Amount (d)	Service Period (e)	Docket Number (f)
254						
255			Adjustments Other.			
256		EXP-371411	Kassinger, Richard	\$ (5.98)	Sep-12	GLD 10174
257		EXP-371411	Kassinger, Richard	(8.00)	Sep-12	GLD 10174
258		EXP-371411	Kassinger, Richard	(2.00)	Sep-12	GLD 10174
259		EXP-371411	Kassinger, Richard	(0.50)	Sep-12	GLD 10174
260		EXP-372158	Parls, John	(20.00)	Sep-12	GLD 10174
261		EXP-368820	Christian, Joe T	(28.62)	Jul-12	GLD 10174
262		EXP-368216	Smith, Gary L	(2.58)	Jul-12	GLD 10174
263		EXP-374237	Christian, Joe T	(2.26)	Oct-12	GLD 10174
264						
265						
266						
267						
268						
269						
Total Adjustments Other - Through January 17, 2013 (Sum of Lns 257 - 264)				\$ (67.93)		
Total Adjusted Other - Through January 17, 2013 (Sum Lns 253 + 257)				\$ 50,832.85		

Exhibit 2

Line	No
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
14	14
15	15
16	16
17	17
18	18
19	19
20	20
21	21
22	22
23	23
24	24
25	25
26	26
27	27
28	28
29	29
30	30
31	31
32	32
33	33
34	34
35	35
36	36
37	37
38	38
39	39
40	40
41	41
42	42
43	43
44	44
45	45
46	46
47	47
48	48
49	49
50	50
51	51
52	52
53	53
54	54
55	55
56	56
57	57
58	58
59	59
60	60
61	61
62	62
63	63
64	64
65	65
66	66
67	67
68	68
69	69
70	70
71	71
72	72
73	73
74	74
75	75
76	76
77	77
78	78
79	79
80	80
81	81
82	82
83	83
84	84
85	85
86	86
87	87
88	88
89	89
90	90
91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

	SURCHARGE PER BILL (\$7 MONTHS RECOVERY)	Residential	Commercial	Industrial	Public Authority	State Institution
1		\$.64	\$ 1.02	\$ 33.37	\$ 12.03	
2	Amenities Rate Division - Municipal	\$.64	\$ 1.02	\$ 33.37	\$ 12.03	
3	Amenities Rate Division - Environs	\$.64	\$ 1.02	\$ 33.37	\$ 5.99	
4	Amenities Rate Division - Environs	\$.64	\$ 1.56	\$ 21.08	\$ 14.49	\$ 4.10
5	Lubbock Rate Division - Environs	\$.58	\$ 2.35	\$ 20.89	\$ 10.96	\$ 0.88
6	Wink Rate Division - Environs	\$.58	\$ 1.06	\$ 16.72	\$ 1.73	\$ 2.61
7	WVTA Cellars Rate Division - Municipal	\$.36	\$.65	\$ 1.13	\$ 2.45	\$ 1.69
8	WVTA Cellars Rate Division - Environs	\$.36	\$.65	\$ 1.13	\$ 2.45	\$ 1.69

SUMMARY OF EXPENSES

[illegible]**ALL IN CATION OF EXPENSES BY CLASS**

		Total	Exposures	Residential	Commercial	Industrial	Public Authority	State Institution
26	Amesbury Rate Division - Municipal	\$ 688,396	\$ 502,167	\$ 122,918	\$ 14,437	\$ 29,875		
27	Amesbury Rate Division - Envrnons	34,003	18,033	4,414	518	1,037		
28	Amesbury Rate Division - Municipal	571,394	429,288	105,079	12,342	22,864		2,000
29	Amesbury Rate Division - Envrnons	48,649	8,579	8,579	1,008	1,832		183
30	Wethersfield Rate Division - Municipal	769,677	533,180	130,510	19,329	28,174		2,484
31	Wethersfield Rate Division - Envrnons	72,380	54,279	13,311	1,583	2,873		253
32	W774-Cities Rate Division - Envrnons	\$ 2,052,500	\$ 1,572,085	\$ 384,611	\$ 45,180	\$ 65,068	\$ 4,900	
33	Subtotal							
34								
35	Class Cost Allocation Schedule (2)		73.13%	18.39%	2.16%	3.97%		0.35%

Class Cost Allocation Schedule (7)

EM: COUNT BY C ASS AND INCREMENT BY

BILL COUNT BY CLASS AND UNIVERSITY (1)		Annual	Residential	Commercial	Industrial	Public Authority	State Institution
39		855,846	763,776	69,398	271	2,401	-
40	Amarillo Rate Division - Municipal						
41		635,846	563,776	28,398	12	173	-
42	Amarillo Rate Division - Envrioners			2,153	12	173	-
43	Amarillo Rate Division - Municipal			28,398	12	173	-
44	Lubbock Rate Division - Municipal	816,649	746,485	67,524	598	468	488
45	Lubbock Rate Division - Envrioners	55,285	54,205	3,657	48	189	186
46	WTTA Class Rate Division - Municipal	1,618,154	1,479,083	122,916	917	11,204	952
47	WTTA Class Rate Division - Envrioners	174,665	151,620	20,342	1,382	1,172	150
48	WTTA-Class Rate Division - Municipal	3,555,644	3,242,767	286,020	3,216	21,265	1,776
49	Subtotal						

Abstract

(1) Bill Count from Settlement, Exhibit B

(17) Class Cost Allocation from Settlement, Exhibit C