Examiner's Model

First Revised
Atmos Pipeline - Texas
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010
GUD 10000

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Workpaper	Description of Workpaper
APT Trial Balance	Trial Balance by Account Sub Account
O&M Expenses	Per Book O&M Expenses by Acct Sub Account

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	SOI		Errata2	Adjusted	Difference	Overall Decrease from Original Filing
Revenue Requirement Requested	$ 155,703,729	Revenue Requirement	$ 152,180,544	$ 143,049,141	$ 9,131,403	$ 12,654,588.64
		Change from Request	$ 3,523,185	$ 12,654,589	$ (9,131,403)	
Increase Requested	$ 38,922,067	Increase	$ 35,282,368	$ 26,150,965	$ 9,131,403	$ 12,771,102.18
		Change from Request	$ 3,639,699	$ 12,771,102	$ (9,131,403)	

	Recommended	Proposed
Rate CGS - Mid-Tex		
Meter Charge	$ -	0
Capacity Charge per MDQ	$ 3.6263	3.9815
Mid-Tex WGIS Charge	$ 0.8134	0.8629
Usage Charge per MMBtu	$ 0.0276	0.0276
Rate CGS - CoServ		
Meter Charge (18 meters)	$ -	0
Meter Charge (1 meter)	$ -	0
Capacity Charge per MDQ	$ 3.6263	3.9815
Usage Charge per MMBtu	$ 0.0276	0.0276
Rate CGS - City of Rising Star and West Texas Gas		
Meter Charge	$ -	0
Capacity Charge	$ 3.6263	3.9815
Usage Charge per MMBtu	$ 0.0276	0.0276
Rate PT		
Meter Charge	$ -	0
Capacity Charge	$ 2.3061	2.6276
Usage Charge first 12 MMBtu per billing MDU	N/A	N/A
Usage Charge all other MMBtu	$ 0.0163	0.0163

PAGE OF PFD	DECISION NO.	DECISION		ADJUSTMENT	IMPACTED SCHEDULE	CELL IMPACTED	REVENUE REQUIREMENT	REVNENUE REQ. IMPACT **	OVERALL INCREASE/DECREASE	EXAMINER'S RECOMMENDATION
		Rate Base							Yellow indicates a change from Atmos Pipeline request recommended by the Examiners.	
		Utility Plant In Service						** Approximation due to flow-through tax effects and rounding		
14	1	Capitalized travel, meals & entertainment removed. (ACSC Nalepa) -- To be considered in the context of GRIP adjustments.		No Adjustment	Schedule C!F49	F49	152,054,698	3,649,031	(125,846)	Deny ACSC Adjustment
13	2	Computer Equipment (ACSC Nalepa)		No Adjustment	Schedule C!F64	F64	152,161,536	3,542,194	(19,008)	Deny ACSC Adjustment

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13	3	Customer Call Center/Mid-Tex Gas Supply Group (ACSC Nalepa)		No Adjustment	Schedule C!F70	F70	152,173,458	3,530,272	(7,086)	Deny ACSC Adjustment
18	4	Artwork (Staff & APT)	1	Adjust	Schedule C!F55	F55	152,172,903	3,530,827	(7,641)	Adopt Adjustment
19	5	Mississippi Billing System (Staff)	1	Adjust	Schedule C!F131	F131	152,179,579	3,524,151	(966)	Adopt Adjustment
20	6	$25 Meals & $150 Lodging	1	Adjust	Schedule C!F132	F132	152,173,590	3,530,139	(6,954)	Adopt Adjustment
13	7	Functionalization of Assets (ACSC Nalepa)		No Adjustment	Schedule C!f47	F47	152,159,472	3,544,257	(21,072)	Deny ACSC Adjustment
		Prepayments								
25	8	Remove Compressor Advance Payments	1	Adjust	Schedule E-3'!E72	E72	151,922,725	3,781,004	(257,819)	Adopt ATM & ACSC's Adjustment
33	9	Adjust the 13-month Average (ACSC Nalepa)		No Adjustment	Schedule E-3'!E26	E26	151,919,062	3,784,668	(261,482)	Deny ACSC Adjustment
33	10	Working Gas In Storage (ACSC Nalepa)		No Adjustment	Schedule E-4!C25	C25	151,037,978	4,668,752	(1,145,566)	Deny ACSC Adjustment
		ADIT								
27	11	(a) MPP/VPP Accrual (ATM Carver) **Potential change based on Decision No. 56		No Adjustment	Schedule B-3.1'!G12	G12	152,118,306	3,585,423	(62,238)	Deny ATM Adjustment
27	12	(b) SEBP Adjustment (ATM Carver) **Potential change based on Decision No. 53		No Adjustment	Schedule B-3.1'!G17	G17	152,173,400	3,530,329	(7,144)	Deny ATM Adjustment
28	13	(c) Charitable Contribution Carryover (ATM Carver) No further adjustment - Voluntarily Removed by Atmos Pipeline - Texas		No Adjustment	Schedule B-3.1'!G39	G39				
29	14	(d) CWIP (ATM Carver)		No Adjustment	Schedule B-3.1'!G28	G28	151,880,552	3,823,178	(299,992)	Deny ATM Adjustment
	15	(d) Restricted Stock Grant Plan & Restricted Stock - MIP (ATM Carver)		No Adjustment	Schedule B-3.2'!G21	G21	151,976,681	3,727,048	(203,863)	Deny ATM Adjustment
30	16	(e) Tax Law Change (Small Business Job Act (ATM Borsch)		No Adjustment	Schedule B-3.1'!G23	G23	151,289,955	4,413,775	(890,589)	Deny ATM Adjustment
29	17	(f) Tax Accounting Method Change (ATM Borsch)		No Adjustment	Schedule B-3.1'!G24	G24	151,238,959	4,464,771	(941,585)	Deny ATM Adjustment
29	18	(g) Tax Accounting Method Change (Dallas Pous)		No Adjustment	Schedule B-3.1'!H47	H47	149,906,940	5,796,790	(2,273,604)	Deny Dallas Adjustment
	19	**FAS 106 Liability: Two options proposed by ATM**								
31		(a) FAS 106 Liability - Credit Rate Base for Accrual, **or**		No Adjustment	Schedule B-2'!A1	A1	151,406,513	4,297,217	(774,031)	Deny ATM Adjustment
31	20	(b) FAS 106 Liability - Create a Separate Reserve (ATM)		No Adjustment	Schedule B-3.1'!G19	G19 & G20	151,890,347	3,813,383	(290,197)	Deny ATM Adjustment
		(c) FAS 106 Liability - Create a Separate Reserve (Examiners)	1	Adjustment					0	Adopt Separate Reserve

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		Cash Working Capital								
		Revenue Lag								
35	21	(a) Non-Mid-Tex Billing Lag: 13.93 days (Dallas Pous)		No Adjustment	Schedule E-1'!D49	D49	152,154,477	35,492,553	(26,067)	Deny Dallas Adjustment
36	22	(b) Mid-Tex Revenue Lag: 39.17 days (Dallas Pous)		No Adjustment	Schedule E-1'!D57	D57	152,159,364	3,544,365	(21,180)	Deny Dallas Adjustment
36	23	(c) Revenue Lag if Rev Credit Approved -- Decided after allocation issues addressed.	1	Adjust	Schedule E-1'!D57	D57	152,085,095	3,618,635	(95,449)	Adopt Dallas Adjustment
		Expense Lead								
37	24	(d) O&M Labor (ATM Carver) **Potential change based on Decision No. 56 *--Decided after determination of APT incentive comp issues.*		No Adjustment	Schedule E-1'!C12	C12	152,178,145	3,525,585	(2,400)	Deny ATM Adjustment
37		(e) FAS 106 Expense -- Two mutually exclusive options								
37	25	(A) FAS 106 Expense -- Calculate Lag Separately (Dallas Pous)		No Adjustment	Schedule E-1'!A1	A1	151,152,051	4,551,679	(1,028,493)	Deny Dallas Adjustment
37	26	(B) FAS 106 Expense Remove from CWC analysis (ATM Carver)		No Adjustment	Schedule E-1'!I14	I14	152,178,077	3,525,653	(2,467)	Deny ATM Adjustment
38	27	(f) Pension Expense (Dallas Pous)		No Adjustment	Schedule E-1'!I15	I15	151,921,029	3,782,701	(259,515)	
38	28	O&M Non-Labor Expense Lag (ACSC Nalepa)		No Adjustment	Schedule E-1'!G13	G13	152,132,467	3,571,262	(48,077)	Deny ACSC Adjustment
38		(g) Ad Valorem Taxes -- Three Options								
38	29	(A) (ACSC Nalepa)		No Adjustment	Schedule E-1'!G19	G19	152,141,007	3,562,722	(39,537)	Deny ACSC Adjustment
38	30	(B) (Dallas Pous)		No Adjustment	Schedule E-1'!G19	G19	152,144,482	3,559,247	(36,062)	Deny Dallas Adjustment
38	31	(B) Direct *Ad Valorem* and SSU *Ad Valorem* 213 days (ATM Carver)	1	Adjust	Schedule E-1'!G19	G19	152,144,122	3,559,607	(36,422)	Adopt ATM Adjustment
40	32	(h) Payroll Taxes (ATM Carver) **Potential change based on Decision No. 56 *--To be considered only if APT Incentive Comp removed*		No Adjustment	Schedule E-1'!G20	G20	152,185,342	3,518,388	4,798	
40		(h) Gross Margin Tax								
40	33	(A) Expense Lag of 408 days (ACSC Nalepa)		No Adjustment	Schedule E-1'!G29	G29	151,788,085	3,915,644	(392,459)	Deny ACSC Adjustment
40	34	(B) Expense Lag 410 (Dallas Pous)		No Adjustment	Schedule E-1'!G29	G29	151,786,367	3,917,363	(394,177)	Deny Dallas Adjustment

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SSU Allocation (Impact Rate Base and Expense)

41		SSU Allocation Factor								
	35	-- As proposed by Atmos Pipeline - Texas:	14.30%	14.30%	Various: Scheules B-1, B-1.1, B-2, B-3.2, C, D, E-1.2, E-3, F-2.1, F-2.4, F-2.6, F-3, F-5.1	F-2.5				
	36	-- As proposed by ACSC (Cannady):	13.22%				152,175,830	3,527,899	(4,714)	
		Atmos Mid-Tex Allocation Factor								
	37	--As proposed by Atmos Pipeline - Texas (Errata 1):	25.81%							
	38	-- Included in the Original Filing:	17.35%	25.81%			152,180,995	3,522,735	451	
	39	--As proposed by ACSC (Cannady):	17.51%				152,180,986	3,522,743	442	

Revenue

61	40	Adjustment to Other Revenue (ATM Brosch)		No Adjustment	Schedule A-2	P30	146,743,150	8,960,580	(5,437,394)	Deny ATM Adjustment
62	41	Adjustment to Other Revenue (ACSC Cannady)		No Adjustment	Schedule A-2	P31	145,672,754	10,030,975	(6,507,790)	Deny ATM Adjustment
63	42	Retention Gas Adjustment (ATM Brosch)	1	Adjust	Schedule A-2	P33	150,172,655	5,531,074	(2,007,889)	Adopt ATM Adjustment

Operating Expenses

		Labor Expense								
42	43	(a) Base Labor SSU Adjustment (ACSC)		No Adjustment	Schedule F-2.1	E14	153,534,559	2,169,170	1,354,015	Deny ACSC Adjustment
43	44	(b) Base Labor SSU Adjustment: Additional Adjustment (ACSC)		No Adjustment	Schedule F-2.1	E24	151,859,296	3,844,433	(321,248)	Deny ACSC Adjustment
43	45	(c) Base Labor based only on Test Year	1	Adjust	Schedule F-2.1	D16	151,550,259	4,153,470	(630,285)	Adopt APT's Test Year
44	46	(d) Base Labor Allocation Factors (ACSC)		No Adjustment	Schedule F-2.1 & Schedule F-5	E18 & E15	151,366,283	4,337,446	(814,261)	Deny ACSC Adjustment
45	47	(e) Base Labor - O&M Expense Factor (ACSC)		No Adjustment	Schedule F-2.1	E22	151,796,711	3,907,018	(383,833)	Deny ACSC Adjustment
45	48	(f) Base Labor - Adjustments for ATP Labor Expenses Charged to Other Divisions	1	Adjust	Schedule F-2.1	H20	152,099,209	3,604,520	(81,335)	Adopt Examiners Adjustment
45	49	(g) Merit Increases (Pous)		No Adjustment	Schedule F-2.1	D12	151,340,591	4,363,139	(839,954)	Deny ACSC/Dallas Adjustment
46	50	(h) Medical and Dental (Cannady)		No Adjustment	Schedule F-2.2	C10	150,310,893	5,392,836	(1,869,651)	Deny ACSC Adjustment
47	51	(i) Overtime Expense (Pous)		No Adjustment	Schedule F-1	D12	151,957,382	3,746,347	(223,162)	Deny Dallas Adjustment
49	52	(j) Pension Plan Account		No Adjustment	Schedule F-2.3	C12	152,127,121	3,576,608	(53,423)	Deny Parties Adjustment
50	53	(k) Supplemental Executive Benefit Plan (Carver) Note: If an adjustment, must return to ADIT Decision No. 12.		No Adjustment	Schedule F-2.3	J12	151,836,590	3,867,140	(343,954)	Deny Parties Adjustment
52	54	(l) Outside Directors Retirement Cost (Pous)		No Adjustment	Schedule F-2.6	F111	151,930,756	3,772,974	(249,788)	Deny Parties Adjustment

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48	55a	(m) Incentive Compensation							
		(1) SSU (No Decision - Not included in filing)							No Decision Necessary
		--MIP (No Decision - Not included in filing)							No Decision Necessary
		--VPP (No Decision - Not included in filing)							No Decision Necessary
		--LTIP & Restricted Stock (ATM)	No Adjustment	Schedule F-2	F64	151,187,025	4,516,705	(993,520)	Deny ATM Adjustment
		(2) APT							
	55b	--MIP/VPP (Cannady)	No Adjustment	Schedule F-2	F62	151,545,284	4,158,445	(635,260)	Deny ACSC Adjustment
	56	--MIP/VPP/LTIP (Carver)	No Adjustment	Schedule F-2	F63	151,187,025	4,516,705	(1,578,802)	Deny ATM Adjustment
	57	--MIP/VPP/LTIP (Pous)	No Adjustment	Schedule F-2	F65	150,731,397	4,972,332	(1,449,147)	Deny Dallas Adjustment
	58	--LTIP & Restricted Stock (Cannady)	No Adjustment	Schedule F-2	F61	151,822,283	3,881,446	(358,261)	Deny ACSC Adjustment
		Note: If adjustment to 56, must return to ADIT Decision No. 11, 24, 32							
53		Depreciation Expense							
		(a) Average Service Life							
	59	(1) Account 352	No Adjustment	Schedule F-4	G16	151,777,462	3,926,268	(403,082)	Deny Dallas Adjustment
	60	(2) Account 354	No Adjustment	Schedule F-4	G18	151,885,909	3,817,820	(294,635)	Deny Dallas Adjustment
	61	(3) Account 367	No Adjustment	Schedule F-4	G27	149,457,610	6,246,120	(2,722,934)	Deny Dallas Adjustment
	62	(4) Account 368	No Adjustment	Schedule F-4	G37	151,649,388	4,054,341	(531,156)	Deny Dallas Adjustment
	63	(5) Account 369	No Adjustment	Schedule F-4	G30	151,450,816	4,252,914	(729,728)	Deny Dallas Adjustment
54		(b) Net Salvage							
	64	(1) Account 352							
	65	(2) Account 367							
53	66	Kinder Morgan Treating Fees (Nalepa)	No Adjustment	Schedule F-2.8	H40	150,881,171	4,822,558	(1,299,373)	No Adjustment Needed
56	67	Blueflame Insurance Adjustment (ATM)	No Adjustment	Schedule F-2.4	C12	152,063,338	3,640,392	(117,206)	Deny ATM Adjustment
64		**Rate of Return**							
	68	a. Capital Structure		Schedule G					
		Long-Term Debt	49.50%						Adopt Examiners Recommendation
		Common Equity	50.50%						Adopt Examiners Recommendation
	69	b. Cost of Debt	6.87%						Adopt Examiners Recommendation
		c. Return on Equity	11.80%						Adopt Examiners Recommendation
	70	APT (12.75%)							
	71	ACSC (9.78%)				133,268,807	22,434,923	(18,911,737)	
	72	ATM (9.5%)				131,486,169	24,217,560	(20,694,375)	

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	73	COD if APT's Allocation & Rider Rev approved (9.30%)					130,212,887	25,490,842	(21,967,657)
	74	COD if RRC corrects allocation, denies Rider Rev, Over-earning (9.75%)					133,077,807	22,625,922	(19,102,737)
	75	RRC Staff if Rider Rev approved (11.80%)					146,130,730	9,573,000	(6,049,814)
	76	RRC Staff if Rider Rev denied (12.15%)					148,359,542	7,344,187	(3,821,002)
		Taxes							
71	77	a. State Gross Margins Tax (ATM Brosch)	No Adjustment	Schedule F-2.6	D58	150,932,115	34,033,939	(1,248,429)	Deny ATM Adjustment
72	78	b. Tax Deduction For Savings Plan Dividends (ATM Brosch)	No Adjustment	Schedule F-2.6	C39	151,950,782	35,052,606	(229,762)	Deny ATM Adjustment
		Allocation							
73	79	ACSC (ACSC Nalepa)							Deny ACSC Adjustment
	80	City of Dallas (Lawton)	No Adjustment	Various		129,900,232	25,803,497	(22,280,312)	Deny COD Adjustment

DECISION ISSUES THAT DO NOT IMPACT THE COST OF SERVICE OR REVENUE REQUIREMENT

Non-Cost of Service Decisions

Decisions Specific to IRA Flings

12	81	Ad Valorem Tax Refund (Staff and ACSC)	1	Adjust	Staff Refund Schedule	Approve Refund
16	82	Over Earning Refunds ACSC Nalepa)		No Adjustment	GRIP Schedules	Deny
11	83	Shared Services Allocation		No Adjustment	GRIP Schedules	Deny
20	84	Require detailed receipt for Meals under $25 and Lodging under $150 (Staff)	1	Adjust	NA	Approve
21	85	Require Third-Party Audit for GRIP		No Adjustment	NA	Deny

Other Matters

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4	86	102.051 Acquisition and Merger of Atmos and TXU	1	Adjust	NA		Approve
	87	Rider Rev	1	Adjust			Approve Rider with Examiner recommended changes
	88	Rider - WGIS Working Gas Regulatory Asset	1	Adjust			Approve Rider

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Line No.	Description	Ref	Present COS	Proposed COS	Proposed Increase(2)	Percent Increase
	(a)	(b)	(c)	(d)	(e)	(f)
1	**Operating Revenues**					
2	City Gate - Large Customers	Class Cost of Service.xls Schedule K-1 and Schedule K-2	$ 107,769,004	$ 140,315,044	$ 32,546,040	30.20%
3	City Gate - Small Customers	Class Cost of Service.xls Schedule K-1 and Schedule K-2	68,764	18,843	$ (49,922)	-72.60%
4	Pipeline Transportation	Class Cost of Service.xls Schedule K-1 and Schedule K-2	9,060,408	3,470,117	(5,590,291)	-61.70%
5						
6	Total Gas Transport Revenues		$ 116,898,176	$ 143,804,004	$ 26,905,827	23.02%
7						
8	Other Revenue	Sch A-1	84,158,081	84,158,081	-	-
9	**Total Operating Revenues**		$ 201,056,257	$ 227,962,084	$ 26,905,827	13.38%
10						
11						
12						
13				**Total**	**Rider TAX (1)**	**Base Revenue**
14	**Cost of Service Elements**					
15	Operation and Maintenance Expenses	Sch F-1		$ 80,051,506		$ 80,051,506
16						
17	Taxes Other than Income Taxes	Sch F-5		14,086,550	738,870	13,347,680
18						
19	Depreciation and Amortization Expense	Sch F-3		29,567,717		29,567,717
20						
21	Income Taxes	Sch F-6		28,188,396		28,188,396
22						
23	Rate Base	Sch B	$ 807,733,326			
24	Rate of Return	Sch G	9.361%			
25	Return on Rate Base			75,617,233		75,617,233
26						
27	**Subtotal Revenue Requirement**			$ 227,511,403	$ 738,870	$ 226,772,532
28	Less: Other Revenue	Sch A-1		83,723,392		83,723,392
29	**Total Revenue Requirement**			$ 143,788,011	$ 738,870	$ 143,049,141
30	**Revenue Deficiency (2)**					**$ 26,150,965**
31						
32	Note:					
33	1. The Rider Tax calculation does not include Other Revenue.					
34						
35						

Examiner's Recommendation
Atmos Pipeline - Texas
Other Revenue (Acct 489.2, partial, through Acct 495)
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Ref	Amount
	(a)	(b)	(c)
1	Total Other Revenue	Sch A-2, Ln. 22, Col (n)	$ 90,066,109
2			
3	Adjustment	Sch A-2, Ln. 22, Col (o)	5,908,028
4			
5	Adjusted Other Revenue (Ln. 1 - Ln. 3)		$ 84,158,081
6			
7	Gas Utility Pipeline Tax (Ln. 5 x .5165%)	Sch F-5.1, Ln 23, Col (b)	434,689
8			
9	Adjusted Other Revenue Net of Utility Tax (Ln. 5 - Ln. 7)		$ 83,723,392

Examiner's Recommendation
Atmos Pipeline - Texas
Revenue Amounts by Classification
Statement of Intent - ERRATA 2 1/7/11
April 1, 2009 - March 31, 2010

Line No.	Type	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	**CGS Large Customers:**								
2	MidTex	$ 6,994,129	$ 6,226,225	$ 6,286,791	$ 6,194,007	$ 6,072,244	$ 6,161,694	$ 7,084,642	$ 7,324,456
3	Coserv	162,954	143,905	133,772	143,807	142,643	136,478	254,977	181,724
4	**CGS Large Customers Total (Ln. 2 + Ln. 3)**	$ 7,157,084	$ 6,370,130	$ 6,420,563	$ 6,337,814	$ 6,214,887	$ 6,298,172	$ 7,339,620	$ 7,506,180
5									
6	**CGS Small Customers:**								
7	Rising Star	$ 2,606	$ 2,511	$ 2,490	$ 2,486	$ 2,474	$ 2,490	$ 2,575	$ 2,666
8	WTX Gas	2,497	2,437	2,424	2,424	2,429	2,436	2,455	2,584
9	**CGS Small Customers Total (Ln. 7 + Ln. 8)**	$ 5,103	$ 4,947	$ 4,914	$ 4,911	$ 4,903	$ 4,926	$ 5,029	$ 5,250
10									
11	**CGS Total (Ln. 4 + Ln. 9)**	$ 7,162,187	$ 6,375,078	$ 6,425,477	$ 6,342,725	$ 6,219,789	$ 6,303,098	$ 7,344,649	$ 7,511,430
12									
13	**Industrial Customers:**								
14	Tariffed Customers	$ 483,671	$ 560,315	$ 558,742	$ 644,697	$ 640,591	$ 637,864	$ 659,097	$ 614,448
15	Non-Tariffed Customers and Miscellaneous Fees	102,145	96,684	113,557	125,973	107,791	85,316	96,229	112,755
16	Transfer Non-Tariffed to Other Revenues	(102,145)	(96,684)	(113,557)	(125,973)	(107,791)	(85,316)	(96,229)	(112,755)
17	**Industrial Customers Total (Sum Ln. 14 through Ln. 16)**	$ 483,671	$ 560,315	$ 558,742	$ 644,697	$ 640,591	$ 637,864	$ 659,097	$ 614,448
17d	ATM Retention Gas Adjustment								
18									
19	**Other Revenues:**								
20	Per Book Other Revenue	$ 8,380,629	$ 8,488,099	$ 10,598,979	$ 9,250,928	$ 8,616,399	$ 7,422,089	$ 6,185,800	$ 5,541,024
21	Transfer Non-Tariffed to Other Revenues	102,145	96,684	113,557	125,973	107,791	85,316	96,229	112,755
22	**Other Total (Ln. 20 + Ln. 21)**	$ 8,482,773	$ 8,584,783	$ 10,712,536	$ 9,376,901	$ 8,724,189	$ 7,507,406	$ 6,282,028	$ 5,653,779
23									
24	**Total Revenues (Ln. 11 + Ln. 17 + Ln. 22)**	**$ 16,128,631**	**$ 15,520,176**	**$ 17,696,755**	**$ 16,364,323**	**$ 15,584,569**	**$ 14,448,368**	**$ 14,285,775**	**$ 13,779,657**

Examiner's Recommendation
Atmos Pipeline - Texas
Revenue Amounts by Classification
Statement of Intent - ERRATA 2 1/7/11
April 1, 2009 - March 31, 2010

Line No.	Type	Dec-09	Jan-10	Feb-10	Mar-10	Total	Adjustments	Adjusted Revenues
	(a)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	**CGS Large Customers:**							
2	MidTex	$ 12,301,703	$ 11,683,184	$ 12,650,340	$ 8,880,602	$ 97,860,017		$ 97,860,017
3	Coserv	300,454	375,447	289,116	230,863	2,496,140		2,496,140
4	**CGS Large Customers Total (Ln. 2 + Ln. 3)**	$ 12,602,157	$ 12,058,631	$ 12,939,456	$ 9,111,464	$ 100,356,157	$ -	$ 100,356,157
5								
6	**CGS Small Customers:**							
7	Rising Star	$ 3,168	$ 3,244	$ 3,170	$ 2,904	$ 32,785		$ 32,785
8	WTX Gas	2,831	2,836	2,780	2,643	30,776		30,776
9	**CGS Small Customers Total (Ln. 7 + Ln. 8)**	$ 5,999	$ 6,081	$ 5,951	$ 5,547	$ 63,561	$ -	$ 63,561
10								
11	**CGS Total (Ln. 4 + Ln. 9)**	$ 12,608,156	$ 12,064,712	$ 12,945,406	$ 9,117,011	$ 100,419,718	$ -	$ 100,419,718
12								
13	**Industrial Customers:**							
14	Tariffed Customers	$ 550,280	$ 631,522	$ 646,270	$ 669,965	$ 7,297,462		$ 7,297,462
15	Non-Tariffed Customers and Miscellaneous Fees	111,560	121,800	124,963	117,103	1,315,876		1,315,876
16	Transfer Non-Tariffed to Other Revenues	(111,560)	(121,800)	(124,963)	(117,103)	(1,315,876)		(1,315,876)
17	**Industrial Customers Total (Sum Ln. 14 through Ln. 16)**	$ 550,280	$ 631,522	$ 646,270	$ 669,965	$ 7,297,462	$ -	$ 7,297,462
17d	ATM Retention Gas Adjustment						$ 2,018,520.00	
18								=IF('ES 1'!E162=
19	**Other Revenues:**							
20	Per Book Other Revenue	$ 5,524,334	$ 5,890,513	$ 5,998,290	$ 6,853,149	$ 88,750,233	$ (8,428,371)	
21	Transfer Non-Tariffed to Other Revenues	111,560	121,800	124,963	117,103	1,315,876	$ 501,823	
22	**Other Total (Ln. 20 + Ln. 21)**	$ 5,635,894	$ 6,012,313	$ 6,123,253	$ 6,970,253	$ 90,066,109	$ (5,908,028)	$ 84,158,081
23								
24	**Total Revenues (Ln. 11 + Ln. 17 + Ln. 22)**	**$ 18,794,331**	**$ 18,708,546**	**$ 19,714,929**	**$ 16,757,229**	**$ 197,783,289**	**$ (5,908,028)**	**$ 191,875,261**

Examiner's Recommendation
Atmos Pipeline - Texas
Rate Base
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Description	Ref.	Per Book Amounts	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e)
1	Net Plant in Service				
2	Utility Plant in Service **(1)**	Schedule C	$ 1,108,618,957	$ (285,971)	$ 1,108,332,986
3	Accum. Provision for Depreciation and Amort. **(1)**	Schedule D	406,930,547	(20,948)	406,909,599
4	Non-Current Gas in Storage	FERC Acct 117	16,928,914	-	16,928,914
5	Net Gas Pipeline Plant in Service (Ln. 2 - Ln. 3 + Ln. 4)		$ 718,617,324	$ (265,023)	$ 718,352,301
6					
7	Additions:				
8	Materials & Supplies **(2)**	Schedule E-2	$ 1,880,543	$ (357,048)	$ 1,523,495
9	Prepayments **(1, 2)**	Schedule E-3	3,750,473	(1,653,206)	2,097,267
10	Line Pack **(2, 3)**	Schedule E-4	4,385,237	-	4,385,237
11	Working Gas Stored Underground **(2, 3)**	Schedule E-4	-	150,781,860	150,781,860
12	Total Additions (Sum Ln. 8 through Ln. 11)		$ 10,016,253	$ 148,771,606	$ 158,787,859
13					
14	Deductions:				
15	Injuries and Damages Reserve **(1, 4)**	Schedule B-2	$ 573,118	$ (533,026)	$ 40,092
16	Accum. Deferred Income Taxes **(1, 5)**	Schedule B-3	93,578,543	(29,299,299)	64,279,245
17	Rate Base Adjustments	Schedule(s) B-1, B-1.1	-	2,060,974	2,060,974
18	Total Deductions (Sum Ln. 15 through Ln. 17)		$ 94,151,661	$ (27,771,350)	$ 66,380,311
19					
20	Total Cash Working Capital	Schedule E-1	0.00	$ (3,026,523)	$ (3,026,523)
21					
22	Total Rate Base (Ln. 5 + Ln. 12 - Ln. 18 + Ln. 20) **(6)**		$ 634,481,916	$ 173,251,410	$ 807,733,326
23					

24 Notes:
25 1. Column (c) includes allocation to Pipeline of Shared Services balances.
26 2. Adjusted to 13 month averages as of March 31, 2010.
27 3. Working Gas in Storage (FERC Account 164.1) was moved to Pipeline to reflect GUD 9400 Final Order classification for rate purposes;
28 line pack and working gas in storage adjusted to 13 month averages as of March 31, 2010.
29 4. Adjustment removes Atmos Energy Corp. reserves not allocated to Atmos divisions.
30 5. Adjustment removes ADIT not related to rates, such as ADIT on Goodwill and CWIP and adds ADIT related to Working Gas Stored
31 Underground to reflect the regulatory asset established in the Mid-Tex Division Case, GUD No. 9869.
32 6. For purposes of this filing, APT is proposing that Total Rate Base (Total Invested Capital) be treated as the equivalent of Adjusted
33 Value Rate Base as defined in Tex.Utility Code, Sec.104.053.

Examiner's Recommendation
Atmos Pipeline - Texas
Employee Expense Adjustment to Capital
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Line No.	Description	Shared Services - Customer Support (1)	Shared Services - General Office	Mid-Tex	Pipeline	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Test Year Ended March 31, 2010:					
2	Allocated Employee Expense Totals (Schedule F-2.5, Ln.7)	$ -	$ 37,287	$ 1,854	$ 152,862	
3	Less: O&M Amounts (Schedule F-2.5, Ln. 10)	-	35,411	1,284	147,016	
4	Subtotal (Ln. 2 - Ln. 3)	$ -	$ 1,876	$ 570	$ 5,846	
5						
6	Add Charges Direct to Capital:					
7	Management Committee Expenses	$ -	$ -	$ -	$ -	
8	Other Employees' Expenses	-	2,538	-	14,841	
9	Total Expense Direct to Capital - (Ln. 7 + Ln. 8)	$ -	$ 2,538	$ -	$ 14,841	
10						
11	Subtotal (Ln. 9)	$ -	$ 2,538	$ -	$ 14,841	
12	Pipeline Allocation Factor **(2)**	0.00%	14.30%	25.81%	100.00%	
13						
14	Allocated Employee Expense Charged Direct to Capital (Ln. 11 times Ln. 12)	$ -	$ 363	$ -	$ 14,841	
15						
16	Total Test Year Allocated Employee Expense (Ln. 4 + Ln. 14)	$ -	$ 2,239	$ 570	$ 20,687	
17						
18	Prior Year Employee Expense Adjustments:					
19	TXU Projects 2003-2009	$ -	$ -	$ -	$ 134,397	
20	TXU Overhead Project 1998-2005	-	-	-	512,767	
21	Calendar Year 2005	-	11,929	2,210	36,999	
22	Calendar Year 2006	-	2,727	6,023	81,641	
23	Calendar Year 2007	-	3,657	2,983	62,339	
24	Calendar Year 2008	-	4,581	14,926	5,568	
25	January 1, 2009 through March 31, 2009	-	1,252	2,973	1	
26						
27	Total Prior Year Employee Expense (Sum of Ln. 19 through Ln. 25)	$ -	$ 24,147	$ 29,115	$ 833,713	
28						
29	Total Test Year and Prior Year Allocated Employee Expense (Ln. 16 + Ln. 27) **(3)**	$ -	$ 26,386	$ 29,685	$ 854,400	$ 910,472
30						
31						

32 Notes:
33 1. Shared Services - Customer Support does not provide services to Pipeline; therefore no amounts are shown on this schedule
34 for Shared Services - Customer Support.
35 2. Allocation Factors are from Schedule F-2.5
36 3. The amounts identified represent the population of expenses voluntarily removed by the Company, such as alcohol and first class travel.

Examiner's Recommendation
Atmos Pipeline - Texas
Projects Adjusting Capital
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Line No.	Project Number	Description	Cost	Allocation Factor (1)	Total Adjustment
	(a)	(b)	(c)	(d)	(e)
1		To remove Shared Services - General Office projects allocated to Pipeline:			
2					
3	010.11241	Gas Margin Analysis and Reporting Tool for Gas Accounting (2)	$ 4,009,217	14.30%	$ 573,318
4	010.11343	Implement Geospatial Information System (GIS) to maintain Distribution Asset information (2)	3,471,988	14.30%	496,494
5	010.11480	Regulatory Compliance Reporting Solution (2)	105,734	14.30%	15,120
6	010.11521	Regulatory Compliance Reporting Solution (2)	33,794	14.30%	4,833
7	010.11353	Lease improvements for office - SSU portion (3)	(1,143)	14.30%	(164)
8	010.11352	IT equipment for remodeling of office (4)	54,508	14.30%	7,795
9	010.11353	Lease improvements for office - SSU portion (4)	131,150	14.30%	18,754
10	010.11256	Tenant improvement from signing new lease (5)	231,616	14.30%	33,121
11	010.11282	To remove dollars charged to capital that should have been charged to O&M (6)	8,607	14.30%	1,231
12					
13		**Total Adjustments to Rate Base (Sum of Ln. 3 through Ln. 11)**			**$ 1,150,502**
14					

15 Notes:
16 1. The Allocation Factor, Rate 7, is the allocation percentage used to allocate General Office Assets to Pipeline
17 using the Four-Factor Formula.
18 2. These projects were identified and removed from the 2009 GRIP Filing - Docket Number 9950. These projects
19 are not currently used directly by Pipeline.
20 3. This project was included in the 2009 GRIP Filing - Docket Number 9950. It represents additional recorded costs from a
21 2008 project removed as per Note. 4.
22 4. These projects were included in the 2008 GRIP Filing - Docket Number 9855. These projects are being removed
23 because the New Orleans office location does not currently provide services to Pipeline.
24 5. This project was included in the 2007 GRIP Filing - Docket Number 9788. This project is being removed
25 to reduce controversy.
26 6. This project was included in the 2007 GRIP Filing - Docket Number 9788. These dollars from the project are being removed.

Examiner's Recommendation
Atmos Pipeline - Texas
Injuries and Damages Reserve
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Description	Per Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d)
1	Pipeline - Direct:			
2	Injuries and Damages Reserve - Acct 228.2	$ 10,972	$ -	$ 10,972
3				
4	SSU - Customer Support - Acct 228.2:			
5	Injuries and Damages Reserve - Acct 228.2	$ (83,241)	$ -	$ (83,241)
6	Allocation to Pipeline	0.00%	0.00%	0.00%
7	Customer Support Allocated to Pipeline (Ln. 5 times Ln. 6)	$ -	$ -	$ -
8				
9	SSU General Office - Acct 228.2:			
10	Injuries and Damages Reserve - Acct 228.2 **(1)**	$ 3,931,085	$ (3,727,453)	$ 203,631
11	Allocation to Pipeline	14.30%	14.30%	14.30%
12	General Office Allocated to Pipeline (Ln. 10 times Ln. 11)	$ 562,145	$ (533,026)	$ 29,119
13				
14	Total Pipeline Injuries and Damages Reserve (Ln. 2 + Ln. 7 + Ln. 12)	$ 573,118	$ (533,026)	$ 40,092
15				
16				

Examiner's Recommendation
Atmos Pipeline - Texas
Injuries and Damages Reserve
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Description	Per Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d)
17	Note:			
18	1. Adjustment removes Subaccount 28101, reserves not allocated.			

Examiner's Recommendation
Atmos Pipeline - Texas
Summary of Accumulated Deferred Income Taxes
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Ref	Description	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances	
	(a)	(b)	(c)	(d)	(e)	
1	Sch B-3.1	Total Deferred Tax - Pipeline Direct	$ (95,086,505)	$ 33,315,494	$ (61,771,011)	=IF('ES 1'!E
2	Sch B-3.2	Allocated Amount - Total SSU	1,507,961	(4,016,195)	(2,508,234)	
3						
4		Total Deferred Tax (Ln.1 + Ln. 2)	$ (93,578,543)	$ 29,299,299	$ (64,279,245)	
5						
6	Note:					
7	1. Pipeline Direct adjustment includes Storage Gas ADIT booked on Mid-Tex books per the Mid-Tex Division Final Order in GUD 9869.					

E162="Adjust",

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Deferred Income Taxes - Pipeline Direct
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) + (f)
1	ACC	Ad Valorum Taxes	ACC02	2820	$ (1,598,404)	$ -	$ (1,598,404)
2	ACC	Ad Valorum Taxes	ACC02	2830	(205,634)	-	(205,634)
3	ACC	MIP / VPP Accrual	ACC04	1900	456,576	-	456,576
4	ACC	Vacation Accrual	ACC11	1900	10,369	-	10,369
5	ACC	Worker's Comp Insurance Reserve	ACC12	1900	5,262	-	5,262
6	ACC Total (Sum Ln. 1 through Ln. 5)				$ (1,331,832)	$ -	$ (1,331,832)
7							
8	BEN	SEBP Adjustment	NBP03	2820	52,402	-	52,402
9	BEN	Pension Expense	PEN01	2830	26,450	-	26,450
10	BEN	FAS 106 Adjustment	PRB01	1900	1,341,868	-	1,341,868
11	BEN	FAS 106 Adjustment	PRB01	2820	57,854	-	57,854
12	BEN Total (Sum Ln. 8 through Ln. 11)				$ 1,478,574	$ -	$ 1,478,574
13							
14	FXA	Fixed Asset Cost Adjustment	FXA01	2820	$ (128,605,964)	-	$ (128,605,964)
15	FXA	Depreciation Adjustment	FXA02	2820	51,350,229	-	51,350,229
16	FXA	Tax Gain/Loss on Sale of FA	FXA04	2820	(1,322,334)	-	(1,322,334)
17	FXA Total (Sum Ln. 14 through Ln. 16)				$ (78,578,069)	$ -	$ (78,578,069)
18							
19	CWIP	CWIP	FXA26	2820	$ (1,515,360)	$ 1,515,360	$ -
20	CWIP Total (Sum Ln. 19)				$ (1,515,360)	$ 1,515,360	$ -
21							
22	GDW	TXU - Goodwill Amortization	ONT49	2830	$ (17,029,756)	$ 17,029,756	$ -
23	GDW	TXU - Goodwill Amortization	ONT49	2820	1,815,446	(1,815,446)	-
24	GDW Total (Sum Ln. 22 through Ln. 23)				$ (15,214,310)	$ 15,214,310	$ -
25							
26	ONT **(1)**	UNICAP Section 263A Costs	NTE11	2830	-	1,481,057	1,481,057
27	ONT	Allowance for Doubtful Accounts	ONT02	1900	9,769	-	9,769
28	ONT	Allowance for Doubtful Accounts	ONT02	2820	(3,427)	-	(3,427)
29	ONT	Clearing Account - Adjustment	ONT03	1900	111	-	111
30	ONT	Charitable Contribution Carryover	ONT04	1900	279,372	(279,372)	-
31	ONT	Prepayments	ONT31	2830	(118,426)	-	(118,426)
32	ONT	Stock Option Expense	ONT50	1900	243	-	243
33	ONT **(1)**	WACOG to FIFO Adjustment	ONT52	1900	-	4,313,443	4,313,443
34	ONT **(1)**	WACOG to FIFO Adjustment	ONT52	2820	-	11,070,697	11,070,697
35	ONT	Intra Period Tax Allocation	OTH	2820	(93,151)	-	(93,151)
36	ONT Total (Sum Ln 26 through Ln. 35)				$ 74,492	$ 16,585,824	$ 16,660,316
37							
38	Total Deferred Tax - Pipeline Direct (Ln. 6 + Ln. 12 + Ln. 17 + Ln. 20 + Ln. 24 + Ln. 36)				$ (95,086,505)	$ 33,315,494	$ (61,771,011)
39							
40							
41	Note:						
42	1. Adjustment for Storage Gas ADIT booked on Mid-Tex books per the Mid-Tex Division Final Order in GUD 9869.						

Examiner's Recommendation
Atmos Pipeline - Texas
Accumuated Deferred Income Taxes - SSU Allocated
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Type		CTX Code	Account	Division 002 Assets / (Liabilities) - Per Book Balances	Division 002 Adjustments	Division 002 Assets / (Liabilities) - Adjusted Balances	Division 012 Assets / (Liabilities) - Per Book Balances
	(a)		(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)
1	ACC	Directors Deferred Bonus	ACC03	1900	$ 247,821	$ -	$ 247,821	$ -
2	ACC	MIP / VPP Accrual	ACC04	1900	1,260,373	(1,260,373)	-	(937,826)
3	ACC	Miscellaneous Accrued	ACC06	1900	327,170	-	327,170	-
4	ACC	Self Insurance - Adjustment	ACC08	1900	1,379,158	(1,379,158)	-	-
5	ACC	Vacation Accrual	ACC11	1900	26,441	-	26,441	(7,352)
6	ACC	Worker's Comp Insurance Reserve	ACC12	1900	89,371	-	89,371	(24,393)
7	ACC Total (Sum Ln. 1 through Ln. 6)				$ 3,330,333	$ (2,639,530)	$ 690,803	$ (969,571)
8								
9	BEN	Rabbi Trust - True Up	NBP01	1900	$ 4,279	$ (4,271)	$ 8	$ -
10	BEN	SEBP Adjustment	NBP03	1900	22,494,114	(22,494,114)	-	-
11	BEN	SEBP Adjustment	NBP03	2820	628,312	(628,312)	-	-
12	BEN	Restricted Stock Grant Plan	NBP05	1900	8,767,081	-	8,767,081	-
13	BEN	Rabbi Trust	NBP06	1900	1,999,696	(1,995,815)	3,881	-
14	BEN	Excess Capital Loss ovr Capital Ga	NBP08	1900	577,361	-	577,361	-
15	BEN	Restricted Stock - MIP	NBP13	1900	1,691,303	-	1,691,303	-
16	BEN	Director's Stock Awards	NBP16	1900	1,851,231	-	1,851,231	-
17	BEN	Director's Stock - Temp	NBP18	2830	(329,511)	-	(329,511)	-
18	BEN	Pension Expense	PEN01	2830	(26,842,132)	-	(26,842,132)	-
19	BEN	Pension Expense	PEN01	2820	2,473,380	-	2,473,380	-
20	BEN	FAS 106 Adjustment	PRB01	1900	5,186,226	-	5,186,226	-
21	BEN	FAS 106 Adjustment	PRB01	2820	(87,046)	-	(87,046)	-
22	BEN Total (Sum Ln. 9 through Ln. 21)				$ 18,414,295	$ (25,122,512)	$ (6,708,217)	$ -
23								
24	CWIP	CWIP	FXA26	2820	$ (10,947,649)	$ 10,947,649	$ -	$ (3,770,013)
25	CWIP Total (Ln. 24)				$ (10,947,649)	$ 10,947,649	$ -	$ (3,770,013)
26								
27	FXA	Fixed Asset Cost Adjustment - 002DIV	FXA01	2820	$ (12,040,603)	$ -	$ (12,040,603)	$ (33,377,612)
28	FXA	Depreciation Adjustment - 002DIV	FXA02	2820	(4,242,012)	-	(4,242,012)	13,759,961
29	FXA	Tax Gain/Loss on Sale of FA	FXA04	2820	(7,618)	-	(7,618)	-
30	FXA	Section 481(a) Cushion Gas	FXA13	2820	285,951	(285,951)	-	-
31	FXA	Section 481(a) Line Pack Gas	FXA14	2820	67,557	(67,557)	-	-
32	FXA	IRS Audit Assessment - Cost	FXA15	2820	1,874,769	(1,874,769)	-	-
33	FXA	IRS Audit Assessment - Accum	FXA16	2820	(516,058)	516,058	-	-
34	FXA Total (Sum Ln. 27 through Ln. 33)				$ (14,578,013)	$ (1,712,220)	$ (16,290,233)	$ (19,617,651)

Examiner's Recommendation
Atmos Pipeline - Texas
Accumuated Deferred Income Taxes - SSU Allocated
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Type		CTX Code	Account	Division 002 Assets / (Liabilities) - Per Book Balances	Division 002 Adjustments	Division 002 Assets / (Liabilities) - Adjusted Balances	Division 012 Assets / (Liabilities) - Per Book Balances
	(a)		(b)	(c)	(d)	(e)	(f) = (d) + (e)	(g)
35								
36	ONT	Amortization - LGS Acq. 1810.13523	DTE01	2830	$ (108,657)	$ 108,657	$ -	$ -
37	ONT	Deferred Expense Projects	DTE09	2830	12,473	-	12,473	-
38	ONT	Deferred Expense Projects - TXU Acq	DTE14	1900	(660,148)	-	(660,148)	-
39	ONT	Deferred Gas Costs	GCA01	1900	(785,483)	785,483	-	-
40	GCA	PGA - Amended Item	GCA04	1900	11,175,101	(11,175,101)	-	-
41	ONT	UNICAP Section 263A Costs	NTE11	2830	(3,092,386)	3,092,386	-	-
42	ONT	UNICAP - IRS Audit	NTE19	1900	1,521,591	(1,521,591)	-	-
43	ONT	Allowance for Doubtful Accounts	ONT02	1900	2	-	2	-
44	ONT	Clearing Account - Adjustment	ONT03	1900	45,817	-	45,817	268
45	ONT	Charitable Contribution Carryover	ONT04	1900	177,286	(177,286)	-	9,456
46	ONT	Prepayments	ONT31	2830	(1,678,212)	-	(1,678,212)	(127,962)
47	ONT	Inventory Adjustment	ONT44	1900	46,902	(46,902)	-	-
48	ONT	Stock Option Expense	ONT50	1900	258,965	-	258,965	-
49	ONT	WACOG to FIFO Adjustment	ONT52	1900	(134,774)	134,774	-	-
50	ONT	Tax Free Interest - Temp	ONT58	1900	935,790	-	935,790	-
51	ONT	Federal & State Tax Interest	ONT61	2830	(456,035)	-	(456,035)	-
52	ONT	Prepayments - IRS Audit	ONT64	1900	759,088	(759,088)	-	-
53	ONT	Regulatory Liability - Atmos 109	RGL01	1900	70,490	-	70,490	-
54	ONT Total (Sum Ln. 36 through Ln. 53)				$ 8,087,811	$ (9,558,669)	$ (1,470,858)	$ (118,238)
55								
56	Subtotal (Ln. 7 + Ln. 22 + Ln.25 + Ln. 34+ Ln. 54)		CALC		$ 4,306,778	$ (28,085,283)	$ (23,778,505)	$ (24,475,473)
57								
58	OTHER TAX EFFECTED ITEMS:							
59	TAX	FD - FAS 115 Adjustment	TAX06	2830	$ (2,243,044)	$ -	$ (2,243,044)	-
60	TAX	FD - Treasury Lock Adjustment	TAX08	1900	4,403,744	-	4,403,744	-
61	TAX	FD - Treasury Lock Adjustment	TAX08	2830	(495,436)	-	(495,436)	-
62	TAX	FD - FAS 158 Measurement Date Change	TAX22	1900	4,573,142	-	4,573,142	-
63	TAX Total (Sum Ln. 59 through Ln. 62)				$ 6,238,406	$ -	$ 6,238,406	$ -
64								
65	Total Deferred Tax (Ln. 56 + Ln. 63)		CALC		$ 10,545,184	$ (28,085,283)	$ (17,540,099)	$ (24,475,473)
66								
67	SSU Allocation Rates				14.30%	14.30%	14.30%	0.00%
68								
69	SSU Allocated Amount (Ln. 65 times Ln. 67)				$ 1,507,961	$ (4,016,195)	$ (2,508,234)	$ -

Examiner's Recommendation
Components of Rate Base - Gross Plant
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)		(c)	(d)	(e) = (c)+(d)
1	**Pipeline Direct**					
2		**Intangible Plant**				
3	30300	30300-Misc. Intangible Plant		$ 6,238,271	$ -	$ 6,238,271
4		**Total Intangible Plant (Ln. 3)**		**$ 6,238,271**	**$ -**	**$ 6,238,271**
5						
6		**Production & Gathering Plant**				
7	32700	32700-Field Compr Sta. Struc	**(1)**	$ 101,811	(101,811)	$ -
8	32800	32800-Field Meas. & Reg. Sta. Struc	**(1)**	28,362	(28,362)	-
9	32900	32900-Other Structures	**(1)**	8,795	(8,795)	-
10	33200	33200-Field Lines	**(1)**	2,118,886	(2,118,886)	-
11	33300	33300-Field Compressor Sta. Equipme	**(1)**	902,935	(902,935)	-
12	33400	33400-Field Meas. & Reg. Sta. Equip	**(1)**	2,208,695	(2,208,695)	-
13	33600	33600-Purification Equipment	**(1)**	383,935	(383,935)	-
14	33700	33700-Other Equipment	**(1)**	173,594	(173,594)	-
15		**Total Production & Gathering Plant (Sum Ln. 7 through 14)**		**$ 5,927,013**	**$ (5,927,013)**	**$ -**
16						
17		**Storage Plant**				
18	35000	35000-Land		$ 234,867	-	$ 234,867
19	35000	35000-Rights-of-Way		32,563		32,563
20	35100	35100-Structures & Improvements		14,169,642	-	14,169,642
21	35200	35200-Wells		34,099,101	-	34,099,101
22	35300	35300-Lines		5,494,869	-	5,494,869
23	35400	35400-Compressor Station Equipment		48,603,660	-	48,603,660
24	35500	35500-Meas. & Reg. Equipment		5,992,267	-	5,992,267
25	35600	35600-Purification Equipment		13,853,502	-	13,853,502
26	35700	35700-Other Equipment		1,023,869	-	1,023,869
27		**Total Storage Plant (Sum Ln. 18 through 26)**		**$ 123,504,339**	**$ -**	**$ 123,504,339**
28						
29		**Transmission Plant**				
30	36500	36500-Land		$ 666,756	$ -	$ 666,756
31	36510	36510-ROW - Trans Comp Stat		412,626	-	412,626
32	36520	36520-ROW - City Gate		18,076,895	-	18,076,895
33	36600	36600-Structures & Improvements	**(1)**	4,386,411	112,558	4,498,969
34	366TC	366TC:Structures & Improvem		1,158,668	-	1,158,668
35	36700	36700-Mains - Cathodic Protection	**(1)**	135,438,514	24,837	135,463,351
36	36701	36701-Mains - Steel	**(1)**	535,024,491	1,896,733	536,921,224
37	36702	36702-Mains - Plastic		1,386,935	-	1,386,935
38	36800	36800-Compressor Station Equipment	**(1)**	106,007,933	1,282,461	107,290,394
39	36900	36900-Meas. & Reg. Sta. Equipment	**(1)**	99,117,095	2,610,423	101,727,518
40	37000	37000-Communication Equipment		2,421,679	-	2,421,679
41	37100	37100-Other Equipment		3,388,320	-	3,388,320
42		**Total Transmission Plant (Sum Ln. 30 through 41)**		**$ 907,486,323**	**$ 5,927,012**	**$ 913,413,335**
43						

Examiner's Recommendation
Components of Rate Base - Gross Plant
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)		(c)	(d)	(e) = (c)+(d)
44		**General Plant**				
45	38900	38900-Land & Land Rights		$ 138,363	$ -	$ 138,363
46	39000	39000-Structures & Improvements		4,678,117	-	4,678,117
47	39100	39100-Office Furniture & Equipment		7,903,051	(46,552)	7,856,499
48	39200	39200-Transportation Equipment		149,437	-	149,437
49	39400	39400-Tools, Shop, & Garage Equip.		2,733,799	-	2,733,799
50	39500	39500-Laboratory Equipment		146,039	-	146,039
51	39600	39600-Power Operated Equipment		3,735,717	-	3,735,717
52	39700	39700-Communication Equipment		1,471,806	-	1,471,806
53	39702	39702-Comm. Equip. - Fixed Radios		95,118	-	95,118
54	39705	39705-Comm. Equip. - Telemetering		72,441	-	72,441
55	39800	39800-Miscellaneous Equipment		14,392,336	-	14,392,336
56	3980C	3980C:Computer Misc Equip		1,331,009	-	1,331,009
57	39900	39900-Other Tangible Property		221,747	-	221,747
58	39901	39901-Oth Tang Prop - Servers - H/W		455,239	-	455,239
59	39902	39902-Oth Tang Prop - Servers - S/W		84,688	-	84,688
60	39903	39903-Oth Tang Prop - Network - H/W		88,563	-	88,563
61	39906	39906-Oth Tang Prop - PC Hardware		371,274	-	371,274
62	39907	39907-Other Tangible Property		1,041,537	-	1,041,537
63		**Total General Plant (Sum Ln. 45 through 62)**		**$ 39,110,283**	**$ (46,552)**	**$ 39,063,731**
64						
65						
66	**Total Pipeline Direct (Ln. 4 + Ln. 15 + Ln. 27 + Ln. 42 + Ln. 63)**			**$ 1,082,266,229**	**$ (46,553)**	**$ 1,082,219,676**
67						
68	**SSU Customer Support (Division 012)**					
69		**General Plant**				
70	390	39009-Improv. to Leased Premises	**(2)**	$ 3,499,010	$ 892,013	$ 4,391,023
71	391	39100-Office Furniture & Equipment		271,653	-	271,653
72	397	39700-Communication Equipment		25,385,315	-	25,385,315
73	398	39800-Miscellaneous Equipment		2,007	-	2,007
74	399	39900-Other Tangible Property		-	-	-
75	399	39901-Oth Tang Prop - Servers - H/W		11,039,219	-	11,039,219
76	399	39902-Oth Tang Prop - Servers - S/W		7,323,891	-	7,323,891
77	399	39903-Oth Tang Prop - Network - H/W		633,322	-	633,322
78	399	39906-Oth Tang Prop - PC Hardware	**(3)**	4,446,271	1,006	4,447,277
79	399	39907-Oth Tang Prop - PC Software		3,233,582	-	3,233,582
80	399	39908-Oth Tang Prop - Appl Software	**(2)**	88,750,869	369,622	89,120,491
81	399	39924-Oth Tang Prop - Gen. Startup		23,172,326	-	23,172,326
82		**Total General Plant (Sum Ln. 70 through 81)**		**$ 167,757,464**	**$ 1,262,641**	**$ 169,020,105**
83						
84	**Total SSU Customer Support (Ln. 82)**			**$ 167,757,464**	**$ 1,262,641**	**$ 169,020,105**
85	Allocation Factor			0.00%	0.00%	0.00%
86	**Allocation of SSU Customer Support to Pipeline (Ln. 84 times Ln. 85)**			**$ -**	**$ -**	**$ -**

Examiner's Recommendation
Components of Rate Base - Gross Plant
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)		(c)	(d)	(e) = (c)+(d)
87						
88	**SSU General Office (Division 002)**					
89		**General Plant**				
90	390	39009-Improv. to Leased Premises	**(2)**	$ 9,148,346	$ (892,013)	$ 8,256,333
91	391	39100-Office Furniture & Equipment		11,455,364	-	11,455,364
92	391	39102-Remittance Processing Equipme		-	-	-
93	391	39103-Office Furn. - Copiers & Type		-	-	-
94	394	39400-Tools, Shop, & Garage Equip.		83,933	-	83,933
95	397	39700-Communication Equipment		2,141,032	-	2,141,032
96	398	39800-Miscellaneous Equipment		212,276	-	212,276
97	399	39900-Other Tangible Property		162,268	-	162,268
98	399	39901-Oth Tang Prop - Servers - H/W		18,651,075	-	18,651,075
99	399	39902-Oth Tang Prop - Servers - S/W		11,604,048	-	11,604,048
100	399	39903-Oth Tang Prop - Network - H/W		3,441,463	-	3,441,463
101	399	39904-Oth Tang Prop - CPU		1,095,465	-	1,095,465
102	399	39905-Oth Tang Prop - MF Hardware		1,159,964	-	1,159,964
103	399	39906-Oth Tang Prop - PC Hardware	**(3)**	5,112,936	(1,006)	5,111,930
104	399	39907-Oth Tang Prop - PC Software		1,565,666	-	1,565,666
105	399	39908-Oth Tang Prop - Appl Software	**(2)**	73,781,990	(369,622)	73,412,368
106	399	39909-Oth Tang Prop - Mainframe S/W		2,575,367	-	2,575,367
107		**Total General Plant (Sum Ln. 90 through 106)**		**$ 142,191,195**	**$ (1,262,641)**	**$ 140,928,554**
108						
109	**Total SSU General Office (Ln. 107)**			**$ 142,191,195**	**$ (1,262,641)**	**$ 140,928,554**
110	Allocation Factor			14.30%	14.30%	14.30%
111	**Allocation of SSU General Office to Pipeline (Ln. 109 times Ln. 110)**			**$ 20,333,341**	**$ (180,558)**	**$ 20,152,783**
112						
113	**SSU - General Office Greenville Data Center (010.11520):**					
114		**General Plant**				
115	390	39005-G-Structures & Improvements		8,558,568	$ -	$ 8,558,568
116	391	39104-G-Office Furniture & Equip.		61,997	-	61,997
117		**Total General Plant (Sum of Ln. 115 through Ln. 116)**		**$ 8,620,565**	**$ -**	**$ 8,620,565**
118	Allocation Factor			69.83%	69.83%	69.83%
119	**Allocation of SSU Greenville Data Center to Pipeline (Ln. 117 times Ln. 118)**			**$ 6,019,387**	**$ -**	**$ 6,019,387**
120						
121	**Total Plant in Service - Direct and Allocated (Ln. 66 + Ln. 86 + Ln. 111 + Ln. 119)**			**$ 1,108,618,957**	**$ (227,110)**	**$ 1,108,391,847**
122						
122a	399	Mississippi Billing System		$ -	$ (7,174)	$ (7,174)
122b	398	$25 Meals & $150 Lodging Adjustment		$ -	$ (51,687)	$ (51,687)
122c						
122d	**Total Plant in Service - Direct and Allocated (Ln. 66 + Ln. 86 + Ln. 111 + Ln. 119)**			**$ 1,108,618,957**	**$ (285,971)**	**$ 1,108,332,986**

Examiner's Recommendation
Components of Rate Base - Gross Plant
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)		(c)	(d)	(e) = (c)+(d)

Notes:
(1) Reclass of Production & Gathering Assets to Transmission Accounts.
(2) 2009 SSU General Office Projects reclassed to Customer Support; Project numbers 010.11392, 010.11396, 010.11404, 010.11570.
(3) March 2010 SSU General Office Project reclassed to Customer Support; Project number 010.11630

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
1	**Pipeline Direct**					
2		**Intangible Plant**				
3	30300	30300-Misc	**(1)**	$ 6,238,271	$ -	$ 6,238,271
4		**Total Intangible Plant (Ln. 3)**		**$ 6,238,271**	**$ -**	**$ 6,238,271**
5						
6		**Production & Gathering Plant**				
7	32700	32700-Field Comp Stat Struct	**(2)**	$ 101,811	$ (101,811)	$ -
8	32800	32800-Field Meas	**(2)**	28,362	(28,362)	-
9	32900	32900-Other Structures	**(2)**	8,795	(8,795)	-
10	33200	33200-Field Lines	**(2)**	2,127,900	(2,127,900)	-
11	33300	33300-Field Compressor Sta	**(2)**	902,935	(902,935)	-
12	33400	33400-Field Meas	**(2)**	2,211,445	(2,211,445)	-
13	33600	33600-Purification Equipmen	**(2)**	383,935	(383,935)	-
14	33700	33700-Other Equipment	**(2)**	173,594	(173,594)	-
15		**Total Production & Gathering Plant (Sum Ln. 7 through 14)**		**$ 5,938,777**	**$ (5,938,777)**	**$ -**
16						
17		**Storage Plant**				
18	35000	35000-Land & Land Rights		$ 40,645	$ -	$ 40,645
19	35100	35100-Structures & Improvem		4,911,679	-	4,911,679
20	35200	35200-Wells		15,013,057	-	15,013,057
21	35300	35300-Lines		1,747,861	-	1,747,861
22	35400	35400-Compressor Station Eq		8,678,149	-	8,678,149
23	35500	35500-Meas		1,823,921	-	1,823,921
24	35600	35600-Purification Equipmen		5,891,317	-	5,891,317
25	35700	35700-Other Equipment		603,288	-	603,288
26		**Total Storage Plant (Sum Ln. 18 through 25)**		**$ 38,709,917**	**$ -**	**$ 38,709,917**
27						
28		**Transmission Plant**				
29	36500	36500-Land		$ 44	$ -	$ 44
30	36510	36510-ROW - Trans Comp Stat		216,814	-	216,814
31	36520	36520-ROW - City Gate		7,599,234	-	7,599,234
32	36600	36600-Structures & Improvem	**(2)**	1,637,626	112,558	1,750,184
33	366TC	366TC:Structures & Improvem		762,279	-	762,279
34	36700	36700-Mains - Cathodic Prot	**(2)**	67,899,980	24,902	67,924,882
35	36701	36701-Mains - Steel	**(2)**	173,403,259	1,905,236	175,308,495
36	36702	36702-Mains - Plastic		216,152	-	216,152
37	36800	36800-Compressor Station Eq	**(2)**	35,754,470	1,282,567	37,037,037
38	36900	36900-Meas	**(2)**	34,742,220	2,613,515	37,355,735
39	37000	37000-Communication Equipme		116,519	-	116,519
40	37100	37100-Other Equipment		2,907,253	-	2,907,253

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
41		**Total Transmission Plant (Sum Ln. 29 through 40)**		**$ 325,255,849**	**$ 5,938,778**	**$ 331,194,627**
42						

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
43		**General Plant**				
44	38900	38900-Land & Land Rights		$ (4,828)	$ -	$ (4,828)
45	39000	39000-Structures & Improvem		1,311,534	-	1,311,534
46	39100	39100-Office Furniture & Eq		5,615,895	-	5,615,895
47	39200	39200-Transportation Equipm		398,806	-	398,806
48	39400	39400-Stores Equipment		(9,602)	-	(9,602)
49	39500	39500-Laboratory Equipment		(5,594)	-	(5,594)
50	39600	39600-Power Operated Equipm		2,488,696	-	2,488,696
51	39700	39700-Communication Equipme		952,846	-	952,846
52	39702	39702-Communication Equipme		4,042	-	4,042
53	39705	39705-Comm Equip-Telemeteri		3,946	-	3,946
54	39800	39800-Miscellaneous Equipme		8,872,306	-	8,872,306
55	3980C	3980C:Computer Misc Equip		1,253,626	-	1,253,626
56	39900	39900-Struct & Improve Grp		98,125	-	98,125
57	39901	39901-Oth Tang Prop - Serve		11,551	-	11,551
58	39902	39902-Oth Tang Prop - Serv		3,150	-	3,150
59	39903	39903-Network Hardware		2,772	-	2,772
60	39906	39906-Pc Hardware		(22,306)	-	(22,306)
61	39907	39907-Oth Tang Prop - Pc So		(24,360)	-	(24,360)
62		**Total General Plant (Sum Ln. 44 through 61)**		**$ 20,950,605**	**$ -**	**$ 20,950,605**
63						
64		**RWIP**		**$ (500,552)**		**$ (500,552)**
65	**Total Pipeline Direct (Ln. 4 + Ln. 15 + Ln. 26 + Ln. 41 + Ln. 62 + Ln. 64)**			**$ 396,592,867**	**$ 1**	**$ 396,592,868**
66						
67	**SSU Customer Support (Division 012)**					
68		**General Plant**				
69	390	39009-Improvements - Leased	**(3)**	$ 2,161,026	$ 77,483	$ 2,238,509
70	391	39100-Office Furniture And		40,255	-	40,255
71	397	39700-Communication Equipme		13,416,411	-	13,416,411
72	398	39800-Miscellaneous Equipme		773	-	773
73	399	39900-Other Tangible Equipm		(1,031)	-	(1,031)
74	399	39901-Servers-Hardware		10,804,886	-	10,804,886
75	399	39902-Servers-Software		7,262,930	-	7,262,930
76	399	39903-Network Hardware		399,175	-	399,175
77	399	39906-Pc Hardware	**(4)**	3,123,772	215	3,123,987
78	399	39907-Pc Software		2,562,024	-	2,562,024
79	399	39908-Application Software	**(3)**	62,158,327	34,291	62,192,618
80	399	39924-Oth Tang Prop - Gen		22,824,968	-	22,824,968
81		**Total General Plant (Sum Ln. 69 through 80)**		**$ 124,753,515**	**$ 111,989**	**$ 124,865,504**

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
82						

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
83	**Total SSU Customer Support (Ln. 81)**			**$ 124,753,515**	**$ 111,989**	**$ 124,865,504**
84	Allocation Factor			0.00%	0.00%	0.00%
85	**Allocation of SSU Customer Support to Pipeline (Ln. 83 times Ln. 84)**			$ -	$ -	$ -
86						
87	**SSU General Office (Division 002)**					
88		**General Plant**				
89	390	39009-Improvements - Leased	**(3)**	$ 7,232,186	$ (77,483)	7,154,703
90	391	39100-Office Furniture And		6,906,770	-	6,906,770
91	391	39102-Remittance Processing		5,860	-	5,860
92	391	39103-Office Machines		2,888	-	2,888
93	392	39200-Transportation Equipm		7,675	-	7,675
94	393	39300-Stores Equipment		758	-	758
95	394	39400-Tools Shop And Garage		4,262	-	4,262
96	397	39700-Communication Equipme		553,572	-	553,572
97	398	39800-Miscellaneous Equipme		48,817	-	48,817
98	399	39900-Other Tangible Equipm		19,947	-	19,947
99	399	39901-Servers-Hardware		5,789,163	-	5,789,163
100	399	39902-Servers-Software		2,531,202	-	2,531,202
101	399	39903-Network Hardware		1,227,536	-	1,227,536
102	399	39904-Mainframe Cpu		1,110,347	-	1,110,347
103	399	39905-Mainframe Hardware		1,173,931	-	1,173,931
104	399	39906-Pc Hardware	**(4)**	4,197,857	(215)	4,197,642
105	399	39907-Pc Software		1,467,466	-	1,467,466
106	399	39908-Application Software	**(3)**	36,663,658	(34,291)	36,629,367
107	399	39909-Mainframe Software		2,715,471	-	2,715,471
108		**Total General Plant (Sum Ln. 89 through 107)**		**$ 71,659,368**	**$ (111,989)**	**$ 71,547,379**
109						
110		**RWIP**		**$ (153)**	**$ (34,506)**	**$ (34,659)**
111	**Total SSU General Office (Ln. 108 + Ln. 110)**			**$ 71,659,214**	**$ (146,495)**	**$ 71,512,719**
112	Allocation Factor			14.30%	14.30%	14.30%
113	**Allocation of SSU General Office to Pipeline (Ln. 111 times Ln. 112)**			**$ 10,247,268**	**$ (20,949)**	**$ 10,226,319**
114						
115	**SSU - General Office Greenville Data Center (010.11520):**					
116		**General Plant**				
117	390	39005-G-Structures & Improvements		$ 128,991	$ -	$ 128,991

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Provision for Depreciation (Account 108) and Amortization (Account 111)
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account	Account Description	Adj. Ref	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f) = (d)+(e)
118	391	39104-G-Office Furniture & Equip.		491	-	491
119	**Total (Sum of Ln. 117 through Ln. 118)**			**$ 129,482**	**$ -**	**$ 129,482**
120	Allocation Factor			69.83%	69.83%	69.83%
121	**Allocation of SSU Greenville Data Center to Pipeline (Ln. 119 times Ln. 120)**			**$ 90,412**	**$ -**	**$ 90,412**
122						
123	**Total Accum Depr and Amort - Direct and Allocated (Ln. 65 + Ln. 85 + Ln. 113 + Ln. 121)**			**$ 406,930,547**	**$ (20,948)**	**$ 406,909,599**
124						

125 Notes:
126 (1) Fully amortized and included in Account 111; all other amounts are included in Account 108.
127 (2) Reclass Production & Gathering Assets to Transmission Accounts.
128 (3) 2009 SSU General Office Projects Reclassed to Customer Support.
129 (4) March 2010 SSU General Office Project Reclassed to Customer Support

Examiner's Recommendation
Cash Working Capital
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Test Year Expenses	Ref	Avg. Daily Expense	Revenue Lag	Expense Lag	Net Lag	Working Capital Requirement
	(a)	(b)	(c)	(d)=(b)/365	(e)	(f)	(g)=(e)-(f)	(h)=(d)x(g)
1	Operation & Maintenance							
2	Other O&M - Labor + MIP/VPP (Excluding SSU MIP/VPP)	$ 22,018,408	Schedule F-2.1, Ln 19 Col (g) + Ln. 28 Col (c) + TB subaccts Tab, Co 180, Sub-Accts 07452 + 07454	60,324	39.17	27.44	14.66	$ 884,356
3	Other O&M - Non-Labor	58,033,099	Ln. 4 minus Ln. 2	158,995	39.17	37.81	1.36	216,233
		-		-	-	-	-	-
		-		-	-	-	-	-
4	Total Operation & Maintenance	$ 80,051,506	Schedule F-1, Col. (e), Ln. 55					$ 1,100,589
5								
6	Taxes Other Than Income							
7	Ad Valorem	$ 9,751,968	Schedule F-5.1, Col. (b), Ln. 6	26,718	39.17	213.00	(173.83)	$ (4,644,341)
8	Payroll Taxes	1,868,482	Schedule F-5.1, Col. (b), Ln. 14	5,119	39.17	32.44	6.73	34,452
9	Gas Utility PipelineTax	738,870	Schedule F-5.1, Col. (b), Ln. 25	2,024	39.17	95.88	(56.71)	(114,798)
10								
11	Allocated Taxes-Shared Services							
12	Ad Valorem	38,578	Schedule F-5.1, Col. (b), Ln. 37	106	39.17	213.00	(173.83)	(18,373)
13	Payroll Taxes	286,206	Schedule F-5.1, Col. (b), Ln. 45	784	39.17	32.44	6.73	5,277
14								
15	Total Taxes Other Than Income Taxes	$ 12,684,104	Ln. 7 + Ln. 8 + Ln. 9 + Ln. 12 + Ln.13					$ (4,737,783)
16								
17	State Income Tax ("Gross Margin")	$ 2,267,856	Schedule F-6, Col. (b), Ln.2	6,213	39.17	(48.00)	87.17	541,614
18								
19	Federal Income Tax - Total	$ 25,920,540	Schedule F-6, Col. (b), Ln.1					
20	Federal Income Tax - Deferred	$ (12,792,449)						
21	Federal Income Tax - Current (1)	$ 13,128,091	Ln. 19 + Ln. 20	35,967	39.17	37.25	1.92	69,057
22								
23	Total Cash Working Capital Requirement							$ (3,026,523)
24								
25	Note:							
26	1. The calculation of FIT on a federal basis is the calculated FIT less the change in DFIT							

Examiner's Recommendation
Atmos Pipeline - Texas
Accumuated Deferred Income Taxes - SSU Allocated
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Division 002 Assets / (Liabilities) - Per Book Balances	Division 012 Assets / (Liabilities) - Per Book Balances	Division 002 Adjustments	Division 002 Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(d)			(e)	(f) = (d) + (e)
1	ACC	Directors Deferred Bonus	ACC03	1900	$ 210,187	$ 210,187	$ -	$ -	$ 210,187
2	ACC	MIP / VPP Accrual	ACC04	1900	1,209,073	1,842,634	(633,561)	(1,842,634)	-
3	ACC	Miscellaneous Accrued	ACC06	1900	324,794	324,794	-	-	324,794
4	ACC	Self Insurance - Adjustment	ACC08	1900	1,379,158	1,379,158	-	(1,379,158)	-
5	ACC	Ad Valorem Taxes (Amended Item)	ACC10	2820	-	-	-	-	-
6	ACC	Vacation Accrual	ACC11	1900	23,307	(15,605)	38,913	-	(15,605)
7	ACC	Vacation Accrual	ACC11	2830	-	-	-	-	-
8	ACC	Worker's Comp Insurance Reserve	ACC12	1900	53,790	67,335	(13,545)	-	67,335
9	ACC Total (Sum Ln. 1 through Ln. 8)				$ 3,200,308	$ 3,808,501	$ (608,193)	$ (3,221,792)	$ 586,710
10									
11	BEN	Rabbi Trust - True Up	NBP01	1900	$ 4,279	$ 4,279	$ -	(4,271)	$ 8
12	BEN	SEBP Adjustment	NBP03	1900	23,671,894	23,671,894	-	(23,671,894)	-
13	BEN	SEBP Adjustment	NBP03	2820	(267,519)	(267,519)	-	267,519	-
14	BEN	Restricted Stock Grant Plan	NBP05	1900	8,775,280	8,775,280	-	-	8,775,280
15	BEN	Rabbi Trust	NBP06	1900	-	-	-	-	-
16	BEN	Rabbi Trust	NBP06	2830	(17,046)	(17,046)	-	17,013	(33)
17	BEN	Excess Capital Loss ovr Capital Ga	NBP08	1900	577,361	577,361	-	-	577,361
18	BEN	Restricted Stock - MIP	NBP13	1900	953,462	953,462	-	-	953,462
19	BEN	RSGP - True Up	NBP15	2830	-	-	-	-	-
20	BEN	Director's Stock Awards	NBP16	1900	1,472,422	1,472,422	-	-	1,472,422
21	BEN	Director's Stock - Temp	NBP18	2830	-	-	-	-	-
22	BEN	Pension Expense	PEN01	1900	1,298,854	1,298,854	-	-	1,298,854
23	BEN	Pension Expense	PEN01	2830	(26,767,962)	(26,767,962)	-	-	(26,767,962)
24	BEN	Pension Expense	PEN01	2820	3,502,023	3,502,023	-	-	3,502,023
25	BEN	FAS 106 Adjustment	PRB01	1900	4,992,590	4,992,590	-	-	4,992,590
26	BEN	FAS 106 Adjustment	PRB01	2820	2,495,046	2,495,046	-	-	2,495,046
27	BEN Total (Sum Ln. 11 through Ln. 26)				$ 20,690,684	$ 20,690,684	$ -	$ (23,391,633)	$ (2,700,949)
28									
29	CWIP	CWIP	FXA26	2820	$ (9,580,250)	$ (9,599,744)	$ 19,495	$ 9,580,250	$ (19,495)
30	CWIP	Reclass CWIP Deferred End Balance	FXA26R	2820	$ -	-	-	$ -	-
31	CWIP Total (Sum Ln. 29 through Ln. 30)				$ (9,580,250)	$ (9,599,744)	$ 19,495	$ 9,580,250	$ (19,495)
32									
33	FXA	Fixed Asset Cost Adjustment - 002DIV	FXA01	2820	$ (43,803,725)	$ (10,441,315)	(33,362,410)	$ -	$ (10,441,315)
34	FXA	Depreciation Adjustment - 002DIV	FXA02	2820	15,274,241	224,777	15,049,464	-	224,777
35	FXA	Book Gain/Loss on Sale of FA	FXA03	2820	-	-	-	-	-
36	FXA	Tax Gain/Loss on Sale of FA	FXA04	2820	355,938	463,215	(107,276)	-	463,215
37	FXA	Section 481(a) Cushion Gas	FXA13	2820	289,760	289,760	-	(289,760)	-
38	FXA	Section 481(a) Line Pack Gas	FXA14	2820	67,557	67,557	-	(67,557)	-
39	FXA	IRS Audit Assessment - Cost	FXA15	2820	1,874,769	1,874,769	-	(1,874,769)	-
40	FXA	IRS Audit Assessment - Accum	FXA16	2820	(516,058)	(516,058)	-	516,058	-
41	FXA	IRS Audit Assessment - Cap OH 481 (a)	FXA20	2820	-	-	-	-	-

Examiner's Recommendation
Atmos Pipeline - Texas
Accumuated Deferred Income Taxes - SSU Allocated
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Division 002 Assets / (Liabilities) - Per Book Balances	Division 012 Assets / (Liabilities) - Per Book Balances	Division 002 Adjustments	Division 002 Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(d)			(e)	(f) = (d) + (e)
42	FXA	Amended Book Amortization	FXA28	2820	-	-	-	-	-
43	FXA	Capitalized Overhead - True Up	FXA29	2820	-	-	-	-	-
44	FXA Total (Sum Ln. 33 through Ln. 43)				$ (26,457,517)	$ (8,037,294)	$ (18,420,222)	$ (1,716,029)	$ (9,753,323)
45									
46	ONT	Amortization - LGS Acq. 1810.13523	DTE01	2830	$ -	$ -	$ -	$ -	$ -
47	ONT	Deferred Expense Projects	DTE09	1900	12,473	12,473	-	-	12,473
48	ONT	Deferred Expense Projects	DTE09	2830	-	-	-	-	-
49	ONT	Deferred Expense Projects - TXU Acq	DTE14	1900	-	-	-	-	-
50	ONT	RAR 91/93 Bond Cost Amortized	DVA05	1900	-	-	-	-	-
51	ONT	RAR 86/90 Lease Expense Amortiz.	DVA26	2830	-	-	-	-	-
52	ONT	Deferred Gas Costs	GCA01	1900	-	-	-	-	-
53	GCA	PGA - Amended Item	GCA04	1900	-	-	-	-	-
54	ONT	UNICAP Section 263A Costs	NTE11	2830	-	-	-	-	-
55	ONT	UNICAP - IRS Audit	NTE19	1900	-	-	-	-	-
56	ONT	Allowance for Doubtful Accounts	ONT02	2820	2	2	-	-	2
57	ONT	Clearing Account - Adjustment	ONT03	1900	25,406	25,138	268	-	25,138
58	ONT	Charitable Contribution Carryover	ONT04	1900	-	-	-	-	-
59	ONT	Investment Banking Adv Fee (MVG)	ONT14	2830	-	-	-	-	-
60	ONT	Investment Banking Adv Fee (MVG)	ONT14	2820	-	-	-	-	-
61	ONT	Prepayments	ONT31	2830	(1,312,255)	(1,071,487)	(240,768)	-	(1,071,487)
62	ONT	Inventory Adjustment	ONT44	1900	46,902	46,902	-	(46,902)	-
63	ONT	Stock Option Expense	ONT50	1900	258,965	258,965	-	-	258,965
64	ONT	WACOG to FIFO Adjustment	ONT52	1900	-	-	-	-	-
65	ONT	Cell Phone Expense - Prior Years	ONT55	2830	-	-	-	-	-
66	ONT	Cell Phone Expense - Prior Years	ONT55	2820	-	-	-	-	-
67	ONT	Tax Free Interest - Temp	ONT58	1900	935,790	935,790	-	-	935,790
68	ONT	Federal & State Tax Interest	ONT61	2830	(583,372)	(583,372)	-	-	(583,372)
69	ONT	Prepayments - IRS Audit	ONT64	1900	759,088	759,088	-	(759,088)	-
70	ONT	Intra Period Tax Allocation	OTH	1900	26,297	26,297	-	-	26,297
71	ONT	Intra Period Tax Allocation	OTH	2820	-	-	-	-	-
72	ONT	Regulatory Liability - Atmos 109	RGL01	1900	70,490	70,490	-	-	70,490
73	ONT Total (Sum Ln. 46 through Ln. 73)				$ 239,786	$ 480,286	$ (240,500)	$ (805,990)	$ (325,704)
74									
75	Subtotal (Ln. 9 + Ln. 27 + Ln.31 + Ln. 44+ Ln. 43)		CALC		$ (11,906,989)	$ 7,342,432	$ (19,249,421)	$ (19,555,194)	$ (12,212,762)
76									
77	OTHER TAX EFFECTED ITEMS:								
78	TAX	ST - State Net Operating Loss	TAX04	1900	$ -	$ -	$ -	$ -	$ -
79	TAX	ST - State Bonus Depreciation	TAX05	2820	-	-	-	-	-
80	TAX	FD - FAS 115 Adjustment	TAX06	2830	2,913,796	2,913,796	-	-	2,913,796
81	TAX	FD - Treasury Lock Adjustment	TAX08	1900	-	-	-	-	-
82	TAX	FD - Treasury Lock Adjustment	TAX08	2830	4,970,736	4,970,736	-	-	4,970,736

Examiner's Recommendation
Atmos Pipeline - Texas
Accumuated Deferred Income Taxes - SSU Allocated
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Division 002 Assets / (Liabilities) - Per Book Balances	Division 012 Assets / (Liabilities) - Per Book Balances	Division 002 Adjustments	Division 002 Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(d)			(e)	(f) = (d) + (e)
83	TAX	FD - R & D Credit Valuation Allow	TAX09	2830	-	-	-	-	-
84	TAX	FD - R & D Credit Valuation Allow	TAX09	2820	-	-	-	-	-
85	TAX	FD - Federal Benefit on State Bonu	TAX11	2820	-	-	-	-	-
86	TAX	FD - Federal Tax on State NOL	TAX13	1900	-	-	-	-	-
87	TAX	FD - FAS 158 Measurement Date Change	TAX22	1900	-	-	-	-	-
88	TAX Total (Sum Ln. 78 through Ln. 87)				$ 7,884,532	$ 7,884,532	$ -	$ -	$ 7,884,532
89									
90	Total Deferred Tax (Ln. 75 + Ln. 88)		CALC		$ (4,022,457)	$ 15,226,964	$ (19,249,421)	$ (19,555,194)	$ (4,328,230)
91									
92		Total Deferred Taxes by Division							
93		Division 012 Cust Support (Column K)			$ (19,249,421)			$ (19,495)	$ (19,268,916)
94		SSU Allocation Rate			0.00%			0.00%	0.00%
95		Allocated Amount - SSU Customer Support (Ln. 93 times Ln. 94)			$ -			$ -	$ -
96									
97		Division 002 General Office (Column J)			$ 15,226,964			$ (19,535,699)	$ 14,940,686
98		SSU Allocation Rate			14.30%			14.30%	14.30%
99		Allocated Amount - SSU General Office (Ln. 97 times Ln. 98)			$ 2,177,456			$ (2,793,605)	$ 2,136,518
100									
101		Allocated Amount - Total SSU (Ln. 95 + Ln. 99)			$ 2,177,456			$ (2,793,605)	$ 2,136,518
102									
103	TIE OUT TO GENERAL LEDGER								
104		1900.28201			$ 43,162,614	$ 43,719,934	$ (557,320)		
105		1900.28206			3,919,247	3,969,852	(50,606)		
106		2820.28201			(27,665,353)	(10,796,362)	(16,868,991)		
107		2820.28206			(2,642,861)	(1,111,125)	(1,531,736)		
108		2830.28201			(19,065,026)	(18,844,301)	(220,725)		
109		2830.28606			(1,731,076)	(1,711,034)	(20,042)		
110		TOTAL DEFERRED TAX PER GL (Sum Ln. 97 through Ln. 102)			$ (4,022,456)	$ 15,226,965	$ (19,249,421)		
111									
112		Deferred Assets	GL Acct	1900	$ 47,081,861	$ 47,689,787	$ (607,926)		
113		Deferred Liabilities - Plant	GL Acct	2820	(30,308,214)	(11,907,487)	(18,400,728)		
114		Deferred Liabilities	GL Acct	2830	(20,796,103)	(20,555,335)	(240,768)		
115		Total Deferred Taxes by Accounts (Sum Ln. 105 through Ln. 108)			$ (4,022,457)	$ 15,226,964	$ (19,249,421)		
116									
117		Variance (Ln. 112 - Ln. 104 - Ln. 105)		1900	$ 0	$ 0	$ (0)		
118		Variance (Ln. 113 - Ln. 106 - Ln. 107)		2820	$ -	$ -	$ -		
119		Variance (Ln. 114 - Ln. 108 - Ln. 109)		2830	$ (0)	$ (0)	$ -		

Examiner's Recommendation
Atmos Energy - Mid-Tex
Accumulated Deferred Income Taxes - Mid-Tex
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances
	(a)	(b)	(c)	(d)	(d)
1	ACC	Ad Valorum Taxes	ACC02	2820	$ (3,964,792)
2	ACC	Ad Valorum Taxes	ACC02	2830	(301,912)
3	ACC	MIP / VPP Accrual	ACC04	1900	61,214
4	ACC	Self Insurance - Adjustment	ACC08	1900	740,000
5	ACC	Vacation Accrual	ACC11	1900	26,971
6	ACC	Vacation Accrual	ACC11	2830	-
7	ACC	Worker's Comp Insurance Reserve	ACC12	1900	649,555
8	ACC Total (Sum Ln. 1 through Ln. 7)				$ (2,788,964)
9					
10	BEN	SEBP Adjustment	NBP03	1900	$ 218,940
11	BEN	SEBP Adjustment	NBP03	2820	22,684
12	BEN	Pension Expense	PEN01	2830	1,078,836
13	BEN	FAS 106 Adjustment	PRB01	1900	14,469,745
14	BEN	FAS 106 Adjustment	PRB01	2820	970,865
15	BEN Total (Sum Ln. 10 through Ln. 14)				$ 16,761,070
16					
17	FXA	Fixed Asset Cost Adjustment	FXA01	2820	$ (283,003,977)
18	FXA	Depreciation Adjustment	FXA02	2820	184,075,471
19	FXA	Book Gain/Loss on Sale of FA	FXA03	2820	-
20	FXA	Tax Gain/Loss on Sale of FA	FXA04	2820	(1,456,165)
21	FXA Total (Sum Ln. 17 through Ln. 20)				$ (100,384,671)
22					
23	CWIP	CWIP	FXA26	2820	$ 4,425,991
24	CWIP Total (Sum Ln. 23)				$ 4,425,991
25					
26	GCA	Deferred Gas Costs	GCA01	1900	$ 24,649,480
27	GCA	Deferred Gas Costs	GCA01	2820	(9,380,215)
28	GCA	Unrecovered Gas Cost Adj	GCA03	2830	(23,612,373)
29	GCA	Unrecovered Gas Cost Adj	GCA03	2820	7,899,876

Examiner's Recommendation
Atmos Energy - Mid-Tex
Accumulated Deferred Income Taxes - Mid-Tex
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances
	(a)	(b)	(c)	(d)	(d)
30	GCA	PGA - Amended Item	GCA04	2830	-
31	GCA Total (Sum Ln. 26 through Ln. 30)				$ (443,231)
32					
33	GDW	TXU - Goodwill Amortization	ONT49	2830	$ (34,290,820)
34	GDW	TXU - Goodwill Amortization	ONT49	2820	(4,382,665)
35	GDW Total (Sum Ln. 33 through Ln. 34)				$ (38,673,485)
36					
37	ONT	Deferred Expense Projects	DTE09	1900	$ (1,335,099)
38	ONT	Deferred Expense Projects	DTE09	2820	821,113
39	ONT	Deferred Expense Projects	DTE09	2830	-
40	ONT	Deferred Projects - TXU Acquisitio	DTE14	1900	660,148
41	ONT	Deferred Projects - TXU Acquisitio	DTE14	2830	-
42	ONT	UNICAP Section 263A Costs	NTE11	1900	1,433,995
43	ONT	Allowance for Doubtful Accounts	ONT02	1900	2,415,697
44	ONT	Allowance for Doubtful Accounts	ONT02	2820	628,980
45	ONT	Clearing Account - Adjustment	ONT03	1900	1,370
46	ONT	Charitable Contribution Carryover	ONT04	1900	-
47	ONT	Prepayments	ONT31	2830	(1,842,144)
48	ONT	Rate Case Accrual	ONT32	2830	(2,937,784)
49	ONT	Rate Case Accrual	ONT32	2820	167,787
50	ONT	Stock Option Expense	ONT50	1900	6,881
51	ONT	WACOG to FIFO Adjustment	ONT52	1900	10,607,878
52	ONT	WACOG to FIFO Adjustment	ONT52	2820	(6,341,342)
53	ONT	Cell Phone Expense - Prior Years	ONT55	2830	-
54	ONT	Intra Period Tax Allocation	OTH	1900	-
55	ONT	Intra Period Tax Allocation	OTH	2820	359,603
56	ONT	Regulatory Asset - Mid Tex	RGA03	2830	(274,317)
57	ONT	Regulatory Liability - Mid-Tex	RGL02	2830	(1)
58	ONT Total (Sum Ln 37 through Ln. 56)				$ 4,372,764

Examiner's Recommendation
Atmos Energy - Mid-Tex
Accumulated Deferred Income Taxes - Mid-Tex
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances
	(a)	(b)	(c)	(d)	(d)
59					
60	Total Deferred Tax - Pipeline Direct (Ln. 8 + Ln. 15 + Ln. 21 + Ln. 24 + Ln. 31 + Ln. 35 + Ln. 58)		CALC		$ (116,730,527)
61					
62	TIE OUT TO GENERAL LEDGER				
63		1900.28201			$ 50,061,129
64		1900.28206			4,545,645
65		2820.28201			(101,159,789)
66		2820.28206			(7,996,997)
67		2830.28201			(57,004,408)
68		2830.28606			(5,176,108)
69		TOTAL DEFERRED TAX PER GL (Sum Ln. 63 through Ln. 68)			$ (116,730,527)
70					
71		Deferred Assets		1900	$ 54,606,774
72		Deferred Liabilities - Plant		2820	$ (109,156,786)
73		Deferred Liabilities - Other		2830	$ (62,180,515)
74		Total Deferred Taxes by Accounts (Sum Ln. 71 through Ln. 73)			$ (116,730,527)
75					
76		Variance (Ln. 71 - Ln.63 - Ln. 64)		1900	$ -
77		Variance (Ln. 72 - Ln.65 - Ln. 66)		2820	$ -
78		Variance (Ln. 73 - Ln.67 - Ln. 68)		2830	$ -

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Deferred Income Taxes - Pipeline Direct
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(d)	(e)	(f) = (d) + (e)
1	ACC	Ad Valorum Taxes	ACC02	2820	$ (1,189,071)	$ -	$ (1,189,071)
2	ACC	Ad Valorum Taxes	ACC02	2830	(320,422)	-	(320,422)
3	ACC	MIP / VPP Accrual	ACC04	1900	356,001	-	356,001
4	ACC	Self Insurance - Adjustment	ACC08	1900	-	-	-
5	ACC	Vacation Accrual	ACC11	1900	8,517	-	8,517
6	ACC	Vacation Accrual	ACC11	2830	-	-	-
7	ACC	Worker's Comp Insurance Reserve	ACC12	1900	3,074	-	3,074
8	ACC Total (Sum Ln. 1 through Ln. 7)				$ (1,141,902)	$ -	$ (1,141,902)
9							
10	BEN	SEBP Adjustment	NBP03	1900	$ -	$ -	$ -
11	BEN	SEBP Adjustment	NBP03	2820	-	-	-
12	BEN	Pension Expense	PEN01	2830	26,450	-	26,450
13	BEN	FAS 106 Adjustment	PRB01	1900	1,231,880	-	1,231,880
14	BEN	FAS 106 Adjustment	PRB01	2820	62,804	-	62,804
15	BEN Total (Sum Ln. 10 through Ln. 14)				$ 1,321,134	$ -	$ 1,321,134
16							
17	FXA	Fixed Asset Cost Adjustment	FXA01	2820	$ (131,542,882)	$ -	$ (131,542,882)
18	FXA	Depreciation Adjustment	FXA02	2820	74,189,842	-	74,189,842
19	FXA	Book Gain/Loss on Sale of FA	FXA03	2820	-	-	-
20	FXA	Tax Gain/Loss on Sale of FA	FXA04	2820	(2,049,566)	-	(2,049,566)
21	FXA Total (Sum Ln. 17 through Ln. 20)				$ (59,402,607)	$ -	$ (59,402,607)
22							
23	CWIP	CWIP	FXA26	2820	$ 1,722,522	$ (1,722,522)	$ -
24	CWIP Total (Sum Ln. 23)				$ 1,722,522	$ (1,722,522)	$ -
25							
26	GCA	Deferred Gas Costs	GCA01	1900	$ -	$ -	$ -
27	GCA	Deferred Gas Costs	GCA01	2820	-	-	-
28	GCA	Unrecovered Gas Cost Adj	GCA03	2830	-	-	-
29	GCA	Unrecovered Gas Cost Adj	GCA03	2820	-	-	-
30	GCA	PGA - Amended Item	GCA04	2830	-	-	-

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Deferred Income Taxes - Pipeline Direct
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances
	(a)	(b)	(c)	(d)	(d)	(e)	(f) = (d) + (e)
31	GCA Total (Sum Ln. 26 through Ln. 30)				$ -	$ -	$ -
32							
33	GDW	TXU - Goodwill Amortization	ONT49	2830	$ (13,402,939)	$ 13,402,939	$ -
34	GDW	TXU - Goodwill Amortization	ONT49	2820	(1,658,795)	1,658,795	-
35	GDW Total (Sum Ln. 33 through Ln. 34)				$ (15,061,734)	$ 15,061,734	$ -
36							
37	ONT	Deferred Expense Projects	DTE09	1900	$ -	$ -	$ -
38	ONT	Deferred Expense Projects	DTE09	2820	-	-	-
39	ONT	Deferred Expense Projects	DTE09	2830	-	-	-
40	ONT	Deferred Projects - TXU Acquisitio	DTE14	1900	-	-	-
41	ONT	Deferred Projects - TXU Acquisitio	DTE14	2830	-	-	-
42	ONT	UNICAP Section 263A Costs	NTE11	1900	-	-	-
43	ONT	Allowance for Doubtful Accounts	ONT02	1900	28,025	-	28,025
44	ONT	Allowance for Doubtful Accounts	ONT02	2820	(16,349)	-	(16,349)
45	ONT	Clearing Account - Adjustment	ONT03	1900	111	-	111
46	ONT	Charitable Contribution Carryover	ONT04	1900	-	-	-
47	ONT	Prepayments	ONT31	2830	(111,182)	-	(111,182)
48	ONT	Rate Case Accrual	ONT32	2830	-	-	-
49	ONT	Rate Case Accrual	ONT32	2820	-	-	-
50	ONT	Stock Option Expense	ONT50	1900	243	-	243
51	ONT	WACOG to FIFO Adjustment	ONT52	1900	-	-	-
52	ONT	WACOG to FIFO Adjustment	ONT52	2820	-	-	-
53	ONT	Cell Phone Expense - Prior Years	ONT55	2830	-	-	-
54	ONT	Intra Period Tax Allocation	OTH	1900	-	-	-
55	ONT	Intra Period Tax Allocation	OTH	2820	105,956	-	105,956
56	ONT	Regulatory Asset - Mid Tex	RGA03	2830	(107,274)	-	(107,274)
57	ONT	Regulatory Liability - Mid-Tex	RGL02	2830	-	-	-
58	ONT Total (Sum Ln 37 through Ln. 56)				$ (100,470)	$ -	$ (100,470)
59							

Examiner's Recommendation
Atmos Pipeline - Texas
Accumulated Deferred Income Taxes - Pipeline Direct
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2009

Line No.	Type	Deferred Tax Item	CTX Code	Account	Assets / (Liabilities) - Per Book Balances	Adjustments	Assets / (Liabilities) - Adjusted Balances	
	(a)	(b)	(c)	(d)	(d)	(e)	(f) = (d) + (e)	
60	Total Deferred Tax - Pipeline Direct (Ln. 8 + Ln. 15 + Ln. 21 + Ln. 24 + Ln. 31 + Ln. 35 + Ln. 58)		CALC		$ (72,663,056)	$ 13,339,212	$ (59,323,844)	
61								
62	Additions from C080							
63	ONT	UNICAP Section 263A Costs	NTE11	1900	1,433,995	-	1,433,995	
64	ONT	WACOG to FIFO Adjustment	ONT52	1900	10,607,878	-	10,607,878	
65	ONT	WACOG to FIFO Adjustment	ONT52	2820	(6,341,342)	-	(6,341,342)	
66					$ (66,962,526)	$ 13,339,212	$ (53,623,314)	
67								
68	Allocation from C010						$ 2,136,518	
69	**Total ADIT with Adjustments and Allocation - Beginning of Test Year**						**$ (51,486,796)**	**Links to Schedule E-1**
70								**Ln. 20, Col (b)**
71	TIE OUT TO GENERAL LEDGER							
72		1900.28201			$ 1,492,343			
73		1900.28206			135,508			
74		2820.28201			(55,687,089)			
75		2820.28206			(4,688,451)			
76		2830.28201			(12,757,007)			
77		2830.28606			(1,158,360)			
78		TOTAL DEFERRED TAX PER GL (Sum Ln. 63 through Ln. 68)			$ (72,663,056)			
79								
80		Deferred Assets		1900	$ 1,627,851			
81		Deferred Liabilities - Plant		2820	$ (60,375,540)			
82		Deferred Liabilities - Other		2830	$ (13,915,367)			
83		Total Deferred Taxes by Accounts (Sum Ln. 71 through Ln. 73)			$ (72,663,056)			
84								
85		Variance (Ln. 71 - Ln.63 - Ln. 64)		1900	$ 0			
86		Variance (Ln. 72 - Ln.65 - Ln. 66)		2820	$ (0)			
87		Variance (Ln. 73 - Ln.67 - Ln. 68)		2830	$ -			

Examiner's Recommendation
Atmos Pipeline - Texas
Materials & Supplies - Accounts 154 & 163
Statement of Intent - ERRATA 2 1/7/11
Balances For Periods Shown

Line No.	Account Balance As of Date	Materials & Supplies (154)	Stores Expense Undistributed (163)	Total Materials & Supplies
	(a)	(b)	(c)	(d) = (b) + (c)
1	Pipeline - Direct:			
2	March 31, 2009	$ 1,931,500	$ (400,785)	$ 1,530,715
3	April 30, 2009	1,909,697	(438,011)	1,471,686
4	May 31, 2009	1,898,296	(421,904)	1,476,392
5	June 30, 2009	1,777,935	(403,984)	1,373,952
6	July 31, 2009	1,777,935	(378,000)	1,399,936
7	August 31, 2009	1,777,935	(357,107)	1,420,828
8	September 30, 2009	1,777,930	(366,917)	1,411,012
9	October 31, 2009	1,777,930	(343,993)	1,433,937
10	November 30, 2009	1,777,906	(208,314)	1,569,592
11	December 31, 2009	1,777,906	(182,795)	1,595,111
12	January 31, 2010	1,777,906	(160,531)	1,617,375
13	February 28, 2010	1,763,403	(139,046)	1,624,357
14	March 31, 2010	1,950,525	(69,982)	1,880,543
15	13 Month Average	$ 1,821,293	$ (297,798)	$ 1,523,495
16				
17				
18	SSU - None			

Examiner's Recommendation
Atmos Pipeline - Texas
Prepayments - Account 165
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account Balance As of Date	Per Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d)
1	Pipeline - Direct			
2	March 31, 2009	$ 158,723	$ -	$ 158,723
3	April 30, 2009	68,877	-	68,877
4	May 31, 2009	602,057	-	602,057
5	June 30, 2009	620,881	-	620,881
6	July 31, 2009	1,074,636	-	1,074,636
7	August 31, 2009	997,219	-	997,219
8	September 30, 2009	3,324,783	-	3,324,783
9	October 31, 2009	3,293,235	-	3,293,235
10	November 30, 2009	4,221,025	-	4,221,025
11	December 31, 2009	4,939,413	-	4,939,413
12	January 31, 2010	4,774,322	-	4,774,322
13	February 28, 2010	3,056,368	-	3,056,368
14	March 31, 2010	1,640,321	-	1,640,321
15	Totals (Sum of Ln. 2 through Ln. 14)	$ 28,771,860	$ -	$ 28,771,860
16				
17	13 Month Average			$ 2,213,220

Examiner's Recommendation
Atmos Pipeline - Texas
Prepayments - Account 165
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account Balance As of Date	Per Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d)
18	SSU Customer Support:			
19	March 31, 2009	$ 660,733	$ -	$ 660,733
20	April 30, 2009	553,736	-	553,736
21	May 31, 2009	446,738	-	446,738
22	June 30, 2009	604,006	-	604,006
23	July 31, 2009	553,805	-	553,805
24	August 31, 2009	456,648	-	456,648
25	September 30, 2009	359,491	-	359,491
26	October 31, 2009	616,838	-	616,838
27	November 30, 2009	591,671		591,671
28	December 31, 2009	542,711	-	542,711
29	January 31, 2010	871,705	-	871,705
30	February 28, 2010	759,326	-	759,326
31	March 31, 2010	633,299	-	633,299
32	Totals (Sum of Ln. 19 through Ln. 31)	$ 7,650,709	$ -	$ 7,650,709
33	13 Month Average			$ 588,516
34	Allocation to Pipeline (Schedule C, Ln. 85)	0.00%		0.00%
35	Bal @ 3-31-10 Allocated (Ln. 31 times Ln. 34)	$ -		
36	13 Month Average Allocated (Ln. 33 times Ln. 34)			$ -

Examiner's Recommendation
Atmos Pipeline - Texas
Prepayments - Account 165
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account Balance As of Date	Per Book Balances	Adjustments	Adjusted Balances
	(a)	(b)	(c)	(d)
37	SSU General Office:			
38	March 31, 2009	$ 12,438,250	$ -	$ 12,438,250
39	April 30, 2009	11,570,578	-	11,570,578
40	May 31, 2009	13,229,657	-	13,229,657
41	June 30, 2009	12,544,993	-	12,544,993
42	July 31, 2009	12,189,688	-	12,189,688
43	August 31, 2009	10,870,895	-	10,870,895
44	September 30, 2009	8,999,749	-	8,999,749
45	October 31, 2009	10,501,925	-	10,501,925
46	November 30, 2009	15,266,798	-	15,266,798
47	December 31, 2009	14,033,442	-	14,033,442
48	January 31, 2010	11,598,046	-	11,598,046
49	February 28, 2010	15,686,314	-	15,686,314
50	March 31, 2010	14,756,307	-	14,756,307
51	Totals (Sum of Ln. 38 through Ln. 50)	$ 163,686,640	$ -	$ 163,686,640
52	13 Month Average			$ 12,591,280
53	Allocation to Pipeline (Schedule C, Ln. 110)	14.30%		14.30%
54	Bal @ 3/31/2010 Allocated (Ln. 50 times Ln. 53)	$ 2,110,152		
55	13 Month Average Allocated (Ln. 52 times Ln. 53)			$ 1,800,553
56				
56a	Compressor Progress Payment			$ (1,916,506)
57	Total Prepayments - Direct and Allocated (Ln. 17 + Ln. 36 + Ln.55)			$ 2,097,267

Examiner's Recommendation
Atmos Pipeline - Texas
Other Assets
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Account Balance As of Date	Mid-Tex Gas Stored-Current (1) (Acct. 164.1)	Deferred Debits - Line Pack Gas (2) (Acct. 186)
	(a)	(b)	(c)
1	March 31, 2009	$ 144,601,441	$ 4,385,237
2	April 30, 2009	148,713,131	4,385,237
3	May 31, 2009	153,527,992	4,385,237
4	June 30, 2009	158,365,286	4,385,237
5	July 31, 2009	163,635,472	4,385,237
6	August 31, 2009	168,596,276	4,385,237
7	September 30, 2009	172,835,666	4,385,237
8	October 31, 2009	178,743,797	4,385,237
9	November 30, 2009	175,138,235	4,385,237
10	December 31, 2009	151,667,989	4,385,237
11	January 31, 2010	135,388,728	4,385,237
12	February 28, 2010	112,627,776	4,385,237
13	March 31, 2010	96,322,397	4,385,237
14	Totals (Sum of Ln. 1 through Ln. 13)	$ 1,960,164,184	$ 57,008,079
14a	ACSC Adjustment	$ -	
15			
16	13 Month Average	$ 150,781,860	$ 4,385,237
17			
18			
19	Notes:		
20	1. Working Gas in Storage (FERC Account 164.1) was moved from Mid-Tex to		
21	Pipeline to reflect the GUD 9400 Final Order classification for rate purposes.		
22	2. Atmos subaccount 13956.		

Examiner's Recommendation
Atmos Pipeline - Texas
Operation and Maintenance Expense
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	FERC Account	Description	Per Book Amounts	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e) = (c) + (d) - (f)
1	813	Other gas supply expenses	$ 1,594	$ -	$ 1,594
2	814	Operation supervision and engineering	352,278	672	352,950
3	816	Wells expenses	417,655	953	418,608
4	817	Lines expenses	41,754	857	42,611
5	818	Compressor station expenses	1,919,786	36,016	1,955,803
6	820	Measuring and regulating station expenses	45,887	1,083	46,970
7	821	Purification expenses	648,391	(648,391)	-
8	825	Storage well royalties	10,511	-	10,511
9	834	Maintenance of compressor station equipment	3,622,116	29,041	3,651,157
10	835	Maintenance of measuring and regulating station equipment	5,666	127	5,793
11	836	Maintenance of purification equipment	298,977	1,382	300,359
12	843.2	Other storage-Maintenance of structures	(40,999)	-	(40,999)
13	850	Operation supervision and engineering	78,826	1,842	80,668
14	851	System control and load dispatching	1,522,280	39,462	1,561,742
15	852	Communication system expenses	2,033,051	27,805	2,060,856
16	853	Compressor station labor and expenses	1,834,628	7,289	1,841,917
17	854	Gas for compressor station fuel	53	-	53
18	855	Other fuel and power for compressor stations	177,213	-	177,213
19	856	Mains expenses	33,140,743	791,824	33,932,567
20	857	Measuring and regulating station expenses	3,336,476	49,376	3,385,852
21	858	Transmission and compression of gas by others	144,664	-	144,664
22	859	Other expenses	1,066,394	931,592	1,997,986
23	860	Rents	67,495	-	67,495
24	861	Maintenance supervision and engineering	29,158	-	29,158

Examiner's Recommendation
Atmos Pipeline - Texas
Operation and Maintenance Expense
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	FERC Account	Description	Per Book Amounts	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e) = (c) + (d) - (f)
25	862	Maintenance of structures and improvements	113	3	116
26	863	Maintenance of mains	1,542,230	15,496	1,557,726
27	864	Maintenance of compressor station equipment	1,202,494	8,649	1,211,143
28	865	Maintenance of measuring and regulating station equipment	1,304,775	9,587	1,314,363
29	866	Maintenance of communication equipment	36,533	690	37,223
30	867	Maintenance of other equipment	1,001	0	1,002
31	870	Operation supervision and engineering	129	-	129
32	874	Mains and services expenses	(164,863)	164,863	-
33	878	Meter and house regulator expenses	(19)	19	-
34	880	Other expenses	(1,728)	1,728	-
35	887	Maintenance of mains	(117)	117	-
36	894	Maintenance of other equipment	(26)	26	-
37	902	Meter reading expenses	-	-	-
38	904	Uncollectible accounts	(13,044)	-	(13,044)
39	910	Miscellaneous customer service and informational expenses	978,474	(9,215)	969,259
40	911	Supervision	223	(13)	211
41	912	Demonstrating and selling expenses	17	-	17
42	913	Advertising expenses	3,087	(1,424)	1,664
43	916	Miscellaneous sales expenses	1,507,186	38,514	1,545,700
44	920	Administrative and general salaries	1,218,288	32,195	1,250,483
45	921	Office supplies and expenses	773,443	(2,309)	771,134
46	922	Administrative expenses transferred— Credit	9,447,440	(288,515)	9,158,925
47	923	Outside services employed	1,090,772	-	1,090,772
48	924	Property insurance	332,973	26,737	359,710
49	925	Injuries and damages	574,261	(194,798)	379,463

Examiner's Recommendation
Atmos Pipeline - Texas
Operation and Maintenance Expense
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	FERC Account	Description	Per Book Amounts	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e) = (c) + (d) - (f)
50	926	Employee pensions and benefits	8,033,065	273,335	8,306,401
51	928	Regulatory commission expenses	-	-	-
52	930.2	Miscellaneous general expenses	131,895	(168,455)	(36,560)
53	931	Rents	29,171	90,974	120,145
54	932	Maintenance of general plant	-	-	-
			-	-	-
			-	-	-
			-	-	-
			-	-	-
			-	-	-
				-	-
55	Total Operation and Maintenance Expenses (Sum of Ln. 1 through Ln.54)		$ 78,782,369	$ 1,269,138	$ 80,051,506

Examiner's Recommendation
Atmos Pipeline - Texas
Operation and Maintenance Expense - Adjustments Summary
Statement of Intent - ERRATA 2 1/7/11
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Line No.	FERC Account	Description	Base Labor	Medical and Dental Benefits	Pensions & Retiree Medical Benefits	Property Insurance	Employee Expense	SSU Service Level Factors	Rule Compliance	Miscellaneous	Total Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	813	Other gas supply expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	814	Operation supervision and engineering	4,672	-	-	-	-	-	(4,000)	-	672
3	816	Wells expenses	953	-	-	-	-	-	-	-	953
4	817	Lines expenses	857	-	-	-	-	-	-	-	857
5	818	Compressor station expenses	36,016	-	-	-	-	-	-	-	36,016
6	820	Measuring and regulating station expenses	1,083	-	-	-	-	-	-	-	1,083
7	821	Purification expenses	-	-	-	-	-	-	-	(648,391)	(648,391)
8	825	Storage well royalties	-	-	-	-	-	-	-	-	-
9	834	Maintenance of compressor station equipment	29,041	-	-	-	-	-	-	-	29,041
10	835	Maintenance of measuring and regulating station equipment	127	-	-	-	-	-	-	-	127
11	836	Maintenance of purification equipment	1,382	-	-	-	-	-	-	-	1,382
12	843.2	Other storage-Maintenance of structures	-	-	-	-	-	-	-	-	-
13	850	Operation supervision and engineering	1,842	-	-	-	-	-	-	-	1,842
14	851	System control and load dispatching	39,462	-	-	-	-	-	-	-	39,462
15	852	Communication system expenses	27,805	-	-	-	-	-	-	-	27,805
16	853	Compressor station labor and expenses	7,289	-	-	-	-	-	-	-	7,289
17	854	Gas for compressor station fuel	-	-	-	-	-	-	-	-	-
18	855	Other fuel and power for compressor stations	-	-	-	-	-	-	-	-	-
19	856	Mains expenses	223,444	-	-	-	-	-	(200)	568,580	791,824
20	857	Measuring and regulating station expenses	49,543	-	-	-	-	-	-	(167)	49,376
21	858	Transmission and compression of gas by others	-	-	-	-	-	-	-	-	-
22	859	Other expenses	856	-	-	-	-	-	-	930,736	931,592
23	860	Rents	-	-	-	-	-	-	-	-	-
24	861	Maintenance supervision and engineering	-	-	-	-	-	-	-	-	-
25	862	Maintenance of structures and improvements	3	-	-	-	-	-	-	-	3
26	863	Maintenance of mains	15,613	-	-	-	-	-	-	(117)	15,496
27	864	Maintenance of compressor station equipment	8,649	-	-	-	-	-	-	-	8,649
28	865	Maintenance of measuring and regulating station equipment	9,587	-	-	-	-	-	-	-	9,587
29	866	Maintenance of communication equipment	690	-	-	-	-	-	-	-	690
30	867	Maintenance of other equipment	26	-	-	-	-	-	-	(26)	0
31	870	Operation supervision and engineering	-	-	-	-	-	-	-	-	-
32	874	Mains and services expenses	-	-	-	-	-	-	-	164,863	164,863
33	878	Meter and house regulator expenses	-	-	-	-	-	-	-	19	19
34	880	Other expenses	-	-	-	-	-	-	-	1,728	1,728
35	887	Maintenance of mains	-	-	-	-	-	-	-	117	117
36	894	Maintenance of other equipment	-	-	-	-	-	-	-	26	26
37	902	Meter reading expenses	-	-	-	-	-	-	-	-	-
38	904	Uncollectible accounts	-	-	-	-	-	-	-	-	-
39	910	Miscellaneous customer service and informational expenses	21,014	-	-	-	-	-	(1,316)	(28,913)	(9,215)
40	911	Supervision	-	-	-	-	-	-	-	(13)	(13)
41	912	Demonstrating and selling expenses	-	-	-	-	-	-	-	-	-
42	913	Advertising expenses	58	-	-	-	-	-	(1,287)	(195)	(1,424)
43	916	Miscellaneous sales expenses	38,514	-	-	-	-	-	-	-	38,514
44	920	Administrative and general salaries	32,195	-	-	-	-	-	-	-	32,195
45	921	Office supplies and expenses	-	-	-	-	-	-	-	(2,309)	(2,309)
46	922	Administrative expenses transferred— Credit	146,907	20,377	15,012	777	(35,411)	(367,687)	(1,342)	(67,149)	(288,515)
47	923	Outside services employed	-	-	-	-	-	-	-	-	-
48	924	Property insurance	-	-	-	26,737	-	-	-	-	26,737
49	925	Injuries and damages	-	-	-	-	-	-	-	(194,798)	(194,798)

Examiner's Recommendation
Atmos Pipeline - Texas
Operation and Maintenance Expense - Adjustments Summary
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	FERC Account	Description	Base Labor	Medical and Dental Benefits	Pensions & Retiree Medical Benefits	Property Insurance	Employee Expense	SSU Service Level Factors	Rule Compliance	Miscellaneous	Total Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
50	926	Employee pensions and benefits	-	88,402	181,612	-	-	-	-	3,321	273,335
					-						-
					-						-
					-						-
					-						-
					-						-
51	928	Regulatory commission expenses	-	-	-	-	-	-	-	-	-
52	930.2	Miscellaneous general expenses	-	-	-	-	(148,300)	-	(18,585)	(1,570)	(168,455)
53	931	Rents	-	-	-	-	-	-	-	90,974	90,974
54	932	Maintenance of general plant	-	-	-	-	-	-	-	-	-
55	Total Adjustments to Operation and Maintenance Expenses (Sum of Ln. 1 through Ln. 54)		$ 697,630	$ 108,779	$ 196,624	$ 27,514	$ (183,711)	$ (367,687)	$ (26,730)	$ 816,718	$ 1,269,138
56											
57	Adjustment Reference:		Schedule F-2.1	Schedule F-2.2	Schedule F-2.3	Schedule F-2.4	Schedule F-2.5	Schedule F-2.6	Schedule F-2.7	Schedule F-2.8	

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Examiner's Recommendation
Atmos Pipeline - Texas
Base Labor Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Shared Services - Customer Support	Shared Services - General Office	Shared Services - Total	Mid-Tex Employees Only	Pipeline Employees Only	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Test Year Base Labor Per Book	$ 22,948,014	$ 36,058,576	$ 59,006,590	$ 78,492,252	$ 5,442,444	
2							
3	Fiscal Year 2011 Salary Increase (Ln.1 times 3.0%) **(2)**	688,440	1,081,757	1,770,198	2,354,768	163,273	
4							
5	Test Year Base Labor Per Book	$ -	-	-	$ -	$ -	
6							
7	Base Labor Adjustment Total (Ln. 1 plus Ln. 3 minus Ln. 5)	$ 688,440	$ 1,081,757	$ 1,770,198	$ 2,354,768	$ 163,273	
8							
9	Allocation to Pipeline **(3) (4)**	0.00%	14.30%	8.74%	25.81%	82.60%	
10							
11	Allocated Base Labor Adjustment (Ln. 7 times Ln. 9)	$ -	$ 154,691	$ 154,691	$ 607,822	$ 134,859	
12							
13	O&M Expense Factor **(3) (4)**	99.63%	94.97%	94.97%	69.27%	96.18%	
14							
15	Test Year Base Labor O&M Expense Adjustment (Ln. 11 times Ln. 13)	$ -	$ 146,907	$ 146,907	$ 421,021	$ 129,702	$ 697,630
16							
17	Adjustment Summary:						
18	Account 922	$ -	$ 146,907	$ 146,907	$ -	$ -	$ 146,907
19	Other O&M Accounts **(5)**	-	-	-	421,021	129,702	550,723
20	Total (Ln. 18 plus Ln.19)	$ -	$ 146,907	$ 146,907	$ 421,021	$ 129,702	$ 697,630
21							
22	Notes:						
23	1. Annual salaries are base labor only and do not include items such as overtime and bonuses.						
24	2. The Fiscal Year 2011 Salary Increase will occur on October 1, 2010.						
25	3. Shared Services' ratios are based upon FY10 factors, as adjusted for the four-factor formula including Operating Income;						
26	Mid-Tex and Pipeline factors are based upon actual test year ratios.						
27	4. The factors in Col.(d) are a calculation derived from the totals of Customer Support and General Office and are only used						
28	in the calculation of other employee-related adjustments.						
29	5. Distribution by account was based upon per book O&M test year labor (See Page 2).						

Examiner's Recommendation
Atmos Pipeline - Texas
Base Labor Adjustment - Distribution of Allocated Mid-Tex And Pipeline Direct by FERC Account
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	FERC Acct	Account Description	Per Book O&M Labor	Adjustment	Ratio of Labor by Account	Base Labor Adjustment Allocated by Account	O&M Labor plus Adjustment	Functional Labor by FERC (2)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	814	Operation supervision and engineering	$ 176,794		0.85%	$ 4,672	$ 181,466	
2	816	Wells expenses	36,060		0.17%	953	37,013	
3	817	Lines expenses	32,445		0.16%	857	33,302	
4	818	Compressor station expenses	1,362,898		6.54%	36,016	1,398,915	
5	820	Measuring and regulating station expenses	40,996		0.20%	1,083	42,079	
6	821	Purification expenses **(1)**	32,382	(32,382)	0.00%	-	32,382	
7	834	Maintenance of compressor station equipment	1,098,927		5.27%	29,041	1,127,968	
8	835	Maintenance of measuring and regulating station equipment	4,824		0.02%	127	4,951	
9	836	Maintenance of purification equipment	52,292		0.25%	1,382	53,674	$ 2,911,751
10	850	Operation supervision and engineering	69,717		0.33%	1,842	71,559	
11	851	System control and load dispatching	1,493,273		7.17%	39,462	1,532,734	
12	852	Communication system expenses	1,052,161		5.05%	27,805	1,079,966	
13	853	Compressor station labor and expenses	275,833		1.32%	7,289	283,123	
14	856	Mains expenses	8,455,337		40.57%	223,444	8,678,781	
15	857	Measuring and regulating station expenses	1,874,767		9.00%	49,543	1,924,311	
16	859	Other expenses **(1)**	-	32,382	0.16%	856	856	
17	862	Maintenance of structures and improvements	113		0.00%	3	116	
18	863	Maintenance of mains	590,799		2.83%	15,613	606,411	
19	864	Maintenance of compressor station equipment	327,303		1.57%	8,649	335,953	
20	865	Maintenance of measuring and regulating station equipment	362,786		1.74%	9,587	372,373	
21	866	Maintenance of communication equipment	26,104		0.13%	690	26,793	
22	867	Maintenance of other equipment	976		0.00%	26	1,002	
23	874	Mains and services expenses	-		0.00%	-	-	14,913,977
24	910	Miscellaneous customer service and informational expenses	795,198		3.82%	21,014	816,213	
25	913	Sales-Advertising expense	2,213		0.01%	58	2,272	
26	916	Miscellaneous sales expenses	1,457,418		6.99%	38,514	1,495,932	
27	920	Administrative and general salaries	1,218,288		5.85%	32,195	1,250,483	
28	Totals (Sum of Ln.1 through Ln. 27)		$ 20,839,905	$ -	100.00%	$ 550,723	$ 21,390,628	$ 17,825,729
29								

30 Note:
31 1. Reclass 821 per book to 859.
32 2. Col. (h) has been added to link the total of certain FERC accounts to the Class Cost of Service Study,
33 Schedule H-1, per Dr. Stephen Gaske. Col. (h), Line 9 is the sum of Col. (g) FERC accounts 814 through 836;
34 Col. (h), Line 23, is the sum of Col. (g) FERC accounts 850 through 874. Col. (g) FERC accounts 910 through
35 920 are not included in the total in Col. (h), Line 28; therefore, Col. (h), Line 28 does not equal Col. (g), Line 28.

Examiner's Recommendation
Atmos Pipeline - Texas
Medical And Dental Benefits Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Shared Services	Mid-Tex Direct	Pipeline Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e) = (b) + (c) + (d)
1	TME 03/2010 Cost per Average Number of Employees	$ 10,126	$ 9,759	$ 9,660	
2					
3	Number of Employees at End of Test Period	1,047	1,640	62	
4					
5	Sub-Total (Ln. 1 times Ln. 3)	$ 10,601,412	$ 16,004,542	$ 598,937	
6					
7	Test Year Medical and Dental Cost	10,355,869	15,545,875	590,887	
8					
9	Medical and Dental Cost Adjustment (Ln. 5 - Ln. 7)	$ 245,544	$ 458,667	$ 8,050	
10					
11	Pipeline Allocation Factor (Schedule F-2.1, Ln. 9) **(1)**	8.74%	25.81%	82.60%	
12					
13	Allocated Medical and Dental Cost Adjustment (Ln. 9 times Ln. 11)	$ 21,457	$ 118,393	$ 6,649	
14					
15	Labor Expense Factor (Schedule F-2.1, Ln.13) **(1)**	94.97%	69.27%	96.18%	
16					
17	Test Year Medical and Dental Expense Adjustment (Ln. 13 times Ln. 15)	$ 20,377	$ 82,007	$ 6,395	$ 108,779
18					
19	Adjustment Summary:				
20	Account 922	$ 20,377	$ -	$ -	$ 20,377
21	Account 926	-	82,007	6,395	88,402
22	Total (Ln. 20 + Ln. 21)	$ 20,377	$ 82,007	$ 6,395	$ 108,779
23					
24	Notes:				
25	1. Shared Services' ratios are based upon FY10 factors, as adjusted for the four-factor formula including Operating Income;				
26	Mid-Tex and Pipeline factors are based upon actual test year ratios.				

Examiner's Recommendation
Atmos Pipeline - Texas
Pensions And Retiree Medical Benefits Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

		Shared Services			Mid-Tex Direct			Pipeline Direct			
Line No.	Description	Pension Account Plan (PAP)	Supplemental Executive Benefit Plan (2) (SEBP/SERP)	Post-Retirement Medical Plan (FAS 106)	Pension Account Plan (PAP)	Supplemental Executive Benefit Plan (3) (SERP)	Post-Retirement Medical Plan (FAS 106)	Pension Account Plan (PAP)	Supplemental Executive Benefit Plan (SERP)	Post-Retirement Medical Plan (FAS 106)	Adjustment Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Fiscal Year 2010 Towers Watson Report	$ 3,410,284	$ 8,188,270	$ 3,500,980	$ 5,357,920	$ 131,796	$ 6,231,302	$ 349,970	$ 339,903	$ 375,267	
2	Test Year Amounts	3,275,308	9,583,893	3,455,069	5,080,993	139,469	6,328,588	322,435	169,952	391,323	
3	Test Year Change for Actuarially Determined Benefit Costs (Ln. 1 - Ln.2)	$ 134,976	$ (1,395,623)	$ 45,911	$ 276,927	$ (7,673)	$ (97,286)	$ 27,535	$ 169,952	$ (16,056)	
4	Allocation to Pipeline **(1)**	8.74%	0.00%	8.74%	25.81%	0.00%	25.81%	82.60%	82.60%	82.60%	
5	Test Year Change for Actuarially Determined Benefit Costs Allocated to Pipeline (Ln. 3 times Ln. 4)	$ 11,795	$ -	$ 4,012	$ 71,481	$ -	$ (25,112)	$ 22,743	$ 140,375	$ (13,262)	
6	O&M Expense Factor	94.97%	0.00%	94.97%	69.27%	0.00%	69.27%	96.18%	100.00%	96.18%	
7	Test Year Adjustment for Actuarially Determined Benefit Costs (Ln. 5 times Ln. 6)	$ 11,202	$ -	$ 3,810	$ 49,513	$ -	$ (17,394)	$ 21,873	$ 140,375	$ (12,755)	$ 196,624
8											
9	Adjustment Summary:										-
											0
10	Account 922	$ 11,202	$ -	$ 3,810	$ -	$ -	$ -	$ -	$ -	$ -	$ 15,012
11	Account 926	-	-	-	49,513	-	(17,394)	21,873	140,375	(12,755)	181,612
12	Total (Ln. 10 + Ln. 11)	$ 11,202	$ -	$ 3,810	$ 49,513	$ -	$ (17,394)	$ 21,873	$ 140,375	$ (12,755)	$ 196,624
13											
14											

15 Notes:
16 1. Shared Services' ratios are based upon FY10 factors, as adjusted for the four-factor method including Operating Income; Mid-Tex and Pipeline factors are based upon actual test year ratios.
17 2. SSU SEBP/SERP expense is booked in cost center 1908. The allocation rate to Pipeline for cost center 1908 was set to zero to align with the findings in the Final Order in Mid-Tex Division GUD 9869.
18 SSU is the only division in this filing that has both SEBP and SERP participants.
19 3. Mid-Tex Division does not allocate SERP expense to Pipeline.

Examiner's Recommendation
Atmos Pipeline - Texas
Property Insurance Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Shared Services - Customer Support	Shared Services - General Office	Total Shared Services	Pipeline	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Premium Adjustment:					
2	Annual Premium - Current Policy	$ 142,428	$ 134,048	$ 276,476	$ 909,431	
2a	Less: ATM Adjustment to Premium (see below)	$ -	$ -	$ -	$ -	
3	Less: Test Year Premium Amount **(1)**	132,897	121,460	254,357	841,342	
4	Subtotal (Ln. 2 minus Ln. 3)	$ 9,531	$ 12,588	$ 22,119	$ 68,089	
5	Allocation to Pipeline **(2)**	0.00%	14.30%	8.14%	100.00%	
6	Allocated Total Adjustment (Ln. 4 times Ln. 5)	$ -	$ 1,800	$ 1,800	$ 68,089	
7	O&M Expense Factor **(3)**	87.00%	43.19%	43.19%	39.27%	
8	Premium Adjustment (Ln. 6 times Ln. 7)	$ -	$ 777	$ 777	$ 26,737	$ 27,514
9						
10	Adjustment Summary:					
11	Account 922	$ -	$ 777	$ 777	$ -	$ 777
12	Account 924	-	-	-	26,737	26,737
13	Total (Ln. 11+ Ln. 12) **(4)**	$ -	$ 777	$ 777	$ 26,737	$ 27,514
14						
15	Notes:					
16	1. Amounts recorded to Account 9240 Subaccount 04069.					
17	2. SSU General Office factors are based upon Cost Center 1915 FY10, adjusted to the four-factor formula;					
18	SSU Customer Support Cost Center 1212 does not allocate to Pipeline.					
19	3. Formula equals 1 minus the Capitalization rate for SSU cost center 1212 and 1915; Pipeline is based on 1 minus					
20	the actual test period capitalization rate.					
21	4. Mid-Tex property insurance is not allocated to Pipeline.					

ATM Adjustment Calculation - Cost-based Affiliate Charge:	Reference	ATM Proposed Amount	Company Proposed	Difference Premium Adjust to Line 2 above
Atmos' Initial Equity Investment in Blue Flame	ATM 6-10(a)	$ 120,000		
Atmos' Katrina Claim Equity Contribution	ATM 6-10(b)	4,100,000		
Total Atmos Energy Equity Investment in BFI		$ 4,220,000		
Allowed Return on Equity (same as utility ROE)	Sched. G	0.00%		
Blue Flame Income Requirement for Return		$ -		
Add: AEGIS Reinsurance Premium at Cost	ACSC 1-12, Att.2	3,960,673	3,960,673	
Lloyds Operators Expense Reinsurance	"	93,839	93,839	
BFI Property Damage Deductible Reimbursement	Brosch Testimony	-	2,057,705	
BFI Administrative Costs		120,172		
Annual Premium - ATM versus Atmos		4,174,684	6,112,217	(1,937,533)
SSU Customer Support Share (per APT Relied Upon Workpapers)		97,279	142,428	(45,149)
SSU General Office Share		91,556	134,048	(42,492)
APT Pipeline Share		621,147	909,431	(288,284)
		$ 809,982	$ 1,185,907	$ (375,925)

Examiner's Recommendation
Atmos Pipeline - Texas
Employee Expense Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Shared Services - Customer Support (1)	Shared Services - General Office	Mid-Tex	Pipeline	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Management Committee	$ -	$ 71,675	$ -	$ -	
2	Other Employees	-	189,073	7,183	152,862	
3						
4	Subtotal (Sum of Ln. 1 through Ln. 2)	$ -	$ 260,748	$ 7,183	$ 152,862	
5	Pipeline Allocation Factor **(2)**	0.00%	14.30%	25.81%	100.00%	
6						
7	Allocated Expense Report Totals (Ln. 4 times Ln. 5)	$ -	$ 37,287	$ 1,854	$ 152,862	
8	O&M Expense Factor **(2)**	0.00%	94.97%	69.27%	96.18%	
9						
10	Total O&M Expense Adjustment (Ln. 7 times Ln. 8)	$ -	$ 35,411	$ 1,284	$ 147,016	$ 183,711
11						
12	Adjustment Summary by Account:					
13	Account 922	$ -	$ (35,411)	$ -	$ -	$ (35,411)
14	Account 930.2	-	-	(1,284)	(147,016)	(148,300)
15	Totals (Ln. 13 + Ln. 14) **(3)**	$ -	$ (35,411)	$ (1,284)	$ (147,016)	$ (183,711)
16						
17						

18 Notes:
19 1. Shared Services - Customer Support does not provide services to Pipeline; therefore no amounts are shown on this schedule
20 for Shared Services - Customer Support.
21 2. Allocation Factors are from Schedule F-2.1
22 3. The amounts identified represent the population of expenses voluntarily removed by the Company, such as alcohol and first class travel.

Examiner's Recommendation
Shared Services ("SSU") Service-Level Factors Adjustment
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Line No.		Description (1)	Per Book SSU O&M	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
1	1001	SS Dallas Chairman & CEO	$ 3,285,271	56.81%	14.30%	$ 469,794	$ 266,890	$ 202,904
2	1101	SS Dallas Chief Financial Officer	1,111,419	56.81%	14.30%	158,933	90,290	68,643
3	1105	SS Dallas Audit	3,451,704	0.00%	14.30%	493,594	-	493,594
4	1106	SS Dallas Treasurer	603,394	59.64%	14.30%	86,285	51,459	34,826
5	1107	SS Dallas Treasury	1,214,126	56.81%	14.30%	173,620	98,634	74,986
6	1108	SS Dallas Risk Management	686,743	80.00%	14.30%	98,204	78,563	19,641
7	1109	SS Dallas Payment Applications	1,361,172	0.00%	0.00%	-	-	-
8	1110	SS Dallas Procurement	214,196	54.20%	15.83%	33,907	18,376	15,531
9	1111	SS Dallas Purchasing	446,946	67.08%	15.83%	70,752	47,459	23,293
10	1112	SS Dallas Mail & Supply	607,630	0.00%	15.83%	96,188	-	96,188
11	1114	SS Dallas Vice Pres & Controller	430,799	19.18%	14.30%	61,604	11,816	49,788
12	1115	SS Dallas Billing Services	3,787,997	0.00%	0.00%	-	-	-
13	1116	SS Dallas Taxation	869,319	4.05%	14.30%	124,313	5,035	119,278
14	1117	SS Dallas Acctg Services	292,579	47.82%	14.30%	41,839	20,007	21,831
15	1118	SS Dallas Supply Chain	362,114	49.01%	15.83%	57,323	28,094	29,228
16	1119	SS Dallas General Accounting	725,680	56.81%	14.30%	103,772	58,953	44,819
17	1120	SS Dallas Accounts Payable	831,585	12.73%	14.30%	118,917	15,140	103,777
18	1121	SS Dallas Plant Accounting	603,535	90.00%	14.30%	86,306	77,675	8,631
19	1123	SS Dallas Gas Accounting	544,345	0.00%	15.83%	86,170	-	86,170
20	1125	SS Dallas Financial Reporting	1,245,450	0.00%	14.30%	178,099	-	178,099
21	1126	SS Dallas Payroll	921,218	56.81%	14.30%	131,734	74,838	56,896
22	1128	SS Dallas Property & Sales Tax	1,799,685	4.68%	14.30%	257,355	12,042	245,312
23	1129	SS Dallas Income Tax	686,750	2.00%	14.30%	98,205	1,964	96,242
24	1130	SS Dallas Business Planning and Analysis	720,031	41.21%	14.30%	102,964	42,430	60,534
25	1132	SS Dallas Investor Relations **(5)**	1,015,572	0.00%	0.00%	-	-	-
26	1133	SS Dallas Communications	2,481,430	0.00%	14.30%	354,845	-	354,845
27	1134	SS Dallas IT	1,721,421	40.00%	14.30%	246,163	98,465	147,698
28	1135	SS Dallas IT Application Support	5,453,416	11.96%	15.83%	863,276	103,249	760,027
29	1137	SS Dallas IT Operations	6,706,507	31.51%	15.83%	1,061,640	334,489	727,151
30	1139	SS Dallas IT Telecommunications	1,124,456	36.84%	15.83%	178,001	65,579	112,422
31	1141	SS Dallas Gas Purchase Accounting	516,802	0.00%	0.00%	-	-	-
32	1142	SS Dallas Rates **(7)**	2,372	53.30%	15.83%	375	200	175
33	1144	SS Dallas Rate Administration	1,021,538	0.00%	0.00%	-	-	-
34	1145	SS Dallas Revenue Accounting	433,160	0.00%	0.00%	-	-	-
35	1146	SS Dallas IT Enterprise Solutions	1,204,541	58.54%	15.83%	190,679	111,617	79,062
36	1148	SS Dallas Revenue System Support	1,363,076	0.00%	0.00%	-	-	-
37	1150	SS Dallas Strategic Planning	924,630	25.82%	14.30%	132,222	34,133	98,089
38	1153	SS Dallas Distribution Acctg	432,533	0.00%	0.00%	-	-	-
39	1154	SS Dallas Rates & Regulatory	2,611,715	53.30%	15.83%	413,434	220,361	193,074
40	1155	SS Dallas Texas Gas Pipeline Accounting	316,491	0.00%	100.00%	316,491	-	316,491
41	1156	SS Dal-IT Customer Svc Support	1,643,290	5.30%	15.83%	260,133	13,787	246,346
42	1158	SS CCC IT Support	3,337,836	5.32%	0.00%	-	-	-
43	1159	SS Dallas Director Technical Training	787,396	0.00%	15.83%	124,645	-	124,645

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Line No.		Description (1)	Per Book SSU O&M	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
44	1161	SS Dallas Benefits and Payroll Accountin	297,406	56.81%	14.30%	42,529	24,161	18,368
45	1165	SS Dallas IT Production Services & Suppo	358,855	20.00%	15.83%	56,807	11,361	45,445
46	1166	SS Dallas IT Systems Engineering	2,030,267	38.89%	15.83%	321,391	124,985	196,406
47	1167	SS Dallas IT Enterprise Architecture **(7)**	118,774	40.00%	15.83%	18,802	7,521	11,281
48	1168	SS Dallas IT Strategy & Planning **(7)**	139,974	40.00%	15.83%	22,158	8,863	13,295
49	1171	SS Dallas Regulatory Accounting	316,384	58.49%	15.83%	50,084	29,294	20,790
50	1200	SS Customer Revenue Collections	1,330,353	0.00%	0.00%	-	-	-
51	1201	SS Dallas President & COO	2,963,579	56.81%	14.30%	423,792	240,756	183,036
52	1203	SS Amarillo Customer Support Center	6,907,493	12.79%	0.00%	-	-	-
53	1209	SS Dallas Safety & Compliance	332,935	0.00%	15.83%	52,704	-	52,704
54	1210	SS Waco Customer Support Center	10,095,624	13.00%	0.00%	-	-	-
55	1212	SS CSC-Customer Contact Management	1,774,171	13.00%	0.00%	-	-	-
56	1213	SS Dallas Quality Assurance	910,481	13.00%	0.00%	-	-	-
57	1214	SS Dallas Workforce Management	249,446	13.00%	0.00%	-	-	-
58	1215	SS Dispatch Operations	2,842,068	13.65%	0.00%	-	-	-
59	1225	SS Dallas Regulated Operations	244,453	59.66%	0.00%	-	-	-
60	1226	SS Dallas Customer Service	1,641,522	0.00%	0.00%	-	-	-
61	1227	SS Dallas Customer Program Management	3,681,310	36.49%	0.00%	-	-	-
62	1228	SS Dallas Customer Revenue Management	278,439	0.00%	0.00%	-	-	-
63	1350	SS Dallas Management Committee **(5)**	(278,473)	56.81%	0.00%	-	-	-
64	1401	SS Dallas Employment & Employee Relation **(6)**	901,419	56.81%	15.83%	142,695	81,065	61,630
65	1402	SS Dallas Executive Compensation **(6)**	379,453	56.81%	14.30%	54,262	30,826	23,436
66	1403	SS Dallas Human Resources - Vice Pres	978,265	56.81%	14.30%	139,892	79,473	60,419
67	1405	SS Dallas Compensation & Benefits **(6)**	1,213,210	56.81%	15.83%	192,051	109,104	82,947
68	1407	SS Dallas Facilities	635,347	37.68%	14.30%	90,855	34,235	56,620
69	1408	SS Dallas Employee Development	2,330,331	0.00%	15.83%	368,891	-	368,891
70	1410	SS Dallas Corporate Development	201,280	0.00%	14.30%	28,783	-	28,783
71	1411	SS Emp Dev Administration	244,610	0.00%	15.83%	38,722	-	38,722
72	1412	SS Emp Dev Instructional Design	19,571	0.00%	15.83%	3,098	-	3,098
73	1414	SS Tech Training Delivery	1,204,290	0.00%	15.83%	190,639	-	190,639
74	1415	SS Tech Training Prog & Curriculum	236,916	0.00%	15.83%	37,504	-	37,504
75	1420	SS Dallas EAPC	39,011	0.00%	14.30%	5,579	-	5,579
76	1463	SS HR Benefit Variance	1,485,995	15.06%	14.30%	212,497	32,000	180,498
77	1501	SS Dallas Legal	3,742,384	19.03%	14.30%	535,161	101,853	433,308
78	1502	SS Dallas Corporate Secretary	2,149,614	0.00%	14.30%	307,395	-	307,395
79	1503	SS Dallas Governmental Affairs	635,681	0.00%	15.83%	100,628	-	100,628
80	1504	SS Dallas Central Records	498,045	0.00%	15.83%	78,840	-	78,840
81	1505	SS Dallas Gas Contract Administration	263,821	0.00%	15.83%	41,763	-	41,763
82	1507	SS Dallas Texas Lobbying **(5)**	(10,086)	0.00%	0.00%	-	-	-
83	1821	SS Gas Supply Executive	337,973	0.00%	0.00%	-	-	-
84	1822	SS Dallas-Regional Gas Supply	138,062	0.00%	0.00%	-	-	-
85	1823	SS Dallas Gas Contract Admin	318,606	0.00%	0.00%	-	-	-
86	1825	SS Franklin-Gas Control & Storage	304,791	0.00%	0.00%	-	-	-

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Line No.		Description (1)	Per Book SSU O&M	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
87	1826	SS New Orleans Gas Supply & Services	789,090	0.00%	0.00%	-	-	-
88	1827	SS Regional Supply Planning	313,403	0.00%	0.00%	-	-	-
89	1828	SS Jackson-West Region Gas Supply & Serv	330,977	0.00%	0.00%	-	-	-
90	1829	SS Franklin-East Region Gas Supply & Ser	293,456	0.00%	0.00%	-	-	-
91	1831	SS Dallas Gas Supply	535,483	0.00%	0.00%	-	-	-
92	1832	SS Dallas-Supply Planning	126,885	0.00%	0.00%	-	-	-
93	1833	SS New Orleans-Hedging Administration	77,384	0.00%	0.00%	-	-	-
94	1835	SS Franklin Gas Control	1,093,675	0.00%	0.00%	-	-	-
95	1836	SS TBS-System Support	403,686	0.00%	15.83%	63,904	-	63,904
96	1837	SS TBS-Application Support	656,686	0.00%	15.83%	103,953	-	103,953
97	1838	SS TBS-Technical Support	601,149	0.00%	15.83%	95,162	-	95,162
98	1839	SS TBS-Transportation & Scheduling	196,190	0.00%	15.83%	31,057	-	31,057
99	1901	SS Dallas Employee Relocation Exp	391,219	0.00%	14.30%	55,944	-	55,944
100	1903	SS Dallas Controller - Miscellaneous (**4**)	7,546	0.00%	14.30%	1,079	-	1,079
101	1904	SS Dallas Performance Plan **(5)**	5,886,015	32.91%	0.00%	-	-	-
102	1905	SS Outside Director Retirement Cost	1,559,364	0.00%	15.83%	246,847	-	246,847
103	1908	SS Dallas SEBP **(5)**	16,026,562	56.81%	0.00%	-	-	-
104	1910	SS Dallas Overhead Capitalized **(3)**	(40,527,769)	0.00%	0.00%	-	-	-
105	1913	SS Dallas Fleet Management	245,557	43.43%	15.83%	38,872	16,880	21,991
106	1915	SS Dallas Insurance	8,536,807	56.81%	14.30%	1,220,763	693,516	527,248
107	1954	SS Dallas Diversity Council	1,958	0.00%	15.83%	310	-	310
108	TOTAL (Sum of Ln. 1 through Ln. 107)		$ 111,930,840			$ 12,687,193	$ 3,607,440	$ 9,079,753
109								
110	Allocated Shared Services O&M to Pipeline							9,447,440
111								
112	Total Adjustment to Account 922 (Ln. 108 - Ln. 110)							$ (367,687)
113								
114	Notes:							
115								
116	1. See Schedule F-2.6.1 for cost center functions and SSU Division designations.							
117	2. Based upon FY10 factors adjusted to the four-factor formula including Operating Income.							
118	3. The Total represents the amount that would be credited from Cost Center 1910 to allocate to eligible projects.							
119	4. ($7,394,101.05) of Cost Center 1903 was not allocated during the test period, The per book amount to allocate has been reduced by this amount.							
120	5. The four-factor allocation factors were set to 0% for cost centers 1132, 1350, 1507, 1904, and 1908 to remove these costs from this filing and to align with the findings in the Final Order							
121	in Mid-Tex Division GUD 9869.							
122	6. The Capitalization Rate was revised to 56.81% for cost centers 1401, 1402, and 1405 because they support the overall work of the Company. The capitalization rate							
123	follows the overall Company capitalization rate.							
124	7. Cost Centers 1142, 1167 and 1168 are no longer active and were replaced by new cost centers 1144 (replaced 1142) and 1134 (replaced 1167 and 1168). The expenses shown							
125	represent trailing costs. The capitalization and allocation rates are the same as the rates from the inactive cost centers.							

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Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
1	002	1001 SS Dallas Chairman & CEO	Costs associated with the Chairman, President and CEO
2	002	1101 SS Dallas Chief Financial Officer	Costs associated with the CFO
3	002	1105 SS Dallas Audit	Costs associated with Internal Audit services provided by KPMG
4	002	1106 SS Dallas Treasurer	Costs associated with the VP, Treasurer who manages Treasury, Procurement and Risk Management. The Treasurer supports the overall financing needs of the Company for both O&M and capital projects.
5	002	1107 SS Dallas Treasury	Costs associated with treasury operations
6	002	1108 SS Dallas Risk Management	Costs associated with insurance and risk management
7	012	1109 SS Dallas Payment Applications	Costs associated with the application of customer payments
8	002	1110 SS Dallas Procurement	Costs with associated with purchasing and mail room activities
9	002	1111 SS Dallas Purchasing	Costs associated with procurement activities
10	002	1112 SS Dallas Mail & Supply	Costs associated with mail services at the Dallas corporate office
11	002	1114 SS Dallas Vice Pres & Controller	Costs associated with the VP, Controller
12	012	1115 SS Dallas Billing Services	Costs associated with maintaining and operating the Company's billing system. Formerly provided services to only Mid-Tex and now provides similar services to Atmos' other divisions. These services include billing verification, performing functions initiated from the contact centers through customer requests, return mail processing, bill adjustments and other customer maintenance requirements in the Customer Information System.
13	002	1116 SS Dallas Taxation	Costs associated with management of Income Tax and Property & Sales Tax departments
14	002	1117 SS Dallas Acctg Services	Costs associated with management of General Accounting, Accounts Payable, Plant Accounting and Payroll departments
15	002	1118 SS Dallas Supply Chain	Costs associated with inventory management
16	002	1119 SS Dallas General Accounting	Costs associated with maintaining the general books and records of the Company
17	002	1120 SS Dallas Accounts Payable	Costs associated with the processing and payment of the Company's bills
18	002	1121 SS Dallas Plant Accounting	Costs associated with the recordkeeping for the Company's fixed assets
19	002	1123 SS Dallas Gas Accounting	Costs associated with the management of Gas Purchase Accounting, Revenue Accounting and Rate Administration departments
20	002	1125 SS Dallas Financial Reporting	Costs associated with the preparation and distribution of both internal and external reporting
21	002	1126 SS Dallas Payroll	Costs associated with paying the Company's employees
22	002	1128 SS Dallas Property & Sales Tax	Costs associated with the management and handling of the Company's property and sales tax activities
23	002	1129 SS Dallas Income Tax	Costs associated with the processing of the Company's income taxes
24	002	1130 SS Dallas Business Planning and Analysis	Costs associated with the planning and budgeting activities of the Company
25	002	1132 SS Dallas Investor Relations	Performs a number of significant activities directly related to attracting capital investment and maintaining important relationships with the investing community. Such activities include, but are not limited to: 1.) Accompanying executive management at all discussions with the investing public and financial press to maintain compliance with SEC Regulation FD, applicable to all publicly trade companies. 2.) Initiating, building and maintaining relationships with the financial analyst community and individual investors, as well as serving as the first point of contact between the Company and institutional and individual investors. 3.) Preparing and presenting financial presentations throughout the year as needed and overseeing the issuance of financial press releases at least four times per year to report and explain the financial performance of the Company. 4.) Keeping executive management apprised of investor opinions and concerns. 5.) Reviewing research reports submitted by analysts and providing accurate feedback to foster reporting accuracy. 6.) Maintaining knowledge of other companies that are considered to be Atmos Energy's peers. 7.) Providing management and the Company's Board of Directors with information regarding developments in the financial markets and perceptions of investors that may have use in formulating the Company's long and short-term practices and policies. 8.) Serving on the Company's 7-member Financial Information Committee to review all SEC filings to ensure appropriate and accurate disclosures are made. 9.) Providing input and guidance on the design and production of the annual report to shareholders. 10.) Overseeing the Stock Transfer Agent's administration of the Company's Direct Stock Purchase Plan and Dividend Reinvestment Plan, as well as ongoing plan redesign to ensure best practices. Providing investors with reliable, comprehensive information about the Company is a critical step in attracting equity investment capital. This information may be especially important in attracting non-institutional equity investors who do not have access to the range of analysts' reports, and attracting such investment has both near-term and longer-term direct benefits to the Company. The near-term benefits result from rising equity prices, which immediately translate to lower cost common equity, and ultimately ratemaking benefits through lower rates. For example, increased investment and higher equity prices lowers the yield calculation, as shown in the common Discounted Cash Flow formulation of the cost of capital. In a similar vein, the longer-term benefits derive from providing lower cost equity to maintain and expand the utility system.

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Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
26	002	1133 SS Dallas Communications	Costs associated with internal and external corporate communications including the annual report to shareholders
27	002	1134 SS Dallas IT	Costs associated with the VP, CIO who manages all IT functions
28	002	1135 SS Dallas IT Application Support	Costs associated with the maintenance and support of the Company's information systems (software)
29	002	1137 SS Dallas IT Operations	Costs associated with the maintenance and support of the Company's data center. Purpose is to provide operational services including the network operations center, data center operations, helpdesk, desktop support and security administration. The cost center supports hardware maintenance and software maintenance (for infrastructure items).
30	002	1139 SS Dallas IT Telecommunications	Costs associated with the negotiation and management of Telcom contracts and services including data and voice networks, long distance, maintenance of phone switches, cell phones, and management of radio licenses. This cost center was created to provide greater visibility into the costs of telecommunication services. This cost center tracks activities related to the management of office phones and mobile phones as well as fees to service providers such as AT&T. These activities were previously performed in each departments individual cost centers.
31	002	1141 SS Dallas Gas Purchase Accounting	Costs associated with the accounting for the utility's gas purchases
32	002	1142 SS Dallas Rates	Costs associated with the oversight and preparation of rate filings/activities throughout the Company
33	002	1144 SS Dallas Rate Administration	Costs associated with filing PGA, tariffs and recovering gas costs
34	002	1145 SS Dallas Revenue Accounting	Costs associated with the accounting for the utility's revenues
35	002	1146 SS Dallas IT Enterprise Solutions	Project management office for IT projects. To develop and deploy new software technical solutions to the Company. Costs in this center include internal and contractor labor, business systems projects, planning and overseeing development of IT projects and hardware and software.
36	012	1148 SS Dallas Revenue System Support	Costs associated with maintenance and operation of the customer billing System. Ensures billing accuracy, controls changes to billing tables and balances the overall billing systems. On a daily basis a sample of bills is retrieved and manually verified to ensure bill accuracy. Any change to the billing parameters or system rules is performed in this area. Also, daily control reports are reviewed and any out of balance condition is resolved. This area also determines the severity of system issues and routes the issue to the correct area for a program fix, table change or to help a user to understand the system.
37	002	1150 SS Dallas Strategic Planning	Costs associated with the VP, Strategic Planning who manages Business Planning & Analysis and Rates
38	002	1153 SS Dallas Distribution Acctg	Costs associated with gas accounting for the Mid-Tex Division
39	002	1154 SS Dallas Rates & Regulatory	Costs associated with rate case and regulatory work. Purpose is to manage the Company's rate strategy for regulated rates as well as the rate and regulatory activity for Atmos' twelve state operating area. The primary activity is the establishment of base rates through rate cases or formula ratemaking mechanisms. The department currently has approximately twenty-eight base rate case filings or formula mechanisms to manage in order to effect rate changes in its various jurisdictions as well as numerous monthly, quarterly and annual reports to meet reporting requirements.
40	002	1155 SS Dallas Texas Gas Pipeline Acctg	Costs associated with accounting for the Texas Gas Pipeline System
41	002	1156 SS Dal-IT Customer Svc Support	Costs associated with resources focusing on supporting Customer Service technologies
42	012	1158 SS CCC IT Support	Costs associated with supporting the IT activities in the Customer Contact Centers. Supports both the Amarillo and Waco customer contact centers, providing telephone and IT support for our contact centers. Costs in this center include labor and related expenses, hardware maintenance and software maintenance for call center equipment and software, and telephone access charges (not long distance).
43	002	1159 SS Dallas Director Technical Training	Costs associated with the planning, development and management of the Company's technical training activities. Provides oversight of technical training for the regulated divisions of the Company. Costs in this center include labor and related expenses plus the technical training materials given to students. The new Technical Training Organization provides safety training including the recent DOT mandated Operator Qualification training to all of the utility employees for Atmos Energy. The technical training for all Atmos utility divisions, including Mid-Tex, is now managed from the Shared Services organization.
44	002	1161 SS Dallas Benefits & Payroll Acctg	Costs associated with management of payroll and benefits departments
45	002	1165 SS Dallas IT Production Services & Support	Costs associated with providing direction for the production and support of all enterprise systems including supporting apps like Advantage and the Oracle Financial / HR system. This cost center was created to provide greater visibility into the costs of supporting existing computer applications. This cost center tracks activities related to management and quality assurance.
46	002	1166 SS Dallas IT Systems Engineering	Costs associated with System Engineering support of the IT infrastructure (servers, disk storage, operating systems, databases) used by various applications and systems used by employees across the enterprise. This cost center was created to provide visibility into the costs of engineering and support of the technical infrastructure, including the design and maintenance of the data center, servers and data network.
47	002	1167 SS Dallas IT Enterprise Architecture	Costs associated with defining an overall technical architecture and technology standards for the Company's IT structure. This cost center was created to provide visibility into the costs of the Enterprise Architecture function. This cost center tracks activities related to overall design of major technologies in order to develop business solutions in a manner that is more secure and reliable.

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Atmos Pipeline - Texas
Shared Services ("SSU") Cost Center Functions
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Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
48	002	1168 SS Dallas IT Strategy & Planning	Costs associated with working with other non-IT groups across the enterprise to determine where IT should focus its resources, and determining how IT can better serve the enterprise. Created to provide visibility into costs of the IT planning function.
49	002	1171 SS Dallas Regulatory Accounting	Costs associated with regulatory accounting work on rate cases, special studies and other Commission requests. This cost center was created to clearly identify personnel who devote their time to working on the regulatory accounting side of the business on rate cases, special studies, and other commission requests such as documenting the Company's cost allocation methodologies.
50	012	1200 SS Customer Revenue Collections	Costs associated with the management and collection of past due customer accounts
51	002	1201 SS Dallas President & COO	Costs associated with the SVP, Utility Operations
52	012	1203 SS Amarillo Customer Support Center	Costs associated with the operations of the Customer Support Center
53	002	1209 SS Dallas Safety & Compliance	Costs associated with the VP, Security & Compliance
54	012	1210 SS Waco Customer Support Center	Costs associated with the operations of the Customer Support Center
55	012	1212 SS CSC-Customer Contact Management	Costs associated with both the Waco and Amarillo Customer Support Centers that are not specifically assigned to either support center.
56	012	1213 SS Dallas Quality Assurance	Costs associated with monitoring calls to ensure customers are given correct information and that the correct processes and procedures are followed.
57	012	1214 SS Dallas Workforce Management	Costs associated with forecasting call volume and scheduling agents to ensure we have people available to answer calls
58	002	1215 SS Dispatch Operations	Service Orders to Service techs for emergency calls and same day service. To alert first responders of emergency situations and to communicate service order information to the approximately 750 service technicians throughout the regulated divisions. Costs in this center include the labor and related expenses to staff the dispatch function twenty-four hours a day as well as building maintenance and telecom costs.
59	012	1225 SS Dallas Regulated Operations	Costs of management for coordination of enterprise-wide utility operations projects
60	012	1226 SS Dallas Customer Service	Costs of management and administration of customer service organization (revenue management, customer contact and program development). Includes overall CSO management and administration, Regulated Operations initiatives and CSO human resources. CSO management and CSO human resources provide support to the contact centers as well as other CSO departments.
61	012	1227 SS Dallas Customer Program Management	Costs of managing ongoing customer service measurement, quality assurance, continuous improvements and resolution of escalated customer complaints. Purpose is the continuous improvement function within customer service. The group monitors customer satisfaction including the ongoing customer survey to identify opportunities for improvement. The Customer Program Management group also performs user acceptance testing on changes to customer systems to help ensure functional requirements are met.
62	012	1228 SS Dallas Customer Revenue Management	Costs associated with managing customer revenue functions of Payment Applications, Billing, Billing Systems and Collections. This cost center is for the Director of Revenue Management and the Energy Assistance Program Specialist. The director is responsible for the centers of Payment Applications (1109), Billing Services (1115), Revenue System Support (1148) and Collections (1200). These centers provide day-to-day support and transaction processing for customers in all states served by Atmos. Also, the coordination in all 12 states of Atmos' energy assistance programs is overseen in this area.
63	002	1350 SS Dallas Management Committee	Costs associated with the SVP, Non-Utility Operations
64	002	1401 SS Dallas Employment & Employee Relations	Costs associated with recruiting, union negotiations, and maintenance of HR employee data base. Purpose is to develop, implement and administer employment related activities for the enterprise including: employee relations, labor relations, human resource management systems, corporate compliance, AA/EEO and all other components of employment. Costs charged to this cost center include labor and related expenses, software maintenance, professional association dues, contract labor, legal fees and professional reference books. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service.
65	002	1402 SS Dallas Executive Compensation	Costs associated with the compensation committee of the Board of Directors. Costs incurred for executive compensation work for the Human Resources Committee of the Atmos Energy Board of Directors. Also included are costs related to corporate officer annual physical exams paid by the Company. These costs are a necessary component of providing human resource services to the corporate officers that are necessary for the provision of safe and reliable service.
66	002	1403 SS Dallas Human Resources - Vice Pres	Costs associated with the VP, Human Resources
67	002	1405 SS Dallas Compensation & Benefits	Costs associated with the management of the Company's compensation and benefit plans. The purpose is to ensure Atmos provides its employees the most cost effective pay and benefit plans that are 1) competitive within the utility sector and general industry overall, and 2) consistently applied to all nonunion employees regardless of where they work, unless the union has bargained for these benefits. Specifically, this cost center is accountable for: Group Medical Plan and Retiree Medical Plan; Group Dental Plan; Employee Assistance Plan; Group Life Insurance Plan; Optional Life Insurance Coverage (Group Variable Universal Life, Dependent Spouse and Child(ren)); Flexible Benefits Plan; Business Travel & Accident Insurance; Service Awards Program; Two Defined Contribution Plans (DC); Two Defined Benefit Plans (DB); The Master Trust (holds assets of the two DB plans); Taxable and Tax Exempt VEBA Trusts; Pension Payments to 1,500 retirees; Collection of Retiree Medical Contributions; Workers' Compensation; Group Long-Term Disability Plan; Short-Term Disability; Family Medical Leave; and Compensation Administration (Executive and Non-Executive). Costs specifically charged to this cost center are: Compensation and Benefits Costs for employees assigned to this cost center; Service Awards Program for Shared Services; Compensation Consulting Costs and Compensation Surveys; Training Costs for assigned employees; and Business Travel and Accident Insurance Policy for all of Atmos. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service.

Examiner's Recommendation
Atmos Pipeline - Texas
Shared Services ("SSU") Cost Center Functions
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
68	002	1407 SS Dallas Facilities	Costs associated with the management of the Company's facilities (offices)
69	002	1408 SS Dallas Employee Development	Costs associated with designing, developing and implementing training and development opportunities for all employees in areas of customer service, leadership, culture shaping and communication. All training and development costs including those that go into the development and delivery of training programs or participant manuals go into this cost center. This cost center also provides training and development support to both customer support centers and all divisions.
70	002	1410 SS Dallas Corporate Development	Costs associated with developing and implementing a strategy to identify and evaluate opportunities to grow the Company both internally and externally.
71	002	1411 SS Emp Dev Administration	Costs associated with training administration services (scheduling, enrollment, record keeping and training delivery)
72	002	1412 SS Emp Dev Instructional Design	Costs associated with employee development, including training and development design
73	002	1414 SS Tech Training Delivery	Costs associated with technical training delivery
74	002	1415 SS Tech Training Prog & Curriculum	Costs associated with the technical training curriculum and program development
75	002	1420 SS Dallas EAPC	Costs associated with the Shared Services Employee Activities Planning Committee (EAPC). This committee organizes various Dallas employee-related team building activities throughout the year, including the Company's Lincoln Center United Way campaign. This includes meals incurred by the EAPC as well as office supplies and materials. This does not include employee compensation for their work on the EAPC. These costs are a necessary component to providing human resource services to our employees and as such are reasonable and necessary to the provision of safe and reliable service.
76	002	1463 SS HR Benefit Variance	Used to accumulate the differences between the actual cost of employee benefits and the budgeted benefits rate
77	002	1501 SS Dallas Legal	Costs associated with the VP, General Counsel
78	002	1502 SS Dallas Corporate Secretary	Costs associated with the Corporate Secretary and the Board of Directors. Costs such as Director's fees, board meeting expenses, proxy solicitation expenses and NYSE fees are recorded in this cost center.
79	002	1503 SS Dallas Governmental Affairs	Costs associated with governmental relations
80	002	1504 SS Dallas Central Records	Costs associated with the storage and maintenance of Company records
81	002	1505 SS Dallas Gas Contract Admin	Costs associated with maintaining and administrating the Company's gas contracts
82	002	1507 SS Dallas Texas Lobbying	Costs associated with lobbying activities in Texas - all costs are booked below the line
83	002	1821 SS Gas Supply Executive	Costs associated with the VP, Gas Supply
84	002	1822 SS Dallas-Regional Gas Supply	Costs associated with the management of the Regional Supply department
85	002	1823 SS Dallas Gas Contract Admin	Costs associated with maintaining and administrating the Company's gas contracts
86	002	1825 SS Franklin-Gas Control & Storage	Costs associated with the Manager of Gas Control for all areas excluding Mid-Tex
87	002	1826 SS New Orleans Gas Supply & Services	Costs associated with the Director of all the Gas Supply, Planning & Hedging departments excluding Mid-Tex.
88	002	1827 SS Regional Supply Planning	Costs associated with the management of the Regional Supply Planning department except for Mid-Tex
89	002	1828 SS Jackson-West Region Gas Supply & Services	Costs associated with the management of the Jackson Gas Supply and Services department
90	002	1829 SS Franklin-East Region Gas Supply & Services	Costs associated with the management of the Franklin Gas Supply and Services department. Region includes KY/Mid-States
91	002	1831 SS Dallas Gas Supply	Costs associated with the management of the Gas Supply department
92	002	1832 SS Dallas-Supply Planning	Costs associated with the management of the Gas Supply Planning department
93	002	1833 SS New Orleans-Hedging Administration	Costs associated with the management of the New Orleans Hedging Administration for all regions except Mid-Tex. The timing of the fixed physical purchases, and support for fixed purchase plans are services provided by this cost center.
94	002	1835 SS Franklin Gas Control	Costs associated with operating the gas control system in Franklin Tennessee for all areas except Mid-Tex
95	002	1836 SS TBS-System Support	Software platform organization utilized to capture gas supply transactions including purchases and transportation activities. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1836 is the overall management of the TBS group. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
96	002	1837 SS TBS-Application Support	User interface support including training for the TBS system. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1837 is the application support group that works with end users and is also responsible for loading contract change data into the application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
97	002	1838 SS TBS-Technical Support	Provide technical support for the TBS suite. To provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1838 is the Technical Support group which is responsible for polling all of the electronic meters as well as providing programming support to the TBS application. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
98	002	1839 SS TBS-Transportation & Scheduling	Provide transportation, nomination & scheduling services to the divisions using TBS; to provide support for the Transportation Billing System ("TBS") applications and related processes. The TBS Suite enables divisions to perform gas scheduling and complex billing functions for transportation and industrial sales customers, and provides support for those systems. Cost Center 1839 is the Scheduling Group for the Atmos Utility Divisions. Costs in these centers include Company labor and related expenses as well as software maintenance fees, contract labor and tools to support the TBS system application.
99	002	1901 SS Dallas Employee Relocation Exp	Used to accumulate costs associated with the relocation of employees to Shared Services. Charges include transportation of household goods, closing costs, incidentals, etc.
100	002	1903 SS Dallas Controller – Misc.	Used to accumulate costs which do not specifically relate to another SS Cost Center
101	002	1904 SS Dallas Performance Plan	Costs of the Management Incentive Plan ("MIP") and Variable Payment Plan ("VPP") for individuals in Shared Service Cost Centers. The two plans are intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its employees (through the VPP) and its executives and senior managers (through the MIP) in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to employees, executives and senior managers the respective annual incentive compensation.
102	002	1905 SS Outside Director Retirement	Cost Accrued retirement costs for the non-employee members of the Board of Directors. Cost associated with the annual grant of share units to non-employee directors for their service on the Board of Directors. Like all publicly held corporations, Atmos has a board of directors, and the activities of the board benefit the Company and its customers as a whole. These directors require compensation. Part of the compensation package includes annual grants of shares of the Company's stock. The expense recorded in this cost center is not invoiced from a third-party. Rather, it is calculated in accordance with the provisions of Statement of Financial Accounting Standard No. 123(R), Accounting for Stock-Based Compensation. Essentially, this standard requires shared-based compensation to be recognized over the requisite service period. The amount of the compensation cost recorded in this cost center is based upon the number of shares granted and the grant date fair value of the stock award.

Examiner's Recommendation
Atmos Pipeline - Texas
Shared Services ("SSU") Cost Center Functions
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Division (1) (a)	Cost Center/Description (b)	Cost Center Function (c)
103	002	1908 SS Dallas SEBP	Atmos Energy Corporation has implemented and maintained over the past years a supplemental executive retirement plan as an integral part of its executive compensation program. There are currently three SERP plans in which active corporate officers participate. The SEBP is currently closed to new membership; only employees promoted to or directly appointed to a Management Committee level job are eligible to join the SERP. An account based SERP is now in place to which newly appointed corporate officers are eligible. The SERP has been instrumental in helping the Company to attract, motivate, and retain a high quality senior management team responsible for the leadership of the Atmos organization.
			To capture the cost associated with these plans, Cost Center 1908 has been established. Annuity benefits from the SEBP and SERP are funded through Rabbi Trusts maintained at State Street Trust and lump sum benefits from the SEBP, SERP and Account Based SERP are paid from Corporate assets. Atmos Energy's Company-Owned Life Insurance (COLI) which is a funding vehicle for benefits paid to former officers who receive an annuity benefit paid out of Corporate assets. The COLI reimburses Atmos for these annuity benefits. The SFAS 87 expense related to these annuity benefits is charged to the respective division where the former Corporate officer retired. The SFAS 87 expense for current retired SEBP and SERP participants, the management committee and current active Corporate officers is also accounted for in Cost Center 1908. The SFAS 87 expense for the SEBP and SERP is actuarially determined by an independent third-party actuary in accordance with SFAS 87.
			The COLI policies were executed on certain executives (now retired) in prior years and are being phased out. Currently, no new policies are being executed. Finally, this Cost Center is used to record the independent actuary's cost to perform the annual SFAS 87 and SFAS 106 calculations required for Atmos Energy's SEC filings. This includes third-party costs associated with the administration of the SEBP (Haynes Boone, State Street, Towers Watson, LCG Associates). These costs are part of the overall executive compensation plan and are not incentive compensation.
104	002	1910 SS Dallas Overhead Capitalized	Represents the portion of Shared Services that is capitalized through the overhead pool throughout the year. Capitalization rates are based on estimated support of capital activities by each cost
105	002	1913 SS Dallas Fleet Management	Costs associated with managing Atmos' vehicle fleet
106	002	1915 SS Dallas Insurance	Used for booking property insurance costs related to Shared Services.
107	002	1954 SS Dallas Diversity Council	Costs associated with the Diversity Council which recommends and develops programs relative to the Company's diversity activities

108
109 Note:
110 1. Division 002 represents the General Office and Division 012 represents Customer Support.

Examiner's Recommendation
Atmos Pipeline - Texas
Rule Compliance Adjustment
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Rule (1)	FERC Account	Labor	Non-Labor	Total	Adjustment Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Nondeductible Dues/Donations	7.5414	814	$ -	$ 4,000	$ 4,000	$ (4,000)
2	Nondeductible Dues/Donations	7.5414	856	-	200	200	(200)
3	Nondeductible Dues/Donations	7.5414	910	-	1,316	1,316	(1,316)
4	Nondeductible Dues/Donations	7.5414	913	-	1,287	1,287	(1,287)
5	Nondeductible Dues/Donations	7.5414	922	-	1,342	1,342	(1,342)
6	Nondeductible Dues/Donations	7.5414	930.2	-	18,585	18,585	(18,585)
7						-	-
8	**Total Rule Compliance (Sum of Ln. 1 through Ln. 6)**			$ -	$ 26,730	$ 26,730	$ (26,730)
9							
10							

11 Notes:
12 1. All expenses in the test year related to Rule 7.5414 have been identified, and an adjustment has been included to remove these expenses from the
13 Company's requested Cost of Service filing based on sub-accounts 05415, 05416, 05417 and 07510.
14 2. In compliance with Rule No. 7.501, the Company advises that during CY09, SSU and Pipeline incurred Legislative Advocacy expenses of $491,103
15 and $107,714 respectively. These expenses were booked to account 426.4.

Examiner's Recommendation
Atmos Pipeline - Texas
Rule Compliance, 7.5414, Adjustment Calculation For Advertising Limitation
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	FERC Account	Per Book Amounts (1)	Adjustment Amount (1)
	(a)	(b)	(c)	(d)
1	Informational and Instructional Advertising Expenses	909	$ -	$ -
2	Supervision	911	223	-
3	Advertising Expenses	913	3,087	-
4	General Advertising Expenses	930.1	0	-
5				
6	Total Advertising (Sum of Ln. 1 through Ln. 4)		$ 3,310	$ -
7				
8	Total Operating Revenue	480-495	$ 197,783,289	
9	Less: Uncollectible Accounts	904	(13,044)	
10				
11	Total Gross Receipts (Ln. 8 - Ln. 9)		$ 197,796,333	
12				
13	Allowable Percentage for Advertising per Substantive Rule 7.5414		0.500%	
14				
15	Calculated Allowable Advertising Expense (Ln. 11 times Ln. 13)		$ 988,982	
16				
17	Total Advertising Expense Allowed **(2)**		$ 3,310	
18				
19	Adjustment Amount **(3)**			$ -
20				
21				
22	Note:			
23	1. An adjustment, if applicable, is allocated to accounts based upon the relative per book amounts.			
24	2. The lesser amount of Ln. 6 Col (c) or Ln. 15 Col (c)			
25	3. An adjustment is required if the amount shown on Line 6, Column (c), exceeds the amount shown on Line 15,			
26	Column (c). If the amount shown on Line 6, Column (c), is less than Line 15 then no adjustment is required.			
27	4. The above information is provided per Substantive Rule 7.5414.			

Examiner's Recommendation
Atmos Pipeline - Texas
Miscellaneous Adjustments
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Ref	FERC Account	Total Adjustments by Category	Total Adjustment Amount by Account
	(a)	(b)	(c)	(d)	(e)
1	5400 Series Review of Expenses for SSU	1	922	$ (9,663)	
2					
3	5400 Series Review of Expenses for Atmos Pipeline - Texas	2	856	$ (2,347)	
4	5400 Series Review of Expenses for Atmos Pipeline - Texas	2	910	(3,957)	
5	5400 Series Review of Expenses for Atmos Pipeline - Texas	2	921	(761)	
6	5400 Series Review of Expenses for Atmos Pipeline - Texas	2	926	(1,651)	
7	5400 Series Review of Expenses for Atmos Pipeline - Texas	2	930.2	(203)	
8	Subtotal (Sum of Ln.3 through Ln. 7)			$ (8,918)	
9					
10	Advertising Expense Account Review for Atmos Pipeline - Texas	3	910	$ (24,956)	
11	Advertising Expense Account Review for Atmos Pipeline - Texas	3	911	(13)	
12	Advertising Expense Account Review for Atmos Pipeline - Texas	3	913	(195)	
13	Subtotal (Sum of Ln. 10 through Ln. 12)			$ (25,163)	
14					
15	900 Account Series Review of Expenses for SSU	4	922	$ (17,531)	
16					
17	900 Account Series Review of Expenses for Mid-Tex Allocated to Atmos Pipeline - Texas	5	856	$ (3,397)	
18					
19	900 Account Series Review of Expenses for Atmos Pipeline - Texas	6	921	$ (1,548)	
20	900 Account Series Review of Expenses for Atmos Pipeline - Texas	6	930.2	(1,367)	
21	Subtotal (Ln. 19 + Ln. 20)			$ (2,915)	
22					
23	Remove Board of Director Expenses in cost center 1502, sub account 04112	7	922	$ (39,955)	
24					
25	Adjustment to transportation expense to exclude transportation allocation corrections booked within the test year which corrected allocations for periods outside the test year	8	856	$ 519,871	
26					
27	Account Reclassification from 821 to 859 (Schedule F-1 Ln. 7)	9	821	$ (648,391)	
28					
29	Account Reclassification from 821 to 859 (Ln. 27)	9	859	$ 648,391	
30					
31	Annualization of Kinder Morgan Treater Agreement Fees	10	859	$ 1,284,074	=IF('ES 1'!E178="Adj
32					
33	Adjust project cancellation fees shared with Enbridge	11	859	$ (1,000,000)	
34					
35	Adjust for Texas Gas Gathering line rupture, charged to O&M and moved to capital during the test year	12	856	$ 221,854	
36	Adjust for Texas Gas Gathering line rupture, charged to O&M and moved to capital during the test year	12	925	202	
37	Adjust for Texas Gas Gathering line rupture, charged to O&M and moved to capital during the test year	12	926	4,972	
38	Subtotal (Sum of Ln. 35 through 37)			$ 227,028	
39					
40	Adjust North Side Loop Settlement Agreements which are nonrecurring	13	925	$ (195,000)	
41					
42	Annualize security fees for the Greenville Avenue Facility	14	931	$ 90,974	
43					
44	Adjustment to remove Mid-Tex Poly 1 Bonus incorrectly charged to APT.	15	856	$ (2,518)	
45	Adjustment to remove Mid-Tex Poly 1 Bonus incorrectly charged to APT.	15	857	$ (167)	
46	Subtotal(Sum of Ln. 44 through 45)			$ (2,685)	
47					
48	Account Reclassification from 856 to 874	9	874	$ 164,863	
49	Account Reclassification from 856 to 878	9	878	19	
50	Account Reclassification from 859 to 880	9	880	1,728	
51	Account Reclassification from 863 to 887	9	887	117	

Examiner's Recommendation
Atmos Pipeline - Texas
Miscellaneous Adjustments
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Ref	FERC Account	Total Adjustments by Category	Total Adjustment Amount by Account
	(a)	(b)	(c)	(d)	(e)
52	Account Reclassification from 867 to 894	9	894	26	
53	Account Reclassification from 856 to 874	9	856	(164,883)	
54	Account Reclassification from 859 to 880	9	859	(1,728)	
55	Account Reclassification from 863 to 887	9	863	(117)	
56	Account Reclassification from 867 to 894	9	867	(26)	
57	Subtotal (Sum of Ln. 48 through 57)			$ 0	
58					
59	Total Adjustments (Sum of Lines 1, 8, 13, 15, 17, 21, 23, 25, 27, 29, 31, 33, 38, 40, 42, 46, 57)			$ 816,718	
60					
61	Adjustment Summary by Account:				
62	821				$ (648,391)
63	856				568,580
64	857				(167)
65	859				930,736
66	863				(117)
67	867				(26)
68	874				164,863
69	878				19
70	880				1,728
71	887				117
72	894				26
73	910				(28,913)
74	911				(13)
75	913				(195)
76	921				(2,309)
77	922				(67,149)
78	925				(194,798)
79	926				3,321
80	931				90,974
81	930.2				(1,570)
82	Total (Sum of Ln. 62 through Ln. 82)				$ 816,718
83					
84					
85	Notes:				
86	1. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel charged to SSU and allocated to Pipeline in the 5400 series of sub accounts.				
87	2. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel charged to Pipeline in the 5400 series of sub accounts.				
88	3. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel charged to Pipeline in FERC accounts 907 through 916 and 930.1.				
89	4. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel, nonrecurring and unusual charges recorded to SSU and allocated to Pipeline in FERC accounts 921, 923, 924, 925, 927, 928 and 930.2.				
90	5. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel, nonrecurring and unusual charges recorded to Mid-Tex and allocated to Pipeline in FERC accounts 921, 923, 924, 925, 927, 928 and 930.2.				
91	6. Adjustment to remove expenses such as alcohol, certain meals, entertainment and travel, nonrecurring and unusual charges recorded to Pipeline in FERC accounts 921, 923, 924, 925, 927, 928 and 930.2.				
92	7. Adjustment to remove all Board of Director expenses charged to cost center 1502, sub account 04112				
93	8. Adjustment to reverse the impact of the transportation correction for the period outside the test year, i.e. October 2008 through March 2009.				
94	9. Adjustment to correctly classify expense during the test year to the appropriate FERC account.				
95	10. Adjustment to annualize treating fees related to a Kinder Morgan agreement.				
96	11. Adjustment to remove non-recurring charge related to Enbridge Pipeline.				
97	12. Adjustment to correctly state O&M during the test period for charges related to Texas Gas Gathering.				
98	13. Adjustment to remove non-recurring settlement agreements.				
99	14. Adjustment to include one-year of security fees for the Greenville Avenue Facility.				

Examiner's Recommendation
Atmos Pipeline - Texas
Miscellaneous Adjustments
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Ref	FERC Account	Total Adjustments by Category	Total Adjustment Amount by Account
	(a)	(b)	(c)	(d)	(e)
100	15. Adjustment to remove Mid-Tex Poly 1 Bonus incorrectly charged to APT.				

Examiner's Recommendation
Atmos Pipeline - Texas
Depreciation and Amortization Expense
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e) = (c)-(d)	(f)	(g)
1	**Pipeline Direct**						
2		**Intangible Plant**					
3	30300	30300-Misc. Intangible Plant	$ 6,238,271	$ 6,238,271	$ -	0.00%	$ -
4		**Total Intangible Plant (Ln. 3)**	**$ 6,238,271**	**$ 6,238,271**	**$ -**		**$ -**
5							
6		**Production & Gathering Plant**					
7	32700	32700-Field Compr Sta. Struc	-	-	-	0.00%	-
8	32800	32800-Field Meas. & Reg. Sta. Struc	-	-	-	0.00%	-
9	32900	32900-Other Structures	-	-	-	0.00%	-
10	33200	33200-Field Lines	-	-	-	0.00%	-
11	33300	33300-Field Compressor Sta. Equipme	-	-	-	0.00%	-
12	33400	33400-Field Meas. & Reg. Sta. Equip	-	-	-	0.00%	-
13	33600	33600-Purification Equipment	-	-	-	0.00%	-
14	33700	33700-Other Equipment	-	-	-	0.00%	-
15		**Total Production & Gathering Plant (Sum Ln. 7 through 14)**	**$ -**	**$ -**	**$ -**		**$ -**
16							
17		**Storage Plant**					
18	35000	35000-Land	234,867	234,867	-	0.00%	-
19	35000	35000-Rights-of-Way	32,563		32,563	2.03%	661
20	35100	35100-Structures & Improvements	14,169,642	-	14,169,642	2.36%	334,404
21	35200	35200-Wells	34,099,101	-	34,099,101	2.24%	763,820
22	35300	35300-Lines	5,494,869	-	5,494,869	2.96%	162,648
23	35400	35400-Compressor Station Equipment	48,603,660	-	48,603,660	3.38%	1,642,804
24	35500	35500-Meas. & Reg. Equipment	5,992,267	-	5,992,267	2.90%	173,776
25	35600	35600-Purification Equipment	13,853,502	-	13,853,502	2.62%	362,962
26	35700	35700-Other Equipment	1,023,869	-	1,023,869	2.75%	28,156
27		**Total Storage Plant (Sum Ln. 18 through 26)**	**$ 123,504,339**	**$ 234,867**	**$ 123,269,472**		**$ 3,469,230**
28							
29		**Transmission Plant**					
30	36500	36500-Land	666,756	666,756	-	0.00%	-
31	36510	36510-ROW - Trans Comp Stat	412,626	-	412,626	1.17%	4,828
32	36520	36520-ROW - City Gate	18,076,895	-	18,076,895	1.17%	211,500
33	36600	36600-Structures & Improvements	4,498,969	-	4,498,969	3.30%	148,466
34	366TC	366TC:Structures & Improvem	1,158,668		1,158,668	3.30%	38,236
35	36700	36700-Mains - Cathodic Protection	135,463,351	-	135,463,351	2.03%	2,749,906
36	36701	36701-Mains - Steel	536,921,224	-	536,921,224	2.03%	10,899,501
37	36702	36702-Mains - Plastic	1,386,935	-	1,386,935	2.03%	28,155
38	36800	36800-Compressor Station Equipment	107,290,394	-	107,290,394	4.05%	4,345,261
39	36900	36900-Meas. & Reg. Sta. Equipment	101,727,518	-	101,727,518	3.60%	3,662,191
40	37000	37000-Communication Equipment	2,421,679	-	2,421,679	4.96%	120,115
41	37100	37100-Other Equipment	3,388,320	-	3,388,320	2.80%	94,873
42		**Total Transmission Plant (Sum Ln. 30 through 41)**	**$ 913,413,335**	**$ 666,756**	**$ 912,746,579**		**$ 22,303,031**
43							

Examiner's Recommendation
Atmos Pipeline - Texas
Depreciation and Amortization Expense
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e) = (c)-(d)	(f)	(g)
44		**General Plant**					
45	38900	38900-Land & Land Rights	138,363	138,363	-	0.00%	-
46	39000	39000-Structures & Improvements	4,678,117	-	4,678,117	2.97%	138,940
47	39100	39100-Office Furniture & Equipment	7,856,499	-	7,856,499	2.93%	230,195
48	39200	39200-Transportation Equipment	149,437	149,437	-	4.65%	-
49	39400	39400-Tools, Shop, & Garage Equip.	2,733,799	-	2,733,799	4.93%	134,776
50	39500	39500-Laboratory Equipment	146,039	-	146,039	4.96%	7,244
51	39600	39600-Power Operated Equipment	3,735,717	-	3,735,717	1.98%	73,967
52	39700	39700-Communication Equipment	1,471,806	-	1,471,806	3.81%	56,076
53	39702	39702-Comm. Equip. - Fixed Radios	95,118	-	95,118	3.81%	3,624
54	39705	39705-Comm. Equip. - Telemetering	72,441	-	72,441	3.81%	2,760
55	39800	39800-Miscellaneous Equipment	14,392,336	-	14,392,336	2.59%	372,762
56	3980C	3980C:Computer Misc Equip	1,331,009		1,331,009	10.10%	134,432
57	39900	39900-Other Tangible Property	221,747	-	221,747	11.43%	25,346
58	39901	39901-Oth Tang Prop - Servers - H/W	455,239	-	455,239	8.38%	38,149
59	39902	39902-Oth Tang Prop - Servers - S/W	84,688	-	84,688	8.19%	6,936
60	39903	39903-Oth Tang Prop - Network - H/W	88,563	-	88,563	8.61%	7,625
61	39906	39906-Oth Tang Prop - PC Hardware	371,274	-	371,274	16.72%	62,077
62	39907	39907-Other Tangible Property	1,041,537	-	1,041,537	18.26%	190,185
63		**Total General Plant (Sum Ln. 45 through 62)**	**$ 39,063,731**	**$ 287,800**	**$ 38,775,931**		**$ 1,485,093**
64							
65							
66	**Total Pipeline Direct (Ln. 4 + Ln. 15 + Ln. 27 + Ln. 42 + Ln. 63)**		**$ 1,082,219,676**	**$ 7,427,694**	**$ 1,074,791,982**		**$ 27,257,355**
67							
68	**SSU Customer Support (Division 012)**						
69		**General Plant**					
70	39009	39009-Improv. to Leased Premises	$ 4,391,023	$ -	$ 4,391,023	9.10%	$ 399,583
71	39100	39100-Office Furniture & Equipment	271,653	-	271,653	2.13%	5,786
72	39700	39700-Communication Equipment	25,385,315	-	25,385,315	8.45%	2,145,059
73	39800	39800-Miscellaneous Equipment	2,007	-	2,007	8.15%	164
74	39900	39900-Other Tangible Property	-	-	-	4.51%	-
75	39901	39901-Oth Tang Prop - Servers - H/W	11,039,219	-	11,039,219	6.95%	767,226
76	39902	39902-Oth Tang Prop - Servers - S/W	7,323,891	-	7,323,891	4.00%	292,956
77	39903	39903-Oth Tang Prop - Network - H/W	633,322	-	633,322	9.30%	58,899
78	39906	39906-Oth Tang Prop - PC Hardware	4,447,277	-	4,447,277	14.86%	660,865
79	39907	39907-Oth Tang Prop - PC Software	3,233,582	-	3,233,582	9.02%	291,669
80	39908	39908-Oth Tang Prop - Appl Software	89,120,491	-	89,120,491	11.11%	9,901,287
81	39924	39924-Oth Tang Prop - Gen. Startup	23,172,326	23,172,326	-	15.89%	-
82		**Total General Plant (Sum Ln. 70 through 81)**	**$ 169,020,105**	**$ 23,172,326**	**$ 145,847,779**		**$ 14,523,493**
83							
84	**Total SSU Customer Support (Ln. 82)**		**$ 169,020,105**	**$ 23,172,326**	**$ 145,847,779**		**$ 14,523,493**
85	Allocation Factor		0.00%	0.00%	0.00%		0.00%
86	**Allocation of SSU Customer Support to Pipeline (Ln. 84 times Ln. 85)**		**$ -**	**$ -**	**$ -**		**$ -**

Examiner's Recommendation
Atmos Pipeline - Texas
Depreciation and Amortization Expense
Statement of Intent - ERRATA 2 1/7/11
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Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Proposed Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e) = (c)-(d)	(f)	(g)
87							
88	**SSU General Office (Division 002)**						
89		**General Plant**					
90	39009	39009-Improv. to Leased Premises	$ 8,256,333	$ -	$ 8,256,333	9.10%	$ 751,326
91	39100	39100-Office Furniture & Equipment	11,455,364	-	11,455,364	2.13%	243,999
92	39102	39102-Remittance Processing Equipme	-	-	-	2.13%	-
93	39103	39103-Office Furn. - Copiers & Type	-	-	-	2.13%	-
94	39400	39400-Tools, Shop, & Garage Equip.	83,933	-	83,933	10.32%	8,662
95	39700	39700-Communication Equipment	2,141,032	-	2,141,032	8.45%	180,917
96	39800	39800-Miscellaneous Equipment	212,276	-	212,276	8.15%	17,300
97	39900	39900-Other Tangible Property	162,268	-	162,268	4.51%	7,318
98	39901	39901-Oth Tang Prop - Servers - H/W	18,651,075	-	18,651,075	6.95%	1,296,250
99	39902	39902-Oth Tang Prop - Servers - S/W	11,604,048	-	11,604,048	4.00%	464,162
100	39903	39903-Oth Tang Prop - Network - H/W	3,441,463	-	3,441,463	9.30%	320,056
101	39904	39904-Oth Tang Prop - CPU	1,095,465	1,095,465	-	10.32%	-
102	39905	39905-Oth Tang Prop - MF Hardware	1,159,964	1,159,964	-	10.32%	-
103	39906	39906-Oth Tang Prop - PC Hardware	5,111,930	-	5,111,930	14.86%	759,633
104	39907	39907-Oth Tang Prop - PC Software	1,565,666	-	1,565,666	9.02%	141,223
105	39908	39908-Oth Tang Prop - Appl Software	73,412,368	-	73,412,368	11.11%	8,156,114
106	39909	39909-Oth Tang Prop - Mainframe S/W	2,575,367	2,575,367	-	15.89%	-
107		**Total General Plant (Sum Ln. 90 through 106)**	**$ 140,928,554**	**$ 4,830,797**	**$ 136,097,758**		**$ 12,346,961**
108							
109	**Total SSU General Office (Ln. 107)**		**$ 140,928,554**	**$ 4,830,797**	**$ 136,097,758**		**$ 12,346,961**
110	Allocation Factor		14.30%	14.30%	14.30%		14.30%
111	**Allocation of SSU General Office to Pipeline (Ln. 109 times Ln. 110)**		**$ 20,152,783**	**$ 690,804**	**$ 19,461,979**		**$ 1,765,615**
112							
113	**SSU - General Office Greenville Data Center (010.11520):**						
114		**General Plant**					
115	39005	39005-G-Structures & Improvements	$ 8,558,568	$ -	$ 8,558,568	9.10%	$ 778,830
116	39104	39104-G-Office Furniture & Equip.	61,997	-	61,997	2.13%	1,321
117	**Total (Sum of Ln. 115 through Ln. 116)**		**$ 8,620,565**	**$ -**	**$ 8,620,565**		**$ 780,150**
118	Allocation Factor		69.83%	69.83%	69.83%		69.83%
119	**Allocation of SSU Greenville Data Center to Pipeline (Ln. 117 times Ln. 118)**		**$ 6,019,387**	**$ -**	**$ 6,019,387**		**$ 544,747**
120							
121	**Total Plant in Service - Direct and Allocated (Ln. 66 + Ln. 86 + Ln. 111 + Ln. 119)**		**$ 1,108,391,847**	**$ 8,118,498**	**$ 1,100,273,349**		**$ 29,567,717**

Examiner's Recommendation
Atmos Pipeline - Texas
DEPRECIATION RATE SUMMARY
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Acct.	Description	Reference	Current	Proposed
	(a)	(b)	(c)	(d)	(e)
1	**Atmos Pipeline - Texas**				
2	**APT**	**Intangible Plant**			
3	30300	30300-Misc. Intangible Plant		0.00%	0.00%
4					
5	**APT**	**Storage Plant**		2.31%	
6	35000	35000-Land			0.00%
7	35000	35000-Rights-of-Way			2.03%
8	35100	35100-Structures & Improvements			2.36%
9	35200	35200-Wells			2.24%
10	35300	35300-Lines			2.96%
11	35400	35400-Compressor Station Equipment			3.38%
12	35500	35500-Meas. & Reg. Equipment			2.90%
13	35600	35600-Purification Equipment			2.62%
14	35700	35700-Other Equipment			2.75%
15					
16	**APT**	**Transmission Plant - City Gate**		1.59%	
17	36500	36500-Land			0.00%
18	36520	36520-ROW - City Gate			1.17%
19	36600	36600-Structures & Improvements			3.30%
20	36700	36700-Mains - Cathodic Protection			2.03%
21	36701	36701-Mains - Steel			2.03%
22	36702	36702-Mains - Plastic			2.03%
23	36900	36900-Meas. & Reg. Sta. Equipment			3.60%
24	37000	37000-Communication Equipment			4.96%
25	37100	37100-Other Equipment			2.80%
26					
27	**APT**	**Compressors**		4.80%	
28	36510	36510-ROW - Trans Comp Stat			1.17%
29	366TC	366TC:Structures & Improvem			3.30%
30	36800	36800-Compressor Station Equipment			4.05%
31					
32	**APT**	**General Plant**			
33	38900	38900-Land & Land Rights		0.00%	0.00%
34	39000	39000-Structures & Improvements		2.45%	2.97%
35	39100	39100-Office Furniture & Equipment		1.83%	2.93%
36	39200	39200-Transportation Equipment		0.00%	4.65%
37	39400	39400-Tools, Shop, & Garage Equip.		0.00%	4.93%
38	39500	39500-Laboratory Equipment		0.00%	4.96%

Examiner's Recommendation
Atmos Pipeline - Texas
DEPRECIATION RATE SUMMARY
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Acct.	Description	Reference	Current	Proposed
	(a)	(b)	(c)	(d)	(e)
39	39600	39600-Power Operated Equipment		0.00%	1.98%
40	39700	39700-Communication Equipment		1.33%	3.81%
41	39702	39702-Comm. Equip. - Fixed Radios		1.33%	3.81%
42	39705	39705-Comm. Equip. - Telemetering		1.33%	3.81%
43	39800	39800-Miscellaneous Equipment		2.29%	2.59%
44	3980C	3980C:Computer Misc Equip		0.93%	10.10%
45	39900	39900-Other Tangible Property		0.93%	11.43%
46	39901	39901-Oth Tang Prop - Servers - H/W		0.93%	8.38%
47	39902	39902-Oth Tang Prop - Servers - S/W		0.93%	8.19%
48	39903	39903-Oth Tang Prop - Network - H/W		0.93%	8.61%
49	39906	39906-Oth Tang Prop - PC Hardware		0.93%	16.72%
50	39907	39907-Other Tangible Property		0.93%	18.26%
51					
52	**SSU Customer Support (Division 012)**				
53		**General Plant**			
54	39009	39009-Improv. to Leased Premises		7.43%	9.10%
55	39100	39100-Office Furniture & Equipment		4.89%	2.13%
56	39700	39700-Communication Equipment		7.12%	8.45%
57	39800	39800-Miscellaneous Equipment		5.36%	8.15%
58	39900	39900-Other Tangible Property		15.75%	4.51%
59	39901	39901-Oth Tang Prop - Servers - H/W		14.29%	6.95%
60	39902	39902-Oth Tang Prop - Servers - S/W		14.29%	4.00%
61	39903	39903-Oth Tang Prop - Network - H/W		14.29%	9.30%
62	39906	39906-Oth Tang Prop - PC Hardware		16.83%	14.86%
63	39907	39907-Oth Tang Prop - PC Software		17.73%	9.02%
64	39908	39908-Oth Tang Prop - Appl Software		8.22%	11.11%
65	39924	39924-Oth Tang Prop - Gen. Startup		8.33%	15.89%
66					
67	**SSU General Office (Division 002)**				
68		**General Plant**			
69	39005	39005-G-Structures & Improvements		7.43%	9.10%
70	39009	39009-Improv. to Leased Premises		7.43%	9.10%
71	39100	39100-Office Furniture & Equipment		4.89%	2.13%
72	39102	39102-Remittance Processing Equipme		11.37%	2.13%
73	39103	39103-Office Furn. - Copiers & Type		2.22%	2.13%
74	39104	39104-G-Office Furniture & Equip.		4.89%	2.13%
75	39200	39200-Transportation Equipment		28.96%	10.32%
76	39300	39300-Stores Equipment		10.00%	10.32%

Examiner's Recommendation
Atmos Pipeline - Texas
DEPRECIATION RATE SUMMARY
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Acct.	Description	Reference	Current	Proposed
	(a)	(b)	(c)	(d)	(e)
77	39400	39400-Tools, Shop, & Garage Equip.		10.00%	10.32%
78	39500	39500-Laboratory Equipment		10.00%	10.32%
79	39700	39700-Communication Equipment		7.12%	8.45%
80	39800	39800-Miscellaneous Equipment		5.36%	8.15%
81	39900	39900-Other Tangible Property		15.75%	4.51%
82	39901	39901-Oth Tang Prop - Servers - H/W		14.29%	6.95%
83	39902	39902-Oth Tang Prop - Servers - S/W		14.29%	4.00%
84	39903	39903-Oth Tang Prop - Network - H/W		14.29%	9.30%
85	39904	39904-Oth Tang Prop - CPU		26.26%	10.32%
86	39905	39905-Oth Tang Prop - MF Hardware		15.76%	10.32%
87	39906	39906-Oth Tang Prop - PC Hardware		16.83%	14.86%
88	39907	39907-Oth Tang Prop - PC Software		17.73%	9.02%
89	39908	39908-Oth Tang Prop - Appl Software		8.22%	11.11%
90	39909	39909-Oth Tang Prop - Mainframe S/W		22.16%	15.89%

Examiner's Recommendation
Atmos Pipeline - Texas
Summary of Taxes Other than Income Taxes - Account 408.1
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Ref	Per Book Amounts	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)	(e) = (c) + (d)
1	**Non Revenue - Related**				
2	Ad Valorem Tax	Schedule F-5.1 Ln.6	$ 6,573,000	$ 3,178,968	$ 9,751,968
3	Payroll Tax	Schedule F-5.1 Ln.14	1,826,352	42,130	1,868,482
4	DOT Pipeline User Fee	Schedule F-5.1 Ln.17	1,279,316	118,562	1,397,878
5	Taxes Allocated from Shared Services	Schedule F-5.1 Ln. 52	387,285	(57,933)	329,353
6	**Total Non Revenue - Related (Sum of Ln. 2 through Ln. 5)**		$ 10,065,953	$ 3,281,727	$ 13,347,680
7					
8	**Revenue - Related**				
9	Gas Utility Pipeline Tax	Schedule F-5.1 Ln. 25	$ 1,021,580	$ (282,710)	$ 738,870
10	**Total Revenue - Related (Sum Ln 9)**		$ 1,021,580	$ (282,710)	$ 738,870
11					
12	**Total Taxes Other Than Income (Ln 6 + Ln 10)**		$ 11,087,533	$ 2,999,017	$ 14,086,550

Examiner's Recommendation
Atmos Pipeline - Texas
Taxes Other than Income Taxes - Account 408.1
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Amounts
	(a)		(b)
1	Pipeline Direct:		
2	Ad Valorem Tax		
3	Pipeline Payment of 2009 Property Taxes	$	7,498,744
4	Capitalized Property Taxes		(144,000)
5	Storage Gas Property Tax **(1)**		2,397,223
6	**Total Pipeline Ad Valorem Tax (Sum of Ln. 3 through Ln. 5)**	$	9,751,968
7			
8	Payroll Tax		
9	Base Labor Adjustment for Pipeline Direct and allocated Mid-Tex employees(Schedule_F-2.1)	$	550,723
10	Statutory Tax Rate		7.65%
11	**Direct Payroll Tax Expense for Base Labor Adjustment (Ln 9 times Ln 10)**	$	42,130
12			
13	Direct Payroll Tax Expense for test period	$	1,826,352
14	**Total Proposed Payroll Tax (Ln 11 + Ln 13)**	$	1,868,482
15			
16	DOT Pipeline User Fee		
17	**Total 2011 estimated DOT Pipeline User Fee**	$	1,397,878
18			
19	Revenue-Related Taxes:		
20	Total Operating Revenues Per Book (Accts 489.2-495) (Schedule A-2, Ln. 24)	$	197,783,289
21	Gas Utility Pipeline Tax Expense Per Book (Atmos Acct 4081, Subaccts 30102 & 30112)	$	1,021,580
22	(Schedule F-5, Ln. 9)		
23	Ratio to Total Operating Revenues (Ln. 21 divided by Ln. 20)		0.5165%
24	Proposed Total Revenue Requirement Revenues (Schedule A, Ln. 29)	$	143,049,141
25	**Proposed Gas Utility Pipeline Tax Expense (Ln. 23 times Ln. 24)**	$	738,870
26			

Examiner's Recommendation
Atmos Pipeline - Texas
Taxes Other than Income Taxes - Account 408.1
Statement of Intent - ERRATA 2 1/7/11
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Line No.	Description	Amounts
	(a)	(b)
27	SSU:	
28	Ad Valorem Tax Allocated to Pipeline	
29	Shared Services General Office Payment of 2009 Property Taxes	$ 269,780
30	Allocation to Pipeline	14.30%
31	**General Office Ad Valorem Tax Expense Allocated to Pipeline (Ln. 29 times Ln. 30)**	$ 38,578
32		
33	Shared Services Customer Support Payment of 2009 Property Taxes	$ 244,957
34	Allocation to Pipeline	0.00%
35	**Customer Support Ad Valorem Tax Expense Allocated to Pipeline (Ln. 33 times Ln. 34)**	$ -
36		
37	**Proposed Ad Valorem Tax Expense Allocated to Pipeline (Ln. 31 + Ln. 35)**	$ 38,578
38		
39	Payroll Tax Allocated to Pipeline	
40	Adjusted Labor Expense Allocated to Pipeline	$ 3,254,412
41	Statutory Tax Rate	7.65%
42	Payroll Tax Expense Allocated to Pipeline (Ln 40 times Ln 41)	248,962
43	Add: Benefit-Related Payroll Tax Expense Allocated to Pipeline	17,568
44	Add: Payroll Tax for FUTA & SUTA Allocated to Pipeline (Per Book)	19,676
45	**Total Proposed Payroll Tax Expense Allocated to Pipeline (Sum of Ln. 42 though Ln. 44)**	$ 286,206
46		
47	Other Tax Allocated to Pipeline	
48	Excise Tax (Test Year Amount)	$ 31,946
49	Allocation to Pipeline	14.30%
50	**Total Proposed Excise Tax Expense Allocated to Pipeline (Ln. 48 times Ln. 49)**	$ 4,568
51		
52	**Proposed Total Taxes Allocated from SSU (Ln. 37 plus Ln. 45 plus Ln. 50)**	$ 329,353
53		
54	Note:	
55	1. Working Gas in Storage (FERC Account 164.1) was moved from Mid-Tex to	

Examiner's Recommendation
Atmos Pipeline - Texas
Taxes Other than Income Taxes - Account 408.1
Statement of Intent - ERRATA 2 1/7/11
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Line No.	Description	Amounts
	(a)	(b)
56	Pipeline to reflect GUD 9400 Final Order classification for rate purposes.	

Examiner's Recommendation
Atmos Pipeline - Texas
Shared Services ("SSU") Adjusted Total Labor Allocated to Pipeline for Payroll Tax Calculation
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.		Description (1)	Per Book SSU O&M Labor	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
1	1001	SS Dallas Chairman, President & CEO	$ 941,400	56.81%	14.30%	$ 134,620	$ 76,478	$ 58,142
2	1101	SS Dallas Chief Financial Officer	423,777	56.81%	14.30%	60,600	34,427	26,173
3	1105	SS Dallas Audit	-	0.00%	14.30%	-	-	-
4	1106	SS Dallas Treasurer	421,636	59.64%	14.30%	60,294	35,958	24,335
5	1107	SS Dallas Treasury	482,449	56.81%	14.30%	68,990	39,193	29,797
6	1108	SS Dallas Risk Management	306,050	80.00%	14.30%	43,765	35,012	8,753
7	1109	SS Dallas Payment Applications	673,672	0.00%	0.00%	-	-	-
8	1110	SS Dallas Procurement	107,910	54.20%	15.83%	17,082	9,258	7,824
9	1111	SS Dallas Purchasing	299,822	67.08%	15.83%	47,462	31,836	15,626
10	1112	SS Dallas Mail & Supply	-	0.00%	15.83%	-	-	-
11	1114	SS Dallas Vice Pres & Controller	205,048	19.18%	14.30%	29,322	5,624	23,698
12	1115	SS Dallas Billing Services	2,595,346	0.00%	0.00%	-	-	-
13	1116	SS Dallas Taxation	175,527	4.05%	14.30%	25,100	1,017	24,084
14	1117	SS Dallas Acctg Services	187,605	47.82%	14.30%	26,828	12,829	13,999
15	1118	SS Dallas Supply Chain	213,834	49.01%	15.83%	33,850	16,590	17,260
16	1119	SS Dallas General Accounting	472,839	56.81%	14.30%	67,616	38,413	29,203
17	1120	SS Dallas Accounts Payable	534,125	12.73%	14.30%	76,380	9,724	66,656
18	1121	SS Dallas Plant Accounting	406,226	90.00%	14.30%	58,090	52,281	5,809
19	1123	SS Dallas Gas Accounting	338,008	0.00%	15.83%	53,507	-	53,507
20	1125	SS Dallas Financial Reporting	696,110	0.00%	14.30%	99,544	-	99,544
21	1126	SS Dallas Payroll Accounting	512,932	56.81%	14.30%	73,349	41,670	31,680
22	1128	SS Dallas Property & Sales Tax	1,012,751	4.68%	14.30%	144,823	6,777	138,047
23	1129	SS Dallas Income Tax	418,679	2.00%	14.30%	59,871	1,197	58,674
24	1130	SS Dallas Business Planning and Ana	440,735	41.21%	14.30%	63,025	25,972	37,053
25	1132	SS Dallas Investor Relations **(3)**	369,124	0.00%	0.00%	-	-	-
26	1133	SS Dallas Corporate Communications	581,773	0.00%	14.30%	83,194	-	83,194
27	1134	SS Dallas IT Management	749,705	40.00%	14.30%	107,208	42,883	64,325
28	1135	SS Dallas Information Systems Suppo	1,762,422	11.96%	15.83%	278,991	33,368	245,624
29	1137	SS Dallas Data Center	1,292,693	31.51%	15.83%	204,633	64,474	140,160
30	1139	SS Dallas IT Telecommunications	220,865	36.84%	15.83%	34,963	12,881	22,082
31	1141	SS Dallas Gas Purchase Accounting	375,121	0.00%	0.00%	-	-	-
32	1142	SS Dallas Rates **(5)**	-	53.30%	15.83%	-	-	-
33	1144	SS Dallas Rate Administration	726,243	0.00%	0.00%	-	-	-
34	1145	SS Dallas Revenue Accounting	286,914	0.00%	0.00%	-	-	-
35	1146	SS Dallas IT Planning and Implement	672,466	58.54%	15.83%	106,451	62,313	44,138
36	1148	SS Dallas Revenue System Support	803,122	0.00%	0.00%	-	-	-
37	1150	SS Dallas Strategic Planning	329,809	25.82%	14.30%	47,163	12,175	34,988
38	1153	SS Dallas Distribution Acctg	280,378	0.00%	0.00%	-	-	-
39	1154	SS Dallas Rates & Regulatory	1,617,945	53.30%	15.83%	256,121	136,512	119,608
40	1155	SS Dallas Texas Gas Pipeline Accounting	239,742	0.00%	100.00%	239,742	-	239,742
41	1156	SS Dallas ITCustomer Svc Support	516,826	5.30%	15.83%	81,814	4,336	77,477
42	1158	SS Contact Center Information Technology	607,128	5.32%	0.00%	-	-	-
43	1159	SS Dallas Director Technical Training	171,810	0.00%	15.83%	27,197	-	27,197
44	1161	SS Dallas Benefits and Payroll Acco	226,809	56.81%	14.30%	32,434	18,426	14,008
45	1162	SS Dallas Benefits Accounting	-	0.00%	14.30%	-	-	-

Examiner's Recommendation
Atmos Pipeline - Texas
Shared Services ("SSU") Adjusted Total Labor Allocated to Pipeline for Payroll Tax Calculation
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.		Description (1)	Per Book SSU O&M Labor	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
46	1165	SS Dallas IT Production & Support	168,110	20.00%	15.83%	26,612	5,322	21,289
47	1166	SS Dallas IT Systems Engineering	1,186,579	38.89%	15.83%	187,836	73,047	114,788
48	1167	SS Dallas IT Enterprise Architecture **(5)**	69,430	40.00%	15.83%	10,991	4,396	6,594
49	1168	SS Dallas IT Strategy & Planning **(5)**	64,983	40.00%	15.83%	10,287	4,115	6,172
50	1171	SS Regulatory Accounting Services	235,548	58.49%	15.83%	37,287	21,809	15,478
51	1200	SS Customer Revenue Collections	898,198	0.00%	0.00%	-	-	-
52	1201	SS Dallas Sr VP Utility Operations	677,386	56.81%	14.30%	96,866	55,030	41,837
53	1203	SS Amarillo Customer Support Center	4,228,248	12.79%	0.00%	-	-	-
54	1209	SS Dallas Safety & Compliance	143,496	0.00%	15.83%	22,715	-	22,715
55	1210	SS Waco Customer Support Center	5,982,851	13.00%	0.00%	-	-	-
56	1212	SS Waco-Customer Contact Management	-	13.00%	0.00%	-	-	-
57	1213	SS Dallas Quality Assurance	675,788	13.00%	0.00%	-	-	-
58	1214	SS Dallas Workforce Management	185,266	13.00%	0.00%	-	-	-
59	1215	SS Dispatch Operations	2,062,994	13.65%	0.00%	-	-	-
60	1225	SS Dallas Utility Operations	156,670	59.66%	0.00%	-	-	-
61	1226	SS Dallas Customer Service	837,533	0.00%	0.00%	-	-	-
62	1227	SS Dallas Customer Program Manageme	1,318,940	36.49%	0.00%	-	-	-
63	1228	SS Dallas Customer Revenue Manageme	174,421	0.00%	0.00%	-	-	-
64	1350	SS Dallas Non-Utility Operations **(3)**	125,320	56.81%	0.00%	-	-	-
65	1401	SS Dallas Employment & Employee Rel **(4)**	485,923	56.81%	15.83%	76,922	43,699	33,222
66	1402	SS Dallas Executive Compensation **(4)**	-	56.81%	14.30%	-	-	-
67	1403	SS Dallas Human Resources - Vice Pr	486,923	56.81%	14.30%	69,630	39,557	30,073
68	1405	SS Dallas Compensation & Benefits **(4)**	642,884	56.81%	15.83%	101,769	57,815	43,954
69	1406	SS Dallas Employee Communications	-	0.00%	15.83%	-	-	-
70	1407	SS Dallas Facilities	233,110	37.68%	14.30%	33,335	12,561	20,774
71	1408	SS Dallas Employee Development	892,607	0.00%	15.83%	141,300	-	141,300
72	1410	SS Dallas Corporate Development	134,539	0.00%	14.30%	19,239	-	19,239
73	1411	SS Emp Dev Administration	163,005	0.00%	15.83%	25,804	-	25,804
74	1412	SS Emp Dev Instructional Design	1,447	0.00%	15.83%	229	-	229
75	1414	SS Tech Training Delivery	675,658	0.00%	15.83%	106,957	-	106,957
76	1415	SS Tech Training Prog & Curriculum	161,987	0.00%	15.83%	25,643	-	25,643
77	1420	SS Dallas EAPC	-	0.00%	14.30%	-	-	-
78	1463	SS HR Benefit Variance	-	15.06%	14.30%	-	-	-
79	1501	SS Dallas Legal	1,787,355	19.03%	14.30%	255,592	48,645	206,947
80	1502	SS Dallas Corporate Secretary	117,433	0.00%	14.30%	16,793	-	16,793
81	1503	SS Dallas Governmental Affairs	311,143	0.00%	15.83%	49,254	-	49,254
82	1504	SS Dallas Central Records	72,327	0.00%	15.83%	11,449	-	11,449
83	1505	SS Dallas Gas Contract Administrati	163,910	0.00%	15.83%	25,947	-	25,947
84	1507	SS Dallas Texas Lobbying **(3)**	-	0.00%	0.00%	-	-	-
85	1821	SS Gas Supply Executive	163,248	0.00%	0.00%	-	-	-
86	1822	SS Dallas-Regional Gas Supply	91,627	0.00%	0.00%	-	-	-
87	1823	SS Dallas Gas Contract Admin	230,342	0.00%	0.00%	-	-	-
88	1824	SS Nominations & Scheduling	-	0.00%	0.00%	-	-	-
89	1825	SS Franklin-Gas Control & Storage	214,546	0.00%	0.00%	-	-	-
90	1826	SS New Orleans Gas Supply & Service	245,651	0.00%	0.00%	-	-	-

Examiner's Recommendation
Atmos Pipeline - Texas
Shared Services ("SSU") Adjusted Total Labor Allocated to Pipeline for Payroll Tax Calculation
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.		Description (1)	Per Book SSU O&M Labor	FY10 Capitalization Rate	Four-Factor Allocation Factor (2)	Total	SSU Allocated to Capital	Expense Allocated to Pipeline
		(a)	(b)	(c)	(d)	(e) = (b) * (d)	(f) = (e) * (c)	(g) = (e) - (f)
91	1827	SS Regional Supply Planning	175,742	0.00%	0.00%	-	-	-
92	1828	SS Jackson-West Region Gas Supply &	219,205	0.00%	0.00%	-	-	-
93	1829	SS Franklin-East Region Gas Supply	168,766	0.00%	0.00%	-	-	-
94	1831	SS Dallas Gas Supply	373,060	0.00%	0.00%	-	-	-
95	1832	SS Dallas-Supply Planning	91,275	0.00%	0.00%	-	-	-
96	1833	SS New Orleans-Hedging Administrati	52,761	0.00%	0.00%	-	-	-
97	1835	SS Franklin Gas Control	625,729	0.00%	0.00%	-	-	-
98	1836	SS TBS-System Support	240,551	0.00%	15.83%	38,079	-	38,079
99	1837	SS TBS-Application Support	471,457	0.00%	15.83%	74,632	-	74,632
100	1838	SS TBS-Technical Support	332,876	0.00%	15.83%	52,694	-	52,694
101	1839	SS TBS-Transportation & Scheduling	144,798	0.00%	15.83%	22,922	-	22,922
102	1901	SS Dallas Employee Relocation Exp	170,372	0.00%	14.30%	24,363	-	24,363
103	1903	SS Dallas Controller - Miscellaneou	-	0.00%	14.30%	-	-	-
104	1904	SS Dallas Performance Plan **(3)**	-	32.91%	0.00%	-	-	-
105	1905	SS Outside Director Retirement Cost	-	0.00%	15.83%	-	-	-
106	1908	SS Dallas SEBP **(3)**	-	56.81%	0.00%	-	-	-
107	1910	SS Dallas Overhead Capitalized	-	0.00%	0.00%	-	-	-
108	1913	SS Dallas Fleet Management	289,770	43.43%	15.83%	45,871	19,919	25,951
109	1915	SS Dallas Insurance	-	56.81%	14.30%	-	-	-
110	1950	SS Dallas Customer Service Initiati	-	0.00%	15.83%	-	-	-
111	1952	SS Dallas Utility Marketing Council	-	0.00%	15.83%	-	-	-
112	1953	SS Dallas Atmos Finance Committee	-	0.00%	15.83%	-	-	-
113	1954	SS Dallas Diversity Council	-	0.00%	15.83%	-	-	-
114	TOTAL (Sum of Ln.1 through Ln. 113)		$ 53,521,167			$ 4,355,044	$ 1,247,539	$ 3,107,505
115								
116	Add: SSU Labor Adjustment (Schedule F-2.1 Ln.15)							146,907
117								
118	Total Adjusted SSU Labor Allocated to Pipeline Account 922 (Ln. 114 + Ln. 116)							$ 3,254,412
119								
120	Notes:							
121								
122	1. See Schedule F-2.6.1 for cost center functions and SSU Division designations.							
123	2. Based upon FY10 factors, adjusted to the four-factor formula including Operating Income.							
124	3. The four-factor allocation factors were set to 0% for cost centers 1132, 1350, 1507, 1904, and 1908 to remove these costs from this filing and to align with the findings in the Final Order							
125	in Mid-Tex Division GUD 9869.							
126	4. The Capitalization Rate was revised to 56.81% for cost centers 1401, 1402, and 1405 because they support the overall work of the Company. The capitalization rate							
127	follows the overall Company capitalization rate.							
128	5. Cost Centers 1142, 1167 and 1168 are no longer active and were replaced by new cost centers 1144 (replaced 1142) and 1134 (replaced 1167 and 1168). The expenses shown							
129	represent trailing costs. The capitalization and allocation rates are the same as the rates from the inactive cost centers.							

Examiner's Recommendation
Atmos Pipeline - Texas
Total Income Taxes
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Amount
	(a)	(b)
1	Federal Income Tax (Page 2, Col. (b), Ln. 12)	$ 25,920,540
2	State Income Tax (Page 3, Col. (c), Ln. 7)	2,267,856
3		
4	Total Income Tax (Ln. 1 + Ln. 2)	$ 28,188,396

Examiner's Recommendation
Atmos Pipeline - Texas
Federal Income Tax
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Amount
	(a)	(b)
1	Return on Rate Base (Schedule G, Col. (b), Ln. 7)	$ 75,617,233
2		
3	Interest Expense:	
4	Rate Base (Schedule B, Col. (e), Ln. 22)	$ 807,733,326
5	Weighted Cost of Debt (Schedule G, Col. (b), Ln. 18)	3.40%
6	(Ln. 4 times Ln. 5)	$ 27,479,088
7		
8	Taxable component of return (Ln. 1 - Ln. 6)	$ 48,138,145
9		
10	Tax factor (1 / .65) * (.35)	53.85%
11		
12	Federal Income Taxes (Ln. 10 times Ln. 8)	$ 25,920,540
12a		
12b	Less: ATM Adjustment to Recognize RSP Dividends Deduction	$ -
12c		
12d	Adjusted Test Year Income Tax Expenses	$ 25,920,540

Note 1.	The RSP dividends deducted on Atmos Energy most recent Federal Income Tax Return	$ 4,535,660
	were in the amount $4,546,660, which can be allocated to APT using the composite four	14.3%
	factor ratio for general office expenses of 14.3% at Schedule F-2.6, page 1, line 1.	648,599
	When multiplied by the Federal Income Tax Rate of 35%, the tax savings that result =	0

Examiner's Recommendation
State Income Tax (1)
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Account	Amount
	(a)	(b)	(c)
1	Total Proposed Operating Revenues (Schedule A, Col. (d), Ln. 28)	480-495	$ 227,511,403
2	Less:		
3	Taxes Other Than Federal Income Tax- Revenue Related (Schedule F-5, Col. (e), Ln. 10)	408.1	738,870
4	Bad Debt Expense, not included in Purchased Gas Costs	904	(13,044)
5	Gross Profit (Ln. 1 - Sum of Ln. 3 through Ln. 4)		$ 226,785,577
6	Tax Rate		1%
7	Tax Due (Ln. 5 times Ln. 6)	409.1	$ 2,267,856
8			
8a	Times: Apportionment Ratio (Based on Fiscal 2009 Actual Taxes)	Note (2)	0.00%
8b			
8c	APT Taxes Payable at Statutory Rates and Apportionment	Line 7 * Line 8	$ -
9			
10	Note:		
11	1. State Income Tax is the State Franchise ("Gross Margin") Tax.		
	2. Calculation of Apportionment Ratio for APT (Based on ATM RFI 5-05(f) and Att. 1):	Reference	Amount
	Recorded Actual APT Gross Margin Taxes, after True-up to Match Filed Return	RFI 5-05(f)	$1,014,167

Examiner's Recommendation
Atmos Pipeline - Texas
Summary of Return
Statement of Intent - ERRATA 2 1/7/11
Twelve Months Ending March 31, 2010

Line No.	Description		Proposed Rates		
	(a)		(b)		
1	Net Operating Income/Return				
2					
3	Cost of Debt	6.87%	$ 27,482,017	As of Jun-10 - Atmos Consolidated Debt Rate	
4	Available or Required Return on				
5	Book Value of Common Equity	11.80%	48,135,216		
6					
7	Total Return on Invested Capital		$ 75,617,233		
8	(Ln. 3 + Ln. 5)				
9	Rate Base - Capitalization Structure				
10				Period Ended Mar-10	
11	Debt	49.50%	$ 399,807,765	June 30, 2010 Balance (consolidated)	2,169,677,016.69
12	Common Equity at Book Value	50.50%	407,925,561	June 30, 2010 balance equity (consolidated)	2,213,730,678.41
13					4,383,407,695.10
14	Total Invested Capital **(1)**		$ 807,733,326		
15	(Schedule B, Col. (e), Ln. 22)			Long Term Debt %	49.50%
16	Percent Return - After Tax			Equity Percentage	50.50%
17					
18	Cost of Debt		3.402%		
19	Return on Book Value of Common Equity		5.959%		
20					
21	Percent Return - After Tax		9.361%		
22					
23	Note:				
24	1. For purposes of this filing, APT is proposing that Total				
25	Invested Capital be treated as the equivalent of Adjusted Value				
26	Rate Base.				

Examiner's Recommendation
Atmos Pipeline - Texas
Summary of Class Cost of Service
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

LINE NO.	DESCRIPTION		TOTAL SYSTEM	TOTAL CITY GATE	TOTAL PIPELINE TRANSPORT	TOTAL MID-TEX WGIS	SOURCE
	(a)	(b)	(c)	(d)	(e)	(e)	(f)
1	**Invested Capital**						
2	Debt Cost	49.50%	$ 399,836,900	$ 308,695,508	$ 8,276,774	$ 82,864,617	Schedule H-4, Pg 4, Ln 24 * Debt Cost
3	Common Equity	50.50%	$ 407,955,287	$ 314,963,339	$ 8,444,828	$ 84,547,121	Schedule H-4, Pg 4, Ln 24 * Equity Cost
4	**Total Invested Capital**		807,792,187	623,658,847	16,721,603	167,411,738	Line 2 + Line 3
5							
6	**Return Required**						
7	Debt Cost	6.87%	27,484,020	21,219,136	568,930	5,695,954	Line 2 * Schedule G, Line 3
8	Common Equity	11.80%	48,138,724	37,165,674	996,490	9,976,560	Line 3 * Schedule G, Line 5
9	**Total Return Required**		75,622,743	58,384,810	1,565,419	15,672,515	Line 7 + Line 8
10							
11	**Operating Revenue**						
12	Transportation Revenue		143,793,521	116,288,916	3,469,432	24,035,173	Line 43
13	Transportation Revenue - Other		83,723,392	81,297,894	2,425,498	-	Schedule H-4.1, Line 8
14	**Total Operating Revenue**		227,516,913	197,586,810	5,894,930	24,035,173	Line 12 + Line 13
15							
16	**Operating Expenses**						
17	Other Gas Supply Expenses		1,594	1,552	42	-	Schedule H-4, Page 4, Line 27
18	Underground Storage Expenses - Operation		2,827,453	2,793,339	34,115	-	Schedule H-4, Page 4, Line 38
19	Underground Storage Expenses - Maintenance		3,916,310	3,843,780	72,530	-	Schedule H-4, Page 4, Line 46
20	Transmission Expenses - Operation		45,251,012	43,584,239	1,666,773	-	Schedule H-4, Page 5, Line 14
21	Transmission Expenses - Maintenance		4,150,731	3,882,103	268,628	-	Schedule H-4, Page 5, Line 25
22	Mains and Operations		129	125	4	-	Schedule H-4, Page 5, Line 35
23	Customer Accounts Expenses		2,503,806	2,443,698	60,108	-	Schedule H-4, Page 5, Line 46
24	Administrative and General Expenses		21,400,472	20,847,610	552,861	-	Schedule H-4, Page 5, Line 60
25	General Plant Depreciation		29,567,717	28,786,508	781,209	-	Schedule H-4, Page 6, Line 2
26	Property-Related Taxes (Ad Valorem)		9,751,968	7,160,425	194,320	2,397,223	Schedule H-4, Page 6, Line 5
27	Property-Related Taxes (Shared Services)		329,353	320,651	8,702	-	Schedule H-4, Page 6, Line 6
28	Property-Related Taxes (DOT Pipeline Fee)		1,397,878	1,357,249	40,629	-	Schedule H-4, Page 6, Line 7
29	Payroll-Related Taxes		1,868,482	1,820,230	48,252	-	Schedule H-4, Page 6, Line 8
30	Revenue-Related Taxes (RRC Fees)		738,870	597,541	17,827	123,501	Schedule H-4, Page 6, Line 9
31	Total Operating Expenses Before FIT		123,705,774	117,439,049	3,746,000	2,520,725	Line 17: Line 30
32	Federal Income Tax		25,920,540	20,012,045	536,565	5,371,929	Schedule H-4, Page 6, Line 21
33	State Income Tax		2,267,856	1,750,906	46,945	470,004	Schedule H-4, Page 6, Line 23
34	**Total Operating Expenses**		151,894,170	139,202,000	4,329,511	8,362,658	Line 31 + Line 32 + Line 33
35							
36	Total Return at Recommended Rates		75,622,743	58,384,810	1,565,419	15,672,515	Line 9
37	Total Rate Base		807,792,187	623,658,847	16,721,603	167,411,738	Line 4
38	ROR at Recommended Rates		9.36%	9.36%	9.36%	9.36%	Line 36 / Line 37
39							
40	Total Revenue Requirement = Expenses + Return		227,516,913	197,586,810	5,894,930	24,035,173	Line 34 + Line 36
41	less: Other Transportation Revenue		83,723,392	81,297,894	2,425,498	-	Line 13
42							
43	**Total Revenue Requirement Excluding Other Transport Revenue**		**$ 143,793,521**	**$ 116,288,916**	**$ 3,469,432**	**$ 24,035,173**	Line 40 - Line 41

Examiner's Recommendation
Atmos Pipeline - Texas
Functionalization and Classification of Costs
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Invested Capital - Gross Plant

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	TRANS		-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	TRANS		-	-	-
4	32900	32900-Other Structures	-	TRANS		-	-	-
5	33200	33200-Field Lines	-	TRANS		-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	TRANS		-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	TRANS		-	-	-
8	33600	33600-Purification Equipment	-	TRANS		-	-	-
9	33700	33700-Other Equipment	-	TRANS		-	-	-
10		**Subtotal**	-			-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	666,756	TRANS		666,756	-	-
13	36510	36510-ROW - Trans Comp Stat	412,626	TRANS		412,626	-	-
14	36520	36520-ROW - City Gate	18,076,895	TRANS		18,076,895	-	-
15	36600	36600-Structures & Improvements	4,498,969	TRANS		4,498,969	-	-
16	366TC	366TC:Structures & Improvem	1,158,668	TRANS		1,158,668	-	-
17	36700	36700-Mains - Cathodic Protection	135,463,351	TRANS		135,463,351	-	-
18	36701	36701-Mains - Steel	536,921,224	TRANS		536,921,224	-	-
19	36702	36702-Mains - Plastic	1,386,935	TRANS		1,386,935	-	-
20	36800	36800-Compressor Station Equipment	107,290,394	TRANS		107,290,394	-	-
21	36900	36900-Meas. & Reg. Sta. Equipment	101,727,518	TRANS		101,727,518	-	-
22	37000	37000-Communication Equipment	2,421,679	TRANS		2,421,679	-	-
23	37100	37100-Other Equipment	3,388,320	TRANS		3,388,320	-	-
24		**Subtotal**	913,413,335			913,413,335	-	-
25								
26		**Total Gathering and Transmission Plant**	913,413,335			913,413,335	-	-
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	234,867	STORAG		-	234,867	-
30	35000	35000-Rights-of-Way	32,563	STORAG		-	32,563	-
31	35100	35100-Structures & Improvements	14,169,642	STORAG		-	14,169,642	-
32	35200	35200-Wells	34,099,101	STORAG		-	34,099,101	-
33	35300	35300-Lines	5,494,869	STORAG		-	5,494,869	-
34	35400	35400-Compressor Station Equipment	48,603,660	STORAG		-	48,603,660	-
35	35500	35500-Meas. & Reg. Equipment	5,992,267	STORAG		-	5,992,267	-
36	35600	35600-Purification Equipment	13,853,502	STORAG		-	13,853,502	-
37	35700	35700-Other Equipment	1,023,869	STORAG		-	1,023,869	-
38		**Subtotal**	123,504,339			-	123,504,339	-
39								
40		**Total Functional Plant in Service**	1,036,917,675			913,413,335	123,504,339	-
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	6,238,271	FPLANT		5,406,973	831,298	-
44		**Subtotal**	6,238,271			5,406,973	831,298	-
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	138,363	FPLANT		119,925	18,438	-
48	39000	39000-Structures & Improvements	4,678,117	FPLANT		4,054,722	623,396	-
49	39100	39100-Office Furniture & Equipment	7,856,499	FPLANT		6,809,559	1,046,940	-
50	39200	39200-Transportation Equipment	149,437	FPLANT		129,523	19,914	-
51	39400	39400-Tools, Shop, & Garage Equip.	2,733,799	FPLANT		2,369,499	364,300	-
52	39500	39500-Laboratory Equipment	146,039	FPLANT		126,578	19,461	-
53	39600	39600-Power Operated Equipment	3,735,717	FPLANT		3,237,904	497,813	-
54	39700	39700-Communication Equipment	1,471,806	FPLANT		1,275,677	196,130	-
55	39702	39702-Comm. Equip. - Fixed Radios	95,118	FPLANT		82,442	12,675	-
56	39705	39705-Comm. Equip. - Telemetering	72,441	FPLANT		62,787	9,653	-
57	39800	39800-Miscellaneous Equipment	14,392,336	FPLANT		12,474,445	1,917,891	-
58	3980C	3980C:Computer Misc Equip	1,331,009	FPLANT		1,153,642	177,367	-
59	39900	39900-Other Tangible Property	221,747	FPLANT		192,197	29,549	-
60	39901	39901-Oth Tang Prop - Servers - H/W	455,239	FPLANT		394,575	60,664	-
61	39902	39902-Oth Tang Prop - Servers - S/W	84,688	FPLANT		73,402	11,285	-
62	39903	39903-Oth Tang Prop - Network - H/W	88,563	FPLANT		76,762	11,802	-
63	39906	39906-Oth Tang Prop - PC Hardware	371,274	FPLANT		321,799	49,475	-
64	39907	39907-Other Tangible Property	1,041,537	FPLANT		902,744	138,793	-
65		Shared Services General Office	20,152,783	FPLANT		17,467,268	2,685,515	-
66		Shared Services Greenville Data Center	6,019,387	FPLANT		5,217,257	802,130	-
67		**Subtotal**	65,235,902			56,542,710	8,693,191	-
68								
69		**TOTAL PIPELINE DIRECT PLANT**	1,108,391,847			975,363,018	133,028,828	-

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Invested Capital - Accumulated Depreciation

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	TRANS		-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	TRANS		-	-	-
4	32900	32900-Other Structures	-	TRANS		-	-	-
5	33200	33200-Field Lines	-	TRANS		-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	TRANS		-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	TRANS		-	-	-
8	33600	33600-Purification Equipment	-	TRANS		-	-	-
9	33700	33700-Other Equipment	-	TRANS		-	-	-
10		**Subtotal**	-			-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	44	TRANS		44	-	-
13	36510	36510-ROW - Trans Comp Stat	216,814	TRANS		216,814	-	-
14	36520	36520-ROW - City Gate	7,599,234	TRANS		7,599,234	-	-
15	36600	36600-Structures & Improvements	1,750,184	TRANS		1,750,184	-	-
16	366TC	366TC:Structures & Improvem	762,279	TRANS		762,279	-	-
17	36700	36700-Mains - Cathodic Protection	67,924,882	TRANS		67,924,882	-	-
18	36701	36701-Mains - Steel	175,308,495	TRANS		175,308,495	-	-
19	36702	36702-Mains - Plastic	216,152	TRANS		216,152	-	-
20	36800	36800-Compressor Station Equipment	37,037,037	TRANS		37,037,037	-	-
21	36900	36900-Meas. & Reg. Sta. Equipment	37,355,735	TRANS		37,355,735	-	-
22	37000	37000-Communication Equipment	116,519	TRANS		116,519	-	-
23	37100	37100-Other Equipment	2,907,253	TRANS		2,907,253	-	-
24		**Subtotal**	331,194,627			331,194,627	-	-
25								
26		**Total Gathering and Transmission Plant**	331,194,627			331,194,627	-	-
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	40,645	STORAG		-	40,645	-
30	35000	35000-Rights-of-Way	-	STORAG		-	-	-
31	35100	35100-Structures & Improvements	4,911,679	STORAG		-	4,911,679	-
32	35200	35200-Wells	15,013,057	STORAG		-	15,013,057	-
33	35300	35300-Lines	1,747,861	STORAG		-	1,747,861	-
34	35400	35400-Compressor Station Equipment	8,678,149	STORAG		-	8,678,149	-
35	35500	35500-Meas. & Reg. Equipment	1,823,921	STORAG		-	1,823,921	-
36	35600	35600-Purification Equipment	5,891,317	STORAG		-	5,891,317	-
37	35700	35700-Other Equipment	603,288	STORAG		-	603,288	-
38		**Subtotal**	38,709,917			-	38,709,917	-
39								
40		**Total Functional Plant in Service**	369,904,544			331,194,627	38,709,917	-
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	6,238,271	FPLANT		5,406,973	831,298	-
44		**Subtotal**	6,238,271			5,406,973	831,298	-
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	(4,828)	FPLANT		(4,184)	(643)	-
48	39000	39000-Structures & Improvements	1,311,534	FPLANT		1,136,762	174,772	-
49	39100	39100-Office Furniture & Equipment	5,615,895	FPLANT		4,867,533	748,362	-
50	39200	39200-Transportation Equipment	398,806	FPLANT		345,662	53,144	-
51	39400	39400-Tools, Shop, & Garage Equip.	(9,602)	FPLANT		(8,322)	(1,280)	-
52	39500	39500-Laboratory Equipment	(5,594)	FPLANT		(4,849)	(745)	-
53	39600	39600-Power Operated Equipment	2,488,696	FPLANT		2,157,058	331,638	-
54	39700	39700-Communication Equipment	952,846	FPLANT		825,871	126,974	-
55	39702	39702-Comm. Equip. - Fixed Radios	4,042	FPLANT		3,504	539	-
56	39705	39705-Comm. Equip. - Telemetering	3,946	FPLANT		3,420	526	-
57	39800	39800-Miscellaneous Equipment	8,872,306	FPLANT		7,690,002	1,182,304	-
58	3980C	3980C:Computer Misc Equip	1,253,626	FPLANT		1,086,570	167,055	-
59	39900	39900-Other Tangible Property	98,125	FPLANT		85,049	13,076	-
60	39901	39901-Oth Tang Prop - Servers - H/W	11,551	FPLANT		10,012	1,539	-
61	39902	39902-Oth Tang Prop - Servers - S/W	3,150	FPLANT		2,730	420	-
62	39903	39903-Oth Tang Prop - Network - H/W	2,772	FPLANT		2,403	369	-
63	39906	39906-Oth Tang Prop - PC Hardware	(22,306)	FPLANT		(19,334)	(2,972)	-
64	39907	39907-Other Tangible Property	(24,360)	FPLANT		(21,114)	(3,246)	-
65		Shared Services General Office	10,226,319	FPLANT		8,863,582	1,362,737	-
66		Shared Services Greenville Data Center	90,412	FPLANT		78,364	12,048	-
67		**Subtotal**	31,267,336			27,100,720	4,166,616	-
68								
69		**RWIP**	(500,552)	FPLANT		(433,850)	(66,702)	-
70								
71		**Total Pipeline Direct Depreciation**	406,909,599			363,268,471	43,641,128	-

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Invested Capital - Net Plant

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	TRANS		-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	TRANS		-	-	-
4	32900	32900-Other Structures	-	TRANS		-	-	-
5	33200	33200-Field Lines	-	TRANS		-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	TRANS		-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	TRANS		-	-	-
8	33600	33600-Purification Equipment	-	TRANS		-	-	-
9	33700	33700-Other Equipment	-	TRANS		-	-	-
10		**Subtotal**	-			-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	666,712	TRANS		666,712	-	-
13	36510	36510-ROW - Trans Comp Stat	195,812	TRANS		195,812	-	-
14	36520	36520-ROW - City Gate	10,477,660	TRANS		10,477,660	-	-
15	36600	36600-Structures & Improvements	2,748,785	TRANS		2,748,785	-	-
16	366TC	366TC:Structures & Improvem	396,389	TRANS		396,389	-	-
17	36700	36700-Mains - Cathodic Protection	67,538,469	TRANS		67,538,469	-	-
18	36701	36701-Mains - Steel	361,612,729	TRANS		361,612,729	-	-
19	36702	36702-Mains - Plastic	1,170,784	TRANS		1,170,784	-	-
20	36800	36800-Compressor Station Equipment	70,253,358	TRANS		70,253,358	-	-
21	36900	36900-Meas. & Reg. Sta. Equipment	64,371,783	TRANS		64,371,783	-	-
22	37000	37000-Communication Equipment	2,305,160	TRANS		2,305,160	-	-
23	37100	37100-Other Equipment	481,067	TRANS		481,067	-	-
24		**Subtotal**	582,218,708			582,218,708	-	-
25								
26		**Total Gathering and Transmission Plant**	582,218,708			582,218,708	-	-
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	194,222	STORAG		-	194,222	-
30	35000	35000-Rights-of-Way	32,563	STORAG		-	32,563	-
31	35100	35100-Structures & Improvements	9,257,963	STORAG		-	9,257,963	-
32	35200	35200-Wells	19,086,044	STORAG		-	19,086,044	-
33	35300	35300-Lines	3,747,007	STORAG		-	3,747,007	-
34	35400	35400-Compressor Station Equipment	39,925,511	STORAG		-	39,925,511	-
35	35500	35500-Meas. & Reg. Equipment	4,168,346	STORAG		-	4,168,346	-
36	35600	35600-Purification Equipment	7,962,184	STORAG		-	7,962,184	-
37	35700	35700-Other Equipment	420,581	STORAG		-	420,581	-
38		**Subtotal**	84,794,422			-	84,794,422	-
39			-					
40		**Total Functional Plant in Service**	667,013,130			582,218,708	84,794,422	-
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	-	FPLANT		-	-	-
44		**Subtotal**	-			-	-	-
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	143,191	FPLANT		124,110	19,081	-
48	39000	39000-Structures & Improvements	3,366,584	FPLANT		2,917,960	448,623	-
49	39100	39100-Office Furniture & Equipment	2,240,604	FPLANT		1,942,026	298,578	-
50	39200	39200-Transportation Equipment	(249,369)	FPLANT		(216,138)	(33,230)	-
51	39400	39400-Tools, Shop, & Garage Equip.	2,743,401	FPLANT		2,377,822	365,580	-
52	39500	39500-Laboratory Equipment	151,633	FPLANT		131,427	20,206	-
53	39600	39600-Power Operated Equipment	1,247,021	FPLANT		1,080,846	166,175	-
54	39700	39700-Communication Equipment	518,961	FPLANT		449,805	69,156	-
55	39702	39702-Comm. Equip. - Fixed Radios	91,075	FPLANT		78,939	12,136	-
56	39705	39705-Comm. Equip. - Telemetering	68,495	FPLANT		59,368	9,127	-
57	39800	39800-Miscellaneous Equipment	5,520,031	FPLANT		4,784,444	735,587	-
58	3980C	3980C:Computer Misc Equip	77,384	FPLANT		67,072	10,312	-
59	39900	39900-Other Tangible Property	123,621	FPLANT		107,148	16,474	-
60	39901	39901-Oth Tang Prop - Servers - H/W	443,687	FPLANT		384,563	59,125	-
61	39902	39902-Oth Tang Prop - Servers - S/W	81,538	FPLANT		70,672	10,866	-
62	39903	39903-Oth Tang Prop - Network - H/W	85,791	FPLANT		74,359	11,432	-
63	39906	39906-Oth Tang Prop - PC Hardware	393,581	FPLANT		341,133	52,448	-
64	39907	39907-Other Tangible Property	1,065,897	FPLANT		923,858	142,039	-
65		Shared Services General Office	9,926,464	FPLANT		8,603,686	1,322,779	-
66		Shared Services Greenville Data Center	5,928,975	FPLANT		5,138,893	790,082	-
67		**Subtotal**	33,968,566			29,441,990	4,526,576	-
68								
69		**RWIP**	500,552			433,850	66,702	-
70								
71		**TOTAL DIRECT PIPELINE NET PLANT**	701,482,248			612,094,548	89,387,700	-

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Invested Capital Summary

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**NET PLANT**							
2		Gross Plant	1,108,391,847			975,363,018	133,028,828	-
3		Accumulated Depreciation	406,909,599			363,268,471	43,641,128	-
4		Non-Current Gas in Storage	16,928,914	STORAG		-	16,928,914	-
5		**Net Plant**	718,411,162			612,094,548	106,316,614	-
6								
7	**INVESTMENT ADDITIONS**							
8		**Working Capital Requirements**						
9		Cash Working Capital	(3,026,523)	FPLANT		(2,623,216)	(403,308)	-
10		Materials and Supplies	1,523,495	FPLANT		1,320,477	203,018	-
11		Line Pack	4,385,237	TRANS		4,385,237	-	-
12		Working Gas Stored Underground	150,781,860	MIDTEX		-	-	150,781,860
13		Prepayments	2,097,267	FPLANT		1,817,790	279,477	-
14		**Total Working Capital**	155,761,336			4,900,289	79,187	150,781,860
15		**Gain on Sale of Assets**	-	FPLANT		-	-	-
16		**Investment Additions**	155,761,336			4,900,289	79,187	150,781,860
17								
18	**INVESTMENT DEDUCTIONS**							
19		Injuries and Damages Reserve	40,092	FLABOR		33,543	6,549	-
20		Accum. Deferred Income Taxes (from Schedule H-1.1)	64,279,245	DEF INC TAX		70,161,748	10,777,059	(16,659,563)
21		Rate Base Adjustments	2,060,974	FLABOR		1,699,487	331,802	29,685
22		**Investment Deductions**	66,380,311			71,894,778	11,115,410	(16,629,877)
23								
24		**TOTAL Invested Capital**	807,792,187			545,100,058	95,280,391	167,411,738

Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
25	**Other Gas Supply Expenses**							
26	813	Other Gas Supply Expenses	1,594	FPLANT	FIXED	1,382	212	-
27		Total Other Gas Supply Expenses	1,594			1,382	212	-
28								
29	**Underground Storage Expenses - Operation**							
30	814	Operation Supervision and Engineering	352,950	STORAG	FIXED	-	352,950	-
31	816	Wells Expenses	418,608	STORAG	FIXED	-	418,608	-
32	817	Lines Expenses	42,611	STORAG	FIXED	-	42,611	-
33	818	Compressor Station Expenses - FIXED	1,398,915	STORAG	FIXED	-	1,398,915	-
34	818	Compressor Station Expenses - VARIABLE	556,888	STORAG	VARIABLE	-	556,888	-
35	820	Measuring and Regulating Station Expenses	46,970	STORAG	FIXED	-	46,970	-
36	821	Purification Expenses	-	STORAG	FIXED	-	-	-
37	825	Storage Wells Royalties	10,511	STORAG	FIXED	-	10,511	-
38		Total Underground Storage Expenses - Operation	2,827,453			-	2,827,453	-
39								
40	**Underground Storage Expenses - Maintenance**							
41	834	Maint of Compressor Station Equip - FIXED	1,127,968	STORAG	FIXED	-	1,127,968	-
42	834	Maint of Compressor Station Equip - VARIABLE	2,523,189	STORAG	VARIABLE	-	2,523,189	-
43	835	Maint of Measuring and Regulating Station Equip	5,793	STORAG	FIXED	-	5,793	-
44	836	Maintenance of Purification Equipment	300,359	STORAG	FIXED	-	300,359	-
45	843.2	Other storage- Maintenance of structures	(40,999)	STORAG	FIXED	-	(40,999)	-
46		Total Underground Storage Exp - Maintenance	3,916,310			-	3,916,310	-
47		Total Underground Storage - O&M Exp	6,743,763			-	6,743,763	-

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Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Transmission Expenses - Operation**							
2	850	Operation Supervision and Engineering	80,668	TRANS	FIXED	80,668	-	-
3	851	System Control and Load Dispatching	1,561,742	TRANS	FIXED	1,561,742	-	-
4	852	Communications System Expenses	2,060,856	TRANS	FIXED	2,060,856	-	-
5	853	Compressor Station Labor and Expenses - FIXED	283,123	TRANS	FIXED	283,123	-	-
6	853	Compressor Station Labor and Expenses - VARIABLE	1,558,795	TRANS	VARIABLE	1,558,795	-	-
7	854	Gas for Compressor Station Fuel	53	TRANS	FIXED	53	-	-
8	855	Other fuel and power for compressor stations	177,213	TRANS	FIXED	177,213	-	-
9	856	Mains Expenses	33,932,567	TRANS	FIXED	33,932,567	-	-
10	857	Measuring and Regulating Station Expenses	3,385,852	TRANS	FIXED	3,385,852	-	-
11	858	Transmission and Compression of Gas by Others	144,664	TRANS	VARIABLE	144,664	-	-
12	859	Other Expenses	1,997,986	TRANS	FIXED	1,997,986	-	-
13	860	Rents	67,495	TRANS	FIXED	67,495	-	-
14		Total Transmission Expenses - Operation	45,251,012			45,251,012	-	-
15								
16	**Transmission Expenses - Maintenance**							
17	861	Maintenance Supervision and Engineering	29,158	TRANS	FIXED	29,158	-	-
18	862	Maintenance of Structures and Improvements	116	TRANS	FIXED	116	-	-
19	863	Maintenance of Mains	1,557,726	TRANS	FIXED	1,557,726	-	-
20	864	Maint of Compressor Station Equip - FIXED	335,953	TRANS	FIXED	335,953	-	-
21	864	Maint of Compressor Station Equip - VARIABLE	875,191	TRANS	VARIABLE	875,191	-	-
22	865	Maint of Measuring and Regulating Station Equip	1,314,363	TRANS	FIXED	1,314,363	-	-
23	866	Maintenance of Communication Equipment	37,223	TRANS	FIXED	37,223	-	-
24	867	Maintenance of Other Equipment	1,002	TRANS	FIXED	1,002	-	-
25		Total Transmission Expenses - Maintenance	4,150,731			4,150,731	-	-
26		Total Transmission Expenses - O&M	49,401,743			49,401,743	-	-
27								
28	**Mains and Operations**							
29	870	Operation supervision and engineering	129	TRANS	FIXED	129	-	-
30	874	Mains and services expenses	-	TRANS	FIXED	-	-	-
31	878	Meter and house regulator expenses	-	TRANS	FIXED	-	-	-
32	880	Other expenses	-	TRANS	FIXED	-	-	-
33	887	Maintenance of mains	-	TRANS	FIXED	-	-	-
34	894	Maintenance of other equipment	-	TRANS	FIXED	-	-	-
35		Total Mains and Operations	129			129	-	-
36								
37	**Customer Accounts Expenses**							
38	902	Meter reading expenses	-	TRANS	FIXED	-	-	-
39	903	Customer Records and Collection Expenses	-	TRANS	FIXED	-	-	-
40	904	Uncollectible Accounts	(13,044)	TRANS	FIXED	(13,044)	-	-
41	910	Miscellaneous customer service and informational expe	969,259	TRANS	FIXED	969,259	-	-
42	911	Supervision	211	TRANS	FIXED	211	-	-
43	912	Demonstrating and selling expenses	17	TRANS	FIXED	17	-	-
44	913	Advertising expenses	1,664	TRANS	FIXED	1,664	-	-
45	916	Miscellaneous sales expenses	1,545,700	TRANS	FIXED	1,545,700	-	-
46		Total Customer Accounts Expenses	2,503,806			2,503,806	-	-
47								
48	**Administrative and General Expenses**							
49	920	Administrative and General Salaries	1,250,483	FLABOR	FIXED	1,046,222	204,261	-
50	921	Office Supplies and Expenses	771,134	FLABOR	FIXED	645,173	125,961	-
51	922	Administrative expenses transferred— Credit	9,158,925	FLABOR	FIXED	7,662,856	1,496,069	-
52	923	Outside Services Employed	1,090,772	FLABOR	FIXED	912,600	178,173	-
53	924	Property Insurance	359,710	FPLANT	FIXED	311,775	47,934	-
54	925	Injuries and Damages	379,463	FLABOR	FIXED	317,479	61,984	-
55	926	Employee Pensions and Benefits	8,306,401	FLABOR	FIXED	6,949,588	1,356,813	-
56	928	Regulatory Commission Expenses	-	FLABOR	FIXED	-	-	-
57	930.2	Miscellaneous General Expense	(36,560)	FLABOR	FIXED	(30,588)	(5,972)	-
58	931	Rents	120,145	FLABOR	FIXED	100,520	19,625	-
59	932	Maintenance of General Plant	-	FPLANT	FIXED	-	-	-
60		Total Administrative and General Expenses	21,400,472			17,915,625	3,484,846	-
61								
62	**Total O&M Expense LABOR & NON-LABOR**		80,051,506			69,822,685	10,228,822	-
63								
64	**Total O&M Expense Excluding A&G**		58,651,035			51,907,059	6,743,976	-

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Dep Exp, Other Tax, Operating Inc

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Depreciation Expense**							
2		Gathering, Transmission, and Storage Plant	29,567,717	FPLANT	FIXED	25,627,589	3,940,128	-
3		**Total Depreciation Expense**	29,567,717			25,627,589	3,940,128	-
4	**Other Taxes**				FIXED			
5		Property-Related Taxes (Ad Valorem)	9,751,968	FPROPTAX	FIXED	6,374,668	980,077	2,397,223
6		Property-Related Taxes (Shared Services)	329,353	FPLANT	FIXED	285,464	43,889	-
7		Property-Related Taxes (DOT Pipeline Fee)	1,397,878	TRANS	FIXED	1,397,878	-	-
8		Payroll-Related Taxes	1,868,482	FLABOR	FIXED	1,563,274	305,208	-
9		Revenue-Related Taxes (RRC Fees)	738,870	RRCTAX	FIXED	570,575	90,390	77,905
10		**Total Other Taxes**	14,086,550			10,191,858	1,419,563	2,475,129
11								
12		**TOTAL OPERATING EXPENSES BEFORE FIT**	123,705,774			105,642,132	15,588,513	2,475,129
13								
14		Total Fixed O&M	118,047,047		FIXED	103,063,483	12,508,436	2,475,129
15		Total Variable O&M	5,658,726		VARIABLE	2,578,649	3,080,077	-
16		Total Tax O&M	-		TAX	-	-	-
17								
18	**State/Federal Income Tax Expense (see Schedule F-6)**		28,188,396	RATEBASE		19,021,595	3,324,867	5,841,934
19								
20		**TOTAL OPER EXP EXCLUDING REV-REL TAX**	151,155,299			124,093,152	18,822,991	8,239,157
21								

Federal Income Tax

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
22		**Federal Income Taxes**	25,920,540	RATEBASE		17,491,241	3,057,369	5,371,929
23								
24		**State Income Taxes**	2,267,856	RATEBASE		1,530,355	267,497	470,004

Development of Labor Allocator

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
25	**Other Gas Supply Expenses**							
26	813	Other Gas Supply Expenses	-	FPLANT		-	-	-
27		Total Other Gas Supply Expenses	-			-	-	-
28								
29	**Underground Storage Expenses - Operation**							
30	814	Operation Supervision and Engineering	181,466	STORAG		-	181,466	-
31	816	Wells Expenses	37,013	STORAG		-	37,013	-
32	817	Lines Expenses	33,302	STORAG		-	33,302	-
33	818	Compressor Station Expenses - FIXED	1,398,915	STORAG		-	1,398,915	-
34	820	Measuring and Regulating Station Expenses	42,079	STORAG		-	42,079	-
35	821	Purification Expenses	32,382	STORAG		-	32,382	-
36	825	Storage Wells Royalties	-	STORAG		-	-	-
37		Total Underground Storage Expenses - Operation	1,725,158			-	1,725,158	-
38								
39	**Underground Storage Expenses - Maintenance**							
40	834	Maint of Compressor Station Equip - FIXED	1,127,968	STORAG		-	1,127,968	-
41	834	Maint of Compressor Station Equip - VARIABLE	-	STORAG		-	-	-
42	835	Maint of Measuring and Regulating Station Equip	4,951	STORAG		-	4,951	-
43	836	Maintenance of Purification Equipment	53,674	STORAG		-	53,674	-
44	843.2	Other storage- Maintenance of structures	-	STORAG		-	-	-
45		Total Underground Storage Exp - Maintenance	1,186,593			-	1,186,593	-
46		Total Underground Storage - O&M Exp	2,911,751			-	2,911,751	-

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Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Transmission Expenses - Operation**							
2	850	Operation Supervision and Engineering	71,559	TRANS		71,559	-	-
3	851	System Control and Load Dispatching	1,532,734	TRANS		1,532,734	-	-
4	852	Communications System Expenses	1,079,966	TRANS		1,079,966	-	-
5	853	Compressor Station Labor and Expenses - FIXED	283,123	TRANS		283,123	-	-
6	854	Gas for Compressor Station Fuel	-	TRANS		-	-	-
7	855	Other fuel and power for compressor stations	-	TRANS		-	-	-
8	856	Mains Expenses	8,678,781	TRANS		8,678,781	-	-
9	857	Measuring and Regulating Station Expenses	1,924,311	TRANS		1,924,311	-	-
10	858	Transmission and Compression of Gas by Others	-	TRANS		-	-	-
11	859	Other Expenses	856	TRANS		856	-	-
12	860	Rents	-	TRANS		-	-	-
13		Total Transmission Expenses - Operation	13,571,330			13,571,330	-	-
14								
15	**Transmission Expenses - Maintenance**							
16	861	Maintenance Supervision and Engineering	-	TRANS		-	-	-
17	862	Maintenance of Structures and Improvements	116	TRANS		116	-	-
18	863	Maintenance of Mains	606,411	TRANS		606,411	-	-
19	864	Maint of Compressor Station Equip - FIXED	335,953	TRANS		335,953	-	-
20	864	Maint of Compressor Station Equip - VARIABLE	-	TRANS		-	-	-
21	865	Maint of Measuring and Regulating Station Equip	372,373	TRANS		372,373	-	-
22	866	Maintenance of Communication Equipment	26,793	TRANS		26,793	-	-
23	867	Maintenance of Other Equipment	1,002	TRANS		1,002	-	-
24		Total Transmission Expenses - Maintenance	1,342,648			1,342,648	-	-
25		Total Transmission Expenses - O&M	14,913,977			14,913,977	-	-
26								
27		Functional Labor	17,825,729			14,913,977	2,911,751	-
28								
29	**Mains and Operations**							
30	870	Operation supervision and engineering	-	TRANS		-	-	-
31	874	Mains and services expenses	-	TRANS		-	-	-
32	878	Meter and house regulator expenses	-	TRANS		-	-	-
33	880	Other expenses	-	TRANS		-	-	-
34	887	Maintenance of mains	-	TRANS		-	-	-
35	894	Maintenance of other equipment	-	TRANS		-	-	-
36		Total Mains and Operations	-			-	-	-
37								
38	**Customer Accounts Expenses**							
39	902	Meter reading expenses	-	TRANS		-	-	-
40	903	Customer Records and Collection Expenses	-	TRANS		-	-	-
41	904	Uncollectible Accounts	-	TRANS		-	-	-
42	910	Miscellaneous customer service and informational expe	816,213	TRANS		816,213	-	-
43	911	Supervision	-	TRANS		-	-	-
44	912	Demonstrating and selling expenses	-	TRANS		-	-	-
45	913	Advertising expenses	2,272	TRANS		2,272	-	-
46	916	Miscellaneous sales expenses	1,495,932	TRANS		1,495,932	-	-
47		Total Customer Accounts Expenses	2,314,417			2,314,417	-	-
48								
49	**Administrative and General Expenses**							
50	920	Administrative and General Salaries	1,250,483	FLABOR		1,046,222	204,261	-
51	921	Office Supplies and Expenses	-	FLABOR		-	-	-
52	922	Administrative expenses transferred— Credit	-	FLABOR		-	-	-
53	923	Outside Services Employed	-	FLABOR		-	-	-
54	924	Property Insurance	-	FPLANT		-	-	-
55	925	Injuries and Damages	-	FLABOR		-	-	-
56	926	Employee Pensions and Benefits	-	FLABOR		-	-	-
57	928	Regulatory Commission Expenses	-	FLABOR		-	-	-
58	930.2	Miscellaneous General Expense	-	FLABOR		-	-	-
59	931	Rents	-	FLABOR		-	-	-
60	932	Maintenance of General Plant	-	FPLANT		-	-	-
61		Total Administrative and General Expenses	1,250,483			1,046,222	204,261	-
62								
63	**Total O&M Expense LABOR**		21,390,628			18,274,616	3,116,012	-
64								
65	**Total O&M LABOR Expense Excluding A&G**		20,140,145			17,228,394	2,911,751	-
66								
67	**Total O&M Direct LABOR**		19,887,120			17,156,835	2,730,286	-
68								
69	**Total O&M Expense LABOR**		26.72%			85.43%	14.57%	0.00%
70								
71	**Total O&M LABOR Expense Excluding A&G**		34.34%			85.54%	14.46%	0.00%
72								
73	**Total O&M Direct LABOR**		34.18%			86.27%	13.73%	0.00%

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Return on Rate Base

Line No.	Acct #	Account Description	Total System	AF Label	Classifier	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**TOTAL INVESTED CAPITAL**		807,792,187			545,100,058	95,280,391	167,411,738
2			9.36%			9.36%	9.36%	9.36%
3			75,617,427			51,026,816	8,919,197	15,671,413
4								
5	**TOTAL OPER EXP EXCLUDING REV-REL TAX**		122,966,904			105,071,556	15,498,124	2,397,223
6								
7	**INCOME TAX**		28,188,396			19,021,595	3,324,867	5,841,934
8								
9	**TOTAL REVENUE REQUIREMENT EXCL REV-REL TAX**		226,772,726			175,119,968	27,742,188	23,910,570
10						77.22%	12.23%	10.54%

Functional Allocators

Line No.	Acct #	Account Description	Source		AF Label	TRANS	STORAGE	MID-TEX WGIS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11		Transmission Function			TRANS	100.00%	0.00%	0.00%
12		Storage Function			STORAG	0.00%	100.00%	0.00%
13		Functional Plant Ratios	Pg 1 Ln 40 + Pg 4 Ln 4		FPLANT	86.67%	13.33%	0.00%
14		Functional Labor Ratios	Schedule F-2.1, Pg 2 Ln 1:23		FLABOR	83.67%	16.33%	0.00%
15		MidTex Working Gas in Storage			MIDTEX	0.00%	0.00%	100.00%
16		Rate Base	Pg 4, Ln 24		RATEBASE	67.48%	11.80%	20.72%
17		Functional Property Tax	FPLANT;Schedule F-5.1, Ln 5/Ln 6		FPROPTAX	65.37%	10.05%	24.58%
18		Railroad Commission Revenue Tax	Pg 8, Ln 10		RRCTAX	77.22%	12.23%	10.54%

Examiner's Recommendation
Atmos Pipeline - Texas
Functional Allocation of Accumulated Deferred Income Taxes
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Line No.	Description	Assets / (Liabilities) - Adjusted Balances	Functional Allocator	Trans	Storage	Mid-Tex WGIS
	(a)	(b)	(c)	(d)	(e)	(f)
	DEFERRED TAX					
1	Ad Valorum Taxes	(1,598,404)	FPLANT	$ (1,385,404)	$ (213,000)	$ -
2	Ad Valorum Taxes	(205,634)	MIDTEX	$ -	$ -	$ (205,634)
3	MIP / VPP Accrual	456,576	FPLANT	$ 395,734	$ 60,842	$ -
4	Vacation Accrual	10,369	FLABOR	$ 8,675	$ 1,694	$ -
5	Worker's Comp Insurance Reserve	5,262	FLABOR	$ 4,402	$ 859	$ -
6		$ (1,331,832)		$ (976,593)	$ (149,604)	$ (205,634)
7						
8	SEBP Adjustment	52,402	FLABOR	43,842	8,560	-
9	Pension Expense	26,450	FLABOR	22,130	4,321	-
10	FAS 106 Adjustment	1,341,868	FLABOR	1,122,680	219,188	-
11	FAS 106 Adjustment	57,854	FLABOR	48,404	9,450	-
12		$ 1,478,574		$ 1,237,056	$ 241,518	$ -
13						
14	Fixed Asset Cost Adjustment	$ (128,605,964)	FPLANT	(111,468,219)	(17,137,745)	-
15	Depreciation Adjustment	$ 51,350,229	FPLANT	44,507,411	6,842,817	-
16	Tax Gain/Loss on Sale of FA	$ (1,322,334)	FPLANT	(1,146,122)	(176,211)	-
17		$ (78,578,069)		$ (68,106,930)	$ (10,471,139)	$ -
18						
19	CWIP	$ -	FPLANT	-	-	-
20		$ -		$ -	$ -	$ -
21						
22	TXU - Goodwill Amortization	$ -	FPLANT	-	-	-
23	TXU - Goodwill Amortization	-	FPLANT	-	-	-
24		$ -		$ -	$ -	$ -
25						
26	UNICAP Section 263A Costs	1,481,057	MIDTEX	-	-	1,481,057
27	Allowance for Doubtful Accounts	9,769	FPLANT	8,468	1,302	-
28	Allowance for Doubtful Accounts	(3,427)	FPLANT	(2,970)	(457)	-
29	Clearing Account - Adjustment	111	FPLANT	96	15	-
30	Charitable Contribution Carryover	-	FPLANT	-	-	-
31	Prepayments	(118,426)	FPLANT	(102,645)	(15,781)	-
32	Stock Option Expense	243	FLABOR	203	40	-
33	WACOG to FIFO Adjustment	4,313,443	MIDTEX	-	-	4,313,443
34	WACOG to FIFO Adjustment	11,070,697	MIDTEX	-	-	11,070,697
35	Intra Period Tax Allocation	(93,151)	FPLANT	(80,738)	(12,413)	-
36		$ 16,660,316		$ (177,586)	$ (27,295)	$ 16,865,197
37						
38	Total Deferred Tax	$ (61,771,011)		$ (68,024,054)	$ (10,406,519)	$ 16,659,563
39						
40	**SSU Allocation**					
41						
42	Directors Deferred Bonus	247,821	FPLANT	$ 214,797	$ 33,024	$ -
43	MIP / VPP Accrual	-	FPLANT	-	-	-
44	Miscellaneous Accrued	327,170	FPLANT	283,572	43,598	-
45	Self Insurance - Adjustment	-	FPLANT	-	-	-
46	Vacation Accrual	26,441	FLABOR	22,122	4,319	-
47	Worker's Comp Insurance Reserve	89,371	FLABOR	74,773	14,598	-
48		$ 690,803		$ 595,264	$ 95,539	$ -
49						
50	Rabbi Trust - True Up	8	FPLANT	$ 7	$ 1	$ -
51	SEBP Adjustment	-	FPLANT	-	-	-
52	SEBP Adjustment	-	FPLANT	-	-	-
53	Restricted Stock Grant Plan	8,767,081	FLABOR	7,335,019	1,432,063	-
54	Rabbi Trust	3,881	FPLANT	3,364	517	-
55	Excess Capital Loss ovr Capital Ga	577,361	FPLANT	500,423	76,938	-
56	Restricted Stock - MIP	1,691,303	FLABOR	1,415,036	276,267	-
57	Director's Stock Awards	1,851,231	FPLANT	1,604,540	246,691	-
58	Director's Stock - Temp	(329,511)	FPLANT	(285,601)	(43,910)	-
59	Pension Expense	(26,842,132)	FLABOR	(22,457,593)	(4,384,540)	-
60	Pension Expense	2,473,380	FLABOR	2,069,365	404,015	-
61	FAS 106 Adjustment	5,186,226	FLABOR	4,339,080	847,146	-
62	FAS 106 Adjustment	(87,046)	FLABOR	(72,827)	(14,219)	-
63		$ (6,708,217)		$ (5,549,187)	$ (1,159,030)	$ -
64						
65	CWIP	-	FPLANT	$ -	$ -	$ -
66		$ -		$ -	$ -	$ -

Atmos Pipeline - Texas
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Line No.	Description	Assets / (Liabilities) - Adjusted Balances	Functional Allocator	Trans	Storage	Mid-Tex WGIS
	(a)	(b)	(c)	(d)	(e)	(f)
1	Fixed Asset Cost Adjustment - 002DIV	(12,040,603)	FPLANT	$ (10,436,099)	$ (1,604,504)	$ -
2	Depreciation Adjustment - 002DIV	(4,242,012)	FPLANT	(3,676,730)	(565,281)	-
3	Tax Gain/Loss on Sale of FA	(7,618)	FPLANT	(6,603)	(1,015)	-
4	Section 481(a) Cushion Gas	-	FPLANT	-	-	-
5	Section 481(a) Line Pack Gas	-	FPLANT	-	-	-
6	IRS Audit Assessment - Cost	-	FPLANT	-	-	-
7	IRS Audit Assessment - Accum	-	FPLANT	-	-	-
8		$ (16,290,233)		$ (14,119,433)	$ (2,170,800)	$ -
9						
10	Amortization - LGS Acq. 1810.13523	-	FPLANT	-	-	-
11	Deferred Expense Projects	12,473	FPLANT	10,811	1,662	-
12	Deferred Expense Projects - TXU Acq	(660,148)	FPLANT	(572,178)	(87,970)	-
13	Deferred Gas Costs	-	FPLANT	-	-	-
14	PGA - Amended Item	-	FPLANT	-	-	-
15	UNICAP Section 263A Costs	-	FPLANT	-	-	-
16	UNICAP - IRS Audit	-	FPLANT	-	-	-
17	Allowance for Doubtful Accounts	2	FPLANT	2	0	-
18	Clearing Account - Adjustment	45,817	FPLANT	39,711	6,105	-
19	Charitable Contribution Carryover	-	FPLANT	-	-	-
20	Prepayments	(1,678,212)	FPLANT	(1,454,577)	(223,635)	-
21	Inventory Adjustment	-	FPLANT	-	-	-
22	Stock Option Expense	258,965	FLABOR	216,664	42,301	-
23	WACOG to FIFO Adjustment	-	FPLANT	-	-	-
24	Tax Free Interest - Temp	935,790	FPLANT	811,089	124,701	-
25	Federal & State Tax Interest	(456,035)	FPLANT	(395,264)	(60,770)	-
26	Prepayments - IRS Audit	-	FPLANT	-	-	-
27	Regulatory Liability - Atmos 109	70,490	FPLANT	61,097	9,393	-
28		$ (1,470,858)		$ (1,282,646)	$ (188,212)	$ -
29						
30	Subtotal (Pg 1 Ln. 44 thru Pg 2 Ln. 28)	$ (23,778,505)		$ (20,356,003)	$ (3,422,502)	$ -
31						
32	FD - FAS 115 Adjustment	(2,243,044)	FPLANT	(1,944,141)	(298,903)	-
33	FD - Treasury Lock Adjustment	4,403,744	FPLANT	3,816,911	586,833	-
34	FD - Treasury Lock Adjustment	(495,436)	FPLANT	(429,415)	(66,021)	-
35	FD - FAS 158 Measurement Date Change	4,573,142	FPLANT	3,963,735	609,407	-
36		$ 6,238,406		$ 5,407,090	$ 831,316	$ -
37						
38	Total Deferred Tax (Ln. 30 + Ln. 36)			$ (14,948,913)	$ (2,591,186)	$ -
39						
40	SSU Allocation Rates			14.30%	14.30%	14.30%
41						
42	SSU Allocation Amount			$ (2,137,695)	$ (370,540)	$ -
43						
44	Deferred Tax + SSU Allocation Amount		DEF INC TAX	$ (70,161,748)	$ (10,777,059)	$ 16,659,563
45						
46			Total Plant Related	$ (77,164,941)	$ (11,863,768)	$ -
47						
48			Total Labor Related	$ (5,808,025)	$ (1,133,938)	$ -
49						
50			**ALLOCATOR**	**CGS**	**PT**	
51	Transm-Plant Related	$ (77,164,941)	TPLANT	$ (74,922,139)	$ (2,242,803)	
52	Transm-Labor Related	$ (5,808,025)	TLABOR	$ (5,639,215)	$ (168,811)	
53	Total Transmission	$ (82,972,967)		$ (80,561,353)	$ (2,411,613)	
54	TDEFDTAX			97.09%	2.91%	
55						
56	Storage-Plant Related	$ (11,863,768)	SPLANT	$ (11,754,341)	$ (109,427)	
57	Storage-Labor Related	$ (1,133,938)	SLABOR	$ (1,123,479)	$ (10,459)	
58	Total Storage	$ (12,997,706)		$ (12,877,820)	$ (119,886)	
59	SDEFDTAX			99.08%	0.92%	
60						

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Invested Capital - Gross Plant

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT						
2	32700	32700-Field Compr Sta. Struc	-	4MDU		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	4MDU		-	-
4	32900	32900-Other Structures	-	4MDU		-	-
5	33200	33200-Field Lines	-	4MDU		-	-
6	33300	33300-Field Compressor Sta. Equipme	-	4MDU		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	4MDU		-	-
8	33600	33600-Purification Equipment	-	4MDU		-	-
9	33700	33700-Other Equipment	-	4MDU		-	-
10		**Subtotal**	-			-	-
11	TRANSMISSION PLANT						
12	36500	36500-Land	666,756	4MDU		647,377	19,379
13	36510	36510-ROW - Trans Comp Stat	412,626	4MDU		400,633	11,993
14	36520	36520-ROW - City Gate	18,076,895	4MDU		17,551,489	525,406
15	36600	36600-Structures & Improvements	4,498,969	4MDU		4,368,206	130,763
16	366TC	366TC:Structures & Improvem	1,158,668	4MDU		1,124,991	33,677
17	36700	36700-Mains - Cathodic Protection	135,463,351	4MDU		131,526,102	3,937,249
18	36701	36701-Mains - Steel	536,921,224	4MDU		521,315,583	15,605,641
19	36702	36702-Mains - Plastic	1,386,935	4MDU		1,346,624	40,311
20	36800	36800-Compressor Station Equipment	107,290,394	4MDU		104,171,994	3,118,400
21	36900	36900-Meas. & Reg. Sta. Equipment	101,727,518	4MDU		98,770,803	2,956,715
22	37000	37000-Communication Equipment	2,421,679	4MDU		2,351,293	70,386
23	37100	37100-Other Equipment	3,388,320	4MDU		3,289,839	98,482
24		**Subtotal**	913,413,335			886,864,933	26,548,403
25							
26		**Total Gathering and Transmission Plant**	913,413,335			886,864,933	26,548,403
27							
28	NATURAL GAS STORAGE						
29	35000	35000-Land	-	4MDU		-	-
30	35000	35000-Rights-of-Way	-	4MDU		-	-
31	35100	35100-Structures & Improvements	-	4MDU		-	-
32	35200	35200-Wells	-	4MDU		-	-
33	35300	35300-Lines	-	4MDU		-	-
34	35400	35400-Compressor Station Equipment	-	4MDU		-	-
35	35500	35500-Meas. & Reg. Equipment	-	4MDU		-	-
36	35600	35600-Purification Equipment	-	4MDU		-	-
37	35700	35700-Other Equipment	-	4MDU		-	-
38		**Subtotal**	-			-	-
39							
40		**Total Functional Pipeline Plant in Service**	913,413,335			886,864,933	26,548,403
41							
42	INTANGIBLE PLANT						
43	30300	30300-Misc. Intangible Plant	5,406,973	4MDU		5,249,819	157,154
44		**Subtotal**	5,406,973			5,249,819	157,154
45							
46	GENERAL PLANT						
47	38900	38900-Land & Land Rights	119,925	4MDU		116,440	3,486
48	39000	39000-Structures & Improvements	4,054,722	4MDU		3,936,871	117,851
49	39100	39100-Office Furniture & Equipment	6,809,559	4MDU		6,611,639	197,920
50	39200	39200-Transportation Equipment	129,523	4MDU		125,759	3,765
51	39400	39400-Tools, Shop, & Garage Equip.	2,369,499	4MDU		2,300,630	68,870
52	39500	39500-Laboratory Equipment	126,578	4MDU		122,899	3,679
53	39600	39600-Power Operated Equipment	3,237,904	4MDU		3,143,794	94,110
54	39700	39700-Communication Equipment	1,275,677	4MDU		1,238,599	37,078
55	39702	39702-Comm. Equip. - Fixed Radios	82,442	4MDU		80,046	2,396
56	39705	39705-Comm. Equip. - Telemetering	62,787	4MDU		60,963	1,825
57	39800	39800-Miscellaneous Equipment	12,474,445	4MDU		12,111,875	362,570
58	3980C	3980C:Computer Misc Equip	1,153,642	4MDU		1,120,111	33,531
59	39900	39900-Other Tangible Property	192,197	4MDU		186,611	5,586
60	39901	39901-Oth Tang Prop - Servers - H/W	394,575	4MDU		383,106	11,468
61	39902	39902-Oth Tang Prop - Servers - S/W	73,402	4MDU		71,269	2,133
62	39903	39903-Oth Tang Prop - Network - H/W	76,762	4MDU		74,531	2,231
63	39906	39906-Oth Tang Prop - PC Hardware	321,799	4MDU		312,446	9,353
64	39907	39907-Other Tangible Property	902,744	4MDU		876,506	26,238
65		Shared Services General Office	17,467,268	4MDU		16,959,581	507,687
66		Shared Services Greenville Data Center	5,217,257	4MDU		5,065,617	151,640
67		**Subtotal**	56,542,710			54,899,294	1,643,417
68							
69		**TOTAL PIPELINE DIRECT PLANT**	975,363,018			947,014,045	28,348,973

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Invested Capital - Accumulated Depreciation

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**PRODUCTION & GATHERING PLANT**						
2	32700	32700-Field Compr Sta. Struc	-	4MDU		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	4MDU		-	-
4	32900	32900-Other Structures	-	4MDU		-	-
5	33200	33200-Field Lines	-	4MDU		-	-
6	33300	33300-Field Compressor Sta. Equipme	-	4MDU		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	4MDU		-	-
8	33600	33600-Purification Equipment	-	4MDU		-	-
9	33700	33700-Other Equipment	-	4MDU		-	-
10		**Subtotal**	-			-	-
11	**TRANSMISSION PLANT**						
12	36500	36500-Land	44	4MDU		42	1
13	36510	36510-ROW - Trans Comp Stat	216,814	4MDU		210,512	6,302
14	36520	36520-ROW - City Gate	7,599,234	4MDU		7,378,362	220,872
15	36600	36600-Structures & Improvements	1,750,184	4MDU		1,699,315	50,869
16	366TC	366TC:Structures & Improvem	762,279	4MDU		740,123	22,156
17	36700	36700-Mains - Cathodic Protection	67,924,882	4MDU		65,950,642	1,974,240
18	36701	36701-Mains - Steel	175,308,495	4MDU		170,213,145	5,095,350
19	36702	36702-Mains - Plastic	216,152	4MDU		209,869	6,282
20	36800	36800-Compressor Station Equipment	37,037,037	4MDU		35,960,554	1,076,483
21	36900	36900-Meas. & Reg. Sta. Equipment	37,355,735	4MDU		36,269,989	1,085,746
22	37000	37000-Communication Equipment	116,519	4MDU		113,133	3,387
23	37100	37100-Other Equipment	2,907,253	4MDU		2,822,754	84,499
24		**Subtotal**	331,194,627			321,568,440	9,626,188
25							
26		**Total Gathering and Transmission Plant**	331,194,627			321,568,440	9,626,188
27							
28	**NATURAL GAS STORAGE**						
29	35000	35000-Land	-	4MDU		-	-
30	35000	35000-Rights-of-Way	-	4MDU		-	-
31	35100	35100-Structures & Improvements	-	4MDU		-	-
32	35200	35200-Wells	-	4MDU		-	-
33	35300	35300-Lines	-	4MDU		-	-
34	35400	35400-Compressor Station Equipment	-	4MDU		-	-
35	35500	35500-Meas. & Reg. Equipment	-	4MDU		-	-
36	35600	35600-Purification Equipment	-	4MDU		-	-
37	35700	35700-Other Equipment	-	4MDU		-	-
38		**Subtotal**	-			-	-
39							
40		**Total Functional Pipeline Plant in Service**	331,194,627			321,568,440	9,626,188
41							
42	**INTANGIBLE PLANT**						
43	30300	30300-Misc. Intangible Plant	5,406,973	TPLANT		5,249,819	157,154
44		**Subtotal**	5,406,973			5,249,819	157,154
45							
46	**GENERAL PLANT**						
47	38900	38900-Land & Land Rights	(4,184)	TPLANT		(4,063)	(122)
48	39000	39000-Structures & Improvements	1,136,762	TPLANT		1,103,722	33,040
49	39100	39100-Office Furniture & Equipment	4,867,533	TPLANT		4,726,058	141,475
50	39200	39200-Transportation Equipment	345,662	TPLANT		335,615	10,047
51	39400	39400-Tools, Shop, & Garage Equip.	(8,322)	TPLANT		(8,081)	(242)
52	39500	39500-Laboratory Equipment	(4,849)	TPLANT		(4,708)	(141)
53	39600	39600-Power Operated Equipment	2,157,058	TPLANT		2,094,363	62,695
54	39700	39700-Communication Equipment	825,871	TPLANT		801,867	24,004
55	39702	39702-Comm. Equip. - Fixed Radios	3,504	TPLANT		3,402	102
56	39705	39705-Comm. Equip. - Telemetering	3,420	TPLANT		3,320	99
57	39800	39800-Miscellaneous Equipment	7,690,002	TPLANT		7,466,492	223,510
58	3980C	3980C:Computer Misc Equip	1,086,570	TPLANT		1,054,989	31,581
59	39900	39900-Other Tangible Property	85,049	TPLANT		82,577	2,472
60	39901	39901-Oth Tang Prop - Servers - H/W	10,012	TPLANT		9,721	291
61	39902	39902-Oth Tang Prop - Servers - S/W	2,730	TPLANT		2,651	79
62	39903	39903-Oth Tang Prop - Network - H/W	2,403	TPLANT		2,333	70
63	39906	39906-Oth Tang Prop - PC Hardware	(19,334)	TPLANT		(18,772)	(562)
64	39907	39907-Other Tangible Property	(21,114)	TPLANT		(20,500)	(614)
65		Shared Services General Office	8,863,582	TPLANT		8,605,962	257,620
66		Shared Services Greenville Data Center	78,364	TPLANT		76,086	2,278
67		**Subtotal**	27,100,720			26,313,036	787,684
68							
69		**RWIP**	(433,850)	TPLANT		(421,240)	(12,610)
70							
71		**Total Pipeline Direct Depreciation**	363,268,471			352,710,055	10,558,416

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Invested Capital - Net Plant

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**PRODUCTION & GATHERING PLANT**						
2	32700	32700-Field Compr Sta. Struc	-	4MDU		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	4MDU		-	-
4	32900	32900-Other Structures	-	4MDU		-	-
5	33200	33200-Field Lines	-	4MDU		-	-
6	33300	33300-Field Compressor Sta. Equipme	-	4MDU		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	4MDU		-	-
8	33600	33600-Purification Equipment	-	4MDU		-	-
9	33700	33700-Other Equipment	-	4MDU		-	-
10		**Subtotal**	-			-	-
11	**TRANSMISSION PLANT**						
12	36500	36500-Land	666,712	4MDU		647,334	19,378
13	36510	36510-ROW - Trans Comp Stat	195,812	4MDU		190,120	5,691
14	36520	36520-ROW - City Gate	10,477,660	4MDU		10,173,127	304,534
15	36600	36600-Structures & Improvements	2,748,785	4MDU		2,668,892	79,894
16	366TC	366TC:Structures & Improvem	396,389	4MDU		384,868	11,521
17	36700	36700-Mains - Cathodic Protection	67,538,469	4MDU		65,575,460	1,963,009
18	36701	36701-Mains - Steel	361,612,729	4MDU		351,102,438	10,510,291
19	36702	36702-Mains - Plastic	1,170,784	4MDU		1,136,755	34,029
20	36800	36800-Compressor Station Equipment	70,253,358	4MDU		68,211,440	2,041,917
21	36900	36900-Meas. & Reg. Sta. Equipment	64,371,783	4MDU		62,500,814	1,870,969
22	37000	37000-Communication Equipment	2,305,160	4MDU		2,238,160	67,000
23	37100	37100-Other Equipment	481,067	4MDU		467,085	13,982
24		**Subtotal**	582,218,708			565,296,493	16,922,215
25							
26		**Total Gathering and Transmission Plant**	582,218,708			565,296,493	16,922,215
27							
28	**NATURAL GAS STORAGE**						
29	35000	35000-Land	-	4MDU		-	-
30	35000	35000-Rights-of-Way	-	4MDU		-	-
31	35100	35100-Structures & Improvements	-	4MDU		-	-
32	35200	35200-Wells	-	4MDU		-	-
33	35300	35300-Lines	-	4MDU		-	-
34	35400	35400-Compressor Station Equipment	-	4MDU		-	-
35	35500	35500-Meas. & Reg. Equipment	-	4MDU		-	-
36	35600	35600-Purification Equipment	-	4MDU		-	-
37	35700	35700-Other Equipment	-	4MDU		-	-
38		**Subtotal**	-			-	-
39							
40		**Total Functional Pipeline Plant in Service**	582,218,708			565,296,493	16,922,215
41							
42	**INTANGIBLE PLANT**						
43	30300	30300-Misc. Intangible Plant	-	TPLANT		-	-
44		**Subtotal**	-			-	-
45							
46	**GENERAL PLANT**						
47	38900	38900-Land & Land Rights	124,110	TPLANT		120,503	3,607
48	39000	39000-Structures & Improvements	2,917,960	TPLANT		2,833,149	84,811
49	39100	39100-Office Furniture & Equipment	1,942,026	TPLANT		1,885,581	56,445
50	39200	39200-Transportation Equipment	(216,138)	TPLANT		(209,856)	(6,282)
51	39400	39400-Tools, Shop, & Garage Equip.	2,377,822	TPLANT		2,308,710	69,112
52	39500	39500-Laboratory Equipment	131,427	TPLANT		127,607	3,820
53	39600	39600-Power Operated Equipment	1,080,846	TPLANT		1,049,431	31,415
54	39700	39700-Communication Equipment	449,805	TPLANT		436,732	13,074
55	39702	39702-Comm. Equip. - Fixed Radios	78,939	TPLANT		76,644	2,294
56	39705	39705-Comm. Equip. - Telemetering	59,368	TPLANT		57,642	1,726
57	39800	39800-Miscellaneous Equipment	4,784,444	TPLANT		4,645,383	139,060
58	3980C	3980C:Computer Misc Equip	67,072	TPLANT		65,122	1,949
59	39900	39900-Other Tangible Property	107,148	TPLANT		104,034	3,114
60	39901	39901-Oth Tang Prop - Servers - H/W	384,563	TPLANT		373,385	11,177
61	39902	39902-Oth Tang Prop - Servers - S/W	70,672	TPLANT		68,618	2,054
62	39903	39903-Oth Tang Prop - Network - H/W	74,359	TPLANT		72,198	2,161
63	39906	39906-Oth Tang Prop - PC Hardware	341,133	TPLANT		331,218	9,915
64	39907	39907-Other Tangible Property	923,858	TPLANT		897,006	26,852
65		Shared Services General Office	8,603,686	TPLANT		8,353,619	250,067
66		Shared Services Greenville Data Center	5,138,893	TPLANT		4,989,531	149,362
67		**Subtotal**	29,441,990			28,586,257	855,733
68							
69		**RWIP**	433,850	TPLANT		421,240	12,610
70							
71		**TOTAL NET PLANT**	612,094,548			594,303,990	17,790,557

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Invested Capital Summary

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**NET PLANT**						
2		Gross Plant	975,363,018			947,014,045	28,348,973
3		Accumulated Depreciation	363,268,471			352,710,055	10,558,416
4		Non-Current Gas in Storage	-	TPLANT		-	-
5		**Net Plant**	612,094,548			594,303,990	17,790,557
6							
7	**INVESTMENT ADDITIONS**						
8		**Working Capital Requirements**					
9		Cash Working Capital	(2,623,216)	TPLANT		(2,546,972)	(76,244)
10		Materials and Supplies	1,320,477	TPLANT		1,282,098	38,380
11		Line Pack	4,385,237	TPLANT		4,257,780	127,457
12		Working Gas Stored Underground	-	TPLANT		-	-
13		Prepayments	1,817,790	TPLANT		1,764,956	52,834
14		**Total Working Capital**	4,900,289			4,757,862	142,427
15		**Gain on Sale of Assets**	-	TPLANT		-	-
16		**Investment Additions**	4,900,289			4,757,862	142,427
17							
18	**INVESTMENT DEDUCTIONS**						
19		Injuries and Damages Reserve	33,543	TLABOR		32,568	975
20		Accum. Deferred Income Taxes	70,161,748	TDEFTAX		68,122,494	2,039,255
21		Rate Base Adjustments	1,699,487	RATEBASE		1,655,110	44,377
22		**Investment Deductions**	71,894,778			69,810,172	2,084,606
23							
24		**TOTAL Invested Capital**	545,100,058			529,251,680	15,848,378

Operating Expenses

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
25	**Other Gas Supply Expenses**						
26	813	Other Gas Supply Expenses	1,382	TPLANT	DEMAND	1,341	40
27		Total Other Gas Supply Expenses	1,382			1,341	40
28							
29	**Underground Storage Expenses - Operation**						
30	814	Operation Supervision and Engineering	-	TPLANT	DEMAND	-	-
31	816	Wells Expenses	-	TPLANT	DEMAND	-	-
32	817	Lines Expenses	-	TPLANT	DEMAND	-	-
33	818	Compressor Station Expenses - FIXED	-	TPLANT	DEMAND	-	-
34	818	Compressor Station Expenses - VARIABLE	-	THRUPT	USAGE	-	-
35	820	Measuring and Regulating Station Expenses	-	TPLANT	DEMAND	-	-
36	821	Purification Expenses	-	TPLANT	DEMAND	-	-
37	825	Storage Wells Royalties	-	TPLANT	DEMAND	-	-
38		Total Underground Storage Expenses - Operation	-			-	-
39							
40	**Underground Storage Expenses - Maintenance**						
41	834	Maint of Compressor Station Equip - FIXED	-	TPLANT	DEMAND	-	-
42	834	Maint of Compressor Station Equip - VARIABLE	-	THRUPT	USAGE	-	-
43	835	Maint of Measuring and Regulating Station Equip	-	TPLANT	DEMAND	-	-
44	836	Maintenance of Purification Equipment	-	TPLANT	DEMAND	-	-
45	843.2	Other storage- Maintenance of structures	-	TPLANT	DEMAND	-	-
46		Total Underground Storage Exp - Maintenance	-			-	-
47		Total Underground Storage - O&M Exp	-			-	-

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Operating Expenses

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Transmission Expenses - Operation**						
2	850	Operation Supervision and Engineering	80,668	LABTRANO	DEMAND	78,323	2,345
3	851	System Control and Load Dispatching	1,561,742	TPLANT	DEMAND	1,516,350	45,392
4	852	Communications System Expenses	2,060,856	TPLANT	DEMAND	2,000,957	59,899
5	853	Compressor Station Labor and Expenses - FIXED	283,123	TPLANT	DEMAND	274,894	8,229
6	853	Compressor Station Labor and Expenses - VARIABLE	1,558,795	THRUPT	USAGE	1,429,562	129,232
7	854	Gas for Compressor Station Fuel	53	TPLANT	DEMAND	51	2
8	855	Other fuel and power for compressor stations	177,213	TPLANT	DEMAND	172,062	5,151
9	856	Mains Expenses	33,932,567	TPLANT	DEMAND	32,946,315	986,252
10	857	Measuring and Regulating Station Expenses	3,385,852	CUSTMET	DEMAND	3,027,607	358,245
11	858	Transmission and Compression of Gas by Others	144,664	THRUPT	USAGE	132,670	11,993
12	859	Other Expenses	1,997,986	TPLANT	DEMAND	1,939,914	58,072
13	860	Rents	67,495	TPLANT	DEMAND	65,533	1,962
14		Total Transmission Expenses - Operation	45,251,012			43,584,239	1,666,773
15							
16	**Transmission Expenses - Maintenance**						
17	861	Maintenance Supervision and Engineering	29,158	LABTRANM	DEMAND	28,311	847
18	862	Maintenance of Structures and Improvements	116	TPLANT	DEMAND	113	3
19	863	Maintenance of Mains	1,557,726	TPLANT	DEMAND	1,512,451	45,275
20	864	Maint of Compressor Station Equip - FIXED	335,953	TPLANT	DEMAND	326,188	9,764
21	864	Maint of Compressor Station Equip - VARIABLE	875,191	THRUPT	USAGE	802,633	72,558
22	865	Maint of Measuring and Regulating Station Equip	1,314,363	CUSTMET	DEMAND	1,175,294	139,068
23	866	Maintenance of Communication Equipment	37,223	TPLANT	DEMAND	36,141	1,082
24	867	Maintenance of Other Equipment	1,002	TPLANT	DEMAND	972	29
25		Total Transmission Expenses - Maintenance	4,150,731			3,882,103	268,628
26		Total Transmission Expenses - O&M	49,401,743			47,466,342	1,935,400
27							
28	**Mains and Operations**						
29	870	Operation supervision and engineering	129	TPLANT	DEMAND	125	4
30	874	Mains and services expenses	-	TPLANT	DEMAND	-	-
31	878	Meter and house regulator expenses	-	TPLANT	DEMAND	-	-
32	880	Other expenses	-	TPLANT	DEMAND	-	-
33	887	Maintenance of mains	-	TPLANT	DEMAND	-	-
34	894	Maintenance of other equipment	-	TPLANT	DEMAND	-	-
35		Total Mains and Operations	129			125	4
36							
37	**Customer Accounts Expenses**						
38	902	Meter reading expenses	-	CUSTOMERS	DEMAND	-	-
39	903	Customer Records and Collection Expenses	-	CUSTOMERS	DEMAND	-	-
40	904	Uncollectible Accounts	(13,044)	CUNCOL	DEMAND	-	(13,044)
41	910	Miscellaneous customer service and informational expenses	969,259	TPLANT	DEMAND	941,087	28,172
42	911	Supervision	211	TPLANT	DEMAND	205	6
43	912	Demonstrating and selling expenses	17	TPLANT	DEMAND	16	0
44	913	Advertising expenses	1,664	TPLANT	DEMAND	1,615	48
45	916	Miscellaneous sales expenses	1,545,700	TPLANT	DEMAND	1,500,775	44,926
46		Total Customer Accounts Expenses	2,503,806			2,443,698	60,108
47							
48	**Administrative and General Expenses**						
49	920	Administrative and General Salaries	1,046,222	TLABOR	DEMAND	1,015,814	30,408
50	921	Office Supplies and Expenses	645,173	TLABOR	DEMAND	626,421	18,752
51	922	Administrative expenses transferred— Credit	7,662,856	TLABOR	DEMAND	7,440,135	222,721
52	923	Outside Services Employed	912,600	TLABOR	DEMAND	886,075	26,525
53	924	Property Insurance	311,775	TPLANT	DEMAND	302,714	9,062
54	925	Injuries and Damages	317,479	TLABOR	DEMAND	308,252	9,228
55	926	Employee Pensions and Benefits	6,949,588	TLABOR	DEMAND	6,747,598	201,990
56	928	Regulatory Commission Expenses	-	TLABOR	DEMAND	-	-
57	930.2	Miscellaneous General Expense	(30,588)	TLABOR	DEMAND	(29,699)	(889)
58	931	Rents	100,520	TLABOR	DEMAND	97,598	2,922
59	932	Maintenance of General Plant	-	TPLANT	DEMAND	-	-
60		Total Administrative and General Expenses	17,915,625			17,394,907	520,719
61							
62	**Total O&M Expense LABOR & NON-LABOR**		69,822,685			67,306,414	2,516,271
63							
64	**Total O&M Expense Excluding A&G**		51,907,059			49,911,507	1,995,552

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Dep Exp, Other Tax, Operating Inc

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Depreciation Expense**						
2		Gathering, Transmission, and Storage Plant	25,627,589	TPLANT	DEMAND	24,882,722	744,867
3		**Total Depreciation Expense**	25,627,589			24,882,722	744,867
4	**Other Taxes**						
5		Property-Related Taxes (Ad Valorem)	6,374,668	TPLANT	DEMAND	6,189,387	185,280
6		Property-Related Taxes (Shared Services)	285,464	TPLANT	DEMAND	277,167	8,297
7		Property-Related Taxes (DOT Pipeline Fee)	1,397,878	TPLANT	DEMAND	1,357,249	40,629
8		Payroll-Related Taxes	1,563,274	TPLANT	DEMAND	1,517,837	45,437
9		Revenue-Related Taxes (RRC Fees)	570,575	TRRC	TAX		
10		**Total Other Taxes**	10,191,858			9,341,640	279,643
11							
12		**TOTAL OPERATING EXPENSES BEFORE FIT**	105,642,132			101,530,775	3,540,781
13							
14		Total Demand O&M	102,492,907		DEMAND	99,165,910	3,326,997
15		Total Usage O&M	2,578,649		USAGE	2,364,865	213,784
16		Total Tax O&M	570,575		TAX	-	-
17							
18	**State/Federal Income Tax Expense (see Schedule F-6)**		19,021,595	RATEBASE	DEMAND	18,524,904	496,692
19							
20		**TOTAL OPER EXP EXCLUDING REV-REL TAX**	124,093,152			120,055,679	4,037,473
21							

Federal Income Tax

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
22		**Federal Income Taxes**	17,491,241	RATEBASE	DEMAND	17,034,510	456,731
23							
24		**State Income Taxes**	1,530,355	RATEBASE	DEMAND	1,490,394	39,961

Development of Labor Allocator

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
25	**Other Gas Supply Expenses**						
26	813	Other Gas Supply Expenses	-	TPLANT		-	-
27		Total Other Gas Supply Expenses	-			-	-
28							
29	**Underground Storage Expenses - Operation**						
30	814	Operation Supervision and Engineering	-	TPLANT		-	-
31	816	Wells Expenses	-	TPLANT		-	-
32	817	Lines Expenses	-	TPLANT		-	-
33	818	Compressor Station Expenses - FIXED	-	TPLANT		-	-
34	820	Measuring and Regulating Station Expenses	-	TPLANT		-	-
35	821	Purification Expenses	-	TPLANT		-	-
36	825	Storage Wells Royalties	-	TPLANT		-	-
37		Total Underground Storage Expenses - Operation	-			-	-
38							
39	**Underground Storage Expenses - Maintenance**						
40	834	Maint of Compressor Station Equip - FIXED	-	TPLANT		-	-
41	834	Maint of Compressor Station Equip - VARIABLE	-	THRUPT		-	-
42	835	Maint of Measuring and Regulating Station Equip	-	TPLANT		-	-
43	836	Maintenance of Purification Equipment	-	TPLANT		-	-
44	843.2	Other storage- Maintenance of structures	-	TPLANT		-	-
45		Total Underground Storage Exp - Maintenance	-			-	-
46		Total Underground Storage - O&M Exp	-			-	-

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Operating Expenses

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Transmission Expenses - Operation**						
2	850	Operation Supervision and Engineering	71,559	LABTRANO		69,479	2,080
3	851	System Control and Load Dispatching	1,532,734	TPLANT		1,488,185	44,549
4	852	Communications System Expenses	1,079,966	TPLANT		1,048,577	31,389
5	853	Compressor Station Labor and Expenses - FIXED	283,123	TPLANT		274,894	8,229
6	854	Gas for Compressor Station Fuel	-	TPLANT		-	-
7	855	Other fuel and power for compressor stations	-	TPLANT		-	-
8	856	Mains Expenses	8,678,781	TPLANT		8,426,532	252,249
9	857	Measuring and Regulating Station Expenses	1,924,311	TPLANT		1,868,381	55,930
10	858	Transmission and Compression of Gas by Others	-	TPLANT		-	-
11	859	Other Expenses	856	TPLANT		831	25
12	860	Rents	-	TPLANT		-	-
13		Total Transmission Expenses - Operation	13,571,330			13,176,878	394,451
14							
15	**Transmission Expenses - Maintenance**						
16	861	Maintenance Supervision and Engineering	-	LABTRANM		-	-
17	862	Maintenance of Structures and Improvements	116	TPLANT		113	3
18	863	Maintenance of Mains	606,411	TPLANT		588,786	17,625
19	864	Maint of Compressor Station Equip - FIXED	335,953	TPLANT		326,188	9,764
20	864	Maint of Compressor Station Equip - VARIABLE	-	THRUPT		-	-
21	865	Maint of Measuring and Regulating Station Equip	372,373	TPLANT		361,550	10,823
22	866	Maintenance of Communication Equipment	26,793	TPLANT		26,015	779
23	867	Maintenance of Other Equipment	1,002	TPLANT		972	29
24		Total Transmission Expenses - Maintenance	1,342,648			1,303,624	39,024
25		Total Transmission Expenses - O&M	14,913,977			14,480,502	433,475
26							
27	**Mains and Operations**						
28	870	Operation supervision and engineering	-	TPLANT		-	-
29	874	Mains and services expenses	-	TPLANT		-	-
30	878	Meter and house regulator expenses	-	TPLANT		-	-
31	880	Other expenses	-	TPLANT		-	-
32	887	Maintenance of mains	-	TPLANT		-	-
33	894	Maintenance of other equipment	-	TPLANT		-	-
34		Total Mains and Operations	-			-	-
35							
36	**Customer Accounts Expenses**						
37	902	Meter reading expenses	-	CUSTOMERS		-	-
38	903	Customer Records and Collection Expenses	-	CUSTOMERS		-	-
39	904	Uncollectible Accounts	-	CUNCOL		-	-
40	910	Miscellaneous customer service and informational expenses	816,213	TPLANT		792,489	23,723
41	911	Supervision	-	TPLANT		-	-
42	912	Demonstrating and selling expenses	-	TPLANT		-	-
43	913	Advertising expenses	2,272	TPLANT		2,206	66
44	916	Miscellaneous sales expenses	1,495,932	TPLANT		1,452,453	43,479
45		Total Customer Accounts Expenses	2,314,417			2,247,148	67,269
46							
47	**Administrative and General Expenses**						
48	920	Administrative and General Salaries	1,046,222	TLABXAG		1,015,814	30,408
49	921	Office Supplies and Expenses	-	TLABXAG		-	-
50	922	Administrative expenses transferred— Credit	-	TLABXAG		-	-
51	923	Outside Services Employed	-	TLABXAG		-	-
52	924	Property Insurance	-	TPLANT		-	-
53	925	Injuries and Damages	-	TLABXAG		-	-
54	926	Employee Pensions and Benefits	-	TLABXAG		-	-
55	928	Regulatory Commission Expenses	-	TLABXAG		-	-
56	930.2	Miscellaneous General Expense	-	TLABXAG		-	-
57	931	Rents	-	TLABXAG		-	-
58	932	Maintenance of General Plant	-	TPLANT		-	-
59		Total Administrative and General Expenses	1,046,222			1,015,814	30,408
60							
61	**Total Transmission O&M Expense LABOR**		18,274,616			17,743,464	531,153
62							
63	**Total Transmission O&M LABOR Expense Excluding A&G**		17,228,394			16,727,650	500,744
64							
65	**Total Transmission O&M Direct LABOR**		17,156,835			16,658,171	498,664
66							
67	**Total Transmission O&M Expense LABOR**		26.17%			97.09%	2.91%
68							
69	**Total Transmission O&M LABOR Expense Excluding A&G**		33.19%			97.09%	2.91%
70							
71	**Total Transmission O&M Direct LABOR**		33.12%			97.09%	2.91%

Examiner's Recommendation
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Return on Rate Base

Line No.	Acct #	Account Description	Total Transmission	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**TOTAL INVESTED CAPITAL**		545,100,058			529,251,680	15,848,378
2			9.36%			9.36%	9.36%
3			51,026,816			49,543,250	1,483,567
4							
5	**TOTAL OPER EXP EXCLUDING REV-REL TAX**		105,071,556			101,530,775	3,540,781
6							
7	**INCOME TAX**		19,021,595			18,524,904	496,692
8							
9	**TOTAL REVENUE REQUIREMENT**		175,119,968			169,598,929	5,521,039
						96.85%	3.15%

Examiner's Recommendation
Atmos Pipeline - Texas
Development of Class Allocation Factors
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LINE NO.	DESCRIPTION	ALLOCATION FACTOR	TOTAL	CITY GATE	TRANSPORT	CITY GATE	TRANSPORT	SOURCE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3	4 MDU VOLUMES DELIVERED	4MDU	7,441,240	7,224,960	216,280	0.970935	0.029065	Schedule H-2.1 (a), Column G
4	TOTAL TRANSMISSION PLANT	TPLANT	975,363,018	947,014,045	28,348,973	0.970935	0.029065	Schedule H-2, Page 1, Line 69
5	TRANSMISSION OPERATION & MAINT LABOR	TLABOR	18,274,616	17,743,464	531,153	0.970935	0.029065	Schedule H-2, Page 7, Line 61
6	TRANSMISSION DEFERRED INCOME TAX	TDEFTAX	82,972,967	80,561,353	2,411,613	0.970935	0.029065	Schedule H-1.1, Page 2, Line 53
7	TOTAL RATE BASE	RATEBASE	642,411,738	625,637,095	16,774,643	0.973888	0.026112	Schedule H-4, Page 4, Line 5 + Line 16 + Line 19 + Line 20
8	VOLUMES DELIVERED	THRUPT	212,602,431	194,976,544	17,625,887	0.917095	0.082905	Schedule I-1 & Schedule I-2
9	TRANSMISSION OPERATION LABOR	LABTRANO	13,499,771	13,107,399	392,371	0.970935	0.029065	Schedule H-2, Page 7, Line 3: Line 12
10	METER INVESTMENT	CUSTMET	775	693	82	0.894194	0.105806	Schedule I, Column D
11	TRANSMISSION MANTENANCE LABOR	LABTRANM	1,342,648	1,303,624	39,024	0.970935	0.029065	Schedule H-2, Page 7, Line 17: Line 23
12	YEAR END NUMBER OF CUSTOMERS	CUSTOMERS	66	4	62	0.060606	0.939394	Schedule I-1, Column E
13	UNCOLLECTIBLE ACCOUNTS	CUNCOL				-	1.000000	No Uncollectible CGS Accounts
14	TRANSMISSION REVENUE RELATED TAX	TRRC	175,119,968	169,598,929	5,521,039	0.968473	0.031527	Schedule H-2, Page 8, Line 9
15	TRANSMISSION O&M LABOR EXCL A&G LABOR	TLABXAG	17,228,394	16,727,650	500,744	0.970935	0.029065	Schedule H-2, Page 7, Line 63
16	FIXED STORAGE COSTS	SFIX	21,337,244	21,140,438	196,806	0.990776	0.009224	Schedule H-3.1, Page 1, Line 20
17	TOTAL STORAGE PLANT	SPLANT	133,028,828	131,801,824	1,227,004	0.990776	0.009224	Schedule H-3, Page 1, Line 69
18	STORAGE OPERATION & MAINT LABOR	SLABOR	3,116,012	3,087,271	28,741	0.990776	0.009224	Schedule H-3, Page 7, Line 61
19	STORAGE DEFERRED INCOME TAX	SDEFTAX	12,997,706	12,877,820	119,886	0.990776	0.009224	Schedule H-1.1, Page 2, Line 58
20	VARIABLE STORAGE COSTS	SVAR	3,080,077	3,007,225	72,853	0.976347	0.023653	Schedule H-3.1, Page 2, Line 8
21	STORAGE REVENUE RELATED TAX	SRRC	27,742,188	27,386,235	355,953	0.987169	0.012831	Schedule H-3, Page 8, Line 9
22	STORAGE O&M LABOR EXCL A&G LABOR	SLABXAG	2,911,751	2,884,894	26,857	0.990776	0.009224	Schedule H-3, Page 7, Line 63
23	ALL TO CGS	CGS				1.000000	-	

Examiner's Recommendation
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Peak Usage (MMBtu)
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LINE NO.	Customer Class	12/09/09	01/08/10	02/11/10	03/20/10	Total	% 4MDU	Source
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	MidTex	1,693,648	2,205,237	1,659,442	1,429,829			WP H-2.1(a), Line 71
2	non-MidTex	58,187	79,739	52,572	46,307			WP H-2.1(a), Line 72
3	**Total CGS Peak Usage**	1,751,835	2,284,976	1,712,014	1,476,136	7,224,960	97.09%	
4								
5	**Total PT Peak Usage**	60,804	59,093	64,178	32,205	216,280	2.91%	WP H-2.1(a), Line 74

Examiner's Recommendation
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Invested Capital - Gross Plant

Line No.	Acct #	Account Description		Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)		(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT							
2	32700	32700-Field Compr Sta. Struc		-	SFIX		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc		-	SFIX		-	-
4	32900	32900-Other Structures		-	SFIX		-	-
5	33200	33200-Field Lines		-	SFIX		-	-
6	33300	33300-Field Compressor Sta. Equipme		-	SFIX		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip		-	SFIX		-	-
8	33600	33600-Purification Equipment		-	SFIX		-	-
9	33700	33700-Other Equipment		-	SFIX		-	-
10			Subtotal	-			-	-
11	TRANSMISSION PLANT							
12	36500	36500-Land		-	SFIX		-	-
13	36510	36510-ROW - Trans Comp Stat		-	SFIX		-	-
14	36520	36520-ROW - City Gate		-	SFIX		-	-
15	36600	36600-Structures & Improvements		-	SFIX		-	-
16	366TC	366TC:Structures & Improvem		-	SFIX		-	-
17	36700	36700-Mains - Cathodic Protection		-	SFIX		-	-
18	36701	36701-Mains - Steel		-	SFIX		-	-
19	36702	36702-Mains - Plastic		-	SFIX		-	-
20	36800	36800-Compressor Station Equipment		-	SFIX		-	-
21	36900	36900-Meas. & Reg. Sta. Equipment		-	SFIX		-	-
22	37000	37000-Communication Equipment		-	SFIX		-	-
23	37100	37100-Other Equipment		-	SFIX		-	-
24			Subtotal	-			-	-
25								
26		**Total Gathering and Transmission Plant**		-			-	-
27								
28	NATURAL GAS STORAGE							
29	35000	35000-Land		234,867	SFIX		232,701	2,166
30	35000	35000-Rights-of-Way		32,563	SFIX		32,263	300
31	35100	35100-Structures & Improvements		14,169,642	SFIX		14,038,947	130,695
32	35200	35200-Wells		34,099,101	SFIX		33,784,584	314,516
33	35300	35300-Lines		5,494,869	SFIX		5,444,186	50,682
34	35400	35400-Compressor Station Equipment		48,603,660	SFIX		48,155,359	448,301
35	35500	35500-Meas. & Reg. Equipment		5,992,267	SFIX		5,936,997	55,270
36	35600	35600-Purification Equipment		13,853,502	SFIX		13,725,723	127,779
37	35700	35700-Other Equipment		1,023,869	SFIX		1,014,425	9,444
38			Subtotal	123,504,339			122,365,185	1,139,154
39								
40		**Total Functional Pipeline Plant in Service**		123,504,339			122,365,185	1,139,154
41								
42	INTANGIBLE PLANT							
43	30300	30300-Misc. Intangible Plant		831,298	SFIX		823,631	7,668
44			Subtotal	831,298			823,631	7,668
45								
46	GENERAL PLANT							
47	38900	38900-Land & Land Rights		18,438	SFIX		18,268	170
48	39000	39000-Structures & Improvements		623,396	SFIX		617,646	5,750
49	39100	39100-Office Furniture & Equipment		1,046,940	SFIX		1,037,283	9,657
50	39200	39200-Transportation Equipment		19,914	SFIX		19,730	184
51	39400	39400-Tools, Shop, & Garage Equip.		364,300	SFIX		360,940	3,360
52	39500	39500-Laboratory Equipment		19,461	SFIX		19,281	179
53	39600	39600-Power Operated Equipment		497,813	SFIX		493,222	4,592
54	39700	39700-Communication Equipment		196,130	SFIX		194,321	1,809
55	39702	39702-Comm. Equip. - Fixed Radios		12,675	SFIX		12,558	117
56	39705	39705-Comm. Equip. - Telemetering		9,653	SFIX		9,564	89
57	39800	39800-Miscellaneous Equipment		1,917,891	SFIX		1,900,201	17,690
58	3980C	3980C:Computer Misc Equip		177,367	SFIX		175,731	1,636
59	39900	39900-Other Tangible Property		29,549	SFIX		29,277	273
60	39901	39901-Oth Tang Prop - Servers - H/W		60,664	SFIX		60,105	560
61	39902	39902-Oth Tang Prop - Servers - S/W		11,285	SFIX		11,181	104
62	39903	39903-Oth Tang Prop - Network - H/W		11,802	SFIX		11,693	109
63	39906	39906-Oth Tang Prop - PC Hardware		49,475	SFIX		49,019	456
64	39907	39907-Other Tangible Property		138,793	SFIX		137,513	1,280
65		Shared Services General Office		2,685,515	SFIX		2,660,745	24,770
66		Shared Services Greenville Data Center		802,130	SFIX		794,732	7,399
67			Subtotal	8,693,191			8,613,009	80,183
68								
69		**TOTAL PIPELINE DIRECT PLANT**		133,028,828			131,801,824	1,227,004

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Invested Capital - Accumulated Depreciation

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT						
2	32700	32700-Field Compr Sta. Struc	-	SFIX		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	SFIX		-	-
4	32900	32900-Other Structures	-	SFIX		-	-
5	33200	33200-Field Lines	-	SFIX		-	-
6	33300	33300-Field Compressor Sta. Equipme	-	SFIX		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	SFIX		-	-
8	33600	33600-Purification Equipment	-	SFIX		-	-
9	33700	33700-Other Equipment	-	SFIX		-	-
10		**Subtotal**	-			-	-
11	TRANSMISSION PLANT						
12	36500	36500-Land	-	SFIX		-	-
13	36510	36510-ROW - Trans Comp Stat	-	SFIX		-	-
14	36520	36520-ROW - City Gate	-	SFIX		-	-
15	36600	36600-Structures & Improvements	-	SFIX		-	-
16	366TC	366TC:Structures & Improvem	-	SFIX		-	-
17	36700	36700-Mains - Cathodic Protection	-	SFIX		-	-
18	36701	36701-Mains - Steel	-	SFIX		-	-
19	36702	36702-Mains - Plastic	-	SFIX		-	-
20	36800	36800-Compressor Station Equipment	-	SFIX		-	-
21	36900	36900-Meas. & Reg. Sta. Equipment	-	SFIX		-	-
22	37000	37000-Communication Equipment	-	SFIX		-	-
23	37100	37100-Other Equipment	-	SFIX		-	-
24		**Subtotal**	-			-	-
25							
26		**Total Gathering and Transmission Plant**	-			-	-
27							
28	NATURAL GAS STORAGE						
29	35000	35000-Land	40,645	SFIX		40,270	375
30	35000	35000-Rights-of-Way	-	SFIX		-	-
31	35100	35100-Structures & Improvements	4,911,679	SFIX		4,866,375	45,303
32	35200	35200-Wells	15,013,057	SFIX		14,874,582	138,474
33	35300	35300-Lines	1,747,861	SFIX		1,731,740	16,122
34	35400	35400-Compressor Station Equipment	8,678,149	SFIX		8,598,105	80,044
35	35500	35500-Meas. & Reg. Equipment	1,823,921	SFIX		1,807,098	16,823
36	35600	35600-Purification Equipment	5,891,317	SFIX		5,836,978	54,339
37	35700	35700-Other Equipment	603,288	SFIX		597,723	5,564
38		**Subtotal**	38,709,917			38,352,872	357,045
39							
40		**Total Functional Pipeline Plant in Service**	38,709,917			38,352,872	357,045
41							
42	INTANGIBLE PLANT						
43	30300	30300-Misc. Intangible Plant	831,298	SFIX		823,631	7,668
44		**Subtotal**	831,298			823,631	7,668
45							
46	GENERAL PLANT						
47	38900	38900-Land & Land Rights	(643)	SFIX		(637)	(6)
48	39000	39000-Structures & Improvements	174,772	SFIX		173,160	1,612
49	39100	39100-Office Furniture & Equipment	748,362	SFIX		741,459	6,903
50	39200	39200-Transportation Equipment	53,144	SFIX		52,654	490
51	39400	39400-Tools, Shop, & Garage Equip.	(1,280)	SFIX		(1,268)	(12)
52	39500	39500-Laboratory Equipment	(745)	SFIX		(739)	(7)
53	39600	39600-Power Operated Equipment	331,638	SFIX		328,579	3,059
54	39700	39700-Communication Equipment	126,974	SFIX		125,803	1,171
55	39702	39702-Comm. Equip. - Fixed Radios	539	SFIX		534	5
56	39705	39705-Comm. Equip. - Telemetering	526	SFIX		521	5
57	39800	39800-Miscellaneous Equipment	1,182,304	SFIX		1,171,399	10,905
58	3980C	3980C:Computer Misc Equip	167,055	SFIX		165,515	1,541
59	39900	39900-Other Tangible Property	13,076	SFIX		12,955	121
60	39901	39901-Oth Tang Prop - Servers - H/W	1,539	SFIX		1,525	14
61	39902	39902-Oth Tang Prop - Servers - S/W	420	SFIX		416	4
62	39903	39903-Oth Tang Prop - Network - H/W	369	SFIX		366	3
63	39906	39906-Oth Tang Prop - PC Hardware	(2,972)	SFIX		(2,945)	(27)
64	39907	39907-Other Tangible Property	(3,246)	SFIX		(3,216)	(30)
65		Shared Services General Office	1,362,737	SFIX		1,350,167	12,569
66		Shared Services Greenville Data Center	12,048	SFIX		11,937	111
67		**Subtotal**	4,166,616			4,128,184	38,431
68							
69		**RWIP**	(66,702)	SPLANT		(66,087)	(615)
70							
71		**Total Pipeline Direct Depreciation**	43,641,128			43,238,600	402,528

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Invested Capital - Net Plant

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT						
2	32700	32700-Field Compr Sta. Struc	-	SFIX		-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	SFIX		-	-
4	32900	32900-Other Structures	-	SFIX		-	-
5	33200	33200-Field Lines	-	SFIX		-	-
6	33300	33300-Field Compressor Sta. Equipme	-	SFIX		-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	SFIX		-	-
8	33600	33600-Purification Equipment	-	SFIX		-	-
9	33700	33700-Other Equipment	-	SFIX		-	-
10		**Subtotal**	-			-	-
11	TRANSMISSION PLANT						
12	36500	36500-Land	-	SFIX		-	-
13	36510	36510-ROW - Trans Comp Stat	-	SFIX		-	-
14	36520	36520-ROW - City Gate	-	SFIX		-	-
15	36600	36600-Structures & Improvements	-	SFIX		-	-
16	366TC	366TC:Structures & Improvem	-	SFIX		-	-
17	36700	36700-Mains - Cathodic Protection	-	SFIX		-	-
18	36701	36701-Mains - Steel	-	SFIX		-	-
19	36702	36702-Mains - Plastic	-	SFIX		-	-
20	36800	36800-Compressor Station Equipment	-	SFIX		-	-
21	36900	36900-Meas. & Reg. Sta. Equipment	-	SFIX		-	-
22	37000	37000-Communication Equipment	-	SFIX		-	-
23	37100	37100-Other Equipment	-	SFIX		-	-
24		**Subtotal**	-			-	-
25							
26		**Total Gathering and Transmission Plant**	-			-	-
27							
28	NATURAL GAS STORAGE						
29	35000	35000-Land	194,222	SFIX		192,430	1,791
30	35000	35000-Rights-of-Way	32,563	SFIX		32,263	300
31	35100	35100-Structures & Improvements	9,257,963	SFIX		9,172,571	85,392
32	35200	35200-Wells	19,086,044	SFIX		18,910,002	176,042
33	35300	35300-Lines	3,747,007	SFIX		3,712,447	34,561
34	35400	35400-Compressor Station Equipment	39,925,511	SFIX		39,557,254	368,257
35	35500	35500-Meas. & Reg. Equipment	4,168,346	SFIX		4,129,899	38,447
36	35600	35600-Purification Equipment	7,962,184	SFIX		7,888,744	73,440
37	35700	35700-Other Equipment	420,581	SFIX		416,702	3,879
38		**Subtotal**	84,794,422			84,012,313	782,110
39							
40		**Total Functional Pipeline Plant in Service**	84,794,422			84,012,313	782,110
41							
42	INTANGIBLE PLANT						
43	30300	30300-Misc. Intangible Plant	-	SFIX		-	-
44		**Subtotal**	-			-	-
45							
46	GENERAL PLANT						
47	38900	38900-Land & Land Rights	19,081	SFIX		18,905	176
48	39000	39000-Structures & Improvements	448,623	SFIX		444,486	4,138
49	39100	39100-Office Furniture & Equipment	298,578	SFIX		295,824	2,754
50	39200	39200-Transportation Equipment	(33,230)	SFIX		(32,924)	(307)
51	39400	39400-Tools, Shop, & Garage Equip.	365,580	SFIX		362,208	3,372
52	39500	39500-Laboratory Equipment	20,206	SFIX		20,020	186
53	39600	39600-Power Operated Equipment	166,175	SFIX		164,643	1,533
54	39700	39700-Communication Equipment	69,156	SFIX		68,518	638
55	39702	39702-Comm. Equip. - Fixed Radios	12,136	SFIX		12,025	112
56	39705	39705-Comm. Equip. - Telemetering	9,127	SFIX		9,043	84
57	39800	39800-Miscellaneous Equipment	735,587	SFIX		728,802	6,785
58	3980C	3980C:Computer Misc Equip	10,312	SFIX		10,217	95
59	39900	39900-Other Tangible Property	16,474	SFIX		16,322	152
60	39901	39901-Oth Tang Prop - Servers - H/W	59,125	SFIX		58,579	545
61	39902	39902-Oth Tang Prop - Servers - S/W	10,866	SFIX		10,765	100
62	39903	39903-Oth Tang Prop - Network - H/W	11,432	SFIX		11,327	105
63	39906	39906-Oth Tang Prop - PC Hardware	52,448	SFIX		51,964	484
64	39907	39907-Other Tangible Property	142,039	SFIX		140,729	1,310
65		Shared Services General Office	1,322,779	SFIX		1,310,578	12,201
66		Shared Services Greenville Data Center	790,082	SFIX		782,795	7,287
67		**Subtotal**	4,526,576			4,484,824	41,751
68							
69		**RWIP**	66,702	SPLANT		66,087	615
70							
71		**TOTAL NET PLANT**	89,387,700			88,563,224	824,476

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Invested Capital Summary

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**NET PLANT**						
2		Gross Plant	133,028,828			131,801,824	1,227,004
3		Accumulated Depreciation	43,641,128			43,238,600	402,528
4		Non-Current Gas in Storage	16,928,914	SPLANT		16,772,768	156,145
5		**Net Plant**	106,316,614			105,335,992	980,622
6							
7	**INVESTMENT ADDITIONS**						
8		**Working Capital Requirements**					
9		Cash Working Capital	(403,308)	SPLANT		(399,588)	(3,720)
10		Materials and Supplies	203,018	SPLANT		201,145	1,873
11		Line Pack	-	TPLANT		-	-
12		Working Gas Stored Underground	-	SPLANT		-	-
13		Prepayments	279,477	SPLANT		276,899	2,578
14		**Total Working Capital**	79,187			78,457	730
15		**Gain on Sale of Assets**	-	SPLANT		-	-
16		**Investment Additions**	79,187			78,457	730
17							
18	**INVESTMENT DEDUCTIONS**						
19		Injuries and Damages Reserve	6,549	SLABOR		6,488	60
20		Accum. Deferred Income Taxes	10,777,059	SDEFTAX		10,677,656	99,403
21		Rate Base Adjustments	331,802	RATEBASE		323,138	8,664
22		**Investment Deductions**	11,115,410			11,007,282	108,128
23							
24		**TOTAL Invested Capital**	95,280,391			94,407,167	873,224

Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
25	**Other Gas Supply Expenses**						
26	813	Other Gas Supply Expenses	212	SFIX	DEMAND	210	2
27		Total Other Gas Supply Expenses	212			210	2
28							
29	**Underground Storage Expenses - Operation**						
30	814	Operation Supervision and Engineering	352,950	SLABOR	DEMAND	349,695	3,255
31	816	Wells Expenses	418,608	SFIX	DEMAND	414,747	3,861
32	817	Lines Expenses	42,611	SFIX	DEMAND	42,218	393
33	818	Compressor Station Expenses - FIXED	1,398,915	SFIX	DEMAND	1,386,012	12,903
34	818	Compressor Station Expenses - VARIABLE	556,888	SVAR	USAGE	543,716	13,172
35	820	Measuring and Regulating Station Expenses	46,970	SFIX	DEMAND	46,537	433
36	821	Purification Expenses	-	SFIX	DEMAND	-	-
37	825	Storage Wells Royalties	10,511	SFIX	DEMAND	10,414	97
38		Total Underground Storage Expenses - Operation	2,827,453			2,793,339	34,115
39							
40	**Underground Storage Expenses - Maintenance**						
41	834	Maint of Compressor Station Equip - FIXED	1,127,968	SFIX	DEMAND	1,117,564	10,404
42	834	Maint of Compressor Station Equip - VARIABLE	2,523,189	SVAR	USAGE	2,463,509	59,681
43	835	Maint of Measuring and Regulating Station Equip	5,793	SFIX	DEMAND	5,740	53
44	836	Maintenance of Purification Equipment	300,359	SFIX	DEMAND	297,588	2,770
45	843.2	Other storage- Maintenance of structures	(40,999)	SFIX	DEMAND	(40,621)	(378)
46		Total Underground Storage Exp - Maintenance	3,916,310			3,843,780	72,530
47		Total Underground Storage - O&M Exp	6,743,763			6,637,118	106,645

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Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Transmission Expenses - Operation**						
2	850	Operation Supervision and Engineering	-	SFIX	DEMAND	-	-
3	851	System Control and Load Dispatching	-	SFIX	DEMAND	-	-
4	852	Communications System Expenses	-	SFIX	DEMAND	-	-
5	853	Compressor Station Labor and Expenses - FIXED	-	SFIX	DEMAND	-	-
6	853	Compressor Station Labor and Expenses - VAR	-	SVAR	USAGE	-	-
7	854	Gas for Compressor Station Fuel	-	SFIX	DEMAND	-	-
8	855	Other fuel and power for compressor stations	-	SFIX	DEMAND	-	-
9	856	Mains Expenses	-	SFIX	DEMAND	-	-
10	857	Measuring and Regulating Station Expenses	-	SFIX	DEMAND	-	-
11	858	Transmission and Compression of Gas by Others	-	SFIX	USAGE	-	-
12	859	Other Expenses	-	SFIX	DEMAND	-	-
13	860	Rents	-	SFIX	DEMAND	-	-
14		Total Transmission Expenses - Operation	-			-	-
15							
16	**Transmission Expenses - Maintenance**						
17	861	Maintenance Supervision and Engineering	-	SFIX	DEMAND	-	-
18	862	Maintenance of Structures and Improvements	-	SFIX	DEMAND	-	-
19	863	Maintenance of Mains	-	SFIX	DEMAND	-	-
20	864	Maint of Compressor Station Equip - FIXED	-	SFIX	DEMAND	-	-
21	864	Maint of Compressor Station Equip - VARIABLE	-	SVAR	USAGE	-	-
22	865	Maint of Measuring and Regulating Station Equip	-	SFIX	DEMAND	-	-
23	866	Maintenance of Communication Equipment	-	SFIX	DEMAND	-	-
24	867	Maintenance of Other Equipment	-	SFIX	DEMAND	-	-
25		Total Transmission Expenses - Maintenance	-			-	-
26		Total Transmission Expenses - O&M	-			-	-
27							
28	**Mains and Operations**						
29	870	Operation supervision and engineering	-	SFIX	DEMAND	-	-
30	874	Mains and services expenses	-	SFIX	DEMAND	-	-
31	878	Meter and house regulator expenses	-	SFIX	DEMAND	-	-
32	880	Other expenses	-	SFIX	DEMAND	-	-
33	887	Maintenance of mains	-	SFIX	DEMAND	-	-
34	894	Maintenance of other equipment	-	SFIX	DEMAND	-	-
35		Total Mains and Operations	-			-	-
36							
37	**Customer Accounts Expenses**						
38	902	Meter reading expenses	-	CUSTOMERS	DEMAND	-	-
39	903	Customer Records and Collection Expenses	-	CUSTOMERS	DEMAND	-	-
40	904	Uncollectible Accounts	-	CUNCOL	DEMAND	-	-
41	910	Miscellaneous customer service and informational exp	-	SFIX	DEMAND	-	-
42	911	Supervision	-	SFIX	DEMAND	-	-
43	912	Demonstrating and selling expenses	-	SFIX	DEMAND	-	-
44	913	Advertising expenses	-	SFIX	DEMAND	-	-
45	916	Miscellaneous sales expenses	-	SFIX	DEMAND	-	-
46		Total Customer Accounts Expenses	-			-	-
47							
48	**Administrative and General Expenses**						
49	920	Administrative and General Salaries	204,261	SLABOR	DEMAND	202,377	1,884
50	921	Office Supplies and Expenses	125,961	SLABOR	DEMAND	124,799	1,162
51	922	Administrative expenses transferred— Credit	1,496,069	SLABOR	DEMAND	1,482,269	13,799
52	923	Outside Services Employed	178,173	SLABOR	DEMAND	176,529	1,643
53	924	Property Insurance	47,934	SPLANT	DEMAND	47,492	442
54	925	Injuries and Damages	61,984	SLABOR	DEMAND	61,412	572
55	926	Employee Pensions and Benefits	1,356,813	SLABOR	DEMAND	1,344,298	12,515
56	928	Regulatory Commission Expenses	-	SLABOR	DEMAND	-	-
57	930.2	Miscellaneous General Expense	(5,972)	SLABOR	DEMAND	(5,917)	(55)
58	931	Rents	19,625	SLABOR	DEMAND	19,444	181
59	932	Maintenance of General Plant	-	SPLANT	DEMAND	-	-
60		Total Administrative and General Expenses	3,484,846			3,452,704	32,143
61							
62	**Total O&M Expense LABOR & NON-LABOR**		10,228,822			10,090,032	138,790
63							
64	**Total O&M Expense Excluding A&G**		6,743,976			6,637,329	106,647

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Dep Exp, Other Tax, Operating Inc

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Depreciation Expense**						
2		Gathering, Transmission, and Storage Plant	3,940,128	SPLANT	DEMAND	3,903,786	36,342
3		**Total Depreciation Expense**	3,940,128			3,903,786	36,342
4	**Other Taxes**						
5		Property-Related Taxes (Ad Valorem)	980,077	SPLANT	DEMAND	971,037	9,040
6		Property-Related Taxes (Shared Services)	43,889	SPLANT	DEMAND	43,484	405
7		Property-Related Taxes (DOT Pipeline Fee)	-	SPLANT	DEMAND	-	-
8		Payroll-Related Taxes	305,208	SPLANT	DEMAND	302,393	2,815
9		Revenue-Related Taxes (RRC Fees; see Schedule H-1.1)		SRRC	TAX		
10		**Total Other Taxes**	1,329,174			1,316,914	12,260
11							
12		**TOTAL OPER EXP EXCLUDING REV-REL TAX**	15,498,124			15,310,732	187,392
13		**TOTAL OPERATING EXPENSES BEFORE FIT**	15,498,124			15,310,732	187,392
14							
15		Total Demand O&M	12,418,046		DEMAND	12,303,507	114,539
16		Total Usage O&M	3,080,077		USAGE	3,007,225	72,853
17		Total Tax O&M	-		TAX	-	-
18							
19		**State/Federal Income Tax Expense (see Schedule F-6)**	3,324,867	RATEBASE	DEMAND	3,238,048	86,819
20							
21		**TOTAL OPER EXP EXCLUDING REV-REL TAX**	18,822,991			18,548,780	274,211
22							

Federal Income Tax

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
23		**Federal Income Taxes**	3,057,369	RATEBASE	DEMAND	2,977,535	79,834
24							
25		**State Income Taxes**	267,497	RATEBASE	DEMAND	260,512	6,985

Development of Labor Allocator

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
26	**Other Gas Supply Expenses**						
27	813	Other Gas Supply Expenses	-	SFIX		-	-
28		Total Other Gas Supply Expenses	-			-	-
29							
30	**Underground Storage Expenses - Operation**						
31	814	Operation Supervision and Engineering	181,466	SFIX		179,792	1,674
32	816	Wells Expenses	37,013	SFIX		36,672	341
33	817	Lines Expenses	33,302	SFIX		32,995	307
34	818	Compressor Station Expenses	1,398,915	SFIX		1,386,012	12,903
35	820	Measuring and Regulating Station Expenses	42,079	SFIX		41,691	388
36	821	Purification Expenses	32,382	SFIX		32,084	299
37	825	Storage Wells Royalties	-	SFIX		-	-
38		Total Underground Storage Expenses - Operation	1,725,158			1,709,246	15,912
39							
40	**Underground Storage Expenses - Maintenance**						
41	834	Maint of Compressor Station Equip - FIXED	1,127,968	SFIX		1,117,564	10,404
42	834	Maint of Compressor Station Equip - VARIABLE	-	SVAR		-	-
43	835	Maint of Measuring and Regulating Station Equip	4,951	SFIX		4,906	46
44	836	Maintenance of Purification Equipment	53,674	SFIX		53,179	495
45	843.2	Other storage- Maintenance of structures	-	SFIX		-	-
46		Total Underground Storage Exp - Maintenance	1,186,593			1,175,649	10,945
47		Total Underground Storage - O&M Exp	2,911,751			2,884,894	26,857

Examiner's Recommendation
Atmos Pipeline - Texas
Allocation of Storage Costs
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Operating Expenses

Line No.	Acct #	Account Description	Total System	AF Label	Classified	STORAGE CGS	STORAGE PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Transmission Expenses - Operation**						
2	850	Operation Supervision and Engineering	-	SFIX		-	-
3	851	System Control and Load Dispatching	-	SFIX		-	-
4	852	Communications System Expenses	-	SFIX		-	-
5	853	Compressor Station Labor and Expenses	-	SFIX		-	-
6	854	Gas for Compressor Station Fuel	-	SFIX		-	-
7	855	Other fuel and power for compressor stations	-	SFIX		-	-
8	856	Mains Expenses	-	SFIX		-	-
9	857	Measuring and Regulating Station Expenses	-	SFIX		-	-
10	858	Transmission and Compression of Gas by Others	-	SFIX		-	-
11	859	Other Expenses	-	SFIX		-	-
12	860	Rents	-	SFIX		-	-
13		Total Transmission Expenses - Operation	-			-	-
14							
15	**Transmission Expenses - Maintenance**						
16	861	Maintenance Supervision and Engineering	-	SFIX		-	-
17	862	Maintenance of Structures and Improvements	-	SFIX		-	-
18	863	Maintenance of Mains	-	SFIX		-	-
19	864	Maint of Compressor Station Equip - FIXED	-	SFIX		-	-
20	864	Maint of Compressor Station Equip - VARIABLE	-	SVAR		-	-
21	865	Maint of Measuring and Regulating Station Equip	-	SFIX		-	-
22	866	Maintenance of Communication Equipment	-	SFIX		-	-
23	867	Maintenance of Other Equipment	-	SFIX		-	-
24		Total Transmission Expenses - Maintenance	-			-	-
25		Total Transmission Expenses - O&M	-			-	-
26							
27	**Mains and Operations**						
28	870	Operation supervision and engineering	-	SFIX		-	-
29	874	Mains and services expenses	-	SFIX		-	-
30	878	Meter and house regulator expenses	-	SFIX		-	-
31	880	Other expenses	-	SFIX		-	-
32	887	Maintenance of mains	-	SFIX		-	-
33	894	Maintenance of other equipment	-	SFIX		-	-
34		Total Mains and Operations	-			-	-
35							
36	**Customer Accounts Expenses**						
37	902	Meter reading expenses	-	CUSTOMERS		-	-
38	903	Customer Records and Collection Expenses	-	CUSTOMERS		-	-
39	904	Uncollectible Accounts	-	CUNCOL		-	-
40	910	Miscellaneous customer service and informational exp	-	SFIX		-	-
41	911	Supervision	-	SFIX		-	-
42	912	Demonstrating and selling expenses	-	SFIX		-	-
43	913	Advertising expenses	-	SFIX		-	-
44	916	Miscellaneous sales expenses	-	SFIX		-	-
45		Total Customer Accounts Expenses	-			-	-
46							
47	**Administrative and General Expenses**						
48	920	Administrative and General Salaries	204,261	SLABXAG		202,377	1,884
49	921	Office Supplies and Expenses	-	SLABXAG		-	-
50	922	Administrative expenses transferred— Credit	-	SLABXAG		-	-
51	923	Outside Services Employed	-	SLABXAG		-	-
52	924	Property Insurance	-	SPLANT		-	-
53	925	Injuries and Damages	-	SLABXAG		-	-
54	926	Employee Pensions and Benefits	-	SLABXAG		-	-
55	928	Regulatory Commission Expenses	-	SLABXAG		-	-
56	930.2	Miscellaneous General Expense	-	SLABXAG		-	-
57	931	Rents	-	SLABXAG		-	-
58	932	Maintenance of General Plant	-	SPLANT		-	-
59		Total Administrative and General Expenses	204,261			202,377	1,884
60							
61	**Total Storage O&M Expense LABOR**		3,116,012			3,087,271	28,741
62							
63	**Total Storage O&M LABOR Expense Excluding A&G**		2,911,751			2,884,894	26,857
64							
65	**Total Storage O&M Direct LABOR**		2,730,286			2,705,102	25,183
66							
67	**Total Storage O&M Expense LABOR**		30.46%			99.08%	0.92%
68							
69	**Total Storage O&M LABOR Expense Excluding A&G**		43.18%			99.08%	0.92%
70							
71	**Total Storage O&M Direct LABOR**		42.72%			99.08%	0.92%

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Return on Rate Base

Line No.	Acct #	Account Description	Total System	AF Label	Classified	TRANSMISSION CGS	TRANSMISSION PT
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**TOTAL INVESTED CAPITAL**		95,280,391			94,407,167	873,224
2			9.36%			9.36%	9.36%
3			8,919,197			8,837,455	81,743
4							
5	**TOTAL OPER EXP EXCLUDING REV-REL TAX**		15,498,124			15,310,732	187,392
6							
7	**INCOME TAX**		3,324,867			3,238,048	86,819
8							
9	**TOTAL REVENUE REQUIREMENT**		27,742,188			27,386,235	355,953
						98.72%	1.28%

Examiner's Recommendation
Atmos Pipeline - Texas
Development of Storage Allocator
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Development of Allocator for Fixed Storage Costs

	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)
1	Storage Rate Base		Schedule H-1, Page 4, Line 24	$	95,280,391				
2	Rate of Return		Schedule G, Line 21		9.36%				
3	Return on Rate Base		Line 1 * Line 2	$	8,919,197				
4	Fixed Storage Expenses		Schedule H-3, Page 6, Line 15	$	12,418,046				
5	Total Fixed Storage Costs			$	21,337,244				
6									
7						Allocation to System and 3rd Party Storage			
8						CGS Storage		System & 3rd Party Storage	
9		Classifier			$	%	$	%	$
10	Fixed Storage Costs								
11	Capacity	0.5	Line 5 * Classifier	$	10,668,622	83.66%	$ 8,925,130	16.34%	1,743,491
12	Deliverability	0.5	Line 5 * Classifier	$	10,668,622	94.09%	$ 10,038,249	5.91%	630,373
13	Total Fixed Storage Costs			$	21,337,244		$ 18,963,379		$ 2,373,865
14									
15									
16							Allocation to Rate Classes		
17	**Allocation of Fixed Storage Costs**					Allocator	CGS	PT	
18	Fixed CGS Storage Cost			$	18,963,379	CGS	$ 18,963,379	$ -	
19	Fixed System & 3rd Party				2,373,865	THRUPT	2,177,058	196,806	
20	Total Fixed Storage Cost			$	21,337,244		$ 21,140,438	$ 196,806	
21	Fixed Storage Cost Allocator						99.08%	0.92%	

Atmos Pipeline - Texas
Development of Storage Allocator
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Development of Variable Storage Cost Allocator

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					Allocation to System and 3rd Party Storage			
					CGS Storage		System & 3rd Party Storage	
					%	$	%	$
1	Variable Storage Costs		Schedule H-3, Page 6, Line 16	$ 3,080,077	71.47%	$ 2,201,333	28.53%	$ 878,745
2								
3								
4						Allocation to Rate Classes		
5					Allocator	CGS	PT	
6	Variable CGS Storage Cost			$ 2,201,332.60	CGS	$ 2,201,333	$ -	
7	Variable System & 3rd Party			$ 878,744.74	THRUPT	805,892	72,853	
8	Total Variable Storage Cost			$ 3,080,077.34		$ 3,007,225	$ 72,853	
9	Variable Storage Cost Allocator					97.63%	2.37%	
10								
11								
11								

			Working Gas Capacity (1)	Max. Withdrawal Capacity (2)	TY Injection/ Withdrawal (3)
12	**System Storage Allocators**				
13			(MMcf)	(MMcf)	(MMBtu)
14	Total Capacity/Usage		39,243	1,235	41,405,320
15	CGS Capacity/Usage		32,830	1,162	29,592,400
16	Net of CGS Capacity/Usage	Line 14 - Line 15	6,413	73	11,812,920
17	System and 3rd Party % of Capacity	Line 16 / Line 14	16.34%	5.91%	28.53%
18					

19 **Notes:**
20 (1) Schedule I-3, Line 1
21 (2) Schedule I-3, Line 8
22 (3) WP H-3.1(a), Line 2

Examiner's Recommendation
Atmos Pipeline - Texas
Total Allocated Cost
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Invested Capital - Gross Plant

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**PRODUCTION & GATHERING PLANT**						
2	32700	32700-Field Compr Sta. Struc		-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc		-	-	-	-
4	32900	32900-Other Structures		-	-	-	-
5	33200	33200-Field Lines		-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme		-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip		-	-	-	-
8	33600	33600-Purification Equipment		-	-	-	-
9	33700	33700-Other Equipment		-	-	-	-
10			**Subtotal**	-	-	-	-
11	**TRANSMISSION PLANT**						
12	36500	36500-Land		666,756	647,377	19,379	-
13	36510	36510-ROW - Trans Comp Stat		412,626	400,633	11,993	-
14	36520	36520-ROW - City Gate		18,076,895	17,551,489	525,406	-
15	36600	36600-Structures & Improvements		4,498,969	4,368,206	130,763	-
16	366TC	366TC:Structures & Improvem		1,158,668	1,124,991	33,677	-
17	36700	36700-Mains - Cathodic Protection		135,463,351	131,526,102	3,937,249	-
18	36701	36701-Mains - Steel		536,921,224	521,315,583	15,605,641	-
19	36702	36702-Mains - Plastic		1,386,935	1,346,624	40,311	-
20	36800	36800-Compressor Station Equipment		107,290,394	104,171,994	3,118,400	-
21	36900	36900-Meas. & Reg. Sta. Equipment		101,727,518	98,770,803	2,956,715	-
22	37000	37000-Communication Equipment		2,421,679	2,351,293	70,386	-
23	37100	37100-Other Equipment		3,388,320	3,289,839	98,482	-
24			**Subtotal**	913,413,335	886,864,933	26,548,403	-
25							
26		**Total Gathering and Transmission Plant**		913,413,335	886,864,933	26,548,403	-
27							
28	**NATURAL GAS STORAGE**						
29	35000	35000-Land		234,867	232,701	2,166	-
30	35000	35000-Rights-of-Way		32,563	32,263	300	-
31	35100	35100-Structures & Improvements		14,169,642	14,038,947	130,695	-
32	35200	35200-Wells		34,099,101	33,784,584	314,516	-
33	35300	35300-Lines		5,494,869	5,444,186	50,682	-
34	35400	35400-Compressor Station Equipment		48,603,660	48,155,359	448,301	-
35	35500	35500-Meas. & Reg. Equipment		5,992,267	5,936,997	55,270	-
36	35600	35600-Purification Equipment		13,853,502	13,725,723	127,779	-
37	35700	35700-Other Equipment		1,023,869	1,014,425	9,444	-
38			**Subtotal**	123,504,339	122,365,185	1,139,154	-
39							
40		**Total Pipeline Plant in Service**		1,036,917,675	1,009,230,118	27,687,557	-
41							
42	**INTANGIBLE PLANT**						
43	30300	30300-Misc. Intangible Plant		6,238,271	6,073,449	164,821	-
44			**Subtotal**	6,238,271	6,073,449	164,821	-
45							
46	**GENERAL PLANT**						
47	38900	38900-Land & Land Rights		138,363	134,708	3,656	-
48	39000	39000-Structures & Improvements		4,678,117	4,554,517	123,601	-
49	39100	39100-Office Furniture & Equipment		7,856,499	7,648,922	207,577	-
50	39200	39200-Transportation Equipment		149,437	145,489	3,948	-
51	39400	39400-Tools, Shop, & Garage Equip.		2,733,799	2,661,570	72,230	-
52	39500	39500-Laboratory Equipment		146,039	142,181	3,859	-
53	39600	39600-Power Operated Equipment		3,735,717	3,637,016	98,701	-
54	39700	39700-Communication Equipment		1,471,806	1,432,920	38,887	-
55	39702	39702-Comm. Equip. - Fixed Radios		95,118	92,605	2,513	-
56	39705	39705-Comm. Equip. - Telemetering		72,441	70,527	1,914	-
57	39800	39800-Miscellaneous Equipment		14,392,336	14,012,076	380,260	-
58	3980C	3980C:Computer Misc Equip		1,331,009	1,295,843	35,167	-
59	39900	39900-Other Tangible Property		221,747	215,888	5,859	-
60	39901	39901-Oth Tang Prop - Servers - H/W		455,239	443,211	12,028	-
61	39902	39902-Oth Tang Prop - Servers - S/W		84,688	82,450	2,238	-
62	39903	39903-Oth Tang Prop - Network - H/W		88,563	86,223	2,340	-
63	39906	39906-Oth Tang Prop - PC Hardware		371,274	361,465	9,809	-
64	39907	39907-Other Tangible Property		1,041,537	1,014,019	27,518	-
65		Shared Services General Office		20,152,783	19,620,326	532,457	-
66		Shared Services Greenville Data Center		6,019,387	5,860,349	159,038	-
67			**Subtotal**	65,235,902	63,512,302	1,723,599	-
68							
69		**TOTAL PIPELINE DIRECT PLANT**		1,108,391,847	1,078,815,869	29,575,977	-

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Atmos Pipeline - Texas
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Invested Capital - Accumulated Depreciation

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT						
2	32700	32700-Field Compr Sta. Struc		-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc		-	-	-	-
4	32900	32900-Other Structures		-	-	-	-
5	33200	33200-Field Lines		-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme		-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip		-	-	-	-
8	33600	33600-Purification Equipment		-	-	-	-
9	33700	33700-Other Equipment		-	-	-	-
10			**Subtotal**	-	-	-	-
11	TRANSMISSION PLANT						
12	36500	36500-Land		44	42	1	-
13	36510	36510-ROW - Trans Comp Stat		216,814	210,512	6,302	-
14	36520	36520-ROW - City Gate		7,599,234	7,378,362	220,872	-
15	36600	36600-Structures & Improvements		1,750,184	1,699,315	50,869	-
16	366TC	366TC:Structures & Improvem		762,279	740,123	22,156	-
17	36700	36700-Mains - Cathodic Protection		67,924,882	65,950,642	1,974,240	-
18	36701	36701-Mains - Steel		175,308,495	170,213,145	5,095,350	-
19	36702	36702-Mains - Plastic		216,152	209,869	6,282	-
20	36800	36800-Compressor Station Equipment		37,037,037	35,960,554	1,076,483	-
21	36900	36900-Meas. & Reg. Sta. Equipment		37,355,735	36,269,989	1,085,746	-
22	37000	37000-Communication Equipment		116,519	113,133	3,387	-
23	37100	37100-Other Equipment		2,907,253	2,822,754	84,499	-
24			**Subtotal**	331,194,627	321,568,440	9,626,188	-
25							
26		**Total Gathering and Transmission Plant**		331,194,627	321,568,440	9,626,188	-
27							
28	NATURAL GAS STORAGE						
29	35000	35000-Land		40,645	40,270	375	-
30	35000	35000-Rights-of-Way		-	-	-	-
31	35100	35100-Structures & Improvements		4,911,679	4,866,375	45,303	-
32	35200	35200-Wells		15,013,057	14,874,582	138,474	-
33	35300	35300-Lines		1,747,861	1,731,740	16,122	-
34	35400	35400-Compressor Station Equipment		8,678,149	8,598,105	80,044	-
35	35500	35500-Meas. & Reg. Equipment		1,823,921	1,807,098	16,823	-
36	35600	35600-Purification Equipment		5,891,317	5,836,978	54,339	-
37	35700	35700-Other Equipment		603,288	597,723	5,564	-
38			**Subtotal**	38,709,917	38,352,872	357,045	-
39							
40		**Total Pipeline Plant in Service**		369,904,544	359,921,312	9,983,232	-
41							
42	INTANGIBLE PLANT						
43	30300	30300-Misc. Intangible Plant		6,238,271	6,073,449	164,821	-
44			**Subtotal**	6,238,271	6,073,449	164,821	-
45							
46	GENERAL PLANT						
47	38900	38900-Land & Land Rights		(4,828)	(4,700)	(128)	-
48	39000	39000-Structures & Improvements		1,311,534	1,276,882	34,652	-
49	39100	39100-Office Furniture & Equipment		5,615,895	5,467,517	148,378	-
50	39200	39200-Transportation Equipment		398,806	388,269	10,537	-
51	39400	39400-Tools, Shop, & Garage Equip.		(9,602)	(9,348)	(254)	-
52	39500	39500-Laboratory Equipment		(5,594)	(5,446)	(148)	-
53	39600	39600-Power Operated Equipment		2,488,696	2,422,942	65,754	-
54	39700	39700-Communication Equipment		952,846	927,670	25,175	-
55	39702	39702-Comm. Equip. - Fixed Radios		4,042	3,936	107	-
56	39705	39705-Comm. Equip. - Telemetering		3,946	3,841	104	-
57	39800	39800-Miscellaneous Equipment		8,872,306	8,637,890	234,415	-
58	3980C	3980C:Computer Misc Equip		1,253,626	1,220,504	33,122	-
59	39900	39900-Other Tangible Property		98,125	95,533	2,593	-
60	39901	39901-Oth Tang Prop - Servers - H/W		11,551	11,246	305	-
61	39902	39902-Oth Tang Prop - Servers - S/W		3,150	3,067	83	-
62	39903	39903-Oth Tang Prop - Network - H/W		2,772	2,699	73	-
63	39906	39906-Oth Tang Prop - PC Hardware		(22,306)	(21,717)	(589)	-
64	39907	39907-Other Tangible Property		(24,360)	(23,716)	(644)	-
65		Shared Services General Office		10,226,319	9,956,129	270,190	-
66		Shared Services Greenville Data Center		90,412	88,023	2,389	-
67			**Subtotal**	31,267,336	30,441,221	826,115	-
68							
69			**RWIP**	(500,552)	(487,327)	(13,225)	-
70							
71		**Total Pipeline Direct Depreciation**		406,909,599	395,948,655	10,960,944	-

Examiner's Recommendation
Atmos Pipeline - Texas
Total Allocated Cost
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Invested Capital - Net Plant

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	PRODUCTION & GATHERING PLANT						
2	32700	32700-Field Compr Sta. Struc		-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc		-	-	-	-
4	32900	32900-Other Structures		-	-	-	-
5	33200	33200-Field Lines		-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme		-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip		-	-	-	-
8	33600	33600-Purification Equipment		-	-	-	-
9	33700	33700-Other Equipment		-	-	-	-
10		**Subtotal**		-	-	-	-
11	TRANSMISSION PLANT						
12	36500	36500-Land		666,712	647,334	19,378	-
13	36510	36510-ROW - Trans Comp Stat		195,812	190,120	5,691	-
14	36520	36520-ROW - City Gate		10,477,660	10,173,127	304,534	-
15	36600	36600-Structures & Improvements		2,748,785	2,668,892	79,894	-
16	366TC	366TC:Structures & Improvem		396,389	384,868	11,521	-
17	36700	36700-Mains - Cathodic Protection		67,538,469	65,575,460	1,963,009	-
18	36701	36701-Mains - Steel		361,612,729	351,102,438	10,510,291	-
19	36702	36702-Mains - Plastic		1,170,784	1,136,755	34,029	-
20	36800	36800-Compressor Station Equipment		70,253,358	68,211,440	2,041,917	-
21	36900	36900-Meas. & Reg. Sta. Equipment		64,371,783	62,500,814	1,870,969	-
22	37000	37000-Communication Equipment		2,305,160	2,238,160	67,000	-
23	37100	37100-Other Equipment		481,067	467,085	13,982	-
24		**Subtotal**		582,218,708	565,296,493	16,922,215	-
25							
26		**Total Gathering and Transmission Plant**		582,218,708	565,296,493	16,922,215	-
27							
28	NATURAL GAS STORAGE						
29	35000	35000-Land		194,222	192,430	1,791	-
30	35000	35000-Rights-of-Way		32,563	32,263	300	-
31	35100	35100-Structures & Improvements		9,257,963	9,172,571	85,392	-
32	35200	35200-Wells		19,086,044	18,910,002	176,042	-
33	35300	35300-Lines		3,747,007	3,712,447	34,561	-
34	35400	35400-Compressor Station Equipment		39,925,511	39,557,254	368,257	-
35	35500	35500-Meas. & Reg. Equipment		4,168,346	4,129,899	38,447	-
36	35600	35600-Purification Equipment		7,962,184	7,888,744	73,440	-
37	35700	35700-Other Equipment		420,581	416,702	3,879	-
38		**Subtotal**		84,794,422	84,012,313	782,110	-
39							
40		**Total Pipeline Plant in Service**		667,013,130	649,308,806	17,704,324	-
41							
42	INTANGIBLE PLANT						
43	30300	30300-Misc. Intangible Plant		-	-	-	-
44		**Subtotal**		-	-	-	-
45							
46	GENERAL PLANT						
47	38900	38900-Land & Land Rights		143,191	139,408	3,783	-
48	39000	39000-Structures & Improvements		3,366,584	3,277,635	88,949	-
49	39100	39100-Office Furniture & Equipment		2,240,604	2,181,405	59,199	-
50	39200	39200-Transportation Equipment		(249,369)	(242,780)	(6,589)	-
51	39400	39400-Tools, Shop, & Garage Equip.		2,743,401	2,670,918	72,483	-
52	39500	39500-Laboratory Equipment		151,633	147,627	4,006	-
53	39600	39600-Power Operated Equipment		1,247,021	1,214,073	32,948	-
54	39700	39700-Communication Equipment		518,961	505,249	13,711	-
55	39702	39702-Comm. Equip. - Fixed Radios		91,075	88,669	2,406	-
56	39705	39705-Comm. Equip. - Telemetering		68,495	66,685	1,810	-
57	39800	39800-Miscellaneous Equipment		5,520,031	5,374,186	145,845	-
58	3980C	3980C:Computer Misc Equip		77,384	75,339	2,045	-
59	39900	39900-Other Tangible Property		123,621	120,355	3,266	-
60	39901	39901-Oth Tang Prop - Servers - H/W		443,687	431,965	11,723	-
61	39902	39902-Oth Tang Prop - Servers - S/W		81,538	79,383	2,154	-
62	39903	39903-Oth Tang Prop - Network - H/W		85,791	83,525	2,267	-
63	39906	39906-Oth Tang Prop - PC Hardware		393,581	383,182	10,399	-
64	39907	39907-Other Tangible Property		1,065,897	1,037,735	28,162	-
65		Shared Services General Office		9,926,464	9,664,197	262,267	-
66		Shared Services Greenville Data Center		5,928,975	5,772,326	156,650	-
67		**Subtotal**		33,968,566	33,071,082	897,484	-
68							
69		**RWIP**		500,552	487,327	13,225	-
70							
71		**TOTAL NET PLANT**		701,482,248	682,867,214	18,615,034	-

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Invested Capital Summary

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**NET PLANT**						
2		Gross Plant		1,108,391,847	1,078,815,869	29,575,977	-
3		Accumulated Depreciation		406,909,599	395,948,655	10,960,944	-
4		Non-Current Gas in Storage		16,928,914	16,772,768	156,145	-
5		**Net Plant**		718,411,162	699,639,983	18,771,179	-
6							
7	**INVESTMENT ADDITIONS**						
8		**Working Capital Requirements**					
9		Cash Working Capital		(3,026,523)	(2,946,560)	(79,964)	-
10		Materials and Supplies		1,523,495	1,483,243	40,252	-
11		Line Pack		4,385,237	4,257,780	127,457	-
12		Working Gas Stored Underground		150,781,860	-	-	150,781,860
13		Prepayments		2,097,267	2,041,855	55,412	-
14		**Total Working Capital**		155,761,336	4,836,318	143,158	150,781,860
15		**Gain on Sale of Assets**		-	-	-	-
16		**Investment Additions**		155,761,336	4,836,318	143,158	150,781,860
17							
18	**INVESTMENT DEDUCTIONS**						
19		Injuries and Damages Reserve		40,092	39,056	1,035	-
20		Accum. Deferred Income Taxes		64,279,245	78,800,150	2,138,658	(16,659,563)
21		Rate Base Adjustments		2,060,974	1,978,248	53,041	29,685
22		**Investment Deductions**		66,380,311	80,817,454	2,192,734	(16,629,877)
23							
24		**TOTAL Invested Capital**	DEMANDRB	807,792,187	623,658,847	16,721,603	167,411,738

Operating Expenses

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
25	**Other Gas Supply Expenses**						
26	813	Other Gas Supply Expenses	DEMAND	1,594	1,552	42	-
27		Total Other Gas Supply Expenses		1,594	1,552	42	-
28							
29	**Underground Storage Expenses - Operation**						
30	814	Operation Supervision and Engineering	DEMAND	352,950	349,695	3,255	-
31	816	Wells Expenses	DEMAND	418,608	414,747	3,861	-
32	817	Lines Expenses	DEMAND	42,611	42,218	393	-
33	818	Compressor Station Expenses - FIXED	DEMAND	1,398,915	1,386,012	12,903	-
34	818	Compressor Station Expenses - VARIABLE	USAGE	556,888	543,716	13,172	-
35	820	Measuring and Regulating Station Expenses	DEMAND	46,970	46,537	433	-
36	821	Purification Expenses	DEMAND	-	-	-	-
37	825	Storage Wells Royalties	DEMAND	10,511	10,414	97	-
38		Total Underground Storage Expenses - Operation		2,827,453	2,793,339	34,115	-
39							
40	**Underground Storage Expenses - Maintenance**						
41	834	Maint of Compressor Station Equip - FIXED	DEMAND	1,127,968	1,117,564	10,404	-
42	834	Maint of Compressor Station Equip - VARIABLE	USAGE	2,523,189	2,463,509	59,681	-
43	835	Maint of Measuring and Regulating Station Equip	DEMAND	5,793	5,740	53	-
44	836	Maintenance of Purification Equipment	DEMAND	300,359	297,588	2,770	-
45	843.2	Other storage- Maintenance of structures	DEMAND	(40,999)	(40,621)	(378)	-
46		Total Underground Storage Exp - Maintenance		3,916,310	3,843,780	72,530	-
47		Total Underground Storage - O&M Exp		6,743,763	6,637,118	106,645	-

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Operating Expenses

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Transmission Expenses - Operation**						
2	850	Operation Supervision and Engineering	DEMAND	80,668	78,323	2,345	-
3	851	System Control and Load Dispatching	DEMAND	1,561,742	1,516,350	45,392	-
4	852	Communications System Expenses	DEMAND	2,060,856	2,000,957	59,899	-
5	853	Compressor Station Labor and Expenses - FIXED	DEMAND	283,123	274,894	8,229	-
6	853	Compressor Station Labor and Expenses - VARIABLE	USAGE	1,558,795	1,429,562	129,232	-
7	854	Gas for Compressor Station Fuel	DEMAND	53	51	2	-
8	855	Other fuel and power for compressor stations	DEMAND	177,213	172,062	5,151	-
9	856	Mains Expenses	DEMAND	33,932,567	32,946,315	986,252	-
10	857	Measuring and Regulating Station Expenses	DEMAND	3,385,852	3,027,607	358,245	-
11	858	Transmission and Compression of Gas by Others	USAGE	144,664	132,670	11,993	-
12	859	Other Expenses	DEMAND	1,997,986	1,939,914	58,072	-
13	860	Rents	DEMAND	67,495	65,533	1,962	-
14		Total Transmission Expenses - Operation		45,251,012	43,584,239	1,666,773	-
15							
16	**Transmission Expenses - Maintenance**						
17	861	Maintenance Supervision and Engineering	DEMAND	29,158	28,311	847	-
18	862	Maintenance of Structures and Improvements	DEMAND	116	113	3	-
19	863	Maintenance of Mains	DEMAND	1,557,726	1,512,451	45,275	-
20	864	Maint of Compressor Station Equip - FIXED	DEMAND	335,953	326,188	9,764	-
21	864	Maint of Compressor Station Equip - VARIABLE	USAGE	875,191	802,633	72,558	-
22	865	Maint of Measuring and Regulating Station Equip	DEMAND	1,314,363	1,175,294	139,068	-
23	866	Maintenance of Communication Equipment	DEMAND	37,223	36,141	1,082	-
24	867	Maintenance of Other Equipment	DEMAND	1,002	972	29	-
25		Total Transmission Expenses - Maintenance		4,150,731	3,882,103	268,628	-
26		Total Transmission Expenses - O&M		49,401,743	47,466,342	1,935,400	-
27							
28	**Mains and Operations**						
29	870	Operation supervision and engineering	DEMAND	129	125	4	-
30	874	Mains and services expenses	DEMAND	-	-	-	-
31	878	Meter and house regulator expenses	DEMAND	-	-	-	-
32	880	Other expenses	DEMAND	-	-	-	-
33	887	Maintenance of mains	DEMAND	-	-	-	-
34	894	Maintenance of other equipment	DEMAND	-	-	-	-
35		Total Mains and Operations		129	125	4	-
36							
37	**Customer Accounts Expenses**						
38	902	Meter reading expenses	DEMAND	-	-	-	-
39	903	Customer Records and Collection Expenses	DEMAND	-	-	-	-
40	904	Uncollectible Accounts	DEMAND	(13,044)	-	(13,044)	-
41	910	Miscellaneous customer service and informational expenses	DEMAND	969,259	941,087	28,172	-
42	911	Supervision	DEMAND	211	205	6	-
43	912	Demonstrating and selling expenses	DEMAND	17	16	0	-
44	913	Advertising expenses	DEMAND	1,664	1,615	48	-
45	916	Miscellaneous sales expenses	DEMAND	1,545,700	1,500,775	44,926	-
46		Total Customer Accounts Expenses		2,503,806	2,443,698	60,108	-
47							
48	**Administrative and General Expenses**						
49	920	Administrative and General Salaries	DEMAND	1,250,483	1,218,190	32,293	-
50	921	Office Supplies and Expenses	DEMAND	771,134	751,220	19,914	-
51	922	Administrative expenses transferred— Credit	DEMAND	9,158,925	8,922,404	236,520	-
52	923	Outside Services Employed	DEMAND	1,090,772	1,062,604	28,168	-
53	924	Property Insurance	DEMAND	359,710	350,206	9,504	-
54	925	Injuries and Damages	DEMAND	379,463	369,664	9,799	-
55	926	Employee Pensions and Benefits	DEMAND	8,306,401	8,091,896	214,505	-
56	928	Regulatory Commission Expenses	DEMAND	-	-	-	-
57	930.2	Miscellaneous General Expense	DEMAND	(36,560)	(35,616)	(944)	-
58	931	Rents	DEMAND	120,145	117,042	3,103	-
59	932	Maintenance of General Plant	DEMAND	-	-	-	-
60		Total Administrative and General Expenses		21,400,472	20,847,610	552,861	-
61							
62	**Total O&M Expense LABOR & NON-LABOR**			80,051,506	77,396,446	2,655,061	-
63							
64	**Total O&M Expense Excluding A&G**			58,651,035	56,548,835	2,102,199	-

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Dep Exp, Other Tax, Operating Inc

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	**Depreciation Expense**						
2		Gathering, Transmission, and Storage Plant	DEMAND	29,567,717	28,786,508	781,209	-
3		**Total Depreciation Expense**		29,567,717	28,786,508	781,209	-
4	**Other Taxes**						
5		Property-Related Taxes (Ad Valorem)	DEMAND	9,751,968	7,160,425	194,320	2,397,223
6		Property-Related Taxes (Shared Services)	DEMAND	329,353	320,651	8,702	-
7		Property-Related Taxes (DOT Pipeline Fee)	DEMAND	1,397,878	1,357,249	40,629	-
8		Payroll-Related Taxes	DEMAND	1,868,482	1,820,230	48,252	-
9		Revenue-Related Taxes (RRC Fees; see Schedule H-4.1)	TAX	738,870	597,541	17,827	123,501
10		**Total Other Taxes**		14,086,550	11,256,095	309,730	2,520,725
11							
12		**TOTAL OPERATING EXPENSES BEFORE FIT**		123,705,774	117,439,049	3,746,000	2,520,725
13							
14	**State/Federal Income Tax Expense (see Schedule F-6)**		DEMAND	28,188,396	21,762,952	583,510	5,841,934
15							
16		Total Demand O&M	DEMAND	145,496,573	133,232,369	4,025,047	8,239,157
17		Total Usage O&M	USAGE	5,658,726	5,372,090	286,637	-
18		Total Tax O&M	TAX	738,870	597,541	17,827	123,501
19							
20		**TOTAL OPER EXP EXCLUDING REV-REL TAX**		151,155,299	138,604,459	4,311,683	8,239,157

Federal Income Tax

Line No.	Acct #	Account Description	CLASSIFIED	TOTAL PIPELINE	CGS TOTAL	PT TOTAL	MID-TEX WGIS TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
21		**Federal Income Taxes**		25,920,540	20,012,045	536,565	5,371,929
22							
23		**State Income Taxes**		2,267,856	1,750,906	46,945	470,004

Examiner's Recommendation
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RRC Tax Allocation
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LINE NO.	DESCRIPTION	TOTAL SYSTEM	TOTAL CITY GATE	TOTAL PIPELINE TRANSPORT	MID TEX ONLY	SOURCE
	(a)	(b)	(c)	(d)	(e)	(f)
	Costs					
1	**Rate Base**	807,792,187	623,658,847	16,721,603	167,411,738	Schedule H-4, Page 4, Line 24
2	Overall Rate of Return		9.361%	9.361%	9.361%	Schedule G, Line 21
3	**Return on Rate Base**	75,617,427	58,380,705	1,565,309	15,671,413	Line 1 * Line 2
4	**Total Operating Expenses Excluding RRC Tax**	151,155,299	138,604,459	4,311,683	8,239,157	Schedule H-4, Page 6, Line 20
5	**Total Revenue Requirement**	226,772,726	196,985,164	5,876,992	23,910,570	Line 3 + Line 4
6			97.10%	2.90%		C5/(C5 + D5) ; D5/(C5+D5)
7						
8	**Less: Other Revenue Credit**	83,723,392	81,297,894	2,425,498	0	Schedule A-1, Line 9 * Line 6
9	**Total Costs Excl RRC Tax and Revenue Credit**	143,049,334	115,687,270	3,451,495	23,910,570	Line 5 - Line 8
10			80.87%	2.41%	16.71%	
11						
12	**RRC Taxes**	738,870	597,541	17,827	123,501	Schedule A, Column E, Line 30 * Line 10

Atmos Pipeline - Texas
Adjusted Billing Units
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LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Meters			MDQ (12 month)		
1	Rate Class	Base Year	Adjustment	Test Year	Base Year	Adjustment	Test Year
2	City Gate Service (CGS)						
3	Mid-Tex	672		672	29,398,248		29,398,248
4	Other CGS						
5	Coserv	19		19	1,018,656		1,018,656
6	Rising Star	1		1	2,700		2,700
7	WTG	1		1	2,280		2,280
8	Total CGS	693	-	693	30,421,884	-	30,421,884
9							
10	Pipeline Transportation (PT)						
11	Industrial (Rate PT)	87	(5)	82	1,706,580	(334,140)	1,372,440
12	Industrial (Rate T)	3	(3)	-			
13	Total PT	90	(8)	82	1,706,580	(334,140)	1,372,440
14							
15	Total Billing Units	783	(8)	775	32,128,464	(334,140)	31,794,324
16							
17		NOTES:					
18		(1) CGS Meters from WP I-2(a)					
19		(2) Base Year PT Meters from Schedule I-2.1					
20		(3) Test Year PT Meters from Schedule I-2					
21		(4) CGS MDQ from Schedule I-1					
22		(5) Base Year PT MDQ from Schedule I-2.1 * 12 Months					
23		(6) Test Year PT MDQ from Schedule I-2 * 12 Months					

Atmos Pipeline - Texas
Adjusted Billing Units
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LINE NO.	(a)	(h)	(i)	(j)	(k)	(l)	(m)
		Volume-1st Block			Volume-2nd Block		
1	Rate Class	Base Year	Adjustment	Test Year	Base Year	Adjustment	Test Year
2	City Gate Service (CGS)						
3	Mid-Tex	206,479,886	(15,784,452)	190,695,435			
4	Other CGS						
5	Coserv	4,926,453	(670,227)	4,256,226			
6	Rising Star	18,132	(1,979)	16,153			
7	WTG	8,730	-	8,730			
8	Total CGS	211,433,201	(16,456,657)	194,976,544	-	-	-
9							
10	Pipeline Transportation (PT)						
11	Industrial (Rate PT)	13,902,657	(1,129,408)	12,773,249	4,970,457	(117,819)	4,852,638
12	Industrial (Rate T)	125,773	(125,773)				
13	Total PT	14,028,430	(1,255,181)	12,773,249	4,970,457	(117,819)	4,852,638
14							
15	Total Billing Units	225,461,631	(17,711,838)	207,749,793	4,970,457	(117,819)	4,852,638
16							
17		NOTES:					
18		(7) MidTex Volume from WP I-2(a)					
19		(8) Coserv Volume from WP I-2 (e)					
20		(9) Rising Star Volume from WP I-2 (f)					
21		(10) WTG Volume from WP I-2 (g)					
22		(11) Base Year PT Volume from Schedule I-2.1					
23		(12) Test Year PT Volume from WP I-2 (h)					

Examiner's Recommendation
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Test Year Quantities
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Line No.	Customer	MMBtu	MDQ	Meters	Customers
	(a)	(b)	(c)	(d)	(e)
1	Test Year Ended March 31, 2010 (Monthly):				
2					
3	Mid-Tex		2,449,854	672	1
4	Coserv		84,888	19	1
5	WTG		190	1	1
6	Rising Star		225	1	1
7	**CGS Total**		**2,535,157**	**693**	**4**
8					
9	Pipeline Transportation		114,370	82	62
10	**PT Total**		**114,370**	**82**	**62**
11					
12	Test Year Ended March 31, 2010 (Annual):				
13					
14		(1)	(2)	(3)	(4)
15	Mid-Tex	190,695,435	29,398,248	8,064	12
16	Coserv	4,256,226	1,018,656	228	12
17	WTG	8,730	2,280	12	12
18	Rising Star	16,153	2,700	12	12
19	**CGS Total**	**194,976,544**	**30,421,884**	**8,316**	**48**
20					
21		(5)	(6)	(7)	(8)
22	Pipeline Transportation	17,625,887	1,372,440	984	744
23	**PT Total**	**17,625,887**	**1,372,440**	**984**	**744**
24					
25	**Notes:**				
26	(1) CGS MMBtu from WP I-2(a)				
27	(2) CGS MDQ from WP I-1				
28	(3) CGS Meters from WP I-2(a)				
29	(4) MidTex, Coserv, WTG, Rising Star each considered 1 customer				
30	(5) PT MMBtu from WP I-2(h)				
31	(6) PT MDQ from WP I-2(h)				
32	(7) PT Meters from WP I-2(h)				
33	(8) PT Customers from WP I-2(h)				

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Adjusted PT Billing Determinants
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Tariff Customers	MMBtu	Tier 1	Tier 2	Contract MDQ	Meters	Customers
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Customer 1	0	0	0	0	0	0
Customer 2	5,466	5,466	0	25	1	1
Customer 3	383,495	383,495	0	5,400	1	1
Customer 4	36,155	27,026	9,129	160	1	1
Customer 5	0	0	0	0	0	0
Customer 6	0	0	0	0	0	0
Customer 7	70,306	70,306	0	1,000	1	1
Customer 8	743,422	468,924	274,498	985	4	1
Customer 9	0	0	0	0	0	0
Customer 10	299,562	147,901	151,661	1,000	1	1
Customer 11	56,933	49,773	7,160	800	1	1
Customer 12	34,176	28,562	5,614	400	1	1
Customer 13	2,563,886	1,799,029	764,857	12,700	1	1
Customer 14	506,328	267,612	238,716	2,250	2	1
Customer 15	37,661	37,661	0	3,000	1	1
Customer 16	86,808	55,191	31,617	500	2	1
Customer 17	32,365	25,124	7,241	350	1	1
Customer 18	967,977	690,205	277,772	6,000	2	1
Customer 19	11,284	6,110	5,174	50	1	1
Customer 20	54,151	44,173	9,978	280	1	1
Customer 21	33,010	29,953	3,057	145	1	1
Customer 22	155,981	109,296	46,685	800	1	1
Customer 23	74,977	74,977	0	2,200	1	1
Customer 24	278,852	159,506	119,346	1,325	1	1
Customer 25	107,484	66,073	41,411	475	1	1
Customer 26	30,359	17,208	13,151	120	1	1
Customer 27	518,930	509,646	9,284	5,500	3	1
Customer 28	635,342	388,535	246,807	2,500	1	1
Customer 29	22,647	22,171	476	300	1	1
Customer 30	5,223	5,223	0	170	1	1
Customer 31	876,480	857,925	18,555	14,400	3	1
Customer 32	305,381	162,000	143,381	1,080	1	1
Customer 33	133,162	133,162	0	525	1	1
Customer 34	492,600	327,724	164,876	2,500	1	1
Customer 35	944,424	541,625	402,799	5,000	1	1
Customer 36	53,182	43,176	10,006	600	2	1
Customer 37	92,946	82,630	10,316	800	1	1
Customer 38	62,934	61,005	1,929	800	2	1
Customer 39	188,378	175,870	12,508	900	2	1
Customer 40	157,015	85,343	71,672	650	2	1
Customer 41	196,021	93,912	102,109	650	1	1
Customer 42	11,867	10,571	1,296	255	1	1
Customer 43	622,851	404,052	218,799	3,000	1	1
Customer 44	1,233,607	983,001	250,606	9,000	1	1

Examiner's Recommendation
Adjusted PT Billing Determinants
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Tariff Customers	MMBtu	Tier 1	Tier 2	Contract MDQ	Meters	Customers
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Customer 45	92,043	53,774	38,269	450	1	1
Customer 46	495,713	217,824	277,889	1,440	1	1
Customer 47	9,416	5,798	3,618	50	1	1
Customer 48	0	0	0	0	0	0
Customer 49	22,168	22,131	37	425	1	1
Customer 50	128,892	68,855	60,037	550	1	1
Customer 51	121,798	76,235	45,563	700	1	1
Customer 52	276,911	246,098	30,813	1,100	3	1
Customer 53	48,684	32,903	15,781	300	1	1
Customer 54	0	0	0	0	0	0
Customer 55	311,906	138,805	173,101	1,100	1	1
Customer 56	0	0	0	0	0	0
Customer 57	35,814	18,696	17,118	170	1	1
Customer 58	6,677	6,677	0	100	1	1
Customer 59	0	0	0	0	0	0
Customer 60	37,766	28,080	9,686	275	1	1
Customer 61	311,273	253,162	58,111	2,200	1	1
Customer 62	89,121	74,457	14,664	385	1	1
Customer 63	42,864	32,895	9,969	30	2	1
Customer 64	82,820	41,436	41,384	150	1	1
Customer 65	166,741	157,511	9,230	850	1	1
Customer 66	16,484	16,345	139	200	1	1
Customer 67	784,349	665,039	119,310	6,600	2	1
Customer 68	907,560	682,121	225,439	5,500	1	1
Customer 69	157,826	127,832	29,994	700	1	1
Customer 70	0	0	0	0	0	0
Customer 71	355,433	355,433	0	2,500	3	1
	17,625,887	12,773,249	4,852,638	114,370	82	62

Notes:
(1) MMBtu, Tier 1, Tier 2, MDQ, Meters, Customers from WP 1-2(h)

Examiner's Recommendation
Atmos Pipeline - Texas
Unadjusted PT Billing Determinants
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Tariff Customers	MMBtu	Tier 1	Tier 2	Contract MDQ	Meters	Customers
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Customer 1	140,878	107,060	33,818	1,200	1	1
Customer 2	5,466	5,466	0	25	1	1
Customer 3	383,495	383,495	0	5,400	1	1
Customer 4	36,155	27,026	9,129	160	1	1
Customer 5	0	0	0	0	0	0
Customer 6	24,717	24,717	0	425	1	1
Customer 7	70,306	70,306	0	1,000	1	1
Customer 8	743,422	468,924	274,498	985	4	1
Customer 9	31,984	29,467	2,517	500	1	1
Customer 10	299,562	147,901	151,661	1,000	1	1
Customer 11	56,933	49,773	7,160	800	1	1
Customer 12	34,176	28,562	5,614	400	1	1
Customer 13	2,563,886	1,799,029	764,857	12,700	1	1
Customer 14	506,328	267,612	238,716	2,250	2	1
Customer 15	37,661	37,661	0	3,000	1	1
Customer 16	86,808	55,191	31,617	500	2	1
Customer 17	32,365	25,124	7,241	350	1	1
Customer 18	967,977	690,205	277,772	6,000	2	1
Customer 19	11,284	6,110	5,174	50	1	1
Customer 20	54,151	44,173	9,978	280	1	1
Customer 21	33,010	29,953	3,057	145	1	1
Customer 22	155,981	109,296	46,685	800	1	1
Customer 23	74,977	74,977	0	2,200	1	1
Customer 24	278,852	159,506	119,346	1,325	1	1
Customer 25	107,484	66,073	41,411	475	1	1
Customer 26	30,359	17,208	13,151	120	1	1
Customer 27	518,930	509,646	9,284	5,500	3	1
Customer 28	635,342	388,535	246,807	2,500	1	1
Customer 29	22,647	22,171	476	300	1	1
Customer 30	5,223	5,223	0	170	1	1
Customer 31	876,480	857,925	18,555	14,400	3	1
Customer 32	305,381	162,000	143,381	1,080	1	1
Customer 33	133,162	133,162	0	525	1	1
Customer 34	492,600	327,724	164,876	2,500	1	1
Customer 35	944,424	541,625	402,799	5,000	1	1
Customer 36	53,182	43,176	10,006	600	2	1
Customer 37	92,946	82,630	10,316	800	1	1
Customer 38	62,934	61,005	1,929	800	2	1
Customer 39	188,378	175,870	12,508	900	2	1
Customer 40	157,015	85,343	71,672	650	2	1
Customer 41	196,021	93,912	102,109	650	1	1
Customer 42	11,867	10,571	1,296	255	1	1
Customer 43	622,851	404,052	218,799	3,000	1	1
Customer 44	1,233,607	983,001	250,606	9,000	1	1

Atmos Pipeline - Texas
Unadjusted PT Billing Determinants
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Tariff Customers	MMBtu	Tier 1	Tier 2	Contract MDQ	Meters	Customers
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Customer 45	92,043	53,774	38,269	450	1	1
Customer 46	495,713	217,824	277,889	1,440	1	1
Customer 47	9,416	5,798	3,618	50	1	1
Customer 48	1,101	1,101	0	6,000	1	1
Customer 49	22,168	22,131	37	425	1	1
Customer 50	128,892	68,855	60,037	550	1	1
Customer 51	121,798	76,235	45,563	700	1	1
Customer 52	276,911	246,098	30,813	1,100	3	1
Customer 53	48,684	32,903	15,781	300	1	1
Customer 54	4,077	4,077	0	120	1	1
Customer 55	311,906	138,805	173,101	1,100	1	1
Customer 56	2,791	2,791	0	2,000	1	1
Customer 57	35,814	18,696	17,118	170	1	1
Customer 58	6,677	6,677	0	100	1	1
Customer 59	1,383,819	1,303,821	79,998	20,000	1	1
Customer 60	37,766	28,080	9,686	275	1	1
Customer 61	311,273	253,162	58,111	2,200	1	1
Customer 62	89,121	74,457	14,664	385	1	1
Customer 63	42,864	32,895	9,969	30	2	1
Customer 64	82,820	41,436	41,384	150	1	1
Customer 65	166,741	157,511	9,230	850	1	1
Customer 66	16,484	16,345	139	200	1	1
Customer 67	784,349	665,039	119,310	6,600	2	1
Customer 68	907,560	682,121	225,439	5,500	1	1
Customer 69	157,826	127,832	29,994	700	1	1
Customer 70	13,293	11,807	1,486	100	1	1
Customer 71	0	0	0	0	0	0
	18,873,114	13,902,657	4,970,457	142,215	87	69

Examiner's Recommendation
Atmos Pipeline - Texas
Storage Capacity
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

		Working Gas Capacity-MMcf			Max Withdrawal Capacity-MMcfd*		
		Primary	Secondary	Total	Primary	Secondary	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Capacity	12,650.91	26,592.32	39,243.23	840.00	395.00	1,235.00
2							
3	CGS Contracts						
4	Mid-Tex	10,200.00	21,400.00	31,600.00	770.11	348.38	1,118.49
5	CoServe	396.01	830.78	1,226.79	29.90	13.54	43.44
6	WTG	1.05	2.17	3.22	0.06	0.03	0.10
7	Rising Star						
8	Total CGS	10,597.06	22,232.95	32,830.01	800.07	361.96	1,162.03
9							
10	Contracted Less CGS			6,413.22			72.97
11	Less: Contract Storage			5,175.78			125.98
12	Uncontracted			1,237.44			(53.00)

* Withdrawal capacity is for maximum winter day.

Examiner's Recommendation
Atmos Pipeline - Texas
Rate Calculation
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

LINE NO.	DESCRIPTION	CLASSIFIED	TOTAL SYSTEM	TOTAL CITY GATE	TOTAL PIPELINE TRANSPORT	MID TEX ONLY	SOURCE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Costs						
1	**Demand Rate Base**	**DEMANDRB**	807,792,187	623,658,847	16,721,603	167,411,738	Schedule H-4, Page 4, Line 24
2	Overall Rate of Return			9.362%	9.362%	9.362%	Schedule H, Line 9 / Line 4
3	**Demand Return on Rate Base**		75,622,743	58,384,810	1,565,419	15,672,515	Line 1 * Line 2
4	**Demand Expenses**	**DEMAND**	145,496,573	133,232,369	4,025,047	8,239,157	Schedule H-4, Page 6, Line 17
5	**Total Demand Costs**		221,119,316	191,617,179	5,590,466	23,911,672	Line 3 + Line 4
6	**Less: Other Revenue Credit**		83,723,392	81,297,894	2,425,498	0	Schedule H, Line 13
7	**Total Costs for Demand Charge**		137,395,925	110,319,285	3,164,968	23,911,672	Line 5 - Line 6
8							
9	**Usage Costs**	**USAGE**	5,658,726	5,372,090	286,637	-	Schedule H-4, Page 6, Line 18
10							
11	**Base Revenue Requirement**		226,778,043	196,989,269	5,877,102	23,911,672	Line 5 + Line 10
12	**Less: Other Revenue Credit**		83,723,392	81,297,894	2,425,498	-	Line 6
13	**Base Rev. Req. After Rev. Cr.**		143,054,651	115,691,375	3,451,605	23,911,672	Line 12 - Line 13 + Line 14
14							
15	**RRC Tax**	**TAX**	738,870	597,541	17,827	123,501	Schedule H-4, Page 6, Line 19
16							
17	**Total Revenue Requirement Excl. Other Transport Rev.**		143,793,521	116,288,916	3,469,432	24,035,173	Line 15 + Line 17
18							
19	**Billing Units**						
20	**MMBTU**		212,602,431	194,976,544	17,625,887	190,695,435	Schedule I, Column J + Column M
21							
22	**Contract MDQ - Annual**		31,794,324	30,421,884	1,372,440	29,398,248	Schedule I, Column G
23							
24	**Proposed Rate**						
25	**Capacity Charge**			$ 3.6263	$ 2.3061	$ 0.8134	Line 8 / Line 24
26							
27	**Usage Charge**			$ 0.0276	$ 0.0163	$ -	Line 10 / Line 22

Examiner's Recommendation
Atmos Pipeline - Texas
Summary of Current and Proposed Rate Structure
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Current		Proposed
	(a)		(b)		(c)
1	**Rate CGS - Mid-Tex**				
2	Meter Charge	$	4,356.69	$	-
3	Capacity Charge per MDQ	$	0.9988	$	3.6263
4	Mid-Tex WGIS Charge	$	-	$	0.8134
5	Usage Charge per MMBtu	$	0.2103	$	0.0276
6					
7	**Rate CGS - CoServ**				
8	Meter Charge (18 meters)	$	4,356.69	$	-
9	Meter Charge (1 meter)	$	4,320.09	$	-
10	Capacity Charge	$	0.8507	$	3.6263
11	Usage Charge per MMBtu	$	0.1778	$	0.0276
12					
13	**Rate CGS - City of Rising Star and West Texas Gas**				
14	Meter Charge	$	2,425.17	$	-
15	Capacity Charge	$	0.9988	$	3.6263
16	Usage Charge per MMBtu	$	0.2103	$	0.0276
17					
18	**Rate PT**				
19	Meter Charge	$	6,124.34	$	-
20	Capacity Charge	$	-	$	2.3061
21	Usage Charge first 12 MMBtu per billing MDU	$	0.1739		N/A
22	Usage Charge all other MMBtu	$	0.1579	$	0.0163

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
1	**Rate CGS - Mid-Tex**		
2			
3	Rate Characteristics:		
4	Meter Charge	$	200.00
5	2003 IRA **(1)**	$	137.66
6	2004 IRA **(2)**	$	152.52
7	2005 IRA **(3)**	$	264.34
8	2006 IRA **(4)**	$	1,067.54
9	2007 IRA **(5)**	$	578.17
10	2008 IRA **(6)**	$	654.77
11	2009 IRA **(7)**	$	1,301.69
12			
13	Capacity Charge per MDU	$	0.9988
14			
15	Transportation Charge per MMBtu	$	0.2103
16			
17	Billing Units:		
18	Meters **(8)**		8,064
19	MDU Capacity **(9)**		29,398,248
20	Total MMBtu **(8)**		190,695,435
21			
22	Present Revenue:		
23	Meter Fees	$	1,612,800
24	2003 IRA		1,110,090
25	2004 IRA		1,229,921
26	2005 IRA		2,131,638
27	2006 IRA		8,608,643
28	2007 IRA		4,662,363
29	2008 IRA		5,280,065
30	2009 IRA		10,496,828
31	Capacity Charges		29,362,970
32	Transportation Charges		40,103,250
33	Base Revenue	$	104,598,568
34	Texas Utility Tax		540,267
35			
36	Total Present Revenue Rate CGS - Mid-Tex	$	105,138,835
37			
38	Notes:		
39	1. Approved IRA Rate per GUD 9560		
40	2. Approved IRA Rate per GUD 9615		
41	3. Approved IRA Rate per GUD 9664		
42	4. Approved IRA Rate per GUD 9726		
43	5. Approved IRA Rate per GUD 9788		
44	6. Approved IRA Rate per GUD 9855		
45	7. Approved IRA Rate per GUD 9950		
46	8. Per Billing Determinant Study - Schedule I		
47	9. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Total
	(a)	(b)
48	10. Per Billing Determinant Study - Schedule I	

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
1	**Rate CGS - CoServ**		
2			
3	Rate Characteristics:		
4	Meter Charge	$	200.00
5	2003 IRA **(1)**	$	137.66
6	2004 IRA **(2)**	$	152.52
7	2005 IRA **(3)**	$	264.34
8	2006 IRA **(4)**	$	1,067.54
9	2007 IRA **(5)**	$	578.17
10	2008 IRA **(6)**	$	654.77
11	2009 IRA **(7)**	$	1,301.69
12			
13	Capacity Charge per MDU	$	0.8507
14			
15	Transportation Charge per MMBtu	$	0.1778
16			
17	Billing Units:		
18	Meters **(8)**		228
19	MDU Capacity **(9)**		1,018,656
20	Total MMBtu **(8)**		4,256,226
21			
22	Present Revenue:		
23	Meter Fees	$	45,600
24	2003 IRA		31,386
25	2004 IRA		34,775
26	2005 IRA		60,270
27	2006 IRA		243,399
28	2007 IRA		131,823
29	2008 IRA		149,288
30	2009 IRA		296,785
31	Capacity Charges		866,571
32	Transportation Charges		756,757
33	Base Revenue	$	2,616,653
34	Texas Utility Tax		13,515
35			
36	Total Present Revenue Rate CGS - CoServ	$	2,630,168
37			
38	Notes:		
39	1. Approved IRA Rate per GUD 9560		
40	2. Approved IRA Rate per GUD 9615		
41	3. Approved IRA Rate per GUD 9664		
42	4. Approved IRA Rate per GUD 9726		
43	5. Approved IRA Rate per GUD 9788		
44	6. Approved IRA Rate per GUD 9855		
45	7. Approved IRA Rate per GUD 9950		
46	8. Per Billing Determinant Study - Schedule I		
47	9. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Total
	(a)	(b)
48	10. Per Billing Determinant Study - Schedule I	

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
1	**Rate CGS - Rising Star and West Texas Gas**		
2			
3	Rate Characteristics:		
4	Meter Charge	$	200.00
5	2003 IRA **(1)**	$	137.66
6	2004 IRA **(2)**	$	152.52
7	2005 IRA **(3)**	$	264.34
8	2006 IRA **(4)**	$	1,036.48
9	2007 IRA **(5)**	$	213.27
10	2008 IRA **(6)**	$	195.43
11	2009 IRA **(7)**	$	225.47
12			
13	Capacity Charge per MDU	$	0.9988
14			
15	Transportation Charge per MMBtu	$	0.2103
16			
17	Billing Units:		
18	Meters **(8)**		24
19	MDU Capacity **(9)**		4,980
20	Total MMBtu **(8)**		24,883
21			
22	Present Revenue:		
23	Meter Fees	$	4,800
24	2003 IRA		3,304
25	2004 IRA		3,660
26	2005 IRA		6,344
27	2006 IRA		24,876
28	2007 IRA		5,118
29	2008 IRA		4,690
30	2009 IRA		5,411
31	Capacity Charges		4,974
32	Transportation Charges		5,233
33	Base Revenue	$	68,411
34	Texas Utility Tax		353
35			
36	Total Present Revenue Rate CGS - Rising Star and WTX Gas	$	68,764
37			
38	Notes:		
39	1. Approved IRA Rate per GUD 9560		
40	2. Approved IRA Rate per GUD 9615		
41	3. Approved IRA Rate per GUD 9664		
42	4. Approved IRA Rate per GUD 9726		
43	5. Approved IRA Rate per GUD 9788		
44	6. Approved IRA Rate per GUD 9855		
45	7. Approved IRA Rate per GUD 9950		
46	8. Per Billing Determinant Study - Schedule I		
47	9. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Total
	(a)	(b)
48	10. Per Billing Determinant Study - Schedule I	

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
1	**Rate PT Customers**		
2			
3	Rate Characteristics:		
4	Meter Charge	$	200.00
5	2003 IRA **(1)**	$	223.83
6	2004 IRA **(2)**	$	210.32
7	2005 IRA **(3)**	$	371.16
8	2006 IRA **(4)**	$	1,461.46
9	2007 IRA **(5)**	$	749.31
10	2008 IRA **(6)**	$	993.07
11	2009 IRA **(7)**	$	1,915.19
12			
13			
14	Transportation Charge first 12 MMBtu per billing MDU	$	0.1739
15	Transportation Charge all other MMBtu	$	0.1579
16			
17	Billing Units:		
18	Meters **(8)**		984
19	MMBtu first tier		12,773,249
20	All other MMBtu		4,852,638
21			
22	Present Revenue:		
23	Meter Fees	$	196,800
24	2003 IRA		220,249
25	2004 IRA		206,955
26	2005 IRA		365,221
27	2006 IRA		1,438,077
28	2007 IRA		737,321
29	2008 IRA		977,181
30	2009 IRA		1,884,547
32	Transportation Charges first 12 MMBtu per billing MDU		2,221,268
33	Transportation Charges remaining MMBtu		766,232
34	Base Revenue	$	9,013,850
35	Texas Utility Tax		46,558
36			
37	Total Present Revenue Rate PT Customers	$	9,060,408
38			
39	Notes:		
40	1. Approved IRA Rate per GUD 9560		
41	2. Approved IRA Rate per GUD 9615		
42	3. Approved IRA Rate per GUD 9664		
43	4. Approved IRA Rate per GUD 9726		
44	5. Approved IRA Rate per GUD 9788		
45	6. Approved IRA Rate per GUD 9855		
46	7. Approved IRA Rate per GUD 9950		
47	8. Per Billing Determinant Study - Schedule I		
48	9. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Current Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description	Total
	(a)	(b)
49	10. Per Billing Determinant Study - Schedule I	

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Proposed Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
	Rate CGS - Mid-Tex		
1	Rate Characteristics:		
2	Meter Charge	$	-
3	2003 IRA (1)		
4	2004 IRA (2)		
5	2005 IRA (3)		
6	2006 IRA (4)		
7	2007 IRA (5)		
8	2008 IRA (6)		
9	2009 IRA (7)		
10			
11	Capacity Charge per MDQ	$	3.6263
12	Mid-Tex WGIS Charge	$	0.8134
13	Transportation Charge per mmBtu	$	0.0276
14			
15	Billing Units:		
16	Meters (8)		8,064
17	MDQ Capacity (9)		29,398,248
18	Total mmBtu (10)		190,695,435
19			
20	Present Revenue:		
21	Meter Fees	$	-
22	2003 IRA		-
23	2004 IRA		-
24	2005 IRA		-
25	2006 IRA		-
26	2007 IRA		-
27	2008 IRA		-
28	2009 IRA		-
29	Capacity Charges		130,519,402
30	Transportation Charges		5,263,194
31	Base Revenue	$	135,782,596
32	Texas Utility Tax		701,337
33			
34	Total Proposed Revenue Rate CGS - Mid-Tex	$	136,483,933
35			
36	Notes:		
37	1. Approved IRA Rate per GUD 9560		
38	2. Approved IRA Rate per GUD 9615		
39	3. Approved IRA Rate per GUD 9664		
40	4. Approved IRA Rate per GUD 9726		
41	5. Approved IRA Rate per GUD 9788		
42	6. Approved IRA Rate per GUD 9855		
43	7. Approved IRA Rate per GUD 9950		
44	8. Per Billing Determinant Study - Schedule I		
45	9. Per Billing Determinant Study - Schedule I		
46	10. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Proposed Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
	Rate CGS - CoServ		
1	Rate Characteristics:		
2	Meter Charge	$	-
3	2003 IRA (1)		
4	2004 IRA (2)		
5	2005 IRA (3)		
6	2006 IRA (4)		
7	2007 IRA (5)		
8	2008 IRA (6)		
9	2009 IRA (7)		
10			
11	Capacity Charge per MDQ	$	3.6263
12			
13	Transportation Charge per mmBtu	$	0.0276
14			
15	Billing Units:		
16	Meters (8)		228
17	MDQ Capacity (9)		1,018,656
18	Total mmBtu (10)		4,256,226
19			
20	Present Revenue:		
21	Meter Fees	$	-
22	2003 IRA		-
23	2004 IRA		-
24	2005 IRA		-
25	2006 IRA		-
26	2007 IRA		-
27	2008 IRA		-
28	2009 IRA		-
29	Capacity Charges		3,693,952
30	Transportation Charges		117,472
31	Base Revenue	$	3,811,424
32	Texas Utility Tax		19,687
33			
34	Total Proposed Revenue Rate CGS - CoServ	$	3,831,111
35			
36	Notes:		
37	1. Approved IRA Rate per GUD 9560		
38	2. Approved IRA Rate per GUD 9615		
39	3. Approved IRA Rate per GUD 9664		
40	4. Approved IRA Rate per GUD 9726		
41	5. Approved IRA Rate per GUD 9788		
42	6. Approved IRA Rate per GUD 9855		
43	7. Approved IRA Rate per GUD 9950		
44	8. Per Billing Determinant Study - Schedule I		
45	9. Per Billing Determinant Study - Schedule I		
46	10. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Proposed Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
	Rate CGS - Rising Star and West Texas Gas		
1	Rate Characteristics:		
2	Meter Charge	$	-
3	2003 IRA (1)		
4	2004 IRA (2)		
5	2005 IRA (3)		
6	2006 IRA (4)		
7	2007 IRA (5)		
8	2008 IRA (6)		
9	2009 IRA (7)		
10			
11	Capacity Charge per MDQ	$	3.6263
12			
13	Transportation Charge per mmBtu	$	0.0276
14			
15	Billing Units:		
16	Meters (8)		24
17	MDQ Capacity (9)		4,980
18	Total mmBtu (8)		24,883
19			
20	Present Revenue:		
21	Meter Fees	$	-
22	2003 IRA		-
23	2004 IRA		-
24	2005 IRA		-
25	2006 IRA		-
26	2007 IRA		-
27	2008 IRA		-
28	2009 IRA		-
29	Capacity Charges		18,059
30	Transportation Charges		687
31	Base Revenue	$	18,746
32	Texas Utility Tax		97
33			
34	Total Proposed Revenue Rate CGS - Rising Star and WTG	$	18,843
35			
36	Notes:		
37	1. Approved IRA Rate per GUD 9560		
38	2. Approved IRA Rate per GUD 9615		
39	3. Approved IRA Rate per GUD 9664		
40	4. Approved IRA Rate per GUD 9726		
41	5. Approved IRA Rate per GUD 9788		
42	6. Approved IRA Rate per GUD 9855		
43	7. Approved IRA Rate per GUD 9950		
44	8. Per Billing Determinant Study - Schedule I		
45	9. Per Billing Determinant Study - Schedule I		
46	10. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Summary Proof of Revenue at Proposed Rates
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

Line No.	Description		Total
	(a)		(b)
	Rate PT		
1	Rate Characteristics:		
2	Meter Charge	$	-
3	2003 IRA (1)		
4	2004 IRA (2)		
5	2005 IRA (3)		
6	2006 IRA (4)		
7	2007 IRA (5)		
8	2008 IRA (6)		
9	2009 IRA (7)		
10			
11	Capacity Charge per MDQ	$	2.3061
12			
13	Transportation Charge per mmBtu	$	0.0163
14			
15	Billing Units:		
16	Meters (8)		984
17	MDQ Capacity		1,372,440
18	mmBtu		17,625,887
19			
20	Present Revenue:		
21	Meter Fees	$	-
22	2003 IRA		-
23	2004 IRA		-
24	2005 IRA		-
25	2006 IRA		-
26	2007 IRA		-
27	2008 IRA		-
28	2009 IRA		-
29	Capacity Charges		3,164,984
30	Transportation Charges		287,302
31	Base Revenue	$	3,452,286
32	Texas Utility Tax		17,832
33			
34	Total Proposed Revenue Rate PT	$	3,470,117
35			
36	Notes:		
37	1. Approved IRA Rate per GUD 9560		
38	2. Approved IRA Rate per GUD 9615		
39	3. Approved IRA Rate per GUD 9664		
40	4. Approved IRA Rate per GUD 9726		
41	5. Approved IRA Rate per GUD 9788		
42	6. Approved IRA Rate per GUD 9855		
43	7. Approved IRA Rate per GUD 9950		
44	8. Per Billing Determinant Study - Schedule I		
45	9. Per Billing Determinant Study - Schedule I		
46	10. Per Billing Determinant Study - Schedule I		

Examiner's Recommendation
Atmos Pipeline - Texas
Proposed Change in Pro Forma Revenue
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

	(a)	(b)	(c)	(d)	(e)	(f)
1	**PRO-FORMA REVENUE**					
2						
3		Total	PT	Total CGS	Mid-Tex	Other CGS
4	Current Rates (1)	$ 116,898,176	$ 9,060,408		$ 105,138,835	$ 2,698,933
5	Proposed Rates (2)	$ 143,804,004	$ 3,470,117	$ 140,333,886	$ 136,483,933	$ 3,849,953
6	Rate Increase	$ 26,905,827	$ (5,590,291)		$ 31,345,098	$ 1,151,020
7	% Change	23.0%	-61.7%		29.8%	42.6%
8						
9	**ALLOCATED COST** (3)					
10						
11		Total	PT	Total CGS		
12	Total City Gate			$ 116,288,916		
13	Mid-Tex WGIS			$ 24,035,173		
14	Total Rev. Requirement	$ 143,793,521	$ 3,469,432	$ 140,324,089		
15	**Difference (line 5 - line 14)**	$ 10,482	$ 685	$ 9,797		
16						
17	Notes:					
18	(1) From Schedule K-1					
19	(2) From Schedule K-2					
20	(3) From Schedule H					

Examiner's Recommendation

Twelve Months Ending March 31, 2010

FERC	Acct	Desc	002	012	180
101	1010	Gas Plant in Service	150,811,761	167,757,464	1,082,266,230
107	1070	Construction work in progress	7,731,145	2,468,066	29,866,670
108	1080	Accum Prov for Depreciation	(71,788,697)	(124,753,515)	(390,354,596)
111	1110	Accumulated Provision for Amortization a			(6,238,271)
114	1140	Gas plant acquisition adjustments			(42,143,686)
115	1150	Accumulated provision for amortization o			6,842,262
117	1170	Gas stored underground-Noncurrent			16,928,914
117.1	1171	Gas stored-base gas			-
121	1210	Nonutility property	239,266	(21,047)	
123.1	1231	Investment in subsidiary companies	47,032,823		
131	1310	Cash	30,859,736		
134	1340	Other special deposits	70,591		
136	1360	Temporary cash investments	6,300,000		
141	1410	Notes receivable	-		
142	1420	Customer accounts receivable	17,556,798		8,643,703
143	1430	Other Accounts Receivable	233,977	4,711	2,560,518
144	1440	Accum prov for uncollectible accounts	(5)		(16,120)
146	1460	A/R from Associated Companies	(62,808,142)		(555,141,339)
154	1540	Plant Materials and Operating Supplies			1,950,525
156	1560	Other Materials and Supplies			17,146
163	1630	Stores Expense Undistributed	0		(69,982)
165	1650	Prepayments	14,756,307	633,299	1,640,321
181	1810	Unamortized debt expense	10,594,732		
182.3	1823	Other Regulatory Assets			-
184	1840	Clearing Account	(822,674)	227,409	3,970,806
186	1860	Miscellaneous deferred debits	106,416,715	(151,506)	137,030,312
189	1890	Unamortized Loss on Reacquired Debt	15,666,747		
190	1900	Accumulated Deferred Income Taxes	68,289,139	(959,848)	2,103,570
201	2010	Common stock issued	(465,763)		
211	2110	Miscellaneous paid-In capital	(1,809,251,932)		(0)
215	2150	Appropriated Retained Earnings	2,835,490		
216	2160	Retained Earnings	(405,352,337)		(171,200,403)
224	2240	Other long-Term	(2,172,303,308)		
226	2260	Long Term Debt Discount	3,155,232		
228.1	2281	Accumulated provision for property insur	-		
228.2	2282	Accumulated provision for injuries and d	(3,931,085)	83,241	(10,972)
231	2310	Notes payable	(20,475,000)		
232	2320	Accounts Payable	(2,307,757)	(26,391,737)	(1,720,794)
235	2350	Customer deposits			(27,699)

Examiner's Recommendation

Twelve Months Ending March 31, 2010

FERC	Acct	Desc	002	012	180
236	2360	Taxes accrued	(17,118,645)	(835,732)	(2,161,497)
237	2370	Interest accrued	(38,348,118)		
238	2380	Dividends declared	-		
241	2410	Tax collections	1,050,749	(995,293)	(66,166)
242	2420	Miscellaneous current and accrued liabil	(8,522,557)	2,574,539	(2,436,998)
253	2530	Other deferred credits	(84,624,754)	(37,008)	(4,518,391)
254	2540	Other Regulatory Liabilities	(45,512)		
282	2820	Accum deferred income taxes-Other proper	(22,511,016)	(23,387,664)	(79,862,708)
283	2830	Accumulated deferred income taxes-Other	(36,792,915)	(127,962)	(17,327,366)
403	4030	Depreciation Expense	0	(0)	22,143,544
406	4060	Amortization of gas plant acquisition ad			(1,540,698)
407.1	4071	Amortization of property losses unrecove			72,483
407.4	4074	Regulatory Credits	0		(31,378)
408.1	4081	Taxes other than income taxes, utility o	(0)	0	11,087,533
409.1	4091	Income taxes, utility operating income	876,912	(4,705,798)	(823,536)
410.1	4101	Provision for deferred income taxes	513,430	5,226,052	22,489,979
419	4190	Interest and dividend income	0		(1,489,191)
421	4210	Miscellaneous nonoperating income	(0)		
426.1	4261	Donations	(5,332)	5,332	724,626
426.3	4263	Penalties	0		1,192
426.4	4264	Civic, Political and Related	0		223,176
426.5	4265	Other deductions	(15,347)	15,347	213,732
427	4270	Interest on long-Term debt	0		30,858,237
428	4280	Amortization of debt discount and expens	(0)		583,777
428.1	4281	Amortization of loss on reacquired debt	0		573,411
430	4300	Interest on debt to associated companies	(0)		26,670
431	4310	Other interest expense	0		910,863
432	4320	Allowance for borrowed funds used during			(1,477,755)
438	4380	Dividends declared-Common stock	62,550,005		
489.2	4892	Revenue-Transportation Transmission			(185,756,336)
489.4	4894	Revenue-Storing Gas Others			(10,361,358)
492	4920	Incidental Gasoline and Oil Sales			(313,558)
495	4950	Other gas revenues			(1,352,037)
769	7690	Maintenance of other equipment	196		
813	8130	Other gas supply expenses			1,594
814	8140	Storage-Operation supervision and engine			352,278
816	8160	Wells expenses			417,655
817	8170	Lines expenses			41,754
818	8180	Compressor station expenses			1,919,786

Examiner's Recommendation

Twelve Months Ending March 31, 2010

FERC	Acct	Desc	002	012	180
820	8200	Storage-Measuring and regulating station			45,887
821	8210	Storage-Purification expenses			648,391
825	8250	Storage well royalties			10,511
834	8340	Maintenance of compressor station equipm			3,622,116
835	8350	Maintenance of measuring and regulating			5,666
836	8360	Processing-Maintenance of purification e			298,977
843.2	8432	Other storage-Maintenance of structures			(40,999)
850	8500	Transmission-Operation supervision and e			78,826
851	8510	System control and load dispatching	7		1,522,280
852	8520	Communication system expenses			2,033,051
853	8530	Transmission-Compressor station labor an			1,834,628
854	8540	Gas for compressor station fuel			53
855	8550	Other fuel & power for compressor statio			177,213
856	8560	Mains expenses	-		33,140,743
857	8570	Transmission-Measuring and regulating st			3,336,476
858	8580	Transmission and compression of gas by o			144,664
859	8590	Transmission-Other expenses			1,066,394
860	8600	Transmission-Rents			67,495
861	8610	Transmission-Maintenance supervision and			29,158
862	8620	Transmission-Maintenance of structures a			113
863	8630	Transmission-Maintenance of mains			1,542,230
864	8640	Transmission-Maintenance of compressor s			1,202,494
865	8650	Transmission-Maintenance of measuring an			1,304,775
866	8660	Transmission-Maintenance of communicatio			36,533
867	8670	Transmission-Maintenance of other equipm			1,001
870	8700	Distribution-Operation supervision and e	229,382	206,449	129
874	8740	Mains and Services Expenses	(126,610)	12,923	(164,863)
878	8780	Meter and house regulator expenses			(19)
879	8790	Customer installations expenses		76,502	
880	8800	Distribution-Other expenses	631	77	(1,728)
885	8850	Distribution-Maintenance supervision and	34		
887	8870	Distribution-Maint of mains			(117)
893	8930	Maintenance of meters and house regulato	2,620		
894	8940	Distribution-Maintenance of other equipm			(26)
901	9010	Customer accounts-Operation supervision	277	28,409	
902	9020	Customer accounts-Meter reading expenses	15,824		
903	9030	Customer accounts-Customer records and c	601,449	8,159,124	
904	9040	Customer accounts-Uncollectible accounts			(13,044)
908	9080	Customer service-Operating assistance ex		-	

Examiner's Recommendation

Twelve Months Ending March 31, 2010

FERC	Acct	Desc	002	012	180
909	9090	Customer service-Operating informational		7,431	
910	9100	Customer service-Miscellaneous customer	277	9,018	978,474
911	9110	Sales-Supervision	93		223
912	9120	Sales-Demonstrating and selling expenses	24		17
913	9130	Sales-Advertising expenses			3,087
916	9160	Sales-Miscellaneous sales expenses			1,507,186
920	9200	A&G-Administrative & general salaries	(5,214,811)	9,752,203	1,218,288
921	9210	A&G-Office supplies & expense	861,021	6,832,070	773,443
922	9220	A&G-Administrative expense transferred-C	(77,412,285)	(34,518,555)	9,447,440
923	9230	A&G-Outside services employed	6,489,372	564,828	1,090,772
924	9240	A&G-Property insurance	237,428	132,897	332,973
925	9250	A&G-Injuries & damages	8,628,391	(729)	574,261
926	9260	A&G-Employee pensions and benefits	41,032,613	6,172,675	8,033,065
928	9280	A&G-Regulatory commission expenses	10,427		
930.1	9301	A&G-General advertising expense	1,084		
930.2	9302	Miscellaneous general expenses	4,350,334		131,895
931	9310	A&G-Rents	4,946,140	1,351,746	29,171
932	9320	A&G-Maintenance of general plant	7,849,081	1,315,832	

Examiner's Recommendation

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
1010	Gas Plant in Service	10002	Ng - Production Plant			5,927,013	
		10003	Ng - Storage Plant			123,186,266	
		10004	Transmission Plant			907,803,300	
		10008	General Plant	150,811,761	167,757,464	45,349,651	
1070	Construction work in progress	00000	Default			-157,404	
		01000	Non-project Labor	74,587		1,531,734	
		01005	Capitalized Project Labor	7,371,090	858,810	7,915,734	
		01009	Capital Labor Accrual	51,374	778	208,582	
		01200	Benefits Load			428,429	
		01210	Fica Load			95,251	
		01221	Worker's Comp Insurance			2,641	
		01290	Benefit Load Projects	3,667,098	336,542	3,367,355	
		02001	Inventory Materials	8,662,744	739,304	140,781,120	
		02002	Material Cost - Major Items	123,584		2,099,174	
		02003	Material Cost - Other			-167	
		02004	Warehouse Loading Charge			2,930,658	
		02005	Non-Inventory Supplies			41,822	
		03004	Vehicle Expense	4,936		92,286	
		04070	Insurance			362,444	
		04201	Software Maintenance	4,530,926	9,170	18,758	
		04212	IT Equipment	3,819,872	1,015,438	111,969	
		04301	Equipment Lease			11,638	
		04302	Heavy Equipment	308,047		824,463	
		04581	Building Lease/Rents			777,876	
		04582	Building Maintenance			32,610	
		04590	Utilities			753,513	
		04861	A&G Overhead	165,835,842		39,061,131	
		04862	A&G Overhead Load	17,054,662	708,464	84,223,274	
		04863	A&G Overhead Clearing	-167,783,186		-49,766,947	
		04871	WIP Closing	-143,909,786	-6,123,075	-389,765,757	
		04873	WIP Interest Cap AFUDC			6,599,702	
		04882	WIP Removal Cost			-7,972	
		04888	Land			1,167,753	
		04889	Land Rights			3,750,201	
		05010	Office Supplies	26,028,823		1,702,051	
		05111	Postage/Delivery Services			290	
		05310	Monthly Lines and service			732,173	
		05331	WAN/LAN/Internet Service			1,664	
		05364	Cellular, radio, pager charges			2,732	
		05411	Meals and Entertainment	123,320	51,096	46,037	
		05412	Spousal & Dependent Travel			1,161	
		05413	Transportation	283,647	224,367	58,690	
		05414	Lodging	195,030	57,677	90,083	
		05417	Club Dues - Deductible			1,277	
		05419	Misc Employee Expense	15,923	6,486	19,291	
		05420	Employee Development			9,222	
		05424	Books & Manuals			110	
		06111	Contract Labor	56,189,377	3,895,052	212,761,551	
		06121	Legal			49,816	
		07443	Uniforms			80,220	
		07452	Variable Pay & Mgmt Incentive Plans			73,244	
		07458	Restricted Stock - Long Term Incentive Plan			178,585	
		07499	Misc Employee Welfare Exp			22,765	
		07520	Donations			-997	
		07590	Misc General Expense	23,110,862	514,296	18,290,459	
		07591	Supplies & Expense	1,838,684	24,406	461,274	
		07600	CWIP Accruals	164,509	149,255	-2,333,048	
		07601	Vehicle Cap Accrual			93,427	
		07603	Rent Cap Accrual			97,387	
		07604	Restricted Stock Cap Accrual			17,547	
		07605	Heavy Equipment Cap Accrual			33,327	
		07606	Insurance Cap Accrual			45,437	
		07607	Telecom Cap Accrual			111,436	
		07608	Uniform Cap Accrual			6,910	
		07609	Utility Cap Accrual			90,482	

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		07612	Benefits Cap Accrual	90,531		2,624,674	
		09911	Reimbursements	-121,350		-86,190,449	
		10003	Ng - Storage Plant			25	
		10026	Beginning Balance Mid-Tex Assets			23,195,951	
1080	Accum Prov for Depreciation	00000	Default	-71,788,850	-124,753,515	-390,855,148	
		04881	WIP Salvage	-250		-220,605	
		04882	WIP Removal Cost	403		721,157	
		04883	MVG SS Allocation Reclass	0			
		07600	CWIP Accruals			0	
1110	Accumulated Provision for Amortization a	00000	Default			-6,238,271	
1140	Gas plant acquisition adjustments	10026	Beginning Balance Mid-Tex Assets			-42,143,686	
1150	Accumulated provision for amortization o	10026	Beginning Balance Mid-Tex Assets			-815,624	
		10027	Acquisition Adj-Mid-Tex			7,657,885	
1170	Gas stored underground-Noncurrent	00000	Default			16,928,914	
1171	Gas stored-base gas	00000	Default			0	
1210	Nonutility property	10201	Nonutility Prop Ss#	239,266	-21,047		
1231	Investment in subsidiary companies	10241	Investment in AEHI-Atmos Energy Holdings Inc	42,812,823			
		10250	Inv in Blueflame Insurance	4,220,000			
1310	Cash	10406	Remittance - Bank One 644343238	4,672,354			
		10408	Cash-AEC BOA 7500	493,712			
		10413	Cash-Fleet Dental	107,000			
		10516	Cash-AmSouth Bank 5990002443	2,672			
		10518	Cash-Oracle AR BoA 3756617812	1,997,275			
		10519	Cash-BOA 4426563525	0			
		10639	Cash-US Bank 152308790418	23,586,722			
1340	Other special deposits	10807	Flex Spending Deposit	36,500			
		10835	Docucorp Postage Meter Deposit	34,091			
1360	Temporary cash investments	10876	Investment-Money Market	6,300,000			
		10877	Investment-Tax Free	0			
1410	Notes receivable	11198	Intercompany lending	0			
1420	Customer accounts receivable	10915	Mechanized Billing	17,556,798			
		11317	Estimated A/R			7,927,414	
		11323	TBS-Accounts Receivable			716,289	
1430	Other Accounts Receivable	10997	Oracle AR Damage Claims			2,132,697	
		10998	Oracle AR Unidentified Receipts	-331			
		10999	Oracle AR Other	0		418,304	
		11313	Misc - Cleared Currently	0			
		11334	OPEB Reimbursements	-574			
		11346	Employee Advances	7,981			
		11347	Employee Merchandise-Payroll Deduction	43,102	5,577	9,517	
		11350	Other A/R Emp Payroll Ded	-621	-866		
		11358	Misc Accounts Receivable	35,894			
		11373	Employee equity advance	148,526			
1440	Accum prov for uncollectible accounts	12001	Beginning of Year Reserve			-26,404	
		12003	Monthly Bad Debt Provision			10,283	
		12004	Bad debt posting from Banner	-5			
		12009	Damage Claims-Oracle AR			0	
1460	A/R from Associated Companies	00000	Default	0		-554,803,898	
		12148	Line of Credit Intercompany	-3,781			
		12706	Inventory Transfer to Mid-Tex			-337,440	
		12800	FA Transfer	-62,804,360			
1540	Plant Materials and Operating Supplies	12900	Plnt M&S General			1,476,010	
		12906	Receiving Inventory			474,515	
1560	Other Materials and Supplies	00000	Default			15,974	
		02005	Non-Inventory Supplies			765	
		07443	Uniforms			408	
1630	Stores Expense Undistributed	01000	Non-project Labor	107,996		94,095	
		01008	Expense Labor Accrual	2,790		776	
		01200	Benefits Load	34,157		32,921	
		01221	Worker's Comp Insurance	222		1,201	
		02001	Inventory Materials			0	
		02004	Warehouse Loading Charge			0	
		02005	Non-Inventory Supplies			99	
		03004	Vehicle Expense			0	
		05111	Postage/Delivery Services			0	
		05411	Meals and Entertainment	0		4,186	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		05413	Transportation	0		65	
		05414	Lodging	0		6,401	
		09172	Receipt O/H Dr/Cr			715	
		09173	W/H Adjmnt - Dr/Cr			0	
		09174	W/H Obsolete Inv Adj			156,691	
		09176	Transferring Inventory			-229	
		09278	Storage O/H - Clearing	-145,164		-366,903	
1650	Prepayments	13000	Prepaid Expenses Misc	36,000		582,300	
		13001	Prepaid-Worker's Comp Ins	0	0	0	
		13003	Prepaid-Auto Liability Ins	402,202			
		13004	Prepaid-Liability Insurance-Other	11,539			
		13005	Prepaid-Insurance-D&O	469,138			
		13006	Prepaid-Aegis General Liability	3,758,462			
		13010	Prepaid-Symantec Software	72,314			
		13012	Prepaid-COLI Ins Premium	441,429			
		13013	Prepaid-SS Mailroom Postage Machine	-582			
		13015	Prepaid-Postage for Cust Billing	283,107			
		13025	Oracle Maint - Aug-Jul - Charged to 1137	0			
		13027	Prepaid-Southern Gas Dues	17,250			
		13028	Prepaid-American Gas Dues	459,032			
		13035	Prepaid-NationsBank Of Tx $600M note	157,724			
		13046	Maintenance contract for TMAN	15,685			
		13047	Prepaid-Bill Printing Supplies	1,551,669			
		13055	Oracle Maint - Jun-May - Alloc to Divs	0			
		13056	Prepaid - Hyperion Maint	0			
		13057	Prepaid - Verint System		0		
		13059	Prepaid - Virtual Hold Tech		0		
		13061	Oracle Maint - Jun-May - Charged to 1137	0			
		13062	Prepaid - EMC Hardware	0			
		13063	Prepaid-CFC - Oracle	79,163			
		13064	Ppd-Markview Maint	0			
		13067	Blueflame Property Insurance	4,513,756			
		13068	Ppd Advantex Maint	264,174			
		13069	Deloitte & Touche Tech prepaid	28,447			
		13076	Prepaid-Powerplant	64,972			
		13077	Ppd-GE Smallworld maint	368,667			
		13080	Prepaid-HP Maintenance	0			
		13083	Prepaid-RedHat Software	93,249			
		13084	Prepaid-A2D		0		
		13086	Prepaid-MapFrame	80,411			
		13087	Ppd-Advantage maint	0			
		13088	Prepaid-Dell Server Maintenance	0			
		13090	Prepaid DOT Fee/Right-of-way			1,058,022	
		13091	Prepaid Digital Data Voice		363,303		
		13092	Prepaid Antispam Software Maint	43,468			
		13093	Prepaid Scanmail Software Maint	26,413			
		13094	Prepaid-NationsBank Of Tx $300M note	539,764			
		13095	Prepaid-Avaya		117,916		
		13096	Prepaid-CFC - AT&T	83,318			
		13097	Prepaid-Oracle Infrastructure	392,070			
		13098	Prepaid-Oracle Hyperion	75,177			
		13099	Prepaid-Oracle Applications	124,348			
		13100	Prepaid-Alfresco	60,431			
		13101	Prepaid-Utopy		152,080		
		13102	Prepaid-Google	138,921			
		13103	Prepaid-NEC Unified Solutions	104,590			
1810	Unamortized debt expense	13513	5.125% Sr Notes Due 2013	588,733			
		13521	Debentures 6.75 percent	1,020,950			
		13523	7.375 percent Senior Notes	520,104			
		13526	LTD Interest rate hedge	-366,952			
		13529	4.95 percent Senior notes due 2014	2,060,986			
		13530	5.95 percent Senior notes due 2034	1,848,427			
		13531	Fixed Rate due 2017	1,588,651			
		13532	8.50 percent Senior notes due 2019	3,333,832			
1823	Other Regulatory Assets	13701	Other Regulatory Assets			0	
1840	Clearing Account	04863	A&G Overhead Clearing	-15,741			

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		13800	Expense Advance Clearing	0			
		13801	Inventory/PA Clearing Account	-575,832			
		13802	Transportation Clearing		31		
		13803	Benefit Clearing	-190,980	-73,298	-43,896	
		13805	Employer P/R Taxes Clearing	0	0	0	
		13806	Returns from collection agencies	55,737			
		13810	Employer FICA Clearing	0		0	
		13811	Employer FUTA Clearing	0		0	
		13812	Employer SUTA Clearing	0		0	
		13813	Employer Denver City Tax Clearing	0			
		13820	Workers' Comp Clearing	172,736		537	
		13821	Basic Life Insurance Clearing	201,532		17,735	
		13822	FAS/106 Clearing	1,750,490		187,634	
		13823	Medical/Dental Insurance Clearing	5,692,012		326,064	
		13824	LTD Clearing	255,144	187	22,654	
		13826	Employer ESOP Matching	728,875	299,669	106,762	
		13827	ESOP-Other Clearing	16,715		1,069	
		13828	Pension Cost Clearing	1,774,964		174,985	
		13829	Deferred Asset Clearing	99,458			
		13832	Deferred Project Conversion Clearing	-289,058			
		13836	PA Entry Clearing	650,405		-288,993	
		13838	1099 Entries	0			
		13839	Benefit Variance Clearing	-1,939,105		2,868,114	
		13840	Benefit Credits from Cost Centers	-8,511,853		-3,657,043	
		13841	Employer ESOP Matching Accrual	3,761	820	78	
		13842	Capital Benefits Transfer In	-8,864	-10,033	-1,448,864	
		13843	Capital Benefits Transfer Out	-9,797		-4,182	
		13844	Expense Benefits Transfer In	0	0	-163,140	
		13845	Expense Benefits Transfer Out	0	0	0	
		13846	Benefits Transferred In	8,864	10,033	1,612,004	
		13848	Oracle AR Clearing			0	
		13850	Worker's Comp Credits from Cost Centers	-48,953		-134,776	
		13851	Worker's Comp Variance Clearing	-123,783		134,240	
		13854	Benefits Transfers Mid Tex Pipeline			4,259,799	
		13855	Capital Benefits Adjustments	-28,000		296,000	
		13856	Capital Benefits Adjustments Contra	28,000		-296,000	
		13858	Lincoln Rent Clearing	-104,586			
		13859	Gilliland Rent Clearing	-415,679			
		13860	Clearing Account - Admin Fees for FSA	864		28	
1860	Miscellaneous deferred debits	13900	Deferred Asset Projects	25,348		1,785	
		13944	Other Misc Def Dr - Misc	0			
		13956	Line Pack			4,385,237	
		13957	Def Dr - Payroll Clearing	-3,847,550	-151,506	414,821	
		13992	Deferred Retirement Costs	42,528,071			
		13993	Pension Assets Noncurrent	66,024,532		-71,487	
		14008	Lincoln SS level lease	0			
		14132	COLI Cash surrender Value	29,162,196			
		14133	COLI Loans Against CSV	-27,647,448			
		14156	Pearson Note	0			
		14162	2 B Universal Shelf Registration	171,566			
		14163	Goodwill - Mid-Tex Acquisition			132,299,956	
		14197	Stock Accrual	0			
1890	Unamortized Loss on Reacquired Debt	13531	Fixed Rate due 2017	146,214			
		13533	4.00 percent Senior notes due 2009-400M	6,359,343			
		19100	Retirement of MVG Debt	2,693,523			
		19110	Retirement Premium on FMB Series P	256,595			
		19113	Retirement Premium on NP Series J	6,211,072			
1900	Accumulated Deferred Income Taxes	28201	Accum Defer Fed Income	62,604,529	-879,947	1,928,462	
		28206	Accum Defer State Inc Tax	5,684,609	-79,901	175,108	
2010	Common stock issued	00000	Default	-465,763			
2110	Miscellaneous paid-In capital	00000	Default	-1,820,024,394		0	
		10251	Non Qualified Stock Options	-897,512			
		10252	Restricted Stock Grant Value - LTIP Time Lap	9,167,305			
		10253	Restricted Stock Accumulated Amort. - LTIP T	-7,237,155			
		10254	Restricted Stock Grant Value ¿ MIP	6,919,542			
		10255	Restricted Stock Accumulated Amort. ¿ MIP	-6,015,213			

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		10256	Restricted Stock Grant Value ¿ LTIP - Perfor	11,825,411			
		10257	Restricted Stock Accumulated Amort. ¿ LTIP P	-7,940,525			
		10260	RSU Grant Value - LTIP Time Lapse	5,472,808			
		10261	RSU Accumulated Amort. - LTIP Time Lapse	-1,666,677			
		10264	RSU Grant Value - MIP	3,966,900			
		10265	RSU Accumulated Amort - MIP	-2,822,422			
2150	Appropriated Retained Earnings	20000	Accumulated Other Comprehensive Income	-3,819,236			
		20102	OCI-Other	9,240,006			
		20103	OCI-Scotland T lock	-2,144,528			
		20104	OCI-Suntrust T Lock Mar 09	-440,752			
2160	Retained Earnings	00000	Default	-405,352,337		-171,200,403	
2240	Other long-Term	20200	Med Term Notes	-10,000,000			
		20201	Med Term Notes	-10,000,000			
		20204	10 percent Notes Payable -Mdf	-1,151,654			
		20205	10 percent Notes Payable-Ssf	-1,151,654			
		20223	Debentures 6.75	-150,000,000			
		20226	5.125% Sr Notes Due 2013	-250,000,000			
		20228	7.375 % Senior Notes	-350,000,000			
		20231	4.95% Senior Notes due 2014	-500,000,000			
		20232	5.95% Senior Notes due 2034	-200,000,000			
		20233	Fixed Rate due 2017	-250,000,000			
		20234	8.50 % Senior Notes dues 2019	-450,000,000			
2260	Long Term Debt Discount	13513	5.125% Sr Notes Due 2013	60,208			
		13521	Debentures 6.75 percent	811,250			
		13523	7.375 percent Senior Notes	22,750			
		13529	4.95 percent Senior notes due 2014	16,041			
		13530	5.95 percent Senior notes due 2034	996,444			
		13531	Fixed Rate due 2017	491,188			
		13532	8.50 percent Senior notes due 2019	757,350			
2281	Accumulated provision for property insur	28111	Property Insurance reserve	0			
2282	Accumulated provision for injuries and d	28101	Inj & Damages-Ins Reserve	-3,727,453			
		28102	Workers' Comp-Ins Reserve	-203,631	83,241	-10,972	
2310	Notes payable	20609	Intercompany Borrowing	-20,475,000			
		20627	Commercial Paper - ML	0			
		20628	Commercial Paper - ML Disc	0			
		20630	Commercial Paper-JP Morgan Disc	0			
		20632	Commercial Paper-Suntrust	0			
		20633	Commercial Paper-Suntrust Discount	0			
		20634	CP-Wells Fargo	0			
		20635	CP-Wells Fargo Discount	0			
2320	Accounts Payable	00000	Default	609			
		21000	Net Payroll Accrual	19,982,656	-19,433,246	-14,304	
		21001	Current Liab-A/P Vouchers	-25,101,960			
		21007	Emp Supp Life Ins	-8,940	-5,799	-1,590	
		21008	Emp Universal Life	0	0	0	
		21009	Emp Dependent Life	0	0	0	
		21010	Emp Ad&D	38,196	-59,944	-1,408	
		21011	Emp Savings Bond	1,295	-1,542	100	
		21012	Emp ESOP	752,504	-388,204	-13,463	
		21016	Emp Credit Union	339,111	-339,111		
		21018	Emp United Way	17,099	-81,347	-6,752	
		21020	Federal PAC	41,116	-38,827	-2,210	
		21026	401K Match	-5			
		21028	Emp 401K Loan	488,910	-225,690	177,805	
		21029	Emp 401k	-5			
		21032	Empr Esop-Other Exp	946,405		-6,914	
		21033	Empr Esop	509,393	-470,806	182,962	
		21035	Empr Ltd Ins	-709,392	650,472	123	
		21036	Empr Basic Life	-483,066	420,834	-95,177	
		21039	Empr 401K Match	0			
		21040	Empr Medical/Dental	-1,817,398	-3,551,300	-308,721	
		21041	Medical Claims Incurred	5,003,763		296,359	
		21042	Dental Claims Incurred	295,959		17,522	
		21043	Emp Medical Prem W/H	-477,835	-386,378	-60,630	
		21044	Medical Premiums Incurred	170,416	-120	10,113	
		21045	Emp Dental Prem W/H	-34,294	-30,451	-4,477	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		21046	Dental Premiums Incurred	21,496		1,273	
		21047	Medical/Dental Clearing	0	0	0	
		21048	Med/Dental-Other Exp Pymt	0			
		21049	PTO Accrual	-598,948	-191,259	-301,863	
		21050	Accrued Payroll	-219,718	-1,295,719	-868,965	
		21052	Vision Plan	1,263,751	-189,863	-24,269	
		21053	Pretax Flex Medical Plan	8,579,479	-691,463	-171,104	
		21054	Pretax Dependent Care Plan	754,346	-72,631	-20,167	
		21055	A/P Clearing/Suspense	-82,368			
		21063	PT US Able ADD	-1,160			
		21064	AFLAC Cancer	0	0		
		21069	Employee Direct Deposit	0			
		21072	EDI Payments Outstanding			-1,664	
		21076	OGLM			-370,845	
		21078	Emp voluntary deduction	65,285	-7,880	-44	
		21092	AEH Pre Tax Colonial			-44	
		21095	ANB Cash Reclass	-9,459,650			
		21098	Oracle Maintenance Payable	-1,125,996			
		21101	Estimated Gas Cost	-877			
		21102	Colo. Interstate P/L Co.	0			
		21170	Emp GVUL Investment Fund	-982	-742	-25	
		23500	Contract Retain			-34,487	
		24603	Other A/P-Def Cr Cl Cur	-41,461	-723	-300	
		24607	EY Atmos Audit 10-K ARS Fees	-930,815			
		24610	Employee Awards	-5,364	0	-88,135	
		24612	Other A/P-Uncashed Checks	26,702			
		24618	Stocked Item PO Clearing	20,982		-9,495	
		24619	Non-Stocked Item PO Clearing	-409,953			
		24634	EY Interim Reviews 10-Q Fees	-139,973			
		24635	Internal Audit KPMG Service Fees	22,000			
		24637	EY Other Misc Fees	0			
		24641	EY Atmos Energy Holdings Audit	0			
		24644	Atmos-Wrong Payee	932			
2350	Customer deposits	25000	Customer Deposits- Active			-27,699	
2360	Taxes accrued	25102	Empr Fica-Accrual	586,192	-675,061	-13,868	
		25104	Empr Futa-Accrual	-28,251	-30,182	-3,464	
		25107	State Unemployment Tax	-64,858	-66,008	-8,130	
		25114	State Franchise Tax Accrl	4,376,326			
		25120	Tx St/City Use Tax 8.25 percent	0			
		25123	TN Use Tax	-297,919			
		25142	Tx Gas Transportation Tax			-247,696	
		25201	Ad Valorem Tax	-65,264	-64,481	-1,888,339	
		26501	Federal Income Tax	-8,908,144			
		26503	State Income Tax	-13,724,471			
		26504	Federal Tax Interest/Penalties	1,013,752			
		26505	State Tax Interest/Penalties	-6,008			
		26506	Fin 48 Liability	0			
2370	Interest accrued	26620	10 percent Notes Payable - 2011	-640			
		26628	UCG - Mtn 95-1	-196,394			
		26629	UCG - Mtn 95-2	-184,617			
		26631	Int Accr-Deb. 6.75	-2,137,500			
		26641	Int-7.375 % Senior Notes	-9,751,389			
		26642	Int-5.125 % Senior Notes	-2,704,861			
		26647	Int-4.95 % Senior Notes due 2014	-11,412,500			
		26648	Int-5.95 % Senior Notes due 2034	-5,487,222			
		26652	Fixed Rate due 2017	-4,674,306			
		26653	Int-8.50 % Senior Notes due 2019	-1,700,000			
		26903	Int Accr-Amarillo NB	-62,714			
		26907	Int Accr-Sun Trust Fr Nationsbank Tx	0			
		26916	Commit Fees-Amarillo NB	-7,705			
		26918	Commit Fees-Nations	-28,271			
2380	Dividends declared	00000	Default	0			
2410	Tax collections	27201	Emp Fica-Accrual	518,888	-467,666	-437	
		27204	Emp Fit-Accrual	532,896	-527,627	-588	
		27205	Emp Sit-Accrual	-817	0	0	
		27206	Emp Local Tax-Accrual	-207			

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		27208	Emp Co Local Tax-Accrual	-12			
		27209	City Franchise Tax			-58,395	
		27210	State Sales Tax			-115	
		27269	State-Gross Production			-6,631	
		27275	Payroll Taxes-Misc	0			
2420	Miscellaneous current and accrued liabil	00000	Default	-872,596			
		21049	PTO Accrual			0	
		21050	Accrued Payroll			0	
		27307	Performance Plan	-8,471,396	2,574,539	-2,441,461	
		27318	Fas 106/OPEB Accrual	-257,000			
		27342	Accr Liab 401K Propane	-23,001			
		27343	Accrued Liabilities - Exp.	-5,225			
		27349	WM Performance Plan	935,489		25,505	
		27351	Customer Billing Accrual	171,172			
		27355	WAHA accrual			-21,043	
		35105	Genl Feed Adjustment	0			
2530	Other deferred credits	27703	Other	0		-284	
		27706	Fas 106/OPEB	-15,510,319		-3,736,784	
		27707	Directors' Def Comp	-589,742			
		27709	Fas106-Veba Trust/Admin	19,081			
		27712	Deferred Retirement Costs	-62,685,921		-169,952	
		27713	Dir Retirement Plan Accr	-153,150			
		27728	FAS 106 Premiums Incurred	1,673,644			
		27729	FAS 106 Claims Incurred	260,405			
		27730	FAS 106 Premiums W/H	-70,625			
		27731	FAS 106 Admin Fees	75,915			
		27737	Accrued Interest on COLI Policies	-625,943			
		27743	FAS 106/OPEB - MVG			-187,634	
		27748	Gross up- CIAC			-423,737	
		27749	FAS 106 Retiree Life Insurance Premiums	4,451			
		27751	Medicare Advantage Plan Premiums	5,978			
		27752	LT Fin 48 Liability	-6,731,204			
		27761	Austin Lease Leveling	-3,338			
		27762	SS Lincoln Lease Leveling	-295,988			
		27764	Amarillo CSC Lease Leveling		-37,008		
		27768	Farmer's Branch Lease Leveling	2,000			
2540	Other Regulatory Liabilities	27339	Inc Tax Pay Future Rates	-45,512			
2820	Accum deferred income taxes-Other proper	28201	Accum Defer Fed Income	-20,657,944	-21,440,799	-73,302,078	
		28206	Accum Defer State Inc Tax	-1,853,071	-1,946,865	-6,560,630	
2830	Accumulated deferred income taxes-Other	28201	Accum Defer Fed Income	-33,753,452	-117,310	-15,884,980	
		28206	Accum Defer State Inc Tax	-3,039,463	-10,652	-1,442,386	
4030	Depreciation Expense	30002	Depr Exp-Natural Gas Prod			2,659,780	
		30004	Depr Exp-Transmission Plant			17,348,601	
		30007	Depr Exp-General Plant	11,917,034	15,742,983	677,623	
		30061	Tools & Shop Depreciation	2,408			
		40001	Billed to West Tex Div	-968,415	-1,387,941		
		40002	Billed to CO/KS Div	-800,586	-1,202,127		
		40003	Billed to LA Div	-1,086,770	-1,597,618		
		40004	Billed to Mid St Div	-1,712,016	-2,226,739		
		40008	Billed to Mid-Tex Div	-4,570,194	-7,991,648		
		40009	Billed to MS Div	-892,953	-1,336,909		
		40010	Billed to Atmos Pipeline Div	-1,457,541			
		41124	Billing for Taxes Other and Depr	-430,967		1,457,541	
4060	Amortization of gas plant acquisition ad	30011	Amort Util/Plant Acq Adj			-1,540,698	
4071	Amortization of property losses unrecove	30011	Amort Util/Plant Acq Adj			72,483	
4074	Regulatory Credits	30023	Amortization of FAS109 Regulatory Items	-145,002			
		40001	Billed to West Tex Div	8,816			
		40002	Billed to CO/KS Div	7,729			
		40003	Billed to LA Div	15,240			
		40004	Billed to Mid St Div	18,502			
		40008	Billed to Mid-Tex Div	53,100			
		40009	Billed to MS Div	10,237			
		40010	Billed to Atmos Pipeline Div	31,378			
		41134	Billed from BTL SS			-31,378	
4081	Taxes other than income taxes, utility o	01210	Fica Load	3,009,505	1,601,014	1,719,252	Payroll
		01211	Futa Load	41,608	22,325	20,729	Payroll

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		01212	Suta Load	103,584	50,523	52,476	Payroll
		01213	Fica Load Accrual	-131,959	162,118	2,073	Payroll
		01214	Futa Load Accrual	-2,692	3,944	85	Payroll
		01215	Suta Load Accrual	-4,908	10,406	884	Payroll
		01220	Denver City Tax Load	63	-18		Payroll
		01290	Benefit Load Projects	-6	30	30,851	Payroll
		30101	Ad Valorem - Accrual	293,500	268,000	6,573,000	Ad Valorem Tax
		30102	Taxes Property And Other	31,946			RCT Tax
		30108	Dot Transmission User Tax			1,279,316	DOT Tax
		30112	Public Serv Comm Assessment			1,021,580	RCT Tax
		40001	Billed to West Tex Div	-255,711	-198,929		
		40002	Billed to CO/KS Div	-230,162	-162,827		
		40003	Billed to LA Div	-315,304	-229,957		
		40004	Billed to Mid St Div	-451,225	-313,599		
		40007	Billed to Nonutilities	-120,588			
		40008	Billed to Mid-Tex Div	-1,285,651	-1,044,847		
		40009	Billed to MS Div	-294,718	-168,185		
		40010	Billed to Atmos Pipeline Div	-387,285			
		41124	Billing for Taxes Other and Depr			387,285	SSU Oth Tax
4091	Income taxes, utility operating income	30201	Federal Income Taxes	1,957,745	-5,071,956	-2,123,342	
		30202	State Income Taxes	-1,080,833	366,159	1,299,806	
4101	Provision for deferred income taxes	30201	Federal Income Taxes	534,063	4,791,019	20,367,836	
		30202	State Income Taxes	-20,634	435,034	2,122,143	
4190	Interest and dividend income	30601	Int & Div Income-Other Inv	3,322			
		30602	Int & Div Income-Temp Cash I	-268			
		30603	Int & Div Income-Non Operation	-862			
		30608	Invest Income-Tax Free	-295,832			
		30612	Int & Div Inc-Interco	-6,470,454			
		30625	CIAC Gross-Up Amort			-53,361	
		40001	Billed to West Tex Div	386,483			
		40002	Billed to CO/KS Div	371,537			
		40003	Billed to LA Div	706,974			
		40004	Billed to Mid St Div	887,085			
		40008	Billed to Mid-Tex Div	2,490,381			
		40009	Billed to MS Div	485,803			
		40010	Billed to Atmos Pipeline Div	1,435,830			
		41134	Billed from BTL SS			-1,435,830	
4210	Miscellaneous nonoperating income	30606	Misc Non-Operating Income	0			
4261	Donations	30702	Education	33,605	550	112,968	
		30703	United Way Agencies	154,625	322	189,854	
		30705	Health	80,908		5,632	
		30706	Museums & Arts	11,000		10,613	
		30709	Salvation Army			113	
		30710	Youth Clubs & Centers	7,092		3,697	
		30711	Heat Help Assist. Program			184,899	
		30713	American Red Cross			849	
		30733	Use 30736 Civic Clubs		250		
		30736	Community Welfare	505,610	4,210	44,630	
		40001	Billed to West Tex Div	-47,328			
		40002	Billed to CO/KS Div	-43,076			
		40003	Billed to LA Div	-83,697			
		40004	Billed to Mid St Div	-103,010			
		40008	Billed to Mid-Tex Div	-292,939			
		40009	Billed to MS Div	-56,751			
		40010	Billed to Atmos Pipeline Div	-171,371			
		41134	Billed from BTL SS			171,371	
4263	Penalties	30118	Penalty - Interest	5,607			
		40001	Billed to West Tex Div	-322			
		40002	Billed to CO/KS Div	-307			
		40003	Billed to LA Div	-586			
		40004	Billed to Mid St Div	-734			
		40008	Billed to Mid-Tex Div	-2,064			
		40009	Billed to MS Div	-402			
		40010	Billed to Atmos Pipeline Div	-1,192			
		41134	Billed from BTL SS			1,192	
4264	Civic, Political and Related	01000	Non-project Labor	160,518			

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		01008	Expense Labor Accrual	608			
		01200	Benefits Load	49,463			
		01221	Worker's Comp Insurance	322			
		04581	Building Lease/Rents	54,466			
		05111	Postage/Delivery Services	476			
		05331	WAN/LAN/Internet Service	5,807			
		05411	Meals and Entertainment	24,594		44	
		05413	Transportation	18,257			
		05414	Lodging	6,789			
		05415	Membership Fees	500			
		05424	Books & Manuals	2,411			
		06111	Contract Labor	25,798			
		07452	Variable Pay & Mgmt Incentive Plans	3,030			
		07460	RSU-Long Term Incentive Plan - Time Lapse	0			
		07499	Misc Employee Welfare Exp	5			
		30736	Community Welfare	2,500		146	
		30737	Political Activities	141,479		124,590	
		40001	Billed to West Tex Div	-56,362			
		40002	Billed to CO/KS Div	-7,402			
		40003	Billed to LA Div	-13,940			
		40004	Billed to Mid St Div	-17,659			
		40008	Billed to Mid-Tex Div	-293,623			
		40009	Billed to MS Div	-9,643			
		40010	Billed to Atmos Pipeline Div	-98,395			
		41106	Billed from Govt Affairs			70,198	
		41134	Billed from BTL SS			28,197	
4265	Other deductions	02005	Non-Inventory Supplies			225	
		04040	Community Rel&Trade Shows		689		
		04046	Customer Relations & Assist			1,037	
		05010	Office Supplies	225			
		05411	Meals and Entertainment	37,356	8,966	73,343	
		05412	Spousal & Dependent Travel	4,952	2,350	3,339	
		05413	Transportation	1,393	411	76	
		05414	Lodging	263	278	3,178	
		05419	Misc Employee Expense	695		360	
		05420	Employee Development	426			
		07499	Misc Employee Welfare Exp	414	24	1,303	
		07510	Association Dues	5,000			
		07590	Misc General Expense	48			
		30702	Education			733	
		30703	United Way Agencies			397	
		30736	Community Welfare		2,500		
		30740	Misc Income Deductions	-293,940	29	7,628	
		30743	Entertainment & Sports Events	18,540	101	165,372	
		40001	Billed to West Tex Div	10,924			
		40002	Billed to CO/KS Div	11,955			
		40003	Billed to LA Div	21,710			
		40004	Billed to Mid St Div	28,447			
		40008	Billed to Mid-Tex Div	77,610			
		40009	Billed to MS Div	15,375			
		40010	Billed to Atmos Pipeline Div	43,260			
		41134	Billed from BTL SS			-43,260	
4270	Interest on long-Term debt	30910	10 percent Note Payable	230,971			
		30918	UCG - Mtn 95-1	662,005			
		30919	UCG - Mtn 95-2	622,304			
		30921	Debentures 6.75 percent	10,153,125			
		30928	LTD- 7.375 % Senior Notes	25,646,140			
		30930	Int-5.125 % Senior Notes	12,765,846			
		30934	LTD-4.00 % Senior Notes due 2009	1,288,890			
		30935	LTD-4.95 % Senior Notes due 2014	24,750,000			
		30936	LTD-5.95 % Senior Notes due 2034	11,899,999			
		30937	LTD-Rate Lock	2,871,408			
		30939	Fixed Rate due 2017	15,963,195			
		30940	LTD-8.50 % Senior Notes due 2019	38,143,750			
		40001	Billed to West Tex Div	-8,355,112			
		40002	Billed to CO/KS Div	-7,933,149			

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		40003	Billed to LA Div	-15,166,117			
		40004	Billed to Mid St Div	-18,947,815			
		40008	Billed to Mid-Tex Div	-53,346,788			
		40009	Billed to MS Div	-10,390,414			
		40010	Billed to Atmos Pipeline Div	-30,858,237			
		41134	Billed from BTL SS			30,858,237	
4280	Amortization of debt discount and expens	30129	Int On S/T Loan-Misc	70,167			
		30131	5.125% Senior Notes discount	99,526			
		30134	Debentures 6.75 percent	99,938			
		30153	Debt discount expense 7.375% Senior Note	502,339			
		30159	Debt expense on Mid-Tex LTD	581,716			
		30161	6.35% Note Amortization	286,874			
		30163	8.50% Senior Notes disc	1,104,510			
		40001	Billed to West Tex Div	-157,799			
		40002	Billed to CO/KS Div	-150,357			
		40003	Billed to LA Div	-287,062			
		40004	Billed to Mid St Div	-359,083			
		40008	Billed to Mid-Tex Div	-1,010,156			
		40009	Billed to MS Div	-196,836			
		40010	Billed to Atmos Pipeline Div	-583,777			
		41134	Billed from BTL SS			583,777	
4281	Amortization of loss on reacquired debt	30131	5.125% Senior Notes discount	950,655			
		30160	FMB Early Retirement Premium	1,663,281			
		30161	6.35% Note Amortization	20,167			
		30163	8.50% Senior Notes disc	58,883			
		40001	Billed to West Tex Div	-155,436			
		40002	Billed to CO/KS Div	-147,224			
		40003	Billed to LA Div	-281,716			
		40004	Billed to Mid St Div	-351,659			
		40008	Billed to Mid-Tex Div	-990,649			
		40009	Billed to MS Div	-192,891			
		40010	Billed to Atmos Pipeline Div	-573,411			
		41134	Billed from BTL SS			573,411	
4300	Interest on debt to associated companies	30128	Int On Debt To Assoc. Co	125,160			
		40001	Billed to West Tex Div	-7,242			
		40002	Billed to CO/KS Div	-6,835			
		40003	Billed to LA Div	-13,096			
		40004	Billed to Mid St Div	-16,327			
		40008	Billed to Mid-Tex Div	-46,032			
		40009	Billed to MS Div	-8,959			
		40010	Billed to Atmos Pipeline Div	-26,670			
		41134	Billed from BTL SS			26,670	
4310	Other interest expense	30118	Penalty - Interest	7,721			
		30120	Commitment Fees-Anb	30,770			
		30121	Commitment Fee-SunTrust	2,191,874			
		30128	Int On Debt To Assoc. Co	1,843,158			
		30135	Int On S/T Loan-Anb	88			
		30147	Comm Paper - Discount-ML	20,207			
		30156	Int On deferred director comp	35,086			
		30157	Int on Taxes	62,624			
		30162	Comm Paper-Suntrust	78,938			
		30165	CP-Wells Fargo Interest Exp	30,606			
		40001	Billed to West Tex Div	-243,858			
		40002	Billed to CO/KS Div	-237,090			
		40003	Billed to LA Div	-449,241			
		40004	Billed to Mid St Div	-565,904			
		40008	Billed to Mid-Tex Div	-1,584,576			
		40009	Billed to MS Div	-309,538			
		40010	Billed to Atmos Pipeline Div	-910,863			
		41134	Billed from BTL SS			910,863	
4320	Allowance for borrowed funds used during	00000	Default			-1,477,755	
4380	Dividends declared-Common stock	30122	Div-Common Stock	62,313,300			
		30164	Cash equivalent - RSU	236,705			
4892	Revenue-Transportation Transmission	31319	HUB Transaction Revenue			-311,380	
		31323	Electric Gen-311(A)(2)-Texas			-445,103	
		31324	Parking Transp Rev- 311(A)(2)			-107,600	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		31325	LDC Transp - 3rd parties			-2,559,701	
		31326	Industrial Transportation			-8,613,338	
		31332	Trans for Midtex-Rate CGS			-97,860,017	
		31333	Electric Generation			-8,562,296	
		31335	Parking Transportation Revenue			-1,208,767	
		31336	Lending Transportation Revenue			-138,571	
		31337	Pipeline			-31,486,318	
		31338	Pipeline-311(A)(2)-Texas			-25,109,421	
		31340	Compress Rev-Transp Customers			-467,628	
		31341	Other Transport Related Rev			-7,988,524	
		31342	HUB Trans Rev - 311(A)(2)Texas			-564,693	
		31345	Parking Trans Rev-Affiliate/AEM			-242,894	
		31347	Pipeline-311(a)(2)-Texas-Affiliate/AEM			-1,693	
		31348	Pipeline-Affiliate/AEM			-24,543	
		31349	Hub Trans Revenue-Affiliate/AEM			-2	
		31360	Lending Rev-Affiliate-AEM			-63,570	
		31362	Hub 311(a)2 -Affiliate/AEM			-278	
4894	Revenue-Storing Gas Others	31321	Rev-Storing 311 Gas for Others			-1,997	
		31343	Rev-Storing Gas of Others			-9,240,152	
		31350	Rev-Storage Affiliate/AEM			-1,119,208	
4920	Incidental Gasoline and Oil Sales	31309	Other Gas Revenues			-313,558	
4950	Other gas revenues	31198	Meter Maint & Repair Revenues			-25,258	
		31309	Other Gas Revenues			-586,972	
		35582	Transp Rev-Pooling Transfer			-630,499	
		35591	Transp-Rev Pooling-Affiliate/AEM			-109,309	
7690	Maintenance of other equipment	04212	IT Equipment	196			
8130	Other gas supply expenses	04824	Other Gas Supply Exp O&M			1,594	
8140	Storage-Operation supervision and engine	01000	Non-project Labor			172,782	
		01008	Expense Labor Accrual			4,012	
		02005	Non-Inventory Supplies			19,070	
		03003	Capitalized transportation costs			-251	
		03004	Vehicle Expense			1,845	
		04044	Advertising			0	
		04582	Building Maintenance			3,436	
		04596	Utilities not allocated			318	
		05010	Office Supplies			6,723	
		05111	Postage/Delivery Services			495	
		05312	Long Distance			44	
		05399	Capitalized Telecom Costs			-16	
		05411	Meals and Entertainment			6,205	
		05413	Transportation			10,920	
		05414	Lodging			5,808	
		05415	Membership Fees			3,530	
		05417	Club Dues - Deductible			119	
		05419	Misc Employee Expense			1	
		05420	Employee Development			9,502	
		05421	Training			1,890	
		06111	Contract Labor			83,779	
		07443	Uniforms			275	
		07444	Uniforms Capitalized			-180	
		07449	Non-Qual Retirment Exp			137	
		07499	Misc Employee Welfare Exp			3,074	
		07510	Association Dues			16,681	
		07590	Misc General Expense			2,080	
8160	Wells expenses	01000	Non-project Labor			35,794	
		01008	Expense Labor Accrual			266	
		02001	Inventory Materials			19,007	
		02005	Non-Inventory Supplies			51,525	
		04580	Building Lease/Rents Capitalized			-140	
		04581	Building Lease/Rents			250	
		05411	Meals and Entertainment			614	
		05413	Transportation			570	
		05414	Lodging			2,083	
		06111	Contract Labor			307,444	
		07590	Misc General Expense			240	
8170	Lines expenses	01000	Non-project Labor			32,228	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		01008	Expense Labor Accrual			217	
		02005	Non-Inventory Supplies			214	
		02006	Purchasing Card Charges			0	
		05413	Transportation			321	
		06111	Contract Labor			8,773	
8180	Compressor station expenses	01000	Non-project Labor			1,351,030	
		01008	Expense Labor Accrual			11,868	
		02001	Inventory Materials			103,622	
		02004	Warehouse Loading Charge			-3	
		02005	Non-Inventory Supplies			159,541	
		02006	Purchasing Card Charges			-969	
		03003	Capitalized transportation costs			-313	
		03004	Vehicle Expense			2,825	
		04580	Building Lease/Rents Capitalized			-13,637	
		04581	Building Lease/Rents			23,137	
		04582	Building Maintenance			35,454	
		04585	Railroad easements and crossings			2,250	
		04590	Utilities			28,122	
		04596	Utilities not allocated			375,703	
		04599	Capitalized Utility Costs			-41,226	
		05010	Office Supplies			25,443	
		05111	Postage/Delivery Services			2,397	
		05310	Monthly Lines and service			30,410	
		05374	Cell svc-field tech supervisors			57	
		05375	Cell service-all others			3,103	
		05399	Capitalized Telecom Costs			-20,574	
		05411	Meals and Entertainment			18,087	
		05412	Spousal & Dependent Travel			589	
		05413	Transportation			9,235	
		05414	Lodging			12,789	
		05417	Club Dues - Deductible			35	
		05419	Misc Employee Expense			455	
		05420	Employee Development			5,355	
		05421	Training			395	
		05426	Safety Training			156	
		06111	Contract Labor			180,082	
		07120	Environmental & Safety			0	
		07443	Uniforms			9,493	
		07444	Uniforms Capitalized			-6,105	
		07499	Misc Employee Welfare Exp			511	
		07590	Misc General Expense			48,833	
		07592	Vendor Comp Sales Tax			2,523	
		09911	Reimbursements			-440,884	
8200	Storage-Measuring and regulating station	01000	Non-project Labor			40,322	
		01008	Expense Labor Accrual			674	
		02005	Non-Inventory Supplies			3,485	
		04596	Utilities not allocated			573	
		05111	Postage/Delivery Services			833	
8210	Storage-Purification expenses	01000	Non-project Labor			32,073	
		01008	Expense Labor Accrual			309	
		02005	Non-Inventory Supplies			30,146	
		04580	Building Lease/Rents Capitalized			-36	
		04581	Building Lease/Rents			64	
		06111	Contract Labor			585,835	
8250	Storage well royalties	04780	Other Gas Costs			10,511	
8340	Maintenance of compressor station equipm	01000	Non-project Labor			1,102,771	
		01008	Expense Labor Accrual			-3,845	
		02001	Inventory Materials			87,511	
		02004	Warehouse Loading Charge			705	
		02005	Non-Inventory Supplies			675,501	
		03003	Capitalized transportation costs			-22	
		03004	Vehicle Expense			206	
		04301	Equipment Lease			2,815	
		04307	Heavy Equipment Capitalized			-2,393	
		04580	Building Lease/Rents Capitalized			-12,575	
		04581	Building Lease/Rents			20,234	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		04582	Building Maintenance			38,230	
		04592	Misc Rents			97	
		04596	Utilities not allocated			-1,220	
		05010	Office Supplies			683	
		05111	Postage/Delivery Services			2,867	
		05312	Long Distance			19	
		05399	Capitalized Telecom Costs			-12	
		05411	Meals and Entertainment			7,750	
		05413	Transportation			3,167	
		05414	Lodging			22,305	
		05419	Misc Employee Expense			185	
		05420	Employee Development			342	
		06111	Contract Labor			1,664,927	
		07443	Uniforms			18	
		07444	Uniforms Capitalized			-12	
		07590	Misc General Expense			11,862	
8350	Maintenance of measuring and regulating	01000	Non-project Labor			5,084	
		01008	Expense Labor Accrual			-260	
		02005	Non-Inventory Supplies			842	
8360	Processing-Maintenance of purification e	01000	Non-project Labor			52,024	
		01008	Expense Labor Accrual			268	
		02001	Inventory Materials			31,816	
		02005	Non-Inventory Supplies			22,963	
		05111	Postage/Delivery Services			61	
		05411	Meals and Entertainment			58	
		05414	Lodging			192	
		06111	Contract Labor			191,594	
8432	Other storage-Maintenance of structures	09911	Reimbursements			-40,999	
8500	Transmission-Operation supervision and e	01000	Non-project Labor			1,167	
		01002	Capital Labor Contra			-6,735,529	
		01008	Expense Labor Accrual			-4,092	
		01010	PTO Accrual			15,349	
		01011	Capital Labor Transfer In			6,735,529	
		01013	Expense Labor Transfer In			57,293	
		03003	Capitalized transportation costs			-76	
		04201	Software Maintenance			5,413	
		04596	Utilities not allocated			575	
		05111	Postage/Delivery Services			1,107	
		05411	Meals and Entertainment			248	
		05413	Transportation			95	
		05414	Lodging			270	
		05427	Technical (Job Skills) Training			275	
		06111	Contract Labor			1,202	
8510	System control and load dispatching	01000	Non-project Labor			1,486,785	
		01008	Expense Labor Accrual			6,488	
		02005	Non-Inventory Supplies			30	
		04002	Required By Law, Safety			350	
		05010	Office Supplies	7		2,729	
		05111	Postage/Delivery Services			8	
		05411	Meals and Entertainment			4,893	
		05412	Spousal & Dependent Travel			30	
		05413	Transportation			5,952	
		05414	Lodging			7,519	
		05415	Membership Fees			274	
		05417	Club Dues - Deductible			585	
		05419	Misc Employee Expense			3,779	
		05421	Training			1,644	
		05425	Regulatory Compliance Training			195	
		07499	Misc Employee Welfare Exp			946	
		07510	Association Dues			45	
		07590	Misc General Expense			28	
8520	Communication system expenses	01000	Non-project Labor			1,050,170	
		01008	Expense Labor Accrual			1,991	
		02005	Non-Inventory Supplies			166,227	
		03003	Capitalized transportation costs			-15	
		03004	Vehicle Expense			1,707	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		04018	Safety			843	
		04201	Software Maintenance			45,585	
		04212	IT Equipment			37,120	
		04413	Fuel - Diesel			668	
		04582	Building Maintenance			48,134	
		04590	Utilities			42	
		04596	Utilities not allocated			29,376	
		05010	Office Supplies			4,159	
		05111	Postage/Delivery Services			1,830	
		05310	Monthly Lines and service			276,091	
		05312	Long Distance			-718	
		05323	Measurement & Meter Reading			1,261	
		05374	Cell svc-field tech supervisors			384	
		05375	Cell service-all others			9,645	
		05376	Cell service for MDT's, PC's, SCADA and othe			354,422	
		05377	Cell phone equipment and accessories			3,246	
		05399	Capitalized Telecom Costs			-397,502	
		05411	Meals and Entertainment			4,371	
		05412	Spousal & Dependent Travel			20	
		05413	Transportation			4,308	
		05414	Lodging			4,754	
		05415	Membership Fees			212	
		05417	Club Dues - Deductible			35	
		05419	Misc Employee Expense			2,018	
		05421	Training			336	
		06111	Contract Labor			380,797	
		07499	Misc Employee Welfare Exp			1,418	
		07590	Misc General Expense			119	
8530	Transmission-Compressor station labor an	01000	Non-project Labor			275,935	
		01008	Expense Labor Accrual			-102	
		02005	Non-Inventory Supplies			234,849	
		03003	Capitalized transportation costs			-51	
		03004	Vehicle Expense			697	
		04301	Equipment Lease			856	
		04307	Heavy Equipment Capitalized			-728	
		04580	Building Lease/Rents Capitalized			-3,637	
		04581	Building Lease/Rents			5,665	
		04582	Building Maintenance			10,067	
		04590	Utilities			22,394	
		04592	Misc Rents			97	
		04596	Utilities not allocated			35,275	
		05010	Office Supplies			11,842	
		05111	Postage/Delivery Services			668	
		05310	Monthly Lines and service			3,064	
		05331	WAN/LAN/Internet Service			342	
		05374	Cell svc-field tech supervisors			1	
		05375	Cell service-all others			18	
		05377	Cell phone equipment and accessories			35	
		05399	Capitalized Telecom Costs			-2,150	
		05411	Meals and Entertainment			5,077	
		05413	Transportation			1,411	
		05414	Lodging			8,924	
		05419	Misc Employee Expense			37	
		05420	Employee Development			2,280	
		05426	Safety Training			10	
		05427	Technical (Job Skills) Training			1,825	
		06111	Contract Labor			1,194,041	
		07120	Environmental & Safety			423	
		07443	Uniforms			2,609	
		07444	Uniforms Capitalized			-1,751	
		07590	Misc General Expense			24,605	
8540	Gas for compressor station fuel	05411	Meals and Entertainment			12	
		05414	Lodging			41	
8550	Other fuel & power for compressor statio	04596	Utilities not allocated			176,166	
		05310	Monthly Lines and service			3,173	
		05399	Capitalized Telecom Costs			-2,126	

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
8560	Mains expenses	00000	Default			-2	
		01000	Non-project Labor			7,843,917	
		01001	Capital Labor			239,311	
		01002	Capital Labor Contra	-20,525		-216,949	
		01006	O&M Project Labor and Contra			-99	
		01008	Expense Labor Accrual			54,524	
		01011	Capital Labor Transfer In	20,525		81,317	
		01012	Capital Labor Transfer Out			-103,679	
		01013	Expense Labor Transfer In			559,558	
		01014	Expense Labor Transfer Out			99	
		01201	Benefits Variance			0	
		02001	Inventory Materials			523,081	
		02004	Warehouse Loading Charge			1,078	
		02005	Non-Inventory Supplies			939,681	
		03001	Vehicle Depreciation			1	
		03002	Vehicle Lease Payments			881,428	
		03003	Capitalized transportation costs			-176,813	
		03004	Vehicle Expense			1,340,543	
		04001	Safety, Newspaper			155	
		04002	Required By Law, Safety			54	
		04018	Safety			121	
		04021	Promo Other, Misc			294	
		04040	Community Rel&Trade Shows			2,108	
		04044	Advertising			8,460	
		04046	Customer Relations & Assist			6,045	
		04070	Insurance			1,935	
		04145	Printing/Slides/Graphics			114	
		04201	Software Maintenance			40,013	
		04212	IT Equipment			1,035	
		04301	Equipment Lease			117,121	
		04302	Heavy Equipment			147,545	
		04307	Heavy Equipment Capitalized			-255,343	
		04580	Building Lease/Rents Capitalized			-1,210,100	
		04581	Building Lease/Rents			1,951,250	
		04582	Building Maintenance			952,783	
		04585	Railroad easements and crossings			23,001	
		04590	Utilities			722,630	
		04592	Misc Rents			3,263	
		04596	Utilities not allocated			481,690	
		04599	Capitalized Utility Costs			-1,062,655	
		05010	Office Supplies			192,804	
		05111	Postage/Delivery Services			82,326	
		05310	Monthly Lines and service			700,651	
		05312	Long Distance			30,099	
		05314	Toll Free Long Distance			18,910	
		05316	Telecom Maintenance & Repair			42,002	
		05323	Measurement & Meter Reading			9,651	
		05331	WAN/LAN/Internet Service			116,919	
		05373	Cell svc-field technicians			21,902	
		05374	Cell svc-field tech supervisors			22,179	
		05375	Cell service-all others			417,319	
		05376	Cell service for MDT's, PC's, SCADA and othe			72,653	
		05377	Cell phone equipment and accessories			3,159	
		05380	Video Conference			5,380	
		05390	Audio Conference			255	
		05399	Capitalized Telecom Costs			-885,116	
		05411	Meals and Entertainment			221,105	
		05412	Spousal & Dependent Travel			7,268	
		05413	Transportation			113,083	
		05414	Lodging			158,980	
		05415	Membership Fees			10,833	
		05417	Club Dues - Deductible			859	
		05419	Misc Employee Expense			15,064	
		05420	Employee Development			12,499	
		05421	Training			21,619	
		05422	Operator Qualifications Training			3,065	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		05424	Books & Manuals			10,500	
		05425	Regulatory Compliance Training			265	
		05426	Safety Training			31,737	
		05427	Technical (Job Skills) Training			41,847	
		05428	Computer Skills & Systems Training			2,396	
		06111	Contract Labor			17,643,318	
		07120	Environmental & Safety			2,419	
		07421	Service Awards			3	
		07443	Uniforms			144,284	
		07444	Uniforms Capitalized			-91,354	
		07452	Variable Pay & Mgmt Incentive Plans			129,480	
		07454	VPP & MIP - Capital Credit			-80,340	
		07499	Misc Employee Welfare Exp			256,360	
		07510	Association Dues			1,335	
		07590	Misc General Expense			12,524	
		09911	Reimbursements			-278,013	
8570	Transmission-Measuring and regulating st	01000	Non-project Labor			1,871,229	
		01008	Expense Labor Accrual			3,538	
		02001	Inventory Materials			393,250	
		02004	Warehouse Loading Charge			74	
		02005	Non-Inventory Supplies			685,389	
		03003	Capitalized transportation costs			-63	
		03004	Vehicle Expense			728	
		04018	Safety			11	
		04590	Utilities			1,738	
		04596	Utilities not allocated			16,647	
		05010	Office Supplies			2,602	
		05111	Postage/Delivery Services			1,935	
		05323	Measurement & Meter Reading			137,532	
		05374	Cell svc-field tech supervisors			627	
		05375	Cell service-all others			16,619	
		05376	Cell service for MDT's, PC's, SCADA and othe			1,852	
		05377	Cell phone equipment and accessories			595	
		05399	Capitalized Telecom Costs			-12,264	
		05411	Meals and Entertainment			6,906	
		05412	Spousal & Dependent Travel			33	
		05413	Transportation			11,849	
		05414	Lodging			18,274	
		05415	Membership Fees			125	
		05419	Misc Employee Expense			653	
		05420	Employee Development			91	
		05421	Training			531	
		05427	Technical (Job Skills) Training			557	
		06111	Contract Labor			168,862	
		07443	Uniforms			359	
		07444	Uniforms Capitalized			-225	
		07499	Misc Employee Welfare Exp			6,113	
		07590	Misc General Expense			310	
8580	Transmission and compression of gas by o	04825	Trans/Comp Exp O&M-Atmos P/L Tx			144,664	
8590	Transmission-Other expenses	02005	Non-Inventory Supplies			438	
		03003	Capitalized transportation costs			942	
		05010	Office Supplies			4,051	
		05413	Transportation			1,149	
		06111	Contract Labor			59,814	
		07590	Misc General Expense			1,000,000	
8600	Transmission-Rents	04580	Building Lease/Rents Capitalized			-112,657	
		04581	Building Lease/Rents			179,766	
		04592	Misc Rents			386	
8610	Transmission-Maintenance supervision and	04585	Railroad easements and crossings			24,520	
		06111	Contract Labor			4,638	
8620	Transmission-Maintenance of structures a	01000	Non-project Labor			113	
		01008	Expense Labor Accrual			0	
8630	Transmission-Maintenance of mains	01000	Non-project Labor			585,301	
		01008	Expense Labor Accrual			-3,653	
		01013	Expense Labor Transfer In			9,151	
		02001	Inventory Materials			18,208	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		02004	Warehouse Loading Charge			110	
		02005	Non-Inventory Supplies			222,170	
		03003	Capitalized transportation costs			-435	
		03004	Vehicle Expense			1,344	
		04590	Utilities			1,529	
		04592	Misc Rents			1,633	
		04596	Utilities not allocated			10,275	
		05010	Office Supplies			1,784	
		05111	Postage/Delivery Services			106	
		05310	Monthly Lines and service			1,072	
		05399	Capitalized Telecom Costs			-660	
		05411	Meals and Entertainment			1,252	
		05413	Transportation			2,721	
		05414	Lodging			6,118	
		05415	Membership Fees			130	
		05419	Misc Employee Expense			319	
		05421	Training			173	
		05427	Technical (Job Skills) Training			1,785	
		06111	Contract Labor			672,607	
		06121	Legal			10,953	
		07499	Misc Employee Welfare Exp			17	
		07590	Misc General Expense			787	
		09911	Reimbursements			-2,567	
8640	Transmission-Maintenance of compressor s	01000	Non-project Labor			320,640	
		01008	Expense Labor Accrual			6,664	
		02001	Inventory Materials			118,774	
		02004	Warehouse Loading Charge			55	
		02005	Non-Inventory Supplies			368,851	
		03003	Capitalized transportation costs			-1	
		03004	Vehicle Expense			21	
		04580	Building Lease/Rents Capitalized			-910	
		04581	Building Lease/Rents			1,533	
		04582	Building Maintenance			374	
		04596	Utilities not allocated			4,712	
		05010	Office Supplies			672	
		05111	Postage/Delivery Services			298	
		05411	Meals and Entertainment			5,037	
		05413	Transportation			577	
		05414	Lodging			11,003	
		05420	Employee Development			2,471	
		05427	Technical (Job Skills) Training			824	
		06111	Contract Labor			357,411	
		07590	Misc General Expense			3,489	
8650	Transmission-Maintenance of measuring an	01000	Non-project Labor			364,331	
		01008	Expense Labor Accrual			-1,546	
		02001	Inventory Materials			253,530	
		02004	Warehouse Loading Charge			954	
		02005	Non-Inventory Supplies			277,246	
		03003	Capitalized transportation costs			-4	
		03004	Vehicle Expense			33	
		04582	Building Maintenance			43	
		05010	Office Supplies			125	
		05111	Postage/Delivery Services			14,908	
		05310	Monthly Lines and service			2,597	
		05399	Capitalized Telecom Costs			-1,610	
		05411	Meals and Entertainment			-541	
		05413	Transportation			4,838	
		05414	Lodging			3,682	
		05415	Membership Fees			24	
		05419	Misc Employee Expense			491	
		05420	Employee Development			2,219	
		05427	Technical (Job Skills) Training			250	
		06111	Contract Labor			376,753	
		07443	Uniforms			22	
		07444	Uniforms Capitalized			-12	
		07499	Misc Employee Welfare Exp			56	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		07590	Misc General Expense			6,385	
8660	Transmission-Maintenance of communicatio	01000	Non-project Labor			26,206	
		01008	Expense Labor Accrual			-102	
		02005	Non-Inventory Supplies			10,034	
		04582	Building Maintenance			318	
		05111	Postage/Delivery Services			78	
8670	Transmission-Maintenance of other equipm	01000	Non-project Labor			976	
		01008	Expense Labor Accrual			0	
		03003	Capitalized transportation costs			26	
8700	Distribution-Operation supervision and e	01000	Non-project Labor	46,643	217,763		
		01002	Capital Labor Contra	-75,058	-6,220		
		01008	Expense Labor Accrual	-1,780	-7,872		
		01011	Capital Labor Transfer In	75,058	6,220		
		02001	Inventory Materials	1,240			
		02005	Non-Inventory Supplies	8,745			
		03003	Capitalized transportation costs			-4	
		03004	Vehicle Expense	20			
		04040	Community Rel&Trade Shows	500			
		04201	Software Maintenance		14,287		
		04212	IT Equipment	508	2,058		
		04302	Heavy Equipment	0			
		05010	Office Supplies	459			
		05111	Postage/Delivery Services	239	21		
		05310	Monthly Lines and service	1,502			
		05312	Long Distance	67			
		05316	Telecom Maintenance & Repair		0		
		05331	WAN/LAN/Internet Service	394			
		05374	Cell svc-field tech supervisors	190			
		05375	Cell service-all others	1,344			
		05376	Cell service for MDT's, PC's, SCADA and othe	2,360			
		05377	Cell phone equipment and accessories	213			
		05411	Meals and Entertainment	17,436	77	133	
		05412	Spousal & Dependent Travel	101			
		05413	Transportation	5,264	11		
		05414	Lodging	2,213			
		05415	Membership Fees	350			
		05417	Club Dues - Deductible	330			
		05419	Misc Employee Expense	92,402			
		05420	Employee Development	6,257			
		05421	Training	36,057			
		05424	Books & Manuals	124			
		05425	Regulatory Compliance Training	1,526			
		05426	Safety Training	3,285			
		05427	Technical (Job Skills) Training	266			
		05428	Computer Skills & Systems Training	275			
		06112	Collection Fees	0	-19,896		
		07499	Misc Employee Welfare Exp	853			
8740	Mains and Services Expenses	01000	Non-project Labor	7,342		-2,661	
		01008	Expense Labor Accrual	-92		0	
		02001	Inventory Materials			0	
		02005	Non-Inventory Supplies	398			
		03002	Vehicle Lease Payments	20,482	8,052		
		03003	Capitalized transportation costs			-164,232	
		03004	Vehicle Expense	-142,547	4,870	0	
		04301	Equipment Lease	24		-5	
		04302	Heavy Equipment	-397			
		05010	Office Supplies	9,109			
		05111	Postage/Delivery Services	605			
		05331	WAN/LAN/Internet Service	262			
		05411	Meals and Entertainment	4,624			
		05413	Transportation	-30,283			
		05414	Lodging	3,864			
		07590	Misc General Expense			2,035	
8780	Meter and house regulator expenses	03003	Capitalized transportation costs			-19	
8790	Customer installations expenses	01000	Non-project Labor		79,686		
		01008	Expense Labor Accrual		-3,189		

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		05413	Transportation		6		
8800	Distribution-Other expenses	02005	Non-Inventory Supplies			-1	
		03003	Capitalized transportation costs			-942	
		05010	Office Supplies	8		0	
		05111	Postage/Delivery Services	23			
		05411	Meals and Entertainment	462	77		
		06111	Contract Labor			-785	
		07499	Misc Employee Welfare Exp	139			
8850	Distribution-Maintenance supervision and	05413	Transportation	34			
8870	Distribution-Maint of mains	03003	Capitalized transportation costs			-117	
8930	Maintenance of meters and house regulato	02001	Inventory Materials	2,620			
8940	Distribution-Maintenance of other equipm	03003	Capitalized transportation costs			-26	
9010	Customer accounts-Operation supervision	01000	Non-project Labor		29,221		
		01008	Expense Labor Accrual		-1,018		
		05411	Meals and Entertainment	240	171		
		05413	Transportation		6		
		07499	Misc Employee Welfare Exp	37	30		
9020	Customer accounts-Meter reading expenses	01000	Non-project Labor	14,347			
		01008	Expense Labor Accrual	1,275			
		05414	Lodging	201			
9030	Customer accounts-Customer records and c	01000	Non-project Labor	412,041	8,065,281		
		01008	Expense Labor Accrual	-14,605	-219,556		
		04040	Community Rel&Trade Shows	4,589			
		04130	Bank Service Charge	179,822	154,308		
		04212	IT Equipment	54			
		04582	Building Maintenance	11,466			
		04590	Utilities		155,820		
		05010	Office Supplies	2,150			
		05111	Postage/Delivery Services	21			
		05411	Meals and Entertainment	1,471	153		
		05413	Transportation	975	3,021		
		05414	Lodging	636	96		
		05415	Membership Fees	200			
		05420	Employee Development	125			
		06111	Contract Labor	70			
		07499	Misc Employee Welfare Exp	2,268			
		07590	Misc General Expense	167			
9040	Customer accounts-Uncollectible accounts	09927	Cust Uncol Acct-Write Off			-13,044	
9080	Customer service-Operating assistance ex	04040	Community Rel&Trade Shows		0		
9090	Customer service-Operating informational	04092	Customer Rel & Info Exchange		7,431		
9100	Customer service-Miscellaneous customer	01000	Non-project Labor			792,859	
		01008	Expense Labor Accrual			2,339	
		04001	Safety, Newspaper			129	
		04002	Required By Law, Safety			135	
		04021	Promo Other, Misc			15,690	
		04040	Community Rel&Trade Shows			27,811	
		04044	Advertising			1,269	
		04046	Customer Relations & Assist			8,790	
		04582	Building Maintenance			631	
		04590	Utilities		8,988		
		05010	Office Supplies			3,282	
		05111	Postage/Delivery Services			379	
		05312	Long Distance			5	
		05377	Cell phone equipment and accessories			20	
		05399	Capitalized Telecom Costs			-13	
		05411	Meals and Entertainment	240		27,177	
		05412	Spousal & Dependent Travel			888	
		05413	Transportation			65,684	
		05414	Lodging			6,406	
		05415	Membership Fees			590	
		05417	Club Dues - Deductible			2,834	
		05419	Misc Employee Expense			2,234	
		05420	Employee Development			9,282	
		05421	Training			132	
		06111	Contract Labor			7,176	
		07499	Misc Employee Welfare Exp	37	30	2,624	

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FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		07510	Association Dues			122	
9110	Sales-Supervision	04021	Promo Other, Misc			223	
		05411	Meals and Entertainment	93			
9120	Sales-Demonstrating and selling expenses	05010	Office Supplies			6	
		05111	Postage/Delivery Services	24			
		05411	Meals and Entertainment			11	
9130	Sales-Advertising expenses	01000	Non-project Labor			2,075	
		01008	Expense Labor Accrual			138	
		04021	Promo Other, Misc			195	
		04040	Community Rel&Trade Shows			86	
		05411	Meals and Entertainment			138	
		05412	Spousal & Dependent Travel			2	
		05413	Transportation			364	
		05414	Lodging			89	
		05417	Club Dues - Deductible			0	
9160	Sales-Miscellaneous sales expenses	01000	Non-project Labor			1,448,696	
		01008	Expense Labor Accrual			8,722	
		04044	Advertising			200	
		05411	Meals and Entertainment			12,559	
		05412	Spousal & Dependent Travel			582	
		05413	Transportation			19,097	
		05414	Lodging			5,332	
		05415	Membership Fees			475	
		05417	Club Dues - Deductible			345	
		05419	Misc Employee Expense			306	
		05420	Employee Development			175	
		06111	Contract Labor			10,000	
		07499	Misc Employee Welfare Exp			373	
		07510	Association Dues			275	
		07590	Misc General Expense			50	
9200	A&G-Administrative & general salaries	01000	Non-project Labor	36,113,601	8,702,480	1,200,696	
		01001	Capital Labor	1,661,459	247,575		
		01002	Capital Labor Contra	-1,813,965	-58,180	-1,294	
		01006	O&M Project Labor and Contra	663			
		01008	Expense Labor Accrual	-845,335	1,067,106	17,592	
		01010	PTO Accrual	41,398	-18,164		
		01011	Capital Labor Transfer In	1,408,967	50,322	1,294	
		01012	Capital Labor Transfer Out	-1,257,242	-238,936		
		01013	Expense Labor Transfer In	663			
		01014	Expense Labor Transfer Out	-663			
		04863	A&G Overhead Clearing	-40,527,769			
		05111	Postage/Delivery Services	8			
		05377	Cell phone equipment and accessories	131			
		05413	Transportation	660			
		06111	Contract Labor	369			
		07590	Misc General Expense	2,243			
9210	A&G-Office supplies & expense	01000	Non-project Labor	-3,092	-192,928		
		01006	O&M Project Labor and Contra	379	0		
		01008	Expense Labor Accrual	-381	-18,989		
		01013	Expense Labor Transfer In	0	379		
		01014	Expense Labor Transfer Out	-379	0		
		02001	Inventory Materials	49,700	46		
		02005	Non-Inventory Supplies	130,532		794	
		03003	Capitalized transportation costs			-8	
		03004	Vehicle Expense	2,322	434	38	
		04018	Safety	60			
		04021	Promo Other, Misc	936		6,089	
		04022	Promo Sales, Misc	787			
		04040	Community Rel&Trade Shows	4,354			
		04044	Advertising	147,392			
		04046	Customer Relations & Assist	504,544	258		
		04065	Offsite Storage	34,439			
		04070	Insurance	1,099		600	
		04112	Board Meeting Expenses	131			
		04120	Newswire/Blast Fax/Mail List	3,240			
		04121	Inv Relations/Bnkg Inst	22,938			

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		04122	Annual Report Design, Printing & Dist.	293,952			
		04124	Fin Notice & Qtrly Rpt			1,125	
		04130	Bank Service Charge	4,180			
		04140	Analyst Activities	2,087			
		04141	Web Site	85,425			
		04145	Printing/Slides/Graphics	199			
		04146	Public Relations	105,139	-340		
		04201	Software Maintenance	736,761	157,103	627	
		04212	IT Equipment	6,027	144,246		
		04301	Equipment Lease	2,773			
		04306	Parts	5		8	
		04581	Building Lease/Rents	13,430			
		04582	Building Maintenance	8,022	352,481	6,804	
		04590	Utilities	14,744	73,782		
		05010	Office Supplies	770,794	68,177	72,894	
		05111	Postage/Delivery Services	220,618	30,505	19,636	
		05310	Monthly Lines and service	220,178	322,819		
		05312	Long Distance	36,663	90,601	11	
		05314	Toll Free Long Distance	14,929	670,182		
		05316	Telecom Maintenance & Repair	124,247	298,399		
		05331	WAN/LAN/Internet Service	339,027	362,698		
		05374	Cell svc-field tech supervisors	306			
		05375	Cell service-all others	237,330	89,413		
		05376	Cell service for MDT's, PC's, SCADA and othe	36,622	1,326		
		05377	Cell phone equipment and accessories	25,335	5,274		
		05380	Video Conference	144,283	25,920		
		05390	Audio Conference	19,853			
		05399	Capitalized Telecom Costs			-7	
		05411	Meals and Entertainment	439,226	177,702	142,400	
		05412	Spousal & Dependent Travel	10,641	165	618	
		05413	Transportation	539,127	224,124	36,086	
		05414	Lodging	338,155	155,810	137,864	
		05415	Membership Fees	99,952	4,851	3,682	
		05416	Club Dues - Nondeductible	486			
		05417	Club Dues - Deductible	23,790	765	98	
		05419	Misc Employee Expense	91,100	7,836	1,002	
		05420	Employee Development	437,299	115,076	219,956	
		05421	Training	243,529	5,013	2,028	
		05424	Books & Manuals	299,018	1,717	3,945	
		05426	Safety Training	8,401			
		05427	Technical (Job Skills) Training	92,560	595	1,576	
		05428	Computer Skills & Systems Training	34,363			
		05429	Work Environment Training	4,045			
		06111	Contract Labor	787,936	3,576,526	35,484	
		07111	Damages	2,657			
		07114	Pub Liab & Prop Damage Ins	7			
		07120	Environmental & Safety	1,800			
		07421	Service Awards		0	866	
		07443	Uniforms	2,550	98		
		07447	Education Assistance Program	471			
		07499	Misc Employee Welfare Exp	365,543	70,776	44,794	
		07510	Association Dues	69,954		34,363	
		07590	Misc General Expense	-7,393,518	9,230	71	
		09195	UCG Beginning Balance 3-31-98	0			
9220	A&G-Administrative expense transferred-C	40001	Billed to West Tex Div	-6,150,443	-3,252,170		
		40002	Billed to CO/KS Div	-5,543,030	-2,661,309		
		40003	Billed to LA Div	-7,464,002	-3,754,160		
		40004	Billed to Mid St Div	-12,232,969	-5,029,495		
		40007	Billed to Nonutilities	-1,655,815			
		40008	Billed to Mid-Tex Div	-28,807,153	-17,047,685		
		40009	Billed to MS Div	-6,134,132	-2,751,034		
		40010	Billed to Atmos Pipeline Div	-9,424,740	-22,700		
		41101	Billed from Accounting			1,433,075	
		41105	Billed from Gas Control			230,112	
		41106	Billed from Govt Affairs			427,705	
		41107	Billed from HR			995,292	

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		41108	Billed from HR Other			2,787,376	
		41109	Billed from IT			2,314,115	
		41112	Billed from Investor Relations			406,601	
		41113	Billed from Legal			467,217	
		41114	Billed from Corp Secretary			499,123	
		41115	Billed from Planning & Budget			83,693	
		41116	Billed from Rates			322,931	
		41117	Billed from Purchasing			443,034	
		41119	Billed from Treasury			212,300	
		41120	Billed from Risk Mgmt			1,076,088	
		41121	Billed from Management Committee			1,488,403	
		41122	Billed from Allocations & Other			889	
		41123	Billing for Overhead Capitalized			-3,763,215	
		41133	Billed from Non Call Center Customer Service			22,700	
9230	A&G-Outside services employed	01006	O&M Project Labor and Contra	-663			
		01013	Expense Labor Transfer In	-663			
		01014	Expense Labor Transfer Out	663			
		04201	Software Maintenance	80,695			
		05010	Office Supplies	418			
		05111	Postage/Delivery Services	-14	11		
		05411	Meals and Entertainment	108	2,838		
		05413	Transportation	1,847			
		05414	Lodging	2,771			
		05420	Employee Development	3,995			
		05424	Books & Manuals	12,698			
		05426	Safety Training	638			
		06111	Contract Labor	6,184,333	558,179	140,238	
		06121	Legal	202,547		950,534	
		07590	Misc General Expense		3,800		
9240	A&G-Property insurance	04069	Blueflame Property Insurance	121,460	132,897	841,342	
		04070	Insurance	115,968		6,613	
		04072	Insurance Capitalized			-514,982	
9250	A&G-Injuries & damages	01000	Non-project Labor	52,027			
		01008	Expense Labor Accrual	-2,423			
		01201	Benefits Variance	157,497		79,858	
		01221	Worker's Comp Insurance	106,229		277,410	
		01290	Benefit Load Projects	0	1	8,113	
		04070	Insurance	397,490			
		05411	Meals and Entertainment	342			
		05412	Spousal & Dependent Travel	15			
		05413	Transportation	9			
		05414	Lodging	1,144			
		05418	Settlement	166	-729	208,750	
		06111	Contract Labor	393			
		07114	Pub Liab & Prop Damage Ins			130	
		07119	Insurance - D&O	7,915,503			
9260	A&G-Employee pensions and benefits	01200	Benefits Load	10,543,410	5,757,230	7,198,797	
		01201	Benefits Variance	1,222,270		-473,632	
		01244	Retirement Plan-Other Exp	24,919			
		01290	Benefit Load Projects	0	116	218,634	
		02005	Non-Inventory Supplies			126	
		04001	Safety, Newspaper			35	
		04125	Proxy Solicitation Exp	54			
		04799	Compressor Repairs/Maint	67			
		05411	Meals and Entertainment			3,996	
		05412	Spousal & Dependent Travel			825	
		05414	Lodging	267			
		05428	Computer Skills & Systems Training	533			
		06111	Contract Labor	2,864		1,587	
		07421	Service Awards	36,907	13,712	9,137	
		07447	Education Assistance Program	278,772			
		07449	Non-Qual Retirment Exp	3,067,045			
		07450	Capitalized Restricted Stock			-375,991	
		07452	Variable Pay & Mgmt Incentive Plans	5,946,093	6,020	1,273,973	
		07453	Exec Compensation-Other	400			
		07454	VPP & MIP - Capital Credit			-646,193	

Twelve Months Ending March 31, 2010

FERC	Desc	SubAcct	Sub Descr	2	12	180	notes
		07456	Restricted Stock -Long Term Incentive Plan -	2,331,295	66,265	186,449	
		07457	Restricted Stock - Management Incentive Plan	560,316	63,517	53,091	
		07458	Restricted Stock - Long Term Incentive Plan	3,149,037	197,250	391,583	
		07460	RSU-Long Term Incentive Plan - Time Lapse	885,074	54,291	86,609	
		07463	RSU-Managment Incentive Plan	105,782	14,274	12,302	
		07486	Rabbi Trust Gain/Loss	2,306,597			
		07487	COLI CSV & Premiums	-763,771			
		07488	COLI Loan Interest	1,690,549			
		07489	NQ Retirement Cost	9,583,893		56,651	
		07499	Misc Employee Welfare Exp	66,734		35,087	
		07590	Misc General Expense	1,929			
		09911	Reimbursements	-8,422			
9280	A&G-Regulatory commission expenses	05111	Postage/Delivery Services	265			
		06111	Contract Labor	10,162			
9301	A&G-General advertising expense	04581	Building Lease/Rents	1,084			
9302	Miscellaneous general expenses	04111	Director's Fees	1,145,735			
		04112	Board Meeting Expenses	279,301			
		04113	Directors Retirement Expenses	1,559,364			
		04120	Newswire/Blast Fax/Mail List	9,405			
		04121	Inv Relations/Bnkg Inst	52,659			
		04124	Fin Notice & Qtrly Rpt	-3,000			
		04125	Proxy Solicitation Exp	306,945			
		04126	Transfer Agent Administration	114,980			
		04127	Tr & Reg of Bonds/Debt Fee	320,265			
		04129	NYSE Fees & Exps	93,867			
		04135	Reimbursement of Fraud Payments	2,239			
		04140	Analyst Activities	35,182			
		04141	Web Site	11,538			
		04145	Printing/Slides/Graphics	81,495			
		04201	Software Maintenance	14,617			
		04302	Heavy Equipment	2,273			
		04596	Utilities not allocated			627	
		05010	Office Supplies	410			
		05111	Postage/Delivery Services	213			
		05312	Long Distance	92			
		05374	Cell svc-field tech supervisors			0	
		05375	Cell service-all others			4	
		05377	Cell phone equipment and accessories	33			
		05399	Capitalized Telecom Costs			-3	
		05411	Meals and Entertainment	62,455		361	
		05412	Spousal & Dependent Travel	7,768			
		05413	Transportation	42,748		652	
		05414	Lodging	21,535			
		05415	Membership Fees	18,233		12,490	
		05417	Club Dues - Deductible	1,505		110,938	
		05419	Misc Employee Expense	49		45	
		05420	Employee Development	3,316			
		05421	Training	27,224			
		05424	Books & Manuals	13,100			
		06111	Contract Labor	84,524			
		06121	Legal	1,643			
		07499	Misc Employee Welfare Exp	1,957			
		07510	Association Dues	35,085		6,781	
		07590	Misc General Expense	1,578			
9310	A&G-Rents	04581	Building Lease/Rents	4,796,953	1,350,471		
		04582	Building Maintenance	94,670	1,275	25,417	
		04590	Utilities	34,933		324	
		06111	Contract Labor	19,566		3,430	
		07499	Misc Employee Welfare Exp	20			
9320	A&G-Maintenance of general plant	04065	Offsite Storage	229,661			
		04201	Software Maintenance	6,633,326	1,315,586		
		04212	IT Equipment	985,951	245		
		05415	Membership Fees	0			
		05424	Books & Manuals	143			
Grand Total				-4,217,446,342	-3,268,748	-13,930,269	

Examiner's Recommendation
ATMOS ENERGY CORPORATION
APT Assets Classified as Production & Gathering Equipment
and Reclassifications to Transmission
Period Ending March, 2010

Old Utility Ac	New Utility Acc	Cost	Reserve	NBV
32700	36600	101,810.81	101,810.81	0.00
32800	36600	1,646.37	1,646.37	0.00
32800	36900	26,715.58	26,715.58	0.00
32900	36600	8,794.52	8,794.52	0.00
33200	36700	20,107.05	20,171.94	(64.89)
33200	36701	1,896,487.52	1,904,989.15	(8,501.63)
33200	36800	22,169.31	22,250.26	(80.95)
33200	36900	180,122.07	180,488.75	(366.68)
33300	36700	4,729.76	4,729.76	0.00
33300	36800	716,762.37	716,762.37	0.00
33300	36900	181,442.96	181,442.96	0.00
33400	36701	245.81	246.56	(0.75)
33400	36800	26,446.04	26,471.16	(25.12)
33400	36900	2,182,003.20	2,184,727.89	(2,724.69)
33600	36600	306.69	306.69	0.00
33600	36800	346,371.77	346,371.77	0.00
33600	36900	37,256.75	37,256.75	0.00
33700	36800	170,711.15	170,711.15	0.00
33700	36900	2,882.86	2,882.86	0.00
Grand Total		5,927,012.59	5,938,777.30	(11,764.71)

Examiner's Recommendation
Support for Schedule F-2.8
Account Reclassifications
Account Activity for FERC 874, 878, 880, 887, 894
April 09 through March 10

EssBase	FERC	FERC DESC	SUB	SUB DESC	Apr-09	May-09
Mains and Services Expenses - Non-project Labor 8740-(	8740	Distribution - Ma	01000	Non-project Labor	79.35	-
Mains and Services Expenses - Expense Labor Accru 87	8740	Distribution - Ma	01008	Expense Labor Accrual	0	0
Mains and Services Expenses - Inventory Materials 8740-	8740	Distribution - Ma	02001	Inventory Materials	0	0
Distribution-Other expenses - Non-Inventory Suppl 8800-(	8800	Distribution - Otl	02005	Non-Inventory Supplies	-	-
Mains and Services Expenses - Capitalized transpo 8740	8740	Distribution - Ma	03003	Capitalized transportation costs	0	0
Meter and house regulator expenses - Capitalized transp	8780	Distribution - Me	03003	Capitalized transportation costs	0	0
Distribution-Other expenses - Capitalized transpo 8800-0	8800	Distribution - Otl	03003	Capitalized transportation costs	0	0
Distribution-Maint of mains - Capitalized transpo 8870-03	8870	Distribution - Ma	03003	Capitalized transportation costs	0	0
Distribution-Maintenance of other equip - Capitalized tran	8940	Distribution - Ma	03003	Capitalized transportation costs	0	0
Mains and Services Expenses - Vehicle Expense 8740-0	8740	Distribution - Ma	03004	Vehicle Expense	0	0
Mains and Services Expenses - Equipment Lease 8740-0	8740	Distribution - Ma	04301	Equipment Lease	428.02	428.02
Distribution-Other expenses - Office Supplies 8800-0501	8800	Distribution - Otl	05010	Office Supplies	0	0
Distribution-Other expenses - Contract Labor 8800-06111	8800	Distribution - Otl	06111	Contract Labor	-	190.18
Mains and Services Expenses - Misc General Expens 87	8740	Distribution - Ma	07590	Misc General Expense	0	0
					507.37	618.20

CY09 Ledger Activity

FERC	Jan-09	Feb-09	Mar-09	Apr-09	May-09
8740	(422.74)	164,727.05	559.17	507.37	428.02
8780		19.25			
8800		942.87	785.30		190.18
8870		116.70			
8940		25.57			
Grand Total	(422.74)	165,831.44	1,344.47	507.37	618.20
		166,753.17			

Examiner's Recommendation
Support for Schedule F-2.8
Account Reclassifications
Account Activity for FERC 874, 878, 880, 887, 894
April 09 through March 10

EssBase	FERC	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Mains and Services Expenses - Non-project Labor 8740-(	8740	(3,556.94)	-	-	263.90	95.87	0.20	456.24
Mains and Services Expenses - Expense Labor Accru 87	8740	0	0	0	106	(105.56)	-	-
Mains and Services Expenses - Inventory Materials 8740-	8740	0	0	2,946	-	0	0	(2,945.98)
Distribution-Other expenses - Non-Inventory Suppl 8800-(	8800	-	-	-	-	113.92	-	(115.20)
Mains and Services Expenses - Capitalized transpo 8740	8740	0	0	0	0	0	0	(164,232.05)
Meter and house regulator expenses - Capitalized transp(	8780	0	0	0	0	0	0	(19.25)
Distribution-Other expenses - Capitalized transpo 8800-0	8800	0	0	0	0	0	0	(941.59)
Distribution-Maint of mains - Capitalized transpo 8870-03	8870	0	0	0	0	0	0	(116.70)
Distribution-Maintenance of other equip - Capitalized tran	8940	0	0	0	0	0	0	(25.57)
Mains and Services Expenses - Vehicle Expense 8740-0	8740	727.24	-	896	(68)	0	-3,535	1,980
Mains and Services Expenses - Equipment Lease 8740-(	8740	428.02	428	428	428	2,386	2,386	-7,345
Distribution-Other expenses - Office Supplies 8800-0501(	8800	0	0	0	13	0	0	-13
Distribution-Other expenses - Contract Labor 8800-06111	8800	-	821.36	679.44	-	0	0	(2,476.28)
Mains and Services Expenses - Misc General Expens 87	8740	0	0	0	0	0	0	2,035.23
		(2,401.68)	1,249.38	4,949.09	742.21	2,490.00	(1,149.03)	(173,758.71)

The net impact
is related to pri

CY09 Ledger Activity

FERC		Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
	8740	(2,401.68)	428.02	4,269.65	729.22	2,376.08	(1,149.03)	(170,051.13)
	8780							(19.25)
	8800		821.36	679.44	12.99	113.92		(3,546.06)
	8870							(116.70)
	8940							(25.57)
Grand Total		(2,401.68)	1,249.38	4,949.09	742.21	2,490.00	(1,149.03)	(173,758.71)

Examiner's Recommendation
Support for Schedule F-2.8
Account Reclassifications
Account Activity for FERC 874, 878, 880, 887, 894
April 09 through March 10

EssBase	FERC	Jan-10	Feb-10	Mar-10	Total	Reclass to:
Mains and Services Expenses - Non-project Labor 8740-(	8740	-	-	-	(2,661.38)	856
Mains and Services Expenses - Expense Labor Accru 87	8740	-	-	-	-	856
Mains and Services Expenses - Inventory Materials 8740-	8740	-	-	-	-	856
Distribution-Other expenses - Non-Inventory Suppl 8800-(	8800	-	-	-	(1.28)	859
Mains and Services Expenses - Capitalized transpo 8740	8740	-	-	-	(164,232.05)	856
Meter and house regulator expenses - Capitalized transp	8780	-	-	-	(19.25)	856
Distribution-Other expenses - Capitalized transpo 8800-0	8800	-	-	-	(941.59)	859
Distribution-Maint of mains - Capitalized transpo 8870-03	8870	-	-	-	(116.70)	863
Distribution-Maintenance of other equip - Capitalized tran	8940	-	-	-	(25.57)	867
Mains and Services Expenses - Vehicle Expense 8740-0	8740	-	-	-	(0.00)	856
Mains and Services Expenses - Equipment Lease 8740-0	8740	-	-	-	(5.28)	856
Distribution-Other expenses - Office Supplies 8800-0501	8800	-	-	-	-	859
Distribution-Other expenses - Contract Labor 8800-06111	8800	-	-	-	(785.30)	859
Mains and Services Expenses - Misc General Expens 87	8740	-	-	-	2,035.23	856
		-	-	-	(166,753.17)	

to these accounts during the test period
or test year activity (Jan09-Mar09).

CY09 Ledger Activity	
FERC	CY09 Total
8740	-
8780	-
8800	-
8870	-
8940	-
Grand Total	-

Examiner's Recommendation
Atmos Pipeline - Texas
Peak Usage PT / Summary
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
		PT Customers		**12/9/2009**	**1/8/2010**	**2/11/2010**	**3/20/2010**	
1	05610-00	Customer 3		1,183	917	1,023	1,009	
2	05279-00	Customer 4		177	84	188	25	
3	06212-00	Customer 5		0	0	0	0	
4	05765-00	Customer 6		0	0	0	0	
5	05472-00	Customer 7		312	191	279	204	
6	04849-00	Customer 8		3,594	3,701	2,799	228	
7	05622-00	Customer 9		269	0	0	2	
8	06120-00	Customer 10		857	477	0	964	
9	06244-00	Customer 11		358	60	0	29	
10	04710-00	Customer 12		230	272	272	162	
11	06290-00	Customer 13	Meter 1	7,247	10,693	8,141	1,338	
12	06290-00	Customer 13	Meter 2	3,173	3,744	3,098	3,341	
13	05226-00	Customer 14		1,470	1,318	817	1,686	
14	05227-00	Customer 15		132	0	106	192	
15	05157-00	Customer 17		189	312	417	405	
16	05017-00	Customer 18		3,689	2,593	4,023	2,844	
17	05448-00	Customer 19		33	40	38	32	
18	05885-00	Customer 20		338	116	226	89	
19	05475-00	Customer 21		169	0	106	98	
20	06241-00	Customer 22		721	0	287	715	
21	05626-00	Customer 23		38	276	0	0	
22	05327-00	Customer 25		392	440	380	113	
23	05326-00	Customer 24		1,118	683	1,228	475	
24	05449-00	Customer 26		67	74	129	95	
25	04996-00	Customer 29		216	120	150	46	
26	05579-00	Customer 27		2,280	1,838	1,373	85	
27	05580-00	Customer 28		2,528	1,639	490	2,713	
28	05359-00	Customer 30		3	0	0	0	
29	05324-00	Customer 31	Meter 1	633	1,570	1,565	10	
30	05324-00	Customer 31	Meter 2	1,001	541	818	0	
31	06010-00	Customer 32		986	970	998	1,063	
32	06318-00	Customer 34		900	1,518	1,544	1,420	
33	06291-00	Customer 35		3,711	2,859	3,550	2,425	
34	05791-00	Customer 36		352	432	330	121	
35	04940-00	Customer 37		435	478	533	0	
36	04897-00	Customer 38		311	8	7	8	
37	05329-00	Customer 39		257	746	1,597	781	
38	05901-00	Customer 40	Meter 1	477	516	446	439	
39	05901-00	Customer 40	Meter 2	88	81	71	63	
40	05474-00	Customer 41		616	623	454	553	
41	05831-00	Customer 42		166	102	114	61	
42	05123-00	Customer 43		2,793	2,420	2,575	31	
43	05904-00	Customer 44		4,294	5,065	5,223	974	
44	05230-00	Customer 45		322	246	310	259	
45	05625-00	Customer 47		35	42	40	27	
46	05614-00	Customer 46		1,483	1,525	1,469	1,504	
47	05228-00	Customer 49		2	183	4	5	
48	06269-00	Customer 50		115	103	53	33	
49	04950-00	Customer 51		26	26	26	0	
50	05362-00	Customer 52		989	74	81	519	
51	04975-00	Customer 53		214	261	226	182	
52	05473-00	Customer 55		904	983	978	949	
53	06167-00	Customer 56		0	0	25	0	
54	04981-00	Customer 57		127	120	83	112	
55	05796-00	Customer 60		254	287	258	173	
56	04911-00	Customer 62		671	454	405	89	
57	04970-00	Customer 63		216	262	234	45	
58	05624-00	Customer 64		119	45	134	135	
59	05846-00	Customer 65		1,032	107	598	0	
60	05924-00	Customer 61		750	973	1,416	1,490	
61	05695-00	Customer 67		318	326	7,689	1,427	
62	05086-00	Customer 66		83	7	86	0	
63	05436-00	Customer 69		569	906	208	105	
64	05325-00	Customer 70		23	27	21	0	
65	05631-00	Customer 68		4,248	3,148	3,968	15	
66		Customer 71		68	1,054	25	22	
67	05278-00	Customer 16		433	417	446	275	
68		TOTAL		60,804	59,093	64,178	32,205	216,280
69								
70		**Peak Day Usage (MMBTu)**						

71	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
72				**12/9/2009**	**1/8/2010**	**2/11/2010**	**3/20/2010**	**CGS**	**PT**	**Source**
73		MidTex		1,693,648	2,205,237	1,659,442	1,429,829			WP H-2.1(b) - WP H-2.1(e)
74		non-MidTex		58,187	79,739	52,572	46,307			WP H-2.1(f)
75		CGS Customers		1,751,835	2,284,976	1,712,014	1,476,136	7,224,960		Line 72 + Line 73
76		PT Customers		60,804	59,093	64,178	32,205		216,280	Line 67
								97.09%	2.91%	H74/(H74+I75) ; I75/(H74+I75)

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METER_IDNUM	METER_NAME	CUSTOMER_COMPANY_NAME	SUM_VOLUME	SUM_WEIGHTED_AVG_ENERGY	SUM_ENERGY
15337	SABINE STATION #2	ENBRIDGE	64	0	64
15338	SABINE STATION #1	ENBRIDGE	64	0	64
15339	BAMBURG-KILGORE STATION	ENBRIDGE	18	0	18
15619	WESTERN FARM TAPS	ENBRIDGE	1	0	1
3062800	OLIVER SANDSTROM COMP STA	WESTERN PRODUCTION	790	1,014	800
4010800	MANSFIELD CITY GATE	MANSFIELD CITY OF	52	1,002	52
11128000	MALAKOFF TX CG	MALAKOFF CITY OF	304	1,013	308
11154201	GATESVILLE LINE 1	GATESVILLE CITY OF	3,254	1,003	3,264
11163101	BALLINGER LINE 1	BALLINGER CITY OF	921	1,008	928
11163102	BALLINGER LINE 2	BALLINGER CITY OF	99	1,008	100
11282200	FAIRFIELD CITY GATE	FAIRFIELD CITY OF	612	1,022	626
12001500	COMMANCHE CITY GATE	COMANCHE CITY OF	892	1,016	906
12001700	DUBLIN CITY GATE	DUBLIN CITY OF	599	1,016	608
12114801	FARMERSVILLE PRIM LINE	FARMERSVILLE CITY OF	447	1,007	450
12114802	FARMERSVILLE AUTO LINE	FARMERSVILLE CITY OF	434	1,007	437
13000601	CARROLLTON	CARROLLTON CITY OF	2,300	1,035	2,382
13000602	CARROLLTON	CARROLLTON CITY OF	3,584	1,035	3,711
13000801	KILLEEN SO CITY GATE	KILLEEN CITY OF	2,259	1,006	2,273
13002701	SHERMAN NORTH STA NO 2 LINE 1	SHERMAN CITY OF	4,023	1,079	4,340
13002702	SHERMAN NORTH STA NO 2 LINE 2	SHERMAN CITY OF	3,589	1,079	3,871
13005001	ENNIS SO LINE 1 CITY GATE	ENNIS CITY OF	1,517	1,008	1,529
13005101	ENNIS SOUTHEAST M/S	ENNIS SOUTHEAST M/S	444	1,008	448
13005501	HILLSBORO W LINE 1	HILLSBORO CITY OF	199	1,010	201
13005502	HILLSBORO W LINE 2	HILLSBORO CITY OF	446	1,010	451
13015301	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	519	989	514
13015302	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	657	989	650
13119401	TEMPLE EAST LINE 1	TEMPLE CITY OF	2,746	1,003	2,754
13119402	TEMPLE EAST LINE 2	TEMPLE CITY OF	1,095	1,003	1,099
13122601	SNYDER EAST STA LINE 1	SNYDER CITY OF	602	1,038	625
13122602	SNYDER EAST STA LINE 2	SNYDER CITY OF	796	1,038	827
13125701	KERENS CITY GATE	KERENS CITY OF	313	1,008	316
13138401	COPPERAS COVE LINE 1	COPPERAS COVE CITY O	567	1,006	571
13138402	COPPERAS COVE LINE 2	COPPERAS COVE CITY O	1,744	1,006	1,754
13148701	CEDAR HILL CITY GATE (C&G)	CEDAR HILL CITY OF	647	1,000	647
13148702	CEDAR HILL CITY GATE (C&G)	CEDAR HILL CITY OF	791	1,000	791
13159501	SULPHUR SPRINGS - WEST PRIMARY	SULPHUR SPRINGS CITY	176	1,023	180
13159502	SULPHUR SPRINGS - WEST AUTO	SULPHUR SPRINGS CITY	410	1,023	419
13164101	SWEETWATER LINE 1 (G)	SWEETWATER CITY OF	1,109	1,010	1,120
13164102	SWEETWATER LINE 2 (G)	SWEETWATER CITY OF	1,108	1,010	1,119
13166001	TAYLOR LINE 1 CITY GATE (G)	TAYLOR CITY OF	1,077	1,006	1,083
13166002	TAYLOR LINE 2 CITY GATE (G)	TAYLOR CITY OF	1,299	1,006	1,306
13175401	SNYDER W LINE 1 CITY GATE	SNYDER CITY OF	378	1,038	393
13175402	SNYDER W LINE 2 (CG)	SNYDER CITY OF	281	1,038	292
13191301	HILLSBORO NO LINE 1 CITY GATE	HILLSBORO CITY OF	449	1,010	454
13191302	HILLSBORO NO LINE 2 CITY GATE	HILLSBORO CITY OF	646	1,010	653
13200001	KILLEEN EAST LINE 1	KILLEEN CITY OF	376	1,006	378
13200002	KILLEEN EAST LINE 2	KILLEEN CITY OF	859	1,006	864
13221401	KILLEEN NORTH STA LINE 1	KILLEEN CITY OF	2,579	1,006	2,595
13234601	CARROLLTON STA LINE 1	CARROLLTON CITY OF	2,234	1,035	2,314
13234602	CARROLLTON STA LINE 2	CARROLLTON CITY OF	2,875	1,035	2,977
14000301	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	908	1,005	912
14000302	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	1,040	1,005	1,045
14001100	BOWIE EAST CITY GATE	BOWIE CITY OF	349	1,108	386
14001601	GRAYSON CO AIRPORT-PRIM (SHERM	GRAYSON COUNTY AIRP(	422	1,078	455
14001602	GRAYSON CO AIRPORT-AUTO (SHERM	GRAYSON COUNTY AIRP(	419	1,078	451
14003001	DENISON #2 STATION	DENISON CITY OF	3,156	1,079	3,405
14003002	DENISON #2 STATION	DENISON CITY OF	3,185	1,079	3,435
14005201	CORSICANA NO LINE 1 (G)	CORSICANA CITY OF	852	1,008	859
14005202	CORSICANA NO LINE 2 (G)	CORSICANA CITY OF	3,076	1,008	3,102

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14005401	CORSICANA SO LINE 1 (C&G)	CORSICANA CITY OF	1,273	1,008	1,283
14017801	GREENVILLE EAST-PRIM	GREENVILLE ELECTRIC U	1,218	1,023	1,247
14017802	GREENVILLE EAST-AUTO	GREENVILLE ELECTRIC U	1,215	1,023	1,244
14111001	GREENVILLE WEST-PRIM	GREENVILLE ELECTRIC U	1,324	1,033	1,367
14111002	GREENVILLE WEST-AUTO	GREENVILLE ELECTRIC U	1,323	1,033	1,366
14111500	LEONARD CITY GATE (G)	LEONARD CITY OF	380	1,033	392
14115201	COMMERCE TX CG PRIM	COMMERCE CITY OF	1,156	1,023	1,183
14115202	COMMERCE TX CG AUTO	COMMERCE CITY OF	1,020	1,023	1,043
14123400	BARTLETT CITY GATE (G)	BARTLETT CITY OF	377	1,004	379
14124501	BOWIE PRIMARY LINE	BOWIE CITY OF	573	1,004	575
14124502	BOWIE AUTOMATIC LINE	BOWIE CITY OF	748	1,004	750
14125400	GROESBECK TX CITY GATE	GROESBECK CITY OF	964	1,011	975
14127400R	HICO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	318	1,009	321
14127900	ATHENS WEST STATION	ATHENS CITY OF	1,148	1,015	1,165
14132900	GREENVILLE TX REAVILON STA	GREENVILLE ELECTRIC U	265	1,023	271
14139101	BONHAM LINE 1 CITY GATE	BONHAM CITY OF	876	1,023	896
14139102	BONHAM LINE 2 CITY GATE	BONHAM CITY OF	911	1,023	931
14164701	ATHENS EAST STATION LINE 1	ATHENS CITY OF	927	1,015	941
14164702	ATHENS EAST STATION LINE 2	ATHENS CITY OF	704	1,015	715
14165801	VERNON CITY GATE LINE 1	VERNON CITY OF	892	1,007	899
14165802	VERNON CITY GATE LINE 2	VERNON CITY OF	1,114	1,007	1,122
14179701	NOCONA SOUTH STATION	NOCONA CITY OF	349	1,108	386
14179702	NOCONA SOUTH STATION	NOCONA CITY OF	522	1,108	578
14184400	CENTER POINT CITY GATE	CENTER POINT CITY OF	126	1,027	130
14185601	DE SOTO LINE 1 CITY GATE	DE SOTO CITY OF	3,630	1,008	3,659
14185602	DE SOTO LINE 2 CITY GATE	DE SOTO CITY OF	2,015	1,008	2,032
14200901	GREENVILLE TX PENIEL STA PRIM	GREENVILLE ELECTRIC U	54	1,033	55
14200902	GREENVILLE TX PENIEL STA AUTO	GREENVILLE ELECTRIC U	53	1,033	54
14233101	MADISONVILLE LINE 1	MADISONVILLE CITY OF	517	1,023	529
14255000R	GOLDTHWAITE CONSUMPTION POINT	GOLDTHWAITE CITY OF	536	1,014	543
14255100	SAN SABA	SAN SABA CITY OF	529	1,027	543
14255200	LLANO CITY GATE	LLANO CITY OF	250	1,027	257
14255601	KERRVILLE LINE 1	KERRVILLE CITY OF	1,486	1,027	1,526
14255602	KERRVILLE LINE 2	KERRVILLE CITY OF	809	1,027	831
14299901R	DENTON VIRTUAL CITY GATE	DENTON CITY OF	12,124	990	11,997
15000101	FLOWER MOUND LEXINGTON CITY GA	FLOWER MOUND CITY OF	1,783	982	1,751
15000102	FLOWER MOUND LEXINGTON CITY GA	FLOWER MOUND CITY OF	2,414	982	2,370
15000201	HORSESHOE MEAS STATION PRIM	WICHITA FALLS CITY OF	200	1,017	203
15000202	HORSESHOE MEAS STATION AUTO	WICHITA FALLS CITY OF	312	1,017	317
15000701	OLNEY STA NO 1 LINE NO 1 (G)	OLNEY CITY OF	350	1,031	360
15000702	OLNEY STA NO 1 LINE NO 2 (G)	OLNEY CITY OF	610	1,031	629
15001401	LEWISVILLE NORTH STA LINE 1	LEWISVILLE CITY OF	4,159	989	4,114
15001402	LEWISVILLE NORTH STA LINE 2	LEWISVILLE CITY OF	5,265	989	5,209
15001501	PALESTINE	PALESTINE CITY OF	1,046	1,030	1,077
15001502	PALESTINE	PALESTINE CITY OF	1,043	1,030	1,074
15003500	SANTA ANNA CITY GATE (G)	SANTA ANNA CITY OF	214	1,010	216
15005801	WACO NORTH STA LINE 1 (G)	WACO CITY OF	10,055	1,010	10,151
15005802	WACO NORTH STA LINE 2 (G)	WACO CITY OF	0		0
15007301	CHILDRESS LINE 1	CHILDRESS CITY OF	553	1,013	560
15007302	CHILDRESS LINE 2	CHILDRESS CITY OF	784	1,013	794
15007601	HENRIETTA M S LINE #1	HENRIETTA CITY OF	329	1,021	336
15007602	HENRIETTA M S LINE #2	HENRIETTA CITY OF	444	1,021	453
15009001	MEXIA LINE 1 CITY GATE	MEXIA CITY OF	1,242	1,005	1,247
15071601	ENNIS - North M/S	ENNIS CITY OF	2,284	1,008	2,303
15071602	ENNIS - North M/S	ENNIS CITY OF	2,277	1,008	2,296
15101601	MANSFIELD CITY GATE LINE 1	MANSFIELD CITY OF	743	1,002	744
15101602	MANSFIELD CITY GATE LINE 2	MANSFIELD CITY OF	1,067	1,002	1,069
15110100	FORNEY CITY GATE (G)	FORNEY CITY OF	1,891	1,013	1,915
15110101	FORNEY SOUTH	FORNEY CITY OF	1,052	1,013	1,065
15112600	KAUFMAN CITY GATE	KAUFMAN CITY OF	434	1,013	439

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15112602	KAUFMAN CITY GATE AUTO	KAUFMAN CITY OF	828	1,013	838
15114001	IOWA PARK MEAS STA #1 LINE #1	IOWA PARK CITY OF	311	1,017	316
15114002	IOWA PARK MEAS STA #1 LINE #2	IOWA PARK CITY OF	418	1,017	425
15114401	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	279	996	278
15114402	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	476	996	474
15120200	COOPER TX CG	COOPER CITY OF	402	1,023	412
15125900	BLUE RIDGE CITY GATE	BLUE RIDGE CITY OF	149	1,007	150
15126000R	WHITESBORO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	859	986	847
15126700	MAY CITY GATE	MAY CITY OF	69	1,010	70
15129001	QUANAH LINE 1 CITY GATE	QUANAH CITY OF	384	1,010	388
15129002	QUANAH LINE 2 CITY GATE	QUANAH CITY OF	498	1,010	503
15129201	WACO SOUTH STA LINE 1 (G)	WACO CITY OF	2,784	1,014	2,823
15129202	WACO SOUTH STA LINE 2 (G)	WACO CITY OF	3,517	1,014	3,566
15130400	HASKELL CITY GATE	HASKELL CITY OF	881	1,001	882
15130600	KNOX CITY GATE	KNOX CITY OF	390	1,001	390
15130700	MUNDAY CITY GATE	MUNDAY CITY OF	436	1,001	437
15152701	CISCO TX CITY GATE LINE 1	CISCO CITY OF	941	1,010	950
15152901R	SAN ANGELO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	6,705	1,008	6,759
15153101	SAN ANGELO SO LINE 1 CITY GATE	SAN ANGELO CITY OF	5,407	1,012	5,473
15153102	SAN ANGELO SO LINE 2 CITY GATE	SAN ANGELO CITY OF	5,545	1,012	5,613
15168000	ROBINSON STATION	WACO CITY OF	619	1,014	627
15168100	ROYSE CITY MS #2 HWY 1777 Royse Ci	ROYSE CITY CITY OF	236	996	235
15169801	ABILENE TX WEST CITY GATE LINE 1	ABILENE CITY OF	11,791	1,004	11,840
15169802	ABILENE TX WEST CITY GATE LINE 2	ABILENE CITY OF	11,671	1,004	11,720
15204801	BELLMEAD STA LINE 1 (G)	WACO CITY OF	848	1,014	860
15204802	BELLMEAD STATION (G)	WACO CITY OF	249	1,014	252
15206001	TEAGUE TX CITY GATE	TEAGUE CITY OF	502	1,050	527
15231201	DUNCANVILLE LINE 1	DUNCANVILLE CITY OF	920	1,002	921
15231202	DUNCANVILLE LINE 2	DUNCANVILLE CITY OF	1,286	1,002	1,288
15255301	LAMPASAS CITY GATE #1	LAMPASAS CITY OF	479	1,020	488
15255302	LAMPASAS CITY GATE #2	LAMPASAS CITY OF	954	1,020	973
15255400	BURNET CITY GATE	BURNET CITY OF	824	1,020	840
15255501	FREDERICKSBURG CITY GATE #1	FREDERICKSBURG CITY (	564	1,027	579
15255502	FREDERICKSBURG CITY GATE #2	FREDERICKSBURG CITY (	1,730	1,027	1,777
15266400	CANTON CITY GATE	CANTON CITY OF	613	1,036	635
15266901	LEWISVILLE WEST STA LINE 1	LEWISVILLE CITY OF	10,859	989	10,744
15276800	FRANKLIN CITY GATE	FRANKLIN CITY OF	291	1,010	294
16000401	SANGER CITY GATE PRIMARY	SANGER CITY OF	395	985	389
16000402	SANGER CITY GATE AUTO	SANGER CITY OF	622	985	613
16000904	LINE V HEADER TO D-12 PRIM	DALLAS CITY OF	11,864	996	11,818
16000905	V HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16000906	D HEADER TO D-12 PRIMARY	DALLAS CITY OF	28,423	1,013	28,786
16000907	D HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16001002	DALLAS SOUTH STATION (G)	DALLAS CITY OF	3,338	1,007	3,363
16001003	DALLAS SOUTH STATION (G)	DALLAS CITY OF	68,419	1,007	68,926
16002201	BURKBURNETT WEST STATION LINE	BURKBURNETT CITY OF	742	1,012	750
16002202	BURKBURNETT WEST STATION LINE	BURKBURNETT CITY OF	1,182	1,012	1,196
16002901	FLOWER MOUND # 3	FLOWER MOUND CITY OF	119	982	117
16002902	FLOWER MOUND # 3	FLOWER MOUND CITY OF	1,128	982	1,107
16003201	FLOWERMOUND CITY GATE PRIM (G)	FLOWER MOUND CITY OF	4,077	989	4,034
16003202	FLOWERMOUND CITY GATE AUTO (G)	FLOWER MOUND CITY OF	5,203	989	5,148
16004101	ARLINGTON SUBLETT CITY GATE	MID-CITIES CITY OF	1,212	1,002	1,214
16004102	ARLINGTON SUBLETT CITY GATE AUT	MID-CITIES CITY OF	1,355	1,000	1,354
16004701	CLEBURNE PRIMARY LINE	CLEBURNE CITY OF	2,177	1,010	2,198
16004702	CLEBURNE AUTO LINE	CLEBURNE CITY OF	2,394	1,010	2,417
16006701	HEWITT STA LINE 1	WACO CITY OF	4,821	1,014	4,888
16006702	HEWITT STA LINE 2	WACO CITY OF	1,052	1,014	1,067
16007401	ARLINGTON SO LINE 1	MID-CITIES CITY OF	1,776	1,002	1,779
16007402	ARLINGTON SO LINE 2 (G)	MID-CITIES CITY OF	1,769	1,002	1,772
16020600	NOLANVILLE STA	HARKER HEIGHTS CITY C	515	1,006	518

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16021201	COPPELL	COPPELL CITY OF	1,784	982	1,752
16021202	COPPELL #2	COPPELL CITY OF	1,819	982	1,786
16021601	COPPELL #3 PRIMARY	COPPELL CITY OF	1,097	982	1,077
16021602	COPPELL #3 AUTO	COPPELL CITY OF	1,281	982	1,258
16022401	WICHITA FALLS EAST STATION 2 LINE	WICHITA FALLS CITY OF	2,805	1,017	2,852
16022402	WICHITA FALLS EAST STATION 2 LINE	WICHITA FALLS CITY OF	3,608	1,017	3,669
16029501	SNYDER NO WEST STA LINE 1 (G)	SNYDER CITY OF	347	1,038	360
16030601	CARROLLTON NORTH STATION	CARROLLTON CITY OF	6,501	1,035	6,731
16030602	CARROLLTON NORTH STATION	CARROLLTON CITY OF	8,040	1,035	8,325
16030901	BALCH SPRINGS STA LINE 1	BALCH SPRINGS CITY OF	2,502	996	2,492
16030902	BALCH SPRINGS STA LINE 2	BALCH SPRINGS CITY OF	739	996	736
16031501	COPPELL LINE 1	COPPELL CITY OF	1,124	982	1,104
16031502	COPPELL LINE 2	COPPELL CITY OF	1,051	982	1,032
16044001	GRAND PRAIRIE SOUTH STA LINE 1	GRAND PRAIRIE CITY OF	1,242	1,002	1,244
16044002	GRAND PRAIRIE SOUTH STA LINE 2	GRAND PRAIRIE CITY OF	2,553	1,002	2,557
16044101	ARLINGTON SO EAST STA PRIM	MID-CITIES CITY OF	17,162	1,000	17,155
16044201	TEMPLE NORTH STATION LINE 1	TEMPLE CITY OF	3,772	1,003	3,784
16044202	TEMPLE NORTH STATION LINE 2	TEMPLE CITY OF	0		0
16044301	DE SOTO NORTH STATION LINE 1	DE SOTO CITY OF	1,164	1,008	1,174
16044302	DE SOTO NORTH STATION LINE 2	DE SOTO CITY OF	1,017	1,008	1,025
16044401	FRISCO CITY GATE	FRISCO CITY OF	2,554	1,034	2,640
16044402	FRISCO CITY GATE	FRISCO CITY OF	2,390	1,034	2,471
16048200	HAMBY MEASURING STATION	ATMOS PIPELINE-TEXAS	227	1,020	231
16098101	OLNEY MEAS STA #2 LINE #1	OLNEY CITY OF	511	1,031	527
16098102	OLNEY MEAS STA #2 LINE #2	OLNEY CITY OF	24	1,031	25
16100201	FT WORTH S E MEAS STA PRIM LIN	FORT WORTH CITY OF	10,991	1,002	11,008
16100202	FT WORTH S E MEAS STA AUTO LIN	FORT WORTH CITY OF	7,276	1,002	7,288
16101901	HANDLEY STA LINE 1 (G)	FORT WORTH CITY OF	3,045	1,002	3,050
16101902	HANDLEY STA LINE 2 (G)	FORT WORTH CITY OF	3,176	1,002	3,181
16107001	LONGVIEW MARATHON LETOURNEAU	LONGVIEW CITY OF	967	1,008	975
16107002	LONGVIEW MARATHON LETOURNEAU	LONGVIEW CITY OF	961	1,008	968
16107101	WILLOW SPRINGS MEASURING STA	LONGVIEW CITY OF	1,271	1,020	1,296
16107102	WILLOW SPRINGS MEASURING STA	LONGVIEW CITY OF	1,267	1,020	1,292
16107201	LONGVIEW LINCO DRIVE STATION	LONGVIEW CITY OF	2,545	1,020	2,595
16107202	LONGVIEW LINCO DRIVE STATION	LONGVIEW CITY OF	2,844	1,020	2,900
16118801	WINTERS CITY GATE	WINTERS CITY OF	534	1,010	539
16118802	WINTERS CITY GATE	WINTERS CITY OF	130	1,010	132
16120301	COLORADO CITY LINE 1 CITY GATE	COLORADO CITY CITY OF	361	1,009	364
16120302	COLORADO CITY LINE 2 CITY GATE	COLORADO CITY CITY OF	513	1,009	517
16120801	BRYAN NORTH STA LINE 1 (G)	BRYAN CITY OF	1,848	1,010	1,866
16120802	BRYAN NORTH STA LINE 2 (G)	BRYAN CITY OF	1,850	1,010	1,868
16124201	DECATUR TX CG	DECATUR CITY OF	640	1,012	648
16124202	DECATUR TX CG	DECATUR CITY OF	1,330	1,012	1,345
16127201	CLARKSVILLE PRIM LINE CITY GAT	CLARKSVILLE CITY OF	438	1,025	449
16127202	CLARKSVILLE AUTO LINE CITY GAT	CLARKSVILLE CITY OF	423	1,025	434
16127300	HAMILTON CITY GATE (G)	HAMILTON CITY OF	726	1,009	733
16128700	GLEN ROSE CITY GATE (G)	GLEN ROSE CITY OF	512	1,000	512
16130000	ROTAN LINE U CITY GATE	ROTAN CITY OF	434	998	433
16130801	SEYMOUR LINE 1 CITY GATE	SEYMOUR CITY OF	605	1,001	605
16130802	SEYMOUR LINE 2 CITY GATE	SEYMOUR CITY OF	588	1,001	588
16146801	BURKBURNETT SOUTH CG LINE 1	BURKBURNETT CITY OF	173	1,012	175
16146802	BURKBURNETT SOUTH CG LINE 2	BURKBURNETT CITY OF	173	1,012	175
16155001	BRIDGEPORT PRIMARY LINE	BRIDGEPORT CITY OF	527	1,012	533
16155002	BRIDGEPORT AUTOMATIC LINE	BRIDGEPORT CITY OF	500	1,012	505
16155900	WORTHAM CITY GATE	WORTHAM CITY OF	202	1,005	203
16164901	SEAGOVILLE STA LINE 1	MESQUITE CITY OF	1,449	996	1,443
16164902	SEAGOVILLE STA LINE 2	MESQUITE CITY OF	379	996	377
16173901	MCKINNEY CITY GATE #4 PRIM	MCKINNEY CITY OF	3,827	1,005	3,846
16173902	MCKINNEY CITY GATE #4 AUTO	MCKINNEY CITY OF	5,006	1,005	5,031
16198500	GRANGER CITY GATE (G)	GRANGER CITY OF	284	1,006	285

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16200701	CALVERT LINE 1 CITY GATE	CALVERT CITY OF	227	1,015	230
16212701	PLANO #5 MEAS STA	PLANO CITY OF	14,704	1,005	14,776
16212702	PLANO #5 MEAS STA	PLANO CITY OF	13,569	1,005	13,636
16226801	WICHITA FALLS WEST STATION LINE 1	WICHITA FALLS CITY OF	3,676	1,017	3,738
16226802	WICHITA FALLS WEST STATION LINE 2	WICHITA FALLS CITY OF	3,532	1,017	3,591
16268801	MIDLOTHIAN LINE 1 CITY GATE(G)	MIDLOTHIAN CITY OF	390	1,000	390
16268802	MIDLOTHIAN LINE 2 CITY GATE(G)	MIDLOTHIAN CITY OF	451	1,000	451
16269601	MESQUITE STA #1 LINE 1 (G)	MESQUITE CITY OF	3,264	1,013	3,306
16269602	MESQUITE STA #1 LINE 2 (G)	MESQUITE CITY OF	3,440	1,013	3,485
16278300	ROSCOE CITY GATE	ROSCOE CITY OF	228	1,009	230
16286501R	WICHITA FALLS VIRTUAL CITY GATE	WICHITA FALLS CITY OF	2,941	1,017	2,990
16286601	DENTON CITY GATE	DENTON CITY OF	295	985	290
16286601R	DENTON FISHTRAP/ LINE F CONSUMP	ATMOS MID-TEX / APT	554	987	547
16286602	DENTON CITY GATE	DENTON CITY OF	522	985	514
16286701	MIDLOTHIAN NORTH STATION LINE 1	MIDLOTHIAN CITY OF	1,004	1,000	1,003
17000101	DFW AIRPORT NORTH STA PRIMARY	MID-CITIES CITY OF	13,422	982	13,179
17000102	DFW AIRPORT NORTH STA AUTO	MID-CITIES CITY OF	0		0
17173200	VERNON NORTH CITY GATE	VERNON CITY OF	0		0
18101600	LINE E TO LINE E16	LOCATION NAME FROM F	194	1,022	198
18203300	BELTON NORTH - CITY GATE	BELTON CITY OF	805	1,004	809
18203400	BELTON SOUTH - CITY GATE	BELTON CITY OF	926	1,004	930
18203500	GREG MANOR ROAD MEASURING STA	ROUND ROCK CITY OF	31,086	1,006	31,269
19001101	PLANO WEST STA	PLANO CITY OF	17,419	1,017	17,708
19001102	PLANO WEST STA	PLANO CITY OF	21,920	1,017	22,284
19001601	PALESTINE EAST	PALESTINE CITY OF	569	1,072	610
19001602	PALESTINE	PALESTINE CITY OF	569	1,072	610
19001801	STEPHENVILLE LINE 1	STEPHENVILLE CITY OF	1,359	1,016	1,381
19001802	STEPHENVILLE LINE 2	STEPHENVILLE CITY OF	1,853	1,016	1,883
19003601	COLEMAN LINE 1 CITY GATE	COLEMAN CITY OF	1,246	1,010	1,258
19022501	WICHITA FALLS TX NORTH CITY GATE	WICHITA FALLS CITY OF	8,920	1,017	9,069
19022502	WICHITA FALLS TX NORTH CITY GATE	WICHITA FALLS CITY OF	10,468	1,017	10,644
19107701	PARIS WEST LINE 1 CITY GATE	PARIS CITY OF	1,771	1,023	1,812
19107702	PARIS WEST LINE 2 CITY GATE	PARIS CITY OF	1,775	1,023	1,817
19115901	SHERMAN WEST STA LINE 1	SHERMAN CITY OF	3,027	1,047	3,170
19115902	SHERMAN WEST STA LINE 2	SHERMAN CITY OF	2,960	1,047	3,100
19117801	SULPHUR SPRINGS PRIMARY-SOUTH	SULPHUR SPRINGS CITY	1,186	1,023	1,213
19117802	SULPHUR SPRINGS AUTO-SOUTH	SULPHUR SPRINGS CITY	1,190	1,023	1,218
19137101	ABILENE NORTH GATE LINE 1	ABILENE CITY OF	314	1,007	316
19137102	ABILENE NORTH CITY GATE LINE 2	ABILENE CITY OF	130	1,007	131
19140201	BEVERLY HILLS STA LINE 1	WACO CITY OF	13,519	1,014	13,707
19140202	BEVERLY HILLS STA LINE 2	WACO CITY OF	1,732	1,014	1,756
19168101	TERRELL LINE 1	TERRELL CITY OF	2,160	1,013	2,188
19168102	TERRELL LINE 2	TERRELL CITY OF	2,147	1,013	2,174
19182001	TEMPLE SOUTH STATION LINE 1	TEMPLE CITY OF	1,415	1,004	1,422
19182002	TEMPLE SOUTH STATION LINE 2	TEMPLE CITY OF	3,165	1,004	3,179
19253501	BRYAN SOUTH STA LINE 1 (G)	BRYAN CITY OF	8,034	1,010	8,112
19299800	WAXAHACHIE NORTH STATION	WAXAHACHIE CITY OF	4,984	1,007	5,021
20001500	2ND P TO L-26	ATMOS PIPELINE-TEXAS	447	1,002	447
20004900	WAXAHACHIE SYSTEM WEST	ATMOS PIPELINE-TEXAS	4,458	1,000	4,456
20005300	ABILENE EAST - CLYDE CITY GATE	ATMOS PIPELINE-TEXAS	4,573	1,020	4,662
20009701	LITTLE ELM SYSTEM LINE 1	LITTLE ELM SYSTEM	1,923	1,034	1,988
20009702	LITTLE ELM SYSTEM LINE 2	LITTLE ELM SYSTEM	1,636	1,034	1,692
20011898	LINE D-9 TO LINE D	ATMOS PIPELINE-TEXAS	0		0
20011899	LINE D TO LINE D-9 (G)	ATMOS PIPELINE-TEXAS	0		0
20012200	LINE L8AE TO LINE L8AE-1	ATMOS PIPELINE-TEXAS	335	1,044	350
20013000	PILOT POINT TOWN PLANT SYSTEM	PILOT POINT TOWN PLAN	1,337	985	1,317
20013500	WAXAHACHIE SYSTEM EAST	ATMOS PIPELINE-TEXAS	597	999	596
20014900	VAN ALSTYNE SYS D-17 TO E-10 JCT	VAN ALSTYNE SYS D-17 T	3,572	1,007	3,597
20021598	D-17- TO D-17-4 2nd	ATMOS PIPELINE-TEXAS	62,668	1,007	63,100
20021599	D-17-4 2nd TO D-17	ATMOS PIPELINE-TEXAS	0		0

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20021801	LINE X TO LINE XT25	ATMOS PIPELINE-TEXAS	29,246	1,002	29,293
20039200	MCKINNEY SYSTEM EAST	DELIVERY FROM D-17-9-1	25,284	1,005	25,409
20039801	GAINESVILLE SYSTEM PRIMARY	ATMOS MID-TEX / APT	2,963	1,018	3,017
20039802	GAINESVILLE SYSTEM AUTO	ATMOS MID-TEX / APT	2,971	1,018	3,024
20040300	LINE P TO L AT TAYLOR JUNCTION	ATMOS PIPELINE-TEXAS	24,771	1,006	24,910
20119900	LINE SDA TO ATHENS NATL GAS CO	ATMOS PIPELINE-TEXAS	101	1,114	112
20143798	L TO M-11 AT L-M11 JCT (G)	HUBBARD CITY GATE	1,050	1,010	1,060
20146900	MCKINNEY SYSTEM WEST	DELIVER FROM D9	6,349	1,034	6,564
20146901	LINCOLN PARK SYS CG (D9 TO D9-2-1	ATMOS PIPELINE-TEXAS	390	1,034	403
20176998	LINE W TO D AT W & D JCT	ATMOS PIPELINE-TEXAS	37,648	982	36,966
20176999	LINE D TO W AT D & W JCT	ATMOS PIPELINE-TEXAS	0		0
20271499	TUSCOLA - RFB SYSTEM	ATMOS PIPELINE-TEXAS	496	1,004	498
20272501	SPRINGTOWN COMP 2ND CA OUTLET	ENBRIDGE	0		0
20272600	N FTW SYS - LINE WA TO 3RD CA	NORTH FT WORTH SYSTE	97,757	1,013	99,018
20310001	D HEADER TO D NORTH-STREAM 1	L S P / D HEADER TO D N	39,959	1,013	40,474
20310002	D HEADER TO D NORTH AUTO	L S P / D HEADER TO D N	40,023	1,013	40,538
20310101	V HEADER TO D NORTH PRIMARY	L S P / V HEADER TO D N	85,764	996	85,432
20310102	V HEADER TO D NORTH AUTO	LSP/ V HEADER TO D NOF	72,656	996	72,375
25010001	NORTH FT WORTH PLANT	TUFCO	30,065	1,002	30,126
27000100	MCCOMMAS LFG PROCESSING-	ECOGAS - GAS FROM EC	2,724	980	2,670
27000200	LINE W TO B MEAS STATION	ATMOS PIPELINE-TEXAS	10,134	1,012	10,253
27000500	LINE XT6 TO XT6-5; DESOTO WEST	ATMOS PIPELINE-TEXAS	13,663	1,000	13,657
27000600	LANCASTER- WILMER/ HUTCHINS	LANCASTER-WILMER/ HU	4,086	1,007	4,116
27001000	LINE D-16 TO CRANDALL SYSTEM	CRANDALL SYSTEM CITY	956	1,013	968
27001400	LINE P (2ND) TO LINE L14	ATMOS PIPELINE-TEXAS	2,281	1,002	2,285
27001800	KRUM SYSTEM CG	ATMOS PIPELINE-TEXAS	203	977	198
27002000	W TO W-7 MEAS STATION	W TO W-7 LOOP	4,644	991	4,605
27002101	W TO W22 MEAS STTN	W TO W22	29,585	982	29,049
27002102	W TO W22 MEAS STTN	W TO W22	27,591	982	27,091
53011300	BLACK RANCH COMPRESSOR STATIO	TEJAS GAS	10	993	10
60000100	GORMAN BIRDSONG CG	GORMAN CITY OF	98	1,007	98
60100100	MOCKINGBIRD HILL CITY GATES	MOCKINGBIRD HILL CITY	113	1,018	115
60100200	VALLEY VIEW RIDGE CITY GATES	VALLEY VIEW RIDGE CIT	28	1,018	29
60100700	PARIS EAST CITY GATE	PARIS EAST CITY GATE	2,628	1,025	2,694
60200000	STONEY RIDGE CITY OF	STONEY RIDGE CITY GAT	163	1,006	164
60200100	DEW CITY GATE	DEW CITY OF	27	1,027	28
60200200	L TO L36 @ VA HOSP TAP	TEMPLE CITY OF	438	1,003	439
60200300	TEMPLE INDUSTRIAL PARK CITY GATE	TEMPLE INDUSTRIAL PAF	21	1,005	21
60300001	KERRVILLE TIVY @ N7	KERRVILLE CITY OF	24	1,027	25
60301100	BOOT RANCH - ATMOS ENERGY	BOOT RANCH - ATMOS EI	0		0
60301300	BROWNWOOD JUNCTION CITY GATE	ATMOS PIPELINE-TEXAS	8,843	1,010	8,930
60410000	HICKORY CREEK #2	DENTON CITY OF _#2 CH	3,354	989	3,318
60500000	MANSFIELD-TURNER WAY MS	MANSFIELD CITY OF	4,253	1,002	4,259
60500100	SUNNYVALE M/S	ATMOS PIPELINE-TEXAS	40	1,001	40
60500200	ROCKWALL # 3	ATMOS PIPELINE-TEXAS	332	996	330
60500400	CORAL CITY GATE	CORAL CITY OF	4	981	4
60500500	PIONEER CIRCLE CG	PIONEER CIRCLE CITY OF	11	982	11
60500600	THOUSAND OAKS CITY GATE	THOUSAND OAKS CITY O	25	982	24
60500700	TOUR # 18 CITY GATE	TOUR # 18 CITY OF	257	977	251
60500800	TENDERFOOT MEAS STATION	CEDAR HILL CITY OF	16	1,000	16
60500900	ROCKWALL AIRPORT M/S	ATMOS PIPELINE-TEXAS	101	996	100
60501000	ROCKWALL 66 M/S	ATMOS PIPELINE-TEXAS	33	996	33
60501200	GREEN OAKS CITY GATE	ARLINGTON CITY OF	235	1,002	236
60501300	ROCKWALL IH 30 M/S	ATMOS PIPELINE-TEXAS	1,316	996	1,311
60501400	ROCKWALL CITY OF-HEATH FM 740	ROCKWALL CITY OF	461	996	459
60501500	TOWN EAST CITY GATE - FORWARD P	ATMOS PIPELINE-TEXAS	0		0
60501600	TOWN EAST CITY GATE - FORWARD A	ATMOS PIPELINE-TEXAS	0		0
60501700	TOWN EAST CITY GATE - REVERSE	ATMOS PIPELINE-TEXAS	0		0
60501900	BETHESDA CITY GATE	BURLESON CITY OF	12	1,002	12
60502000	MARTIN CITY GATE	MARTIN MEASURING ST	7	1,001	7

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60502100	MOORE CITY GATE-FM 604	MOORE CITY GATE	57	1,002	57
60502200	KUYKENDALL MEAS STATION	ARLINGTON CITY OF	169	1,002	169
60502698	MOUNTAIN CREEK CITY GATE FORWA	CITY OF DALLAS	126,745	1,007	127,683
60502699	MOUNTAIN CREEK CITY GATE REVERS	EXCELON	0		0
60502700	WHEATLAND RD CITY GATE	WHEATLAND RD CITY OF	578	1,008	583
60504500	DENTON @ F1	ATMOS PIPELINE-TEXAS	10,379	985	10,223
60504800	LANCASTER SOUTH STATION	LANCASTER CITY OF (SC	433	1,007	436
60504900	SUNNYVALE - TOWN EAST & COLLINS	SUNNYVALE CITY OF	473	1,001	473
60505200	COPPELL-WRANGLER CG	COPPELL CITY OF (WRAN	1,450	984	1,426
60505400	BOYD HIGHLAND MEAS STA	ATMOS	13	1,063	14
60506100	FORNEY DEVONSHIRE MEASURING ST	FORNEY CITY OF	12	1,012	12
60506300	ROCKWALL CITY GATE	ROCKWALL CITY OF	6,722	1,007	6,769
60544400	FRISCO NORTHWEST CG	ATMOS PIPELINE-TEXAS	7	1,034	7
61000000	PECAN WAY TOTALING STATION	PECANWAY CITY OF	30	1,012	30
61000300	RIVERCREEK CITY GATE	RIVERCREEK CITY OF	8	1,012	8
61000400	CAYUGA CITY GATE	CAYUGA CITY OF	21	1,128	24
61000500	REESE TEXAS CITY GATE	REESE CITY OF	7	1,066	8
61000700	FAIRLIE CITY GATE	FAIRLIE CITY OF	10	1,023	10
61000800	MANSFIELD SE CITY GATE	MANSFIELD CITY OF	2,346	1,002	2,350
61000900	CHAPEL HILL CITY GATE	CHAPEL HILL CITY OF	250	1,041	260
61001000	TRINIDAD CITY GATE	TRINIDAD CITY OF	92	1,001	92
61001100	MAMBRINO CITY GATE	MAMBRINO CITY	43	999	43
61001200	LEONA MEASURING STATION	LEONA CITY OF	19	1,023	20
61001300	UNION HILL CITY GATE	UNION HILL CITY OF	12	1,015	12
61001600	LANCASTER DEWBERRY STATION	LANCASTER CITY OF	1,220	1,007	1,229
61002600	MANOR CITY GATE	MANOR CITY OF	510	1,006	513
61002900	LEXINGTON CITY GATE	LEXINGTON CITY OF	205	1,006	206
61003000	HIGHLAND VILLAGE C.G	HIGHLAND VILLAGE CITY	1,209	989	1,196
61003300	FT GATES CITY GATE	FORT GATES CITY OF	0		0
61003600	STAR HARBOR CITY GATE	STAR HARBOR CITY OF	86	1,013	87
62000100	ELM MOTT CITY GATE (G)	ELM MOTT CITY OF	295	1,010	297
62000300	GUSTINE CITY GATE	GUSTINE CITY OF	80	1,108	89
62000400	COPPELL STA # 4	COPPELL CITY OF	774	982	760
62000600	GRAPEVINE-COPPELL # 2	GRAPEVINE CITY OF	1,089	982	1,070
62000800	MORGAN CITY GATE	MORGAN CITY OF	48	1,000	48
62000900	BLUFF SPRINGS CITY GATE	BLUFF SPRINGS CITY GA	4	1,007	4
62001000	POTTSVILLE CITY GATE (G)	POTTSVILLE CITY OF	16	1,009	16
62001200	BROOKSTON CITY GATE	BROOKSTON CITY OF	11	1,022	11
62001300	COVINGTON CITY GATE	COVINGTON CITY OF	55	1,010	56
62001400	BELLEVUE CITY GATE	BELLEVUE CITY OF	81	1,004	81
62001700	HAWLEY TX CITY GATE	HAWLEY CITY OF	128	1,005	129
62001800	COLLEGE STATION	COLLEGE STATION CITY	7,838	1,010	7,914
62001900	NEVADA CITY GATE	NEVADA CITY OF-CR-591	151	1,033	156
62002000	POTTSBORO TX CITY GATE	POTTSBORO CITY OF	397	1,078	428
62002500	SUNSET CITY GATE	SUNSET CITY OF	49	1,001	49
62003700	TEHUACANA CITY GATE	TEHUACANA CITY OF	39	1,005	39
62004100	THORNTON CITY GATE	THORNTON CITY OF	70	1,024	72
62004200	REAGAN CITY GATE	REAGAN CITY OF	19	1,014	19
62004400	JOSEPHINE CITY GATE	JOSEPHINE CITY OF-FM 1	64	1,033	66
62004500	RIESEL CITY GATE	RIESEL CITY OF	111	1,011	112
62004600	THRALL CITY GATE	THRALL CITY OF	111	1,006	112
62006000	BOYD CITY GATE (WEST HWY 114)	BOYD CITY OF	215	1,063	229
62006900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY	63	1,003	63
62007900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY	66	1,003	66
62008200	BRISTOL CITY GATE	BRISTOL CITY OF	49	1,007	49
62008300	RIO VISTA CITY GATE (G)	RIO VISTA CITY OF	126	1,010	127
62008400	BLUM CITY GATE	BLUM CITY OF	73	1,010	74
62008600	MIDWAY CITY GATE	MIDWAY CITY OF	20	1,067	21
62009400	CHICO CITY GATE (MOUNT ST- CHICO	CHICO CITY OF	199	1,003	200
62009900	SALTILLO CITY GATE	SALTILLO CITY OF	39	1,023	40

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62011100	ROSS CITY GATE	ROSS CITY OF	2	1,010	2
62017100	PETTY TX CITY GATE	PETTY CITY OF	22	1,022	23
62017200	ROXTON TX CITY GATE	ROXTON CITY OF	159	1,022	162
62019500	YANTIS CITY GATE	YANTIS CITY OF	47	1,013	47
62019600	SOUTH MOUNTAIN CITY GATE	SOUTH MOUNTAIN CITY (	46	1,003	46
62021500	TRUMBULL CITY GATE	TRUMBULL CITY OF	25	1,007	26
62025700	DELEON SO CITY GATE	DE LEON CITY OF	75	1,016	76
62026800	VERNON SOUTH CITY GATE	VERNON CITY OF	209	1,007	210
62026900	VERNON NORTH LOW FLOW	VERNON CITY OF	2,413	1,007	2,431
62027200	ARCHER CITY #1 MEAS STATION	ARCHER CITY CITY OF	191	1,042	198
62027400	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	21	1,010	21
62027900	CAREY CITY GATE	CAREY CITY OF	8	1,013	9
62028000	FERRIS CITY GATE (MCDANIEL ROAD)	FERRIS CITY GATE	544	1,007	548
62028100	BANGS NORTH MEASURING STATION	BANGS CITY OF	287	1,010	290
62285402	THORNDALE LINE #2	THORNDALE CITY OF	190	1,006	192
63000000	RHINELAND CITY GATE	RHINELAND CITY OF	239	1,001	239
63000100	HICKORY CREEK STATION	DENTON CITY OF	32	989	31
63001500	WALNUT SPRINGS CITY GATE	WALNUT SPRINGS CITY (	107	1,000	107
63001800	JEAN CITY GATE	JEAN CITY OF	18	1,031	19
63002000	STREETMAN CITY GATE	STREETMAN CITY OF	38	1,005	38
63002600	DODD CITY GATE	DODD CITY CITY OF	66	1,023	68
63002700	ECTOR CITY GATE	ECTOR CITY OF	113	1,023	116
63002800	TYE TX CITY GATE	TYE CITY OF	205	1,002	206
63002900	CUMBY TX CG	CUMBY CITY OF	141	1,023	144
63004500	SADLER CITY GATE	SADLER CITY OF	88	994	87
63004800	VERA CITY GATE	VERA CITY OF	8	1,001	8
63005200	OGLESBY CITY GATE	OGLESBY CITY OF	74	1,003	74
63005600	COLLINSVILLE CITY GATE	COLLINSVILLE CITY OF	210	986	207
63005900	POYNOR CITY GATE	POYNER CITY OF	24	1,007	24
63006100	VENUS CITY GATE	VENUS CITY OF	356	1,002	356
63006200	OAKWOOD CITY GATE	OAKWOOD CITY OF	70	1,014	71
63008200	FATE CITY GATE (G)	FATE CITY OF	873	1,007	879
63008400	BERTRAM CITY GATE	BERTRAM CITY OF	181	1,020	184
63010300	POWELL CITY GATE	POWELL CITY OF	30	1,008	30
63010600	O BRIEN CITY OF	O BRIEN CITY OF	81	1,001	81
63010800	JOHNTOWN TX CG	JOHNTOWN CITY OF	48	1,023	49
63011100	LAVON CITY GATE	LAVON CITY OF--FM 2755	183	1,007	184
63012900	GARLAND G & C PROPERTIES STA	GARLAND CITY OF	1,942	1,001	1,944
63014500	DEPORT CITY GATE	DEPORT CITY OF	119	1,023	121
63014600	DETROIT CITY GATE	DETROIT CITY OF	139	1,025	142
63014700	BLOSSOM CITY GATE	BLOSSOM CITY OF	135	1,025	138
63015100	ARGYLE CITY GATE	ARGYLE CITY OF	404	982	397
63015201	SHADY SHORES CITY GATE #2	SHADY SHORES CITY OF	2,172	989	2,149
63016100	TALPA CITY GATE	TALPA CITY OF	16	1,010	16
63017200	WHITEHOUSE CITY GATE	WHITEHOUSE CITY OF	660	1,012	668
63017300	STAMFORD CITY GATE	STAMFORD CITY OF	1,019	1,004	1,022
63178201	SULPHUR SPRINGS TX EAST PRIM	SULPHUR SPRINGS CITY	298	1,023	305
64000000	LLANO NORTH CITY GATE	LLANO CITY OF	35	1,027	36
64000200	LITTLE RIVER CITY GATE	LITTLE RIVER CITY OF	51	1,004	52
64000800	OSCEOLA CITY GATE	OSCEOLA CITY OF	12	1,010	12
64001300	SPRINGTOWN CITY GATE	SPRINGTOWN CITY OF B(	358	1,018	364
64001900	SAVOY TX CITY GATE	SAVOY CITY OF	164	1,023	168
64002000	ODELL CITY GATE	ODELL CITY OF	17	1,007	17
64002100	ALVORD CITY GATE	ALVORD CITY OF	167	1,023	171
64002200	ROCHESTER CITY GATE (5 DIAL)	ROCHESTER CITY OF	95	1,001	95
64002400	GOREE CITY GATE	GOREE CITY OF	52	1,001	52
64002500	PALMER CITY GATE	PALMER CITY OF	217	1,007	219
64003401	Red Oak City Gate	RED OAK CITY OF	663	1,007	668
64003402	RED OAK CITY GATE (AUTO)	RED OAK CITY OF	32	1,007	32
64004000	BELLS CITY GATE	BELLS CITY OF	271	1,023	277

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64004800	TRENT CITY GATE	TRENT CITY OF	60	1,010	61
64004900	BARDWELL CITY GATE	BARDWELL CITY OF	47	1,008	47
64005100	STAR CITY GATE	STAR CITY OF	27	1,014	27
64005400	TROY CITY GATE	TROY CITY OF	128	1,003	129
64005700	HERMLEIGH CITY GATE	HERMLEIGH CITY OF	58	1,038	60
64005900	BENJAMIN CITY GATE	BENJAMIN CITY OF	69	1,001	69
64006000	CELESTE TX CG	CELESTE CITY OF	159	1,033	165
64006900	ELMO CITY GATE	ELMO CITY OF	46	1,013	47
64008500	MARBLE FALLS CITY GATE	MARBLE FALLS CITY OF	722	1,024	739
64008700	LOMETA CITY GATE	LOMETA CITY OF	104	1,027	107
64011000	MONTAGUE CITY GATE	MONTAGUE CITY OF	77	1,108	85
64011400	WEST CITY GATE (G)	WEST CITY OF	680	1,010	687
64011500	CRAWFORD CITY GATE	CRAWFORD CITY OF	137	1,003	138
64011600	PARIS TX CENTRAL CITY GATE	PARIS CITY OF	382	1,022	391
64011700	KOSSE CITY GATE	KOSSE CITY OF	60	1,024	62
64011800	PARADISE CITY GATE (SCHOOL RD)	PARADISE CITY OF___PA	105	1,333	140
64011900	LITTLE RIVER - ACADEMY STATION	LITTLE RIVER CITY OF	100	1,004	101
64012000	BEN WHEELER CITY GATE	BEN WHEELER CITY OF	53	1,042	56
64012100	EDOM CITY GATE	EDOM CITY OF	46	1,042	47
64012300	PFLUGERVILLE STATION	CAPITAL CITIES DISTRIBU	3,551	1,006	3,571
64013600	RUNAWAY BAY CITY GATE	RUNAWAY BAY CITY OF	73	1,332	97
64013800	ANNONA CITY GATE (G)	ANNONA CITY OF	63	1,025	65
64013900	AVERY CITY GATE	AVERY CITY OF	95	1,025	98
64014000	KERRVILLE TX SOUTH CITY GATE	KERRVILLE CITY OF	756	1,027	777
64014400	RICE CITY GATE	RICE CITY OF	65	1,008	66
64014500	BLACKWELL CITY GATE (G)	BLACKWELL CITY OF	54	1,011	55
64015900	SANTO TX CITY GATE	SANTO CITY OF	86	1,020	88
64016000	LIPAN CITY GATE COMMON POINT	TEJAS GAS	73	1,215	89
64016200	GRAPEVINE CITY GATE	MID-CITIES CITY OF	3,320	982	3,260
64016300	HOLLAND CITY GATE (G)	HOLLAND CITY OF	108	1,004	109
64017100	ARLINGTON SO WEST STA C G	MID-CITIES CITY OF	17,485	1,002	17,513
64018400	KEENE CITY GATE	KEENE CITY OF	496	1,010	501
64019000	GUADALUPE HEIGHTS CITY GATE	KERRVILLE CITY OF	29	1,027	30
64019300	EUSTACE CITY GATE	EUSTACE CITY OF	110	989	109
64019400	MURCHISON TX CG	MURCHISON CITY OF	64	1,015	65
64019500	WINGATE CITY GATE	WINGATE CITY OF	77	1,011	78
64019700	COMO TX CG	COMO CITY OF	103	1,023	105
64019800	PICKTON TX CITY GATE	PICKTON CITY OF	64	1,023	66
64020000	BRASHEAR TX CG	BRASHEAR CITY OF	33	1,023	33
64021300	BRONTE TEXAS CITY GATE	BRONTE CITY OF	174	1,010	176
64021400	ROBERT LEE CITY GATE	ROBERT LEE CITY OF	241	1,010	244
64021501	GREENVILLE SOUTH-PRIM	GREENVILLE ELECTRIC U	1,520	1,033	1,570
64021502	GREENVILLE SOUTH-AUTO	GREENVILLE ELECTRIC U	1,529	1,033	1,579
64021700	THROCKMORTON TX CG	THROCKMORTON CITY O	181	1,384	251
65000400	KIRKLAND CITY GATE	KIRKLAND CITY OF	8	1,013	8
65001200	CHILTON CITY GATE	CHILTON CITY OF	68	1,002	68
65001600	RICHLAND CITY GATE	RICHLAND CITY OF	24	1,005	24
65002700	CADDO MILLS TX CG	CADDO MILLS CITY OF	273	1,033	282
65002900	HARROLD CITY GATE	HARROLD CITY OF	27	1,007	27
65003000	GUNTER CITY GATE (G)	GUNTER CITY OF	216	1,047	226
65003100	NORTH ZULCH CITY GATE	NORTH ZULCH CITY OF	41	1,180	48
65003800	PUTNAM CITY GATE	PUTNAM CITY OF	16	1,010	16
65003900	STRAWN CITY GATE	STRAWN CITY OF	138	1,262	175
65004000	WA-7 2-3 AT STRAWN CITY GATE	STRAWN CITY OF	106	1,262	134
65004200	NORMANGEE CITY GATE	NORMANGEE CITY OF	104	1,023	106
65004500	MILES CITY GATE	MILES CITY OF	227	1,011	229
65004600	OKLAUNION CITY GATE	OKLAUNION CITY OF	16	1,007	16
65004700R	ROWENA CONSUMPTION POINT	ATMOS MID-TEX / APT	81	1,008	82
65004800	LORENA CITY GATE	LORENA CITY OF	103	1,003	103
65005700	LILLIAN CITY GATE (G)	LILLIAN CITY OF	43	1,002	43

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65005900	MANSFIELD BRITTON RD CITY GATE	MANSFIELD CITY OF	2,884	1,002	2,888
65008700	KAMAY TEXAS CITY GATE	KAMAY CITY OF	37	1,010	38
65012300	CENTERVILLE CITY GATE	CENTERVILLE CITY OF	91	1,023	93
65012400	RULE CITY GATE	RULE CITY OF	197	1,001	197
65012700	DESDEMONA CITY GATE	DESDEMONA CITY OF	29	1,007	29
65014600	SOMERVILLE CITY GATE	SOMERVILLE CITY OF	187	1,010	189
65014900	ABILENE TX CITY GATE	ABILENE CITY OF	89	1,007	89
65015200	ARCHER CITY #2 CITY GATE	ARCHER CITY CITY OF	184	1,042	191
65015400	MEGARGEL CITY GATE	MEGARGEL CITY OF	85	1,031	87
65016300	CARBON CITY GATE	CARBON CITY OF	43	1,007	44
65017400	MANSFIELD NORTH STATION	MANSFIELD CITY OF	5,687	1,002	5,696
65019100	THE COLONY CITY GATE	THE COLONY CITY OF	1,465	1,035	1,517
65019300	OLDEN TX CG	OLDEN CITY OF	55	1,010	55
65019600	WINDOM CITY GATE	WINDOM CITY OF	54	1,023	56
65020600	MORAN CITY GATE	MORAN CITY OF	53	1,022	54
65020700	DFW AIRPORT (FREEPORT STATION)	IRVING CITY OF	3,046	982	2,991
65020800	MCGREGOR CITY GATE	MCGREGOR CITY OF	1,004	1,003	1,007
65021100	ELECTRA CITY GATE	ELECTRA CITY OF	707	1,017	719
65191501	WACO EAST LINE 1	WACO CITY OF	112	1,014	114
65228500	ITASCA CITY GATE	ITASCA CITY OF	256	1,010	259
66000200	MABANK TX CG	MABANK CITY OF	299	989	295
66000300	BURKBURNETT NORTHWEST STATION	BURKBURNETT CITY OF	49	1,012	49
66001000	PFLUGERVILLE NORTH CITY GATE	PFLUGERVILLE NORTH C	3,116	1,006	3,133
66001100	BOWIE EAST MEAS STATION	BOWIE CITY OF	0		0
66001600	DE LEON NORTH STATION	DE LEON CITY OF	339	1,016	345
66001700	RAILPORT	RAILPORT INDUSTRIAL	176	1,002	177
66004100	KRUM CG # 2 (FM 1173)	KRUM CITY OF	530	982	521
66004300	BRYAN CITY OF__HIGHWAY NO 6 STA	BRYAN CITY OF	622	1,010	628
66006700	LAKE DALLAS CITY GATE	LAKE DALLAS CITY OF	1,004	989	994
66007000	ENLOE TX CG	ENLOE CITY OF	27	1,023	27
66007700	GORDON CITY GATE	GORDON CITY OF	120	1,029	124
66007800	PECAN GAP TX CG	PECAN GAP CITY OF	51	1,023	53
66008300	IREDELL CITY GATE	IREDELL CITY OF	76	1,009	76
66008500	VALERA CITY GATE	VALERA CITY OF	24	1,010	24
66009100	LONE OAK TX CG	LONE OAK CITY OF	137	1,013	139
66009700	METROPLEX HOSPITAL	KILLEEN CITY OF	445	1,006	447
66010700	GODLEY CITY GATE	GODLEY CITY OF	199	1,010	200
66011000	IOWA PARK ROAD SEC NO 2 STA	WICHITA FALLS CITY OF	0		0
66011300	JOSHUA CITY GATE	JOSHUA CITY OF	501	1,010	506
66011400	LORAINE CITY GATE	LORAINE CITY OF	159	1,009	161
66012000	CHANDLER CITY GATE	CHANDLER CITY OF	292	1,023	299
66012100	BROWNSBORO CITY GATE	BROWNSBORO CITY OF	134	1,042	140
66012400	CAMPBELL TX CG	CAMPBELL CITY OF	91	1,033	94
66012600	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	261	986	257
66021700	EMORY CITY GATE	EMORY CITY OF	238	1,013	241
66025000	ALBA TX CG	ALBA CITY OF	174	1,013	176
66034600	POINT TX CG	POINT CITY OF	104	1,013	106
66034700	HWY 154 SULPHUR SPRINGS S.G.	SULPHUR SPRINGS CITY	3	1,023	3
66035201	LEWISVILLE CITY GATE PRIM	LEWISVILLE CITY OF	5,958	989	5,895
66035700	LADONIA CITY GATE	LADONIA CITY OF	135	1,023	138
66036000	BYERS TEXAS CITY GATE	BYERS CITY OF	145	1,013	147
66036300	BRYAN WEST BY-PASS STA	BRYAN CITY OF	1,755	1,010	1,772
66036500	IOWA PARK TX CITY GATE STA 2	IOWA PARK CITY OF	1,059	1,010	1,069
66036800	MEXIA SOUTH CITY GATE	MEXIA CITY OF	141	1,005	141
66037000	WEINERT CITY GATE	WEINERT CITY OF	97	1,001	97
66037200	WACO NORTHCREST STATION	WACO CITY OF	948	1,010	957
66037300	PRINCETON CITY GATE	PRINCETON CITY OF ___	455	1,005	457
66037600	WOLFE CITY TX CG	WOLFE CITY CITY OF	363	1,023	371
66038200	WHITNEY CITY GATE	WHITNEY CITY OF	373	1,010	376
66038300	VALLEY MILLS CITY GATE	VALLEY MILLS CITY OF	228	1,003	229

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66038400	MERIDIAN CITY GATE	MERIDIAN CITY OF	345	1,000	344
66038800	FRANKSTON CITY GATE	FRANKSTON CITY OF	203	1,083	220
66039300	ALBANY TX CG-WEST STATION	ALBANY CITY OF	589	1,022	601
66039400	AVOCA CITY GATE	AVOCA CITY OF	23	1,002	23
66039500	JEWETT CITY GATE	JEWETT CITY OF	46	1,005	46
66039600	COCKRELL HILL C.G (DUNCANVILLE)	TXU COCKRELL HILL	2,260	1,008	2,278
66039900	LUEDERS CITY GATE	LUEDERS CITY OF	85	1,002	86
66040300	MARLIN CITY GATE	MARLIN CITY OF	1,426	1,014	1,445
66040600	COPPELL VALLEY RANCH STA	COPPELL CITY OF	3,926	982	3,855
66040800	BREMOND CITY GATE	BREMOND CITY OF	180	1,010	182
66041000	GORMAN CITY GATE	GORMAN CITY OF	265	1,007	267
66041100	MART CITY GATE	MART CITY OF	600	1,014	608
66041200	MOODY CITY GATE	MOODY CITY OF	225	1,003	226
66041800	LANCASTER SOUTHWEST STATION	LANCASTER CITY OF	415	1,007	418
66042600	LAS COLINAS STA	IRVING CITY OF	1,928	982	1,893
66043000	FARMERS BRANCH STATION	CARROLLTON CITY OF__I	71	1,035	74
66044300	HARKER HEIGHTS CITY GATE	HARKER HEIGHTS CITY C	1,003	1,006	1,009
66044700	CALDWELL CITY GATE	CALDWELL CITY OF	648	1,010	654
66044800	HEARNE CITY GATE	HEARNE CITY OF	821	1,015	833
66044900	HEATH CITY GATE	HEATH CITY OF	3,733	996	3,718
66045800	RANGER TX CG	RANGER CITY OF	411	1,271	523
66046400	U-HAMLIN		1,414	1,004	1,419
66046600	ROBY CITY GATE	ROBY CITY OF	173	998	173
66046800	EASTLAND TX CG	EASTLAND CITY OF	782	1,010	790
66046801	EASTLAND EAST CITY GATE	EASTLAND CITY OF	136	1,010	138
66046901	CEDAR HILL SW STA STREAM-1 (LAKE	ATMOS PIPELINE-TEXAS	1,464	1,000	1,463
66047300	CARROLLTON VALLEY VIEW STATION	CARROLLTON CITY OF	173	1,035	179
66047400	CARROLLTON SANDY LAKE RD STAT	CARROLLTON CITY OF	1,546	1,017	1,572
66048000	MERKEL TX CITY GATE	MERKEL CITY OF	481	1,002	482
66048200	HAMBY MEAS STA (Low Flow)	ATMOS PIPELINE-TEXAS	673	1,020	686
66050300	LAKEPORT HWY 349 MEAS. STA	LAKEPORT CITY OF	360	1,008	362
66050600	HONEY GROVE CITY GATE	HONEY GROVE CITY OF	490	1,023	501
66051300	ROLLING MEADOWS C G	ROLLING MEADOWS CITY	32	1,020	33
66051400	SNYDER STATE PRISON	SNYDER CITY OF	260	1,039	271
66051500	HOLLIDAY TEXAS CITY GATE	HOLLIDAY CITY OF	210	1,010	212
66051600	CHILLICOTHE TX CITY GATE	CHILLICOTHE CITY OF	252	1,030	260
66051700	PETROLIA TEXAS CITY GATE	PETROLIA CITY OF	181	1,013	183
66051800	BOGATA CITY GATE	BOGATA CITY OF	209	1,023	214
66051900	CELINA TEXAS CITY GATE	CELINA CITY OF	1,092	1,034	1,129
66052600	NEWCASTLE MEAS STA	NEWCASTLE CITY OF	112	1,031	115
66053500	RED SPRINGS CITY GATE	RED SPRINGS CITY OF	26	1,001	26
66053600	CHILDRESS TEXAS	CHILDRESS CITY OF	369	1,013	374
66053700	TELL TEXAS	TELL CITY OF	2	1,013	2
66127100	CLIFTON CITY GATE	CLIFTON CITY OF	747	1,000	747
66133600	BANDERA CITY GATE	BANDERA CITY OF	179	1,027	184
66171000	QUINLAN CITY GATE	QUINLAN CITY OF	437	1,013	442
66189300	COMFORT CITY GATE	COMFORT CITY OF	257	1,027	263
66299600	QUITMAN CITY GATE	QUITMAN CITY OF	490	1,012	497
66502400	ROBINSON PARK CITY GATE	WACO CITY OF	66	1,014	66
68000200	BRYAN EAST	BRYAN CITY OF	1,394	1,010	1,408
68002200	HASKELL NORTH M S	ATMOS PIPELINE-TEXAS	54	1,001	54
68002400	CROSSTEX- WILLOW CREST	CROSSTEX TO ATMOS	0		0
68002500	REAGOR SPRINGS CG (WAXAHACHIE)	ATMOS PIPELINE-TEXAS	23	1,008	23
70003500	GOODLETT CITY OF FROM LINE 71-7	GOODLETT CITY OF	8	1,010	8
70007800	LINE L TO O+J @ JOSHUA	ATMOS PIPELINE-TEXAS	118	1,002	118
77019400	GRANBURY CITY GATE	GRANBURY CITY OF	1,588	1,000	1,587
77074900R	WESTERN TEXAS COLLEGE	WESTERN TEXAS COLLE	66	1,038	69
77076501R	CORSICANA TECHNOLOGIES INC VIRT	CORSICANA TECHNOLOG	397	1,008	401
77103300R	TOM'S FOODS INC	TOM'S FOODS INC VIRTU	360	1,008	363
90009800R	MOONEY AIRCRAFT VIRTUAL METER	MOONEY AIRCRAFT COR	266	1,027	273

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90015000R	BURNET INT PARK CONSUMPTION PT	ATMOS PIPELINE-TEXAS	187	766	143
90027000R	TEXAS MPP	TEXAS MPP	57	1,008	57
90042500R	RENFRO INDUSTRIES INC	RENFRO INDUSTRIES VIR	60	1,013	61
90061200	PACTIV CORPORATION (4501 E HWY 3	PACTIV CORPORATION	16	1,009	16
91209900R	BRYAN CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	504	1,005	507
91214400R	RUSSELL STOVER CANDIES	RUSSELL STOVER CANDI	447	1,008	451
91226800R	TEXAS TST INC - SWEETWATER	TEXAS TST INC VIRTUAL	314	1,010	317
91248700	M TO M6 2ND MEASURING STATION	BLOOMING GROVE CITY (	382	1,008	386
93000500	TX A&M RIVERSIDE ANNEX BUILDING #	TEXAS A&M UNIVERSITY	214	1,010	216
CNGCITYGA	CNG DELIVERY FROM PIPELINE	ATMOS PIPELINE-TEXAS	13	1,010	13
	Less: CoServ Volume behind Mid-Tex Gate				(14,011)
	ROW TAP DELIVERY FROM PIPELINE	ATMOS PIPELINE-TEXAS	7,793		7,793
		TOTALS =	**1,697,069**		**1,693,648**

Examiner's Recommendation
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15337	SABINE STATION #2	ENBRIDGE	75	1,027	77
15338	SABINE STATION #1	ENBRIDGE	75	1,027	77
15339	BAMBURG-KILGORE STATION	ENBRIDGE	21	1,047	22
15619	WESTERN FARM TAPS	ENBRIDGE	1	1,000	1
3062800	OLIVER SANDSTROM COMP ST	WESTERN PRODUCTION CO (SAGINA	873	1,014	885
4010800	MANSFIELD CITY GATE	MANSFIELD CITY OF	52	1,011	53
11128000	MALAKOFF TX CG	MALAKOFF CITY OF	437	1,016	445
11154201	GATESVILLE LINE 1	GATESVILLE CITY OF	4,230	1,004	4,248
11163101	BALLINGER LINE 1	BALLINGER CITY OF	954	1,001	955
11163102	BALLINGER LINE 2	BALLINGER CITY OF	267	1,001	267
11282200	FAIRFIELD CITY GATE	FAIRFIELD CITY OF	859	1,027	883
12001500	COMMANCHE CITY GATE	COMANCHE CITY OF	1,196	1,009	1,207
12001700	DUBLIN CITY GATE	DUBLIN CITY OF	791	1,009	799
12114801	FARMERSVILLE PRIM LINE	FARMERSVILLE CITY OF	565	1,018	575
12114802	FARMERSVILLE AUTO LINE	FARMERSVILLE CITY OF	548	1,018	558
13000601	CARROLLTON	CARROLLTON CITY OF	3,248	1,019	3,309
13000602	CARROLLTON	CARROLLTON CITY OF	5,103	1,019	5,199
13000801	KILLEEN SO CITY GATE	KILLEEN CITY OF	2,698	1,004	2,709
13002701	SHERMAN NORTH STA NO 2 LI	SHERMAN CITY OF	4,934	1,011	4,986
13002702	SHERMAN NORTH STA NO 2 LI	SHERMAN CITY OF	4,943	1,011	4,996
13005001	ENNIS SO LINE 1 CITY GATE	ENNIS CITY OF	2,046	1,007	2,060
13005101	ENNIS SOUTHEAST M/S	ENNIS SOUTHEAST M/S	542	1,007	546
13005501	HILLSBORO W LINE 1	HILLSBORO CITY OF	207	1,006	208
13005502	HILLSBORO W LINE 2	HILLSBORO CITY OF	460	1,006	463
13015301	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	1,179	985	1,161
13015302	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	848	985	835
13119401	TEMPLE EAST LINE 1	TEMPLE CITY OF	2,559	1,004	2,570
13119402	TEMPLE EAST LINE 2	TEMPLE CITY OF	2,562	1,004	2,573
13122601	SNYDER EAST STA LINE 1	SNYDER CITY OF	674	1,037	699
13122602	SNYDER EAST STA LINE 2	SNYDER CITY OF	886	1,037	920
13125701	KERENS CITY GATE	KERENS CITY OF	473	1,007	476
13138401	COPPERAS COVE LINE 1	COPPERAS COVE CITY OF	825	1,004	829
13138402	COPPERAS COVE LINE 2	COPPERAS COVE CITY OF	2,536	1,004	2,547
13148701	CEDAR HILL CITY GATE (C&(	CEDAR HILL CITY OF	915	1,007	921
13148702	CEDAR HILL CITY GATE (C&(	CEDAR HILL CITY OF	1,402	1,007	1,411
13159501	SULPHUR SPRINGS - WEST PR	SULPHUR SPRINGS CITY OF	149	1,011	151
13159502	SULPHUR SPRINGS - WEST AU	SULPHUR SPRINGS CITY OF	151	1,011	153
13164101	SWEETWATER LINE 1 (G)	SWEETWATER CITY OF	1,345	1,009	1,356
13164102	SWEETWATER LINE 2 (G)	SWEETWATER CITY OF	1,342	1,009	1,354
13166001	TAYLOR LINE 1 CITY GATE (G	TAYLOR CITY OF	1,585	1,004	1,591
13166002	TAYLOR LINE 2 CITY GATE (G	TAYLOR CITY OF	1,907	1,004	1,914
13175401	SNYDER W LINE 1 CITY GATE	SNYDER CITY OF	384	1,037	398
13175402	SNYDER W LINE 2 (CG)	SNYDER CITY OF	355	1,037	369
13191301	HILLSBORO NO LINE 1 CITY GA	HILLSBORO CITY OF	523	1,006	527
13191302	HILLSBORO NO LINE 2 CITY GA	HILLSBORO CITY OF	749	1,006	754
13200001	KILLEEN EAST LINE 1	KILLEEN CITY OF	497	1,004	499
13200002	KILLEEN EAST LINE 2	KILLEEN CITY OF	1,134	1,004	1,139
13221401	KILLEEN NORTH STA LINE 1	KILLEEN CITY OF	4,599	1,004	4,619
13234601	CARROLLTON STA LINE 1	CARROLLTON CITY OF	2,752	1,019	2,804
13234602	CARROLLTON STA LINE 2	CARROLLTON CITY OF	3,576	1,019	3,643
14000301	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	1,083	1,006	1,089
14000302	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	1,247	1,006	1,255
14001100	BOWIE EAST CITY GATE	BOWIE CITY OF	336	1,118	376
14001601	GRAYSON CO AIRPORT-PRIM (	GRAYSON COUNTY AIRPORT	458	1,074	492
14001602	GRAYSON CO AIRPORT-AUTO	GRAYSON COUNTY AIRPORT	454	1,074	488
14003001	DENISON #2 STATION	DENISON CITY OF	4,545	1,011	4,593
14003002	DENISON #2 STATION	DENISON CITY OF	3,427	1,011	3,464
14005201	CORSICANA NO LINE 1 (G)	CORSICANA CITY OF	1,104	1,007	1,112
14005202	CORSICANA NO LINE 2 (G)	CORSICANA CITY OF	4,029	1,007	4,058
14005401	CORSICANA SO LINE 1 (C&(	CORSICANA CITY OF	2,117	1,007	2,132
14017801	GREENVILLE EAST-PRIM	GREENVILLE ELECTRIC UTILITY	1,501	1,011	1,518
14017802	GREENVILLE EAST-AUTO	GREENVILLE ELECTRIC UTILITY	1,503	1,011	1,520
14111001	GREENVILLE WEST-PRIM	GREENVILLE ELECTRIC UTILITY	1,662	1,029	1,710
14111002	GREENVILLE WEST-AUTO	GREENVILLE ELECTRIC UTILITY	1,654	1,029	1,703
14111500	LEONARD CITY GATE (G)	LEONARD CITY OF	475	1,029	489
14115201	COMMERCE TX CG PRIM	COMMERCE CITY OF	1,621	1,011	1,639
14115202	COMMERCE TX CG AUTO	COMMERCE CITY OF	1,287	1,011	1,302
14123400	BARTLETT CITY GATE (G)	BARTLETT CITY OF	533	1,003	534

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14124501	BOWIE PRIMARY LINE	BOWIE CITY OF	808	1,004	810
14124502	BOWIE AUTOMATIC LINE	BOWIE CITY OF	842	1,004	845
14125400	GROESBECK TX CITY GATE	GROESBECK CITY OF	1,100	1,001	1,102
14127400R	HICO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	449	1,011	454
14127900	ATHENS WEST STATION	ATHENS CITY OF	1,444	1,011	1,459
14132900	GREENVILLE TX REAVILON ST	GREENVILLE ELECTRIC UTILITY	346	1,011	350
14139101	BONHAM LINE 1 CITY GATE	BONHAM CITY OF	1,255	1,027	1,289
14139102	BONHAM LINE 2 CITY GATE	BONHAM CITY OF	1,260	1,027	1,294
14164701	ATHENS EAST STATION LINE 1	ATHENS CITY OF	1,359	1,011	1,373
14164702	ATHENS EAST STATION LINE 2	ATHENS CITY OF	1,029	1,011	1,040
14165801	VERNON CITY GATE LINE 1	VERNON CITY OF	1,035	1,017	1,052
14165802	VERNON CITY GATE LINE 2	VERNON CITY OF	1,527	1,017	1,552
14179701	NOCONA SOUTH STATION	NOCONA CITY OF	458	1,114	510
14179702	NOCONA SOUTH STATION	NOCONA CITY OF	617	1,114	687
14184400	CENTER POINT CITY GATE	CENTER POINT CITY OF	197	1,025	202
14185601	DE SOTO LINE 1 CITY GATE	DE SOTO CITY OF	5,187	1,012	5,247
14185602	DE SOTO LINE 2 CITY GATE	DE SOTO CITY OF	2,888	1,012	2,921
14200901	GREENVILLE TX PENIEL STA P	GREENVILLE ELECTRIC UTILITY	73	1,029	75
14200902	GREENVILLE TX PENIEL STA A	GREENVILLE ELECTRIC UTILITY	72	1,029	74
14233101	MADISONVILLE LINE 1	MADISONVILLE CITY OF	835	1,047	874
14255000R	GOLDTHWAITE CONSUMPTION	GOLDTHWAITE CITY OF	715	1,016	726
14255100	SAN SABA	SAN SABA CITY OF	780	1,025	799
14255200	LLANO CITY GATE	LLANO CITY OF	392	1,025	402
14255601	KERRVILLE LINE 1	KERRVILLE CITY OF	2,697	1,025	2,764
14255602	KERRVILLE LINE 2	KERRVILLE CITY OF	1,471	1,025	1,507
14299901R	DENTON VIRTUAL CITY GATE	DENTON CITY OF	14,107	997	14,063
15000101	FLOWER MOUND LEXINGTON (	FLOWER MOUND CITY OF	2,720	1,019	2,773
15000102	FLOWER MOUND LEXINGTON (	FLOWER MOUND CITY OF	3,610	1,019	3,679
15000201	HORSESHOE MEAS STATION P	WICHITA FALLS CITY OF	217	1,025	222
15000202	HORSESHOE MEAS STATION A	WICHITA FALLS CITY OF	338	1,025	346
15000701	OLNEY STA NO 1 LINE NO 1 (G	OLNEY CITY OF	387	1,094	423
15000702	OLNEY STA NO 1 LINE NO 2 (G	OLNEY CITY OF	676	1,094	739
15001401	LEWISVILLE NORTH STA LINE 1	LEWISVILLE CITY OF	9,891	985	9,740
15001402	LEWISVILLE NORTH STA LINE 2	LEWISVILLE CITY OF	3,359	985	3,308
15001501	PALESTINE	PALESTINE CITY OF	1,544	1,026	1,584
15001502	PALESTINE	PALESTINE CITY OF	1,538	1,026	1,578
15003500	SANTA ANNA CITY GATE (G	SANTA ANNA CITY OF	263	1,010	265
15005801	WACO NORTH STA LINE 1 (G	WACO CITY OF	7,183	1,006	7,228
15005802	WACO NORTH STA LINE 2 (G	WACO CITY OF	5,748	1,006	5,785
15007301	CHILDRESS LINE 1	CHILDRESS CITY OF	611	1,014	620
15007302	CHILDRESS LINE 2	CHILDRESS CITY OF	908	1,014	921
15007601	HENRIETTA M S LINE #1	HENRIETTA CITY OF	402	1,015	408
15007602	HENRIETTA M S LINE #2	HENRIETTA CITY OF	542	1,015	550
15009001	MEXIA LINE 1 CITY GATE	MEXIA CITY OF	1,729	1,003	1,735
15071601	ENNIS - North M/S	ENNIS CITY OF	2,747	1,007	2,766
15071602	ENNIS - North M/S	ENNIS CITY OF	2,739	1,007	2,758
15101601	MANSFIELD CITY GATE LINE 1	MANSFIELD CITY OF	1,352	1,011	1,366
15101602	MANSFIELD CITY GATE LINE 2	MANSFIELD CITY OF	1,136	1,010	1,148
15110100	FORNEY CITY GATE (G)	FORNEY CITY OF	2,608	1,028	2,682
15110101	FORNEY SOUTH	FORNEY CITY OF	1,459	1,028	1,500
15112600	KAUFMAN CITY GATE	KAUFMAN CITY OF	932	1,028	959
15112602	KAUFMAN CITY GATE AUTO	KAUFMAN CITY OF	815	1,028	839
15114001	IOWA PARK MEAS STA #1 LINE	IOWA PARK CITY OF	336	1,025	344
15114002	IOWA PARK MEAS STA #1 LINE	IOWA PARK CITY OF	448	1,025	460
15114401	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	354	1,007	356
15114402	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	633	1,007	637
15120200	COOPER TX CG	COOPER CITY OF	528	1,011	534
15125900	BLUE RIDGE CITY GATE	BLUE RIDGE CITY OF	210	1,018	213
15126000R	WHITESBORO CONSUMPTION	ATMOS PIPELINE-TEXAS	1,096	1,000	1,096
15126700	MAY CITY GATE	MAY CITY OF	87	1,009	88
15129001	QUANAH LINE 1 CITY GATE	QUANAH CITY OF	526	1,017	535
15129002	QUANAH LINE 2 CITY GATE	QUANAH CITY OF	724	1,017	737
15129201	WACO SOUTH STA LINE 1 (G	WACO CITY OF	4,192	1,010	4,235
15129202	WACO SOUTH STA LINE 2 (G	WACO CITY OF	5,298	1,010	5,353
15130400	HASKELL CITY GATE	HASKELL CITY OF	1,038	998	1,036
15130600	KNOX CITY GATE	KNOX CITY OF	437	998	437
15130700	MUNDAY CITY GATE	MUNDAY CITY OF	506	998	505
15152701	CISCO TX CITY GATE LINE 1	CISCO CITY OF	1,164	1,010	1,176
15152901R	SAN ANGELO CONSUMPTION F	ATMOS PIPELINE-TEXAS	8,763	1,008	8,835

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15153101	SAN ANGELO SO LINE 1 CITY G	SAN ANGELO CITY OF	6,519	1,011	6,594
15153102	SAN ANGELO SO LINE 2 CITY G	SAN ANGELO CITY OF	6,488	1,011	6,563
15168000	ROBINSON STATION	WACO CITY OF	937	1,010	947
15168100	ROYSE CITY MS #2 HWY 1777 F	ROYSE CITY CITY OF	158	1,001	158
15169801	ABILENE TX WEST CITY GATE I	ABILENE CITY OF	13,452	1,005	13,514
15169802	ABILENE TX WEST CITY GATE I	ABILENE CITY OF	13,374	1,005	13,435
15204801	BELLMEAD STA LINE 1 (G)	WACO CITY OF	1,116	1,010	1,127
15204802	BELLMEAD STATION (G)	WACO CITY OF	155	1,010	157
15206001	TEAGUE TX CITY GATE	TEAGUE CITY OF	738	1,006	743
15231201	DUNCANVILLE LINE 1	DUNCANVILLE CITY OF	1,280	1,010	1,294
15231202	DUNCANVILLE LINE 2	DUNCANVILLE CITY OF	1,790	1,010	1,809
15255301	LAMPASAS CITY GATE #1	LAMPASAS CITY OF	524	1,020	534
15255302	LAMPASAS CITY GATE #2	LAMPASAS CITY OF	1,049	1,020	1,070
15255400	BURNET CITY GATE	BURNET CITY OF	1,247	1,020	1,272
15255501	FREDERICKSBURG CITY GATE	FREDERICKSBURG CITY GATE	566	1,025	580
15255502	FREDERICKSBURG CITY GATE	FREDERICKSBURG CITY GATE	3,178	1,025	3,257
15266400	CANTON CITY GATE	CANTON CITY OF	906	1,018	921
15266901	LEWISVILLE WEST STA LINE 1	LEWISVILLE CITY OF	13,825	985	13,613
15276800	FRANKLIN CITY GATE	FRANKLIN CITY OF	488	1,001	489
16000401	SANGER CITY GATE PRIMARY	SANGER CITY OF	497	985	489
16000402	SANGER CITY GATE AUTO	SANGER CITY OF	778	985	766
16000904	LINE V HEADER TO D-12 PRIM	DALLAS CITY OF	20,281	1,007	20,426
16000905	V HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16000906	D HEADER TO D-12 PRIMARY	DALLAS CITY OF	29,446	1,018	29,970
16000907	D HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16001002	DALLAS SOUTH STATION (G	DALLAS CITY OF	4,182	1,009	4,218
16001003	DALLAS SOUTH STATION (G	DALLAS CITY OF	81,446	1,009	82,154
16002201	BURKBURNETT WEST STATION	BURKBURNETT CITY OF	1,069	1,024	1,095
16002202	BURKBURNETT WEST STATION	BURKBURNETT CITY OF	1,069	1,024	1,095
16002901	FLOWER MOUND # 3	FLOWER MOUND CITY OF	189	1,019	192
16002902	FLOWER MOUND # 3	FLOWER MOUND CITY OF	1,834	1,019	1,870
16003201	FLOWERMOUND CITY GATE PF	FLOWER MOUND CITY OF	4,963	985	4,887
16003202	FLOWERMOUND CITY GATE AU	FLOWER MOUND CITY OF	6,357	985	6,260
16004101	ARLINGTON SUBLETT CITY GA	MID-CITIES CITY OF	1,381	1,011	1,395
16004102	ARLINGTON SUBLETT CITY GA	MID-CITIES CITY OF	1,446	1,007	1,455
16004701	CLEBURNE PRIMARY LINE	CLEBURNE CITY OF	2,963	1,006	2,982
16004702	CLEBURNE AUTO LINE	CLEBURNE CITY OF	3,225	1,006	3,245
16006701	HEWITT STA LINE 1	WACO CITY OF	3,849	1,010	3,889
16006702	HEWITT STA LINE 2	WACO CITY OF	3,779	1,010	3,818
16007401	ARLINGTON SO LINE 1	MID-CITIES CITY OF	1,875	1,010	1,894
16007402	ARLINGTON SO LINE 2 (G)	MID-CITIES CITY OF	1,789	1,011	1,808
16020600	NOLANVILLE STA	HARKER HEIGHTS CITY OF	735	1,004	738
16021201	COPPELL	COPPELL CITY OF	3,094	1,019	3,154
16021202	COPPELL #2	COPPELL CITY OF	2,338	1,019	2,384
16021601	COPPELL #3 PRIMARY	COPPELL CITY OF	1,792	1,019	1,826
16021602	COPPELL #3 AUTO	COPPELL CITY OF	1,544	1,019	1,574
16022401	WICHITA FALLS EAST STATION	WICHITA FALLS CITY OF	4,588	1,025	4,702
16022402	WICHITA FALLS EAST STATION	WICHITA FALLS CITY OF	6,677	1,025	6,844
16029501	SNYDER NO WEST STA LINE 1	SNYDER CITY OF	455	1,037	472
16030601	CARROLLTON NORTH STATION	CARROLLTON CITY OF	8,224	1,019	8,378
16030602	CARROLLTON NORTH STATION	CARROLLTON CITY OF	10,384	1,019	10,579
16030901	BALCH SPRINGS STA LINE 1	BALCH SPRINGS CITY OF	2,228	1,007	2,244
16030902	BALCH SPRINGS STA LINE 2	BALCH SPRINGS CITY OF	2,911	1,007	2,932
16031501	COPPELL LINE 1	COPPELL CITY OF	1,995	1,019	2,033
16031502	COPPELL LINE 2	COPPELL CITY OF	1,753	1,019	1,787
16044001	GRAND PRAIRIE SOUTH STA LI	GRAND PRAIRIE CITY OF	2,182	1,011	2,205
16044002	GRAND PRAIRIE SOUTH STA LI	GRAND PRAIRIE CITY OF	2,912	1,010	2,942
16044101	ARLINGTON SO EAST STA PRI	MID-CITIES CITY OF	19,084	1,007	19,212
16044201	TEMPLE NORTH STATION LINE	TEMPLE CITY OF	4,128	1,004	4,145
16044202	TEMPLE NORTH STATION LINE	TEMPLE CITY OF	0		0
16044301	DE SOTO NORTH STATION LIN	DE SOTO CITY OF	1,568	1,012	1,587
16044302	DE SOTO NORTH STATION LIN	DE SOTO CITY OF	1,367	1,012	1,383
16044401	FRISCO CITY GATE	FRISCO CITY OF	3,109	1,022	3,179
16044402	FRISCO CITY GATE	FRISCO CITY OF	3,068	1,022	3,137
16048200	HAMBY MEASURING STATION	ATMOS PIPELINE-TEXAS	257	1,008	259
16098101	OLNEY MEAS STA #2 LINE #1	OLNEY CITY OF	446	1,094	487
16098102	OLNEY MEAS STA #2 LINE #2	OLNEY CITY OF	31	1,094	34
16100201	FT WORTH S E MEAS STA PRI	FORT WORTH CITY OF	12,418	1,010	12,548
16100202	FT WORTH S E MEAS STA AUT	FORT WORTH CITY OF	12,324	1,010	12,453

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16101901	HANDLEY STA LINE 1 (G)	FORT WORTH CITY OF	3,162	1,010	3,196
16101902	HANDLEY STA LINE 2 (G)	FORT WORTH CITY OF	3,307	1,010	3,342
16107001	LONGVIEW MARATHON LETOU	LONGVIEW CITY OF	1,370	1,013	1,388
16107002	LONGVIEW MARATHON LETOU	LONGVIEW CITY OF	1,351	1,013	1,369
16107101	WILLOW SPRINGS MEASURING	LONGVIEW CITY OF	1,674	1,005	1,682
16107102	WILLOW SPRINGS MEASURING	LONGVIEW CITY OF	1,952	1,005	1,961
16107201	LONGVIEW LINCO DRIVE STAT	LONGVIEW CITY OF	3,740	1,005	3,757
16107202	LONGVIEW LINCO DRIVE STAT	LONGVIEW CITY OF	2,997	1,005	3,010
16118801	WINTERS CITY GATE	WINTERS CITY OF	466	1,010	471
16118802	WINTERS CITY GATE	WINTERS CITY OF	348	1,010	351
16120301	COLORADO CITY LINE 1 CITY G	COLORADO CITY CITY OF	423	1,013	429
16120302	COLORADO CITY LINE 2 CITY G	COLORADO CITY CITY OF	603	1,013	611
16120801	BRYAN NORTH STA LINE 1 (G	BRYAN CITY OF	1,989	1,001	1,992
16120802	BRYAN NORTH STA LINE 2 (G	BRYAN CITY OF	2,274	1,001	2,277
16124201	DECATUR TX CG	DECATUR CITY OF	725	1,022	741
16124202	DECATUR TX CG	DECATUR CITY OF	1,567	1,022	1,601
16127201	CLARKSVILLE PRIM LINE CITY	CLARKSVILLE CITY OF	581	1,013	589
16127202	CLARKSVILLE AUTO LINE CITY	CLARKSVILLE CITY OF	559	1,013	566
16127300	HAMILTON CITY GATE (G)	HAMILTON CITY OF	1,046	1,011	1,057
16128700	GLEN ROSE CITY GATE (G)	GLEN ROSE CITY OF	851	1,007	857
16130000	ROTAN LINE U CITY GATE	ROTAN CITY OF	444	996	442
16130801	SEYMOUR LINE 1 CITY GATE	SEYMOUR CITY OF	717	998	716
16130802	SEYMOUR LINE 2 CITY GATE	SEYMOUR CITY OF	663	998	661
16146801	BURKBURNETT SOUTH CG LIN	BURKBURNETT CITY OF	202	1,024	207
16146802	BURKBURNETT SOUTH CG LIN	BURKBURNETT CITY OF	202	1,024	207
16155001	BRIDGEPORT PRIMARY LINE	BRIDGEPORT CITY OF	619	1,022	632
16155002	BRIDGEPORT AUTOMATIC LINE	BRIDGEPORT CITY OF	615	1,022	628
16155900	WORTHAM CITY GATE	WORTHAM CITY OF	295	1,003	296
16164901	SEAGOVILLE STA LINE 1	MESQUITE CITY OF	501	1,007	505
16164902	SEAGOVILLE STA LINE 2	MESQUITE CITY OF	909	1,007	916
16173901	MCKINNEY CITY GATE #4 PRIM	MCKINNEY CITY OF	4,701	1,006	4,728
16173902	MCKINNEY CITY GATE #4 AUTO	MCKINNEY CITY OF	6,145	1,006	6,182
16198500	GRANGER CITY GATE (G)	GRANGER CITY OF	431	1,004	433
16200701	CALVERT LINE 1 CITY GATE	CALVERT CITY OF	368	1,013	373
16212701	PLANO #5 MEAS STA	PLANO CITY OF	22,558	1,006	22,691
16212702	PLANO #5 MEAS STA	PLANO CITY OF	19,899	1,006	20,017
16226801	WICHITA FALLS WEST STATIO	WICHITA FALLS CITY OF	3,361	1,025	3,445
16226802	WICHITA FALLS WEST STATIO	WICHITA FALLS CITY OF	3,999	1,025	4,099
16268801	MIDLOTHIAN LINE 1 CITY GATE	MIDLOTHIAN CITY OF	324	1,007	326
16268802	MIDLOTHIAN LINE 2 CITY GATE	MIDLOTHIAN CITY OF	376	1,007	379
16269601	MESQUITE STA #1 LINE 1 (G)	MESQUITE CITY OF	3,302	1,028	3,396
16269602	MESQUITE STA #1 LINE 2 (G)	MESQUITE CITY OF	5,655	1,028	5,815
16278300	ROSCOE CITY GATE	ROSCOE CITY OF	270	1,013	274
16286501R	WICHITA FALLS VIRTUAL CITY	WICHITA FALLS CITY OF	3,386	1,025	3,470
16286601	DENTON CITY GATE	DENTON CITY OF	412	985	405
16286601R	DENTON FISHTRAP/ LINE F CO	ATMOS MID-TEX / APT	500	992	496
16286602	DENTON CITY GATE	DENTON CITY OF	626	985	617
16286701	MIDLOTHIAN NORTH STATION	MIDLOTHIAN CITY OF	1,445	1,007	1,455
17000101	DFW AIRPORT NORTH STA PRI	MID-CITIES CITY OF	6,987	1,019	7,122
17000102	DFW AIRPORT NORTH STA AU	MID-CITIES CITY OF	15,068	1,019	15,359
17173200	VERNON NORTH CITY GATE	VERNON CITY OF	0		0
18101600	LINE E TO LINE E16	LOCATION NAME FROM FROM 123	271	1,014	274
18203300	BELTON NORTH - CITY GATE	BELTON CITY OF	674	1,003	676
18203400	BELTON SOUTH - CITY GATE	BELTON CITY OF	1,989	1,003	1,995
18203500	GREG MANOR ROAD MEASURI	ROUND ROCK CITY OF	47,738	1,007	48,053
19001101	PLANO WEST STA	PLANO CITY OF	21,052	1,019	21,460
19001102	PLANO WEST STA	PLANO CITY OF	26,116	1,019	26,623
19001601	PALESTINE EAST	PALESTINE CITY OF	808	1,091	881
19001602	PALESTINE	PALESTINE CITY OF	806	1,091	880
19001801	STEPHENVILLE LINE 1	STEPHENVILLE CITY OF	2,066	1,009	2,085
19001802	STEPHENVILLE LINE 2	STEPHENVILLE CITY OF	2,056	1,009	2,075
19003601	COLEMAN LINE 1 CITY GATE	COLEMAN CITY OF	1,652	1,010	1,669
19022501	WICHITA FALLS TX NORTH CIT	WICHITA FALLS CITY OF	8,738	1,025	8,956
19022502	WICHITA FALLS TX NORTH CIT	WICHITA FALLS CITY OF	10,236	1,025	10,492
19107701	PARIS WEST LINE 1 CITY GATE	PARIS CITY OF	2,341	1,011	2,368
19107702	PARIS WEST LINE 2 CITY GATE	PARIS CITY OF	2,343	1,011	2,369
19115901	SHERMAN WEST STA LINE 1	SHERMAN CITY OF	3,828	1,022	3,914
19115902	SHERMAN WEST STA LINE 2	SHERMAN CITY OF	3,739	1,022	3,823
19117801	SULPHUR SPRINGS PRIMARY-S	SULPHUR SPRINGS CITY OF	1,876	1,011	1,897

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19117802	SULPHUR SPRINGS AUTO-SOU	SULPHUR SPRINGS CITY OF	1,866	1,011	1,887
19137101	ABILENE NORTH GATE LINE 1	ABILENE CITY OF	1,009	1,021	1,030
19137102	ABILENE NORTH CITY GATE LI	ABILENE CITY OF	0		0
19140201	BEVERLY HILLS STA LINE 1	WACO CITY OF	15,099	1,010	15,255
19140202	BEVERLY HILLS STA LINE 2	WACO CITY OF	3,865	1,010	3,905
19168101	TERRELL LINE 1	TERRELL CITY OF	2,662	1,028	2,738
19168102	TERRELL LINE 2	TERRELL CITY OF	2,650	1,028	2,725
19182001	TEMPLE SOUTH STATION LINE	TEMPLE CITY OF	1,891	1,003	1,897
19182002	TEMPLE SOUTH STATION LINE	TEMPLE CITY OF	4,224	1,003	4,237
19253501	BRYAN SOUTH STA LINE 1 (G	BRYAN CITY OF	11,771	1,001	11,787
19299800	WAXAHACHIE NORTH STATION	WAXAHACHIE CITY OF	5,587	1,009	5,636
20001500	2ND P TO L-26	ATMOS PIPELINE-TEXAS	657	1,004	660
20004900	WAXAHACHIE SYSTEM WEST	ATMOS PIPELINE-TEXAS	5,576	1,007	5,613
20005300	ABILENE EAST - CLYDE CITY G	ATMOS PIPELINE-TEXAS	7,681	1,008	7,743
20009701	LITTLE ELM SYSTEM LINE 1	LITTLE ELM SYSTEM	2,249	1,022	2,300
20009702	LITTLE ELM SYSTEM LINE 2	LITTLE ELM SYSTEM	2,275	1,022	2,326
20011898	LINE D-9 TO LINE D	ATMOS PIPELINE-TEXAS	71	1,019	72
20011899	LINE D TO LINE D-9 (G)	ATMOS PIPELINE-TEXAS	1,977	1,019	2,015
20012200	LINE L8AE TO LINE L8AE-1	ATMOS PIPELINE-TEXAS	236	1,016	240
20013000	PILOT POINT TOWN PLANT SYS	PILOT POINT TOWN PLANT SYSTEM	1,537	985	1,514
20013500	WAXAHACHIE SYSTEM EAST	ATMOS PIPELINE-TEXAS	1,375	1,007	1,385
20014900	VAN ALSTYNE SYS D-17 TO E-1	VAN ALSTYNE SYS D-17 TO E-10 JCT	4,596	1,018	4,678
20021598	D-17- TO D-17-4 2nd	ATMOS PIPELINE-TEXAS	87,172	1,018	88,732
20021599	D-17-4 2nd TO D-17	ATMOS PIPELINE-TEXAS	0		0
20021801	LINE X TO LINE XT25	ATMOS PIPELINE-TEXAS	40,717	1,010	41,144
20039200	MCKINNEY SYSTEM EAST	DELIVERY FROM D-17-9-1	35,366	1,006	35,576
20039801	GAINESVILLE SYSTEM PRIMAR	ATMOS MID-TEX / APT	3,579	1,018	3,643
20039802	GAINESVILLE SYSTEM AUTO	ATMOS MID-TEX / APT	3,594	1,018	3,659
20040300	LINE P TO L AT TAYLOR JUNCT	ATMOS PIPELINE-TEXAS	40,189	1,004	40,346
20119900	LINE SDA TO ATHENS NATL GA	ATMOS PIPELINE-TEXAS	149	1,123	167
20143798	L TO M-11 AT L-M11 JCT (G)	HUBBARD CITY GATE	1,310	1,006	1,318
20146900	MCKINNEY SYSTEM WEST	DELIVER FROM D9	6,508	1,022	6,654
20146901	LINCOLN PARK SYS CG (D9 TO	ATMOS PIPELINE-TEXAS	491	1,022	502
20176998	LINE W TO D AT W & D JCT	ATMOS PIPELINE-TEXAS	13,282	1,019	13,538
20176999	LINE D TO W AT D & W JCT	ATMOS PIPELINE-TEXAS	0		0
20271499	TUSCOLA - RFB SYSTEM	ATMOS PIPELINE-TEXAS	679	1,005	682
20272501	SPRINGTOWN COMP 2ND CA C	ENBRIDGE	0		0
20272600	N FTW SYS - LINE WA TO 3RD	NORTH FT WORTH SYSTEM	70,789	1,017	71,978
20310001	D HEADER TO D NORTH-STRE/	L S P / D HEADER TO D NORTH PRIM	19,577	1,028	20,133
20310002	D HEADER TO D NORTH AUTO	L S P / D HEADER TO D NORTH AUTO	19,567	1,028	20,123
20310101	V HEADER TO D NORTH PRIMA	L S P / V HEADER TO D NORTH PRIM	124,913	1,007	125,807
20310102	V HEADER TO D NORTH AUTO	LSP/ V HEADER TO D NORTH AUTO	119,472	1,007	120,327
25010001	NORTH FT WORTH PLANT	TUFCO	93,667	1,002	93,855
27000100	MCCOMMAS LFG PROCESSING	ECOGAS - GAS FROM ECOGAS TO AT	1,450	973	1,410
27000200	LINE W TO B MEAS STATION	ATMOS PIPELINE-TEXAS	11,230	1,020	11,459
27000500	LINE XT6 TO XT6-5; DESOTO W	ATMOS PIPELINE-TEXAS	18,112	1,007	18,233
27000600	LANCASTER- WILMER/ HUTCHI	LANCASTER-WILMER/ HUTCHINS	4,744	1,009	4,785
27001000	LINE D-16 TO CRANDALL SYST	CRANDALL SYSTEM CITY GATE	1,459	1,028	1,500
27001400	LINE P (2ND) TO LINE L14	ATMOS PIPELINE-TEXAS	3,266	1,004	3,279
27001800	KRUM SYSTEM CG	ATMOS PIPELINE-TEXAS	200	972	194
27002000	W TO W-7 MEAS STATION	W TO W-7 LOOP	6,240	990	6,178
27002101	W TO W22 MEAS STTN	W TO W22	40,151	1,019	40,925
27002102	W TO W22 MEAS STTN	W TO W22	36,971	1,019	37,684
53011300	BLACK RANCH COMPRESSOR	TEJAS GAS	15	1,131	17
60000100	GORMAN BIRDSONG CG	GORMAN CITY OF	21	1,010	21
60100100	MOCKINGBIRD HILL CITY GATE	MOCKINGBIRD HILL CITY OF	163	1,006	164
60100200	VALLEY VIEW RIDGE CITY GAT	VALLEY VIEW RIDGE CITY OF	47	1,006	47
60100700	PARIS EAST CITY GATE	PARIS EAST CITY GATE	3,298	1,013	3,341
60200000	STONEY RIDGE CITY OF	STONEY RIDGE CITY GATE	263	1,003	263
60200100	DEW CITY GATE	DEW CITY OF	42	1,005	42
60200200	L TO L36 @ VA HOSP TAP	TEMPLE CITY OF	835	1,004	839
60200300	TEMPLE INDUSTRIAL PARK CIT	TEMPLE INDUSTRIAL PARK CITY GAT	32	1,003	32
60300001	KERRVILLE TIVY @ N7	KERRVILLE CITY OF	22	1,025	23
60301100	BOOT RANCH - ATMOS ENERG	BOOT RANCH - ATMOS ENERGY	0		0
60301300	BROWNWOOD JUNCTION CITY	ATMOS PIPELINE-TEXAS	10,932	1,010	11,046
60410000	HICKORY CREEK #2	DENTON CITY OF _#2 CHURCH ST CC	3,937	985	3,876
60500000	MANSFIELD-TURNER WAY MS	MANSFIELD CITY OF	4,950	1,010	5,002
60500100	SUNNYVALE M/S	ATMOS PIPELINE-TEXAS	51	1,011	52
60500200	ROCKWALL # 3	ATMOS PIPELINE-TEXAS	431	1,007	434

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60500400	CORAL CITY GATE	CORAL CITY OF	4	1,020	4
60500500	PIONEER CIRCLE CG	PIONEER CIRCLE CITY OF	18	1,019	19
60500600	THOUSAND OAKS CITY GATE	THOUSAND OAKS CITY OF	30	1,019	30
60500700	TOUR # 18 CITY GATE	TOUR # 18 CITY OF	251	1,015	254
60500800	TENDERFOOT MEAS STATION	CEDAR HILL CITY OF	14	1,007	14
60500900	ROCKWALL AIRPORT M/S	ATMOS PIPELINE-TEXAS	74	1,007	75
60501000	ROCKWALL 66 M/S	ATMOS PIPELINE-TEXAS	31	1,007	31
60501200	GREEN OAKS CITY GATE	ARLINGTON CITY OF	324	1,011	327
60501300	ROCKWALL IH 30 M/S	ATMOS PIPELINE-TEXAS	1,757	1,007	1,769
60501400	ROCKWALL CITY OF-HEATH FM	ROCKWALL CITY OF	764	1,007	769
60501500	TOWN EAST CITY GATE - FORV	ATMOS PIPELINE-TEXAS	0		0
60501600	TOWN EAST CITY GATE - FORV	ATMOS PIPELINE-TEXAS	0		0
60501700	TOWN EAST CITY GATE - REVE	ATMOS PIPELINE-TEXAS	0		0
60501900	BETHESDA CITY GATE	BURLESON CITY OF	18	1,010	19
60502000	MARTIN CITY GATE	MARTIN MEASURING STATION	9	1,010	10
60502100	MOORE CITY GATE-FM 604	MOORE CITY GATE	79	1,010	80
60502200	KUYKENDALL MEAS STATION	ARLINGTON CITY OF	230	1,011	233
60502698	MOUNTAIN CREEK CITY GATE	CITY OF DALLAS	231,277	1,009	233,289
60502699	MOUNTAIN CREEK CITY GATE	EXCELON	0		0
60502700	WHEATLAND RD CITY GATE	WHEATLAND RD CITY OF__ DALLAS T	659	1,012	667
60504500	DENTON @ F1	ATMOS PIPELINE-TEXAS	12,432	985	12,246
60504800	LANCASTER SOUTH STATION	LANCASTER CITY OF (SOUTH LANCA	999	1,009	1,008
60504900	SUNNYVALE - TOWN EAST & C	SUNNYVALE CITY OF	641	1,011	649
60505200	COPPELL-WRANGLER CG	COPPELL CITY OF (WRANGLER RD- C	1,453	982	1,428
60505400	BOYD HIGHLAND MEAS STA	ATMOS	13	1,013	13
60506100	FORNEY DEVONSHIRE MEASU	FORNEY CITY OF	33	1,028	34
60506300	ROCKWALL CITY GATE	ROCKWALL CITY OF	9,056	1,018	9,218
60544400	FRISCO NORTHWEST CG	ATMOS PIPELINE-TEXAS	4	1,022	4
61000000	PECAN WAY TOTALING STATIC	PECANWAY CITY OF	30	1,024	31
61000300	RIVERCREEK CITY GATE	RIVERCREEK CITY OF	9	1,024	10
61000400	CAYUGA CITY GATE	CAYUGA CITY OF	31	1,128	35
61000500	REESE TEXAS CITY GATE	REESE CITY OF	11	1,066	12
61000700	FAIRLIE CITY GATE	FAIRLIE CITY OF	13	1,011	13
61000800	MANSFIELD SE CITY GATE	MANSFIELD CITY OF	3,224	1,011	3,258
61000900	CHAPEL HILL CITY GATE	CHAPEL HILL CITY OF	412	1,006	415
61001000	TRINIDAD CITY GATE	TRINIDAD CITY OF	144	1,010	145
61001100	MAMBRINO CITY GATE	MAMBRINO CITY	89	1,007	90
61001200	LEONA MEASURING STATION	LEONA CITY OF	32	1,047	34
61001300	UNION HILL CITY GATE	UNION HILL CITY OF	0		0
61001600	LANCASTER DEWBERRY STA	LANCASTER CITY OF	1,518	1,009	1,532
61002600	MANOR CITY GATE	MANOR CITY OF	836	1,004	839
61002900	LEXINGTON CITY GATE	LEXINGTON CITY OF	332	1,005	334
61003000	HIGHLAND VILLAGE C.G	HIGHLAND VILLAGE CITY OF (LEWIS\	1,238	985	1,219
61003300	FT GATES CITY GATE	FORT GATES CITY OF	3	1,004	3
61003600	STAR HARBOR CITY GATE	STAR HARBOR CITY OF	151	1,016	154
62000100	ELM MOTT CITY GATE (G)	ELM MOTT CITY OF	284	1,006	286
62000300	GUSTINE CITY GATE	GUSTINE CITY OF	118	1,080	127
62000400	COPPELL STA # 4	COPPELL CITY OF	3,562	1,019	3,631
62000600	GRAPEVINE-COPPELL # 2	GRAPEVINE CITY OF	649	1,019	662
62000800	MORGAN CITY GATE	MORGAN CITY OF	69	1,007	69
62000900	BLUFF SPRINGS CITY GATE	BLUFF SPRINGS CITY GATE	7	1,009	7
62001000	POTTSVILLE CITY GATE (G)	POTTSVILLE CITY OF	24	1,011	24
62001200	BROOKSTON CITY GATE	BROOKSTON CITY OF	12	1,014	12
62001300	COVINGTON CITY GATE	COVINGTON CITY OF	101	1,006	102
62001400	BELLEVUE CITY GATE	BELLEVUE CITY OF	102	1,004	102
62001700	HAWLEY TX CITY GATE	HAWLEY CITY OF	160	1,002	160
62001800	COLLEGE STATION	COLLEGE STATION CITY OF	7,850	1,001	7,860
62001900	NEVADA CITY GATE	NEVADA CITY OF-CR-591/ FM 1138 R(	189	1,029	195
62002000	POTTSBORO TX CITY GATE	POTTSBORO CITY OF	521	1,074	560
62002500	SUNSET CITY GATE	SUNSET CITY OF	62	1,005	62
62003700	TEHUACANA CITY GATE	TEHUACANA CITY OF	59	1,003	59
62004100	THORNTON CITY GATE	THORNTON CITY OF	105	1,023	107
62004200	REAGAN CITY GATE	REAGAN CITY OF	34	1,010	34
62004400	JOSEPHINE CITY GATE	JOSEPHINE CITY OF-FM 1777 ROAD	81	1,029	84
62004500	RIESEL CITY GATE	RIESEL CITY OF	161	1,001	162
62004600	THRALL CITY GATE	THRALL CITY OF	186	1,005	187
62006000	BOYD CITY GATE (WEST HWY	BOYD CITY OF	271	1,013	275
62006900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY OF	86	1,004	86
62007900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY OF	88	1,004	88

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62008200	BRISTOL CITY GATE	BRISTOL CITY OF	69	1,009	69
62008300	RIO VISTA CITY GATE (G)	RIO VISTA CITY OF	183	1,006	185
62008400	BLUM CITY GATE	BLUM CITY OF	96	1,006	97
62008600	MIDWAY CITY GATE	MIDWAY CITY OF	36	1,059	38
62009400	CHICO CITY GATE (MOUNT ST	CHICO CITY OF	226	1,007	228
62009900	SALTILLO CITY GATE	SALTILLO CITY OF	55	1,011	55
62011100	ROSS CITY GATE	ROSS CITY OF	7	1,006	7
62017100	PETTY TX CITY GATE	PETTY CITY OF	32	1,014	32
62017200	ROXTON TX CITY GATE	ROXTON CITY OF	232	1,014	235
62019500	YANTIS CITY GATE	YANTIS CITY OF	67	1,028	69
62019600	SOUTH MOUNTAIN CITY GATE	SOUTH MOUNTAIN CITY OF	67	1,004	68
62021500	TRUMBULL CITY GATE	TRUMBULL CITY OF	32	1,009	33
62025700	DELEON SO CITY GATE	DE LEON CITY OF	98	1,009	99
62026800	VERNON SOUTH CITY GATE	VERNON CITY OF	238	1,017	242
62026900	VERNON NORTH LOW FLOW	VERNON CITY OF	56	1,017	57
62027200	ARCHER CITY #1 MEAS STATIC	ARCHER CITY CITY OF	227	1,066	242
62027400	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	26	1,030	27
62027900	CAREY CITY GATE	CAREY CITY OF	8	1,014	8
62028000	FERRIS CITY GATE (MCDANIEL	FERRIS CITY GATE	757	1,009	764
62028100	BANGS NORTH MEASURING ST	BANGS CITY OF	387	1,010	391
62285402	THORNDALE LINE #2	THORNDALE CITY OF	297	1,005	298
63000000	RHINELAND CITY GATE	RHINELAND CITY OF	52	998	52
63000100	HICKORY CREEK STATION	DENTON CITY OF	45	985	44
63001500	WALNUT SPRINGS CITY GATE	WALNUT SPRINGS CITY OF	146	1,007	147
63001800	JEAN CITY GATE	JEAN CITY OF	24	1,094	26
63002000	STREETMAN CITY GATE	STREETMAN CITY OF	62	1,003	62
63002600	DODD CITY GATE	DODD CITY CITY OF	92	1,027	94
63002700	ECTOR CITY GATE	ECTOR CITY OF	149	1,027	153
63002800	TYE TX CITY GATE	TYE CITY OF	258	1,011	261
63002900	CUMBY TX CG	CUMBY CITY OF	185	1,011	188
63004500	SADLER CITY GATE	SADLER CITY OF	111	1,000	111
63004800	VERA CITY GATE	VERA CITY OF	10	998	10
63005200	OGLESBY CITY GATE	OGLESBY CITY OF	107	1,004	108
63005600	COLLINSVILLE CITY GATE	COLLINSVILLE CITY OF	257	1,000	257
63005900	POYNOR CITY GATE	POYNER CITY OF	39	1,004	39
63006100	VENUS CITY GATE	VENUS CITY OF	474	1,010	479
63006200	OAKWOOD CITY GATE	OAKWOOD CITY OF	116	1,014	117
63008200	FATE CITY GATE (G)	FATE CITY OF	1,134	1,018	1,154
63008400	BERTRAM CITY GATE	BERTRAM CITY OF	238	1,020	243
63010300	POWELL CITY GATE	POWELL CITY OF	35	1,007	36
63010600	O BRIEN CITY OF	O BRIEN CITY OF	74	998	73
63010800	JOHNTOWN TX CG	JOHNTOWN CITY OF	36	1,011	36
63011100	LAVON CITY GATE	LAVON CITY OF--FM 2755 ROAD	259	1,018	264
63012900	GARLAND G & C PROPERTIES	GARLAND CITY OF	2,044	1,011	2,067
63014500	DEPORT CITY GATE	DEPORT CITY OF	159	1,011	160
63014600	DETROIT CITY GATE	DETROIT CITY OF	188	1,013	190
63014700	BLOSSOM CITY GATE	BLOSSOM CITY OF	188	1,013	191
63015100	ARGYLE CITY GATE	ARGYLE CITY OF	530	1,019	540
63015201	SHADY SHORES CITY GATE #2	SHADY SHORES CITY OF	2,345	985	2,309
63016100	TALPA CITY GATE	TALPA CITY OF	16	1,010	16
63017200	WHITEHOUSE CITY GATE	WHITEHOUSE CITY OF	1,056	1,002	1,058
63017300	STAMFORD CITY GATE	STAMFORD CITY OF	1,102	998	1,100
63178201	SULPHUR SPRINGS TX EAST P	SULPHUR SPRINGS CITY OF	277	1,011	280
64000000	LLANO NORTH CITY GATE	LLANO CITY OF	54	1,025	55
64000200	LITTLE RIVER CITY GATE	LITTLE RIVER CITY OF	79	1,003	80
64000800	OSCEOLA CITY GATE	OSCEOLA CITY OF	17	1,006	17
64001300	SPRINGTOWN CITY GATE	SPRINGTOWN CITY OF BOYD__FM 19	467	1,016	475
64001900	SAVOY TX CITY GATE	SAVOY CITY OF	208	1,027	214
64002000	ODELL CITY GATE	ODELL CITY OF	23	1,017	23
64002100	ALVORD CITY GATE	ALVORD CITY OF	211	1,029	217
64002200	ROCHESTER CITY GATE (5 DI	ROCHESTER CITY OF	102	998	102
64002400	GOREE CITY GATE	GOREE CITY OF	65	998	65
64002500	PALMER CITY GATE	PALMER CITY OF	296	1,009	298
64003401	Red Oak City Gate	RED OAK CITY OF	882	1,009	890
64003402	RED OAK CITY GATE (AUTO)	RED OAK CITY OF	126	1,009	127
64004000	BELLS CITY GATE	BELLS CITY OF	361	1,027	371
64004800	TRENT CITY GATE	TRENT CITY OF	78	1,009	79
64004900	BARDWELL CITY GATE	BARDWELL CITY OF	67	1,007	67
64005100	STAR CITY GATE	STAR CITY OF	41	1,016	41

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64005400	TROY CITY GATE	TROY CITY OF	202	1,004	203
64005700	HERMLEIGH CITY GATE	HERMLEIGH CITY OF	72	1,037	75
64005900	BENJAMIN CITY GATE	BENJAMIN CITY OF	84	998	84
64006000	CELESTE TX CG	CELESTE CITY OF	209	1,029	215
64006900	ELMO CITY GATE	ELMO CITY OF	64	1,028	66
64008500	MARBLE FALLS CITY GATE	MARBLE FALLS CITY OF	1,076	1,016	1,093
64008700	LOMETA CITY GATE	LOMETA CITY OF	141	1,025	144
64011000	MONTAGUE CITY GATE	MONTAGUE CITY OF	101	1,114	112
64011400	WEST CITY GATE (G)	WEST CITY OF	959	1,006	965
64011500	CRAWFORD CITY GATE	CRAWFORD CITY OF	207	1,004	208
64011600	PARIS TX CENTRAL CITY GATE	PARIS CITY OF	409	1,014	415
64011700	KOSSE CITY GATE	KOSSE CITY OF	90	1,023	93
64011800	PARADISE CITY GATE (SCHOC	PARADISE CITY OF___PARADISE TX	126	1,333	168
64011900	LITTLE RIVER - ACADEMY STA	LITTLE RIVER CITY OF	157	1,003	157
64012000	BEN WHEELER CITY GATE	BEN WHEELER CITY OF	80	1,014	81
64012100	EDOM CITY GATE	EDOM CITY OF	63	1,014	64
64012200	LAMPASAS SOUTH CITY GATE	ATMOS MID-TEX / APT	416	1,000	416
64012300	PFLUGERVILLE STATION	CAPITAL CITIES DISTRIBUTION	5,302	1,004	5,322
64013600	RUNAWAY BAY CITY GATE	RUNAWAY BAY CITY OF	92	1,318	121
64013800	ANNONA CITY GATE (G)	ANNONA CITY OF	85	1,013	86
64013900	AVERY CITY GATE	AVERY CITY OF	134	1,013	136
64014000	KERRVILLE TX SOUTH CITY GA	KERRVILLE CITY OF	1,077	1,025	1,104
64014400	RICE CITY GATE	RICE CITY OF	93	1,007	93
64014500	BLACKWELL CITY GATE (G	BLACKWELL CITY OF	81	1,012	82
64015900	SANTO TX CITY GATE	SANTO CITY OF	118	1,011	120
64016000	LIPAN CITY GATE COMMON PC	TEJAS GAS	106	1,213	128
64016200	GRAPEVINE CITY GATE	MID-CITIES CITY OF	3,106	1,019	3,166
64016300	HOLLAND CITY GATE (G)	HOLLAND CITY OF	161	1,003	161
64017100	ARLINGTON SO WEST STA C G	MID-CITIES CITY OF	19,844	1,011	20,052
64018400	KEENE CITY GATE	KEENE CITY OF	637	1,006	642
64019000	GUADALUPE HEIGHTS CITY GA	KERRVILLE CITY OF	54	1,025	55
64019300	EUSTACE CITY GATE	EUSTACE CITY OF	199	1,005	200
64019400	MURCHISON TX CG	MURCHISON CITY OF	100	1,011	101
64019500	WINGATE CITY GATE	WINGATE CITY OF	72	1,012	73
64019700	COMO TX CG	COMO CITY OF	140	1,011	141
64019800	PICKTON TX CITY GATE	PICKTON CITY OF	100	1,011	101
64020000	BRASHEAR TX CG	BRASHEAR CITY OF	45	1,011	45
64021300	BRONTE TEXAS CITY GATE	BRONTE CITY OF	240	1,001	240
64021400	ROBERT LEE CITY GATE	ROBERT LEE CITY OF	306	1,001	307
64021501	GREENVILLE SOUTH-PRIM	GREENVILLE ELECTRIC UTILITY	1,996	1,029	2,054
64021502	GREENVILLE SOUTH-AUTO	GREENVILLE ELECTRIC UTILITY	2,008	1,029	2,066
64021700	THROCKMORTON TX CG	THROCKMORTON CITY OF	218	1,351	295
65000400	KIRKLAND CITY GATE	KIRKLAND CITY OF	9	1,014	9
65001200	CHILTON CITY GATE	CHILTON CITY OF	97	1,004	97
65001600	RICHLAND CITY GATE	RICHLAND CITY OF	34	1,003	34
65002700	CADDO MILLS TX CG	CADDO MILLS CITY OF	374	1,029	384
65002900	HARROLD CITY GATE	HARROLD CITY OF	31	1,017	32
65003000	GUNTER CITY GATE (G)	GUNTER CITY OF	289	1,022	296
65003100	NORTH ZULCH CITY GATE	NORTH ZULCH CITY OF	69	1,159	80
65003800	PUTNAM CITY GATE	PUTNAM CITY OF	21	1,010	21
65003900	STRAWN CITY GATE	STRAWN CITY OF	165	1,254	207
65004000	WA-7 2-3 AT STRAWN CITY GA	STRAWN CITY OF	8	1,254	10
65004200	NORMANGEE CITY GATE	NORMANGEE CITY OF	175	1,047	184
65004500	MILES CITY GATE	MILES CITY OF	192	1,024	197
65004600	OKLAUNION CITY GATE	OKLAUNION CITY OF	19	1,017	19
65004700R	ROWENA CONSUMPTION POIN	ATMOS MID-TEX / APT	109	1,001	110
65004800	LORENA CITY GATE	LORENA CITY OF	154	1,004	155
65005700	LILLIAN CITY GATE (G)	LILLIAN CITY OF	69	1,011	70
65005900	MANSFIELD BRITTON RD CITY	MANSFIELD CITY OF	4,153	1,011	4,197
65008700	KAMAY TEXAS CITY GATE	KAMAY CITY OF	43	1,030	44
65012300	CENTERVILLE CITY GATE	CENTERVILLE CITY OF	109	1,023	111
65012400	RULE CITY GATE	RULE CITY OF	220	998	220
65012700	DESDEMONA CITY GATE	DESDEMONA CITY OF	41	1,010	42
65014600	SOMERVILLE CITY GATE	SOMERVILLE CITY OF	313	1,001	313
65014900	ABILENE TX CITY GATE	ABILENE CITY OF	86	1,021	88
65015200	ARCHER CITY #2 CITY GATE	ARCHER CITY CITY OF	232	1,066	247
65015400	MEGARGEL CITY GATE	MEGARGEL CITY OF	105	1,094	115
65016300	CARBON CITY GATE	CARBON CITY OF	55	1,010	56
65017400	MANSFIELD NORTH STATION	MANSFIELD CITY OF	3,419	1,010	3,455

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65019100	THE COLONY CITY GATE	THE COLONY CITY OF	1,915	1,019	1,951
65019300	OLDEN TX CG	OLDEN CITY OF	68	1,010	69
65019600	WINDOM CITY GATE	WINDOM CITY OF	79	1,027	81
65020600	MORAN CITY GATE	MORAN CITY OF	69	1,017	70
65020700	DFW AIRPORT (FREEPORT ST	IRVING CITY OF	3,991	1,019	4,068
65020800	MCGREGOR CITY GATE	MCGREGOR CITY OF	1,470	1,004	1,476
65021100	ELECTRA CITY GATE	ELECTRA CITY OF	862	1,025	883
65191501	WACO EAST LINE 1	WACO CITY OF	264	1,010	267
65228500	ITASCA CITY GATE	ITASCA CITY OF	353	1,006	356
66000200	MABANK TX CG	MABANK CITY OF	438	1,005	440
66000300	BURKBURNETT NORTHWEST S	BURKBURNETT CITY OF	63	1,024	64
66001000	PFLUGERVILLE NORTH CITY G	PFLUGERVILLE NORTH CITY GATE	5,222	1,004	5,242
66001100	BOWIE EAST MEAS STATION	BOWIE CITY OF	74	1,118	83
66001600	DE LEON NORTH STATION	DE LEON CITY OF	446	1,009	450
66001700	RAILPORT	RAILPORT INDUSTRIAL	241	1,011	244
66004100	KRUM CG # 2 (FM 1173)	KRUM CITY OF	1,096	1,019	1,117
66004300	BRYAN CITY OF__HIGHWAY NC	BRYAN CITY OF	504	1,001	505
66006700	LAKE DALLAS CITY GATE	LAKE DALLAS CITY OF	1,323	985	1,302
66007000	ENLOE TX CG	ENLOE CITY OF	36	1,011	36
66007700	GORDON CITY GATE	GORDON CITY OF	158	1,024	162
66007800	PECAN GAP TX CG	PECAN GAP CITY OF	63	1,011	64
66008300	IREDELL CITY GATE	IREDELL CITY OF	109	1,011	110
66008500	VALERA CITY GATE	VALERA CITY OF	33	1,010	34
66009100	LONE OAK TX CG	LONE OAK CITY OF	207	1,028	213
66009700	METROPLEX HOSPITAL	KILLEEN CITY OF	558	1,004	560
66010700	GODLEY CITY GATE	GODLEY CITY OF	256	1,006	258
66011000	IOWA PARK ROAD SEC NO 2 S	WICHITA FALLS CITY OF	16	1,025	17
66011300	JOSHUA CITY GATE	JOSHUA CITY OF	652	1,006	656
66011400	LORAINE CITY GATE	LORAINE CITY OF	190	1,013	192
66012000	CHANDLER CITY GATE	CHANDLER CITY OF	501	1,012	507
66012100	BROWNSBORO CITY GATE	BROWNSBORO CITY OF	230	1,014	233
66012400	CAMPBELL TX CG	CAMPBELL CITY OF	125	1,029	129
66012600	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	303	1,000	303
66021700	EMORY CITY GATE	EMORY CITY OF	334	1,028	344
66025000	ALBA TX CG	ALBA CITY OF	218	1,028	224
66034600	POINT TX CG	POINT CITY OF	107	1,028	110
66034700	HWY 154 SULPHUR SPRINGS S	SULPHUR SPRINGS CITY OF	42	1,011	42
66035201	LEWISVILLE CITY GATE PRIM	LEWISVILLE CITY OF	8,095	985	7,971
66035700	LADONIA CITY GATE	LADONIA CITY OF	174	1,011	176
66036000	BYERS TEXAS CITY GATE	BYERS CITY OF	179	1,015	182
66036300	BRYAN WEST BY-PASS STA	BRYAN CITY OF	2,400	1,001	2,403
66036500	IOWA PARK TX CITY GATE STA	IOWA PARK CITY OF	1,177	1,030	1,212
66036800	MEXIA SOUTH CITY GATE	MEXIA CITY OF	193	1,003	194
66037000	WEINERT CITY GATE	WEINERT CITY OF	78	998	77
66037200	WACO NORTHCREST STATION	WACO CITY OF	1,211	1,006	1,219
66037300	PRINCETON CITY GATE	PRINCETON CITY OF ___ PRINCETOI	657	1,006	661
66037600	WOLFE CITY TX CG	WOLFE CITY CITY OF	481	1,011	487
66038200	WHITNEY CITY GATE	WHITNEY CITY OF	536	1,006	540
66038300	VALLEY MILLS CITY GATE	VALLEY MILLS CITY OF	340	1,004	342
66038400	MERIDIAN CITY GATE	MERIDIAN CITY OF	445	1,007	448
66038800	FRANKSTON CITY GATE	FRANKSTON CITY OF	336	1,094	368
66039300	ALBANY TX CG-WEST STATION	ALBANY CITY OF	725	1,017	737
66039400	AVOCA CITY GATE	AVOCA CITY OF	29	996	29
66039500	JEWETT CITY GATE	JEWETT CITY OF	66	1,005	66
66039600	COCKRELL HILL C.G (DUNCAN	TXU COCKRELL HILL	1,606	1,006	1,616
66039900	LUEDERS CITY GATE	LUEDERS CITY OF	110	996	109
66040300	MARLIN CITY GATE	MARLIN CITY OF	1,962	1,010	1,982
66040600	COPPELL VALLEY RANCH STA	COPPELL CITY OF	5,030	1,019	5,127
66040800	BREMOND CITY GATE	BREMOND CITY OF	290	1,001	290
66041000	GORMAN CITY GATE	GORMAN CITY OF	332	1,009	335
66041100	MART CITY GATE	MART CITY OF	837	1,010	846
66041200	MOODY CITY GATE	MOODY CITY OF	318	1,004	319
66041800	LANCASTER SOUTHWEST ST/	LANCASTER CITY OF	661	1,009	667
66042600	LAS COLINAS STA	IRVING CITY OF	3,552	1,019	3,621
66043000	FARMERS BRANCH STATION	CARROLLTON CITY OF__FB INDUSTR	380	1,019	387
66044300	HARKER HEIGHTS CITY GATE	HARKER HEIGHTS CITY OF	1,380	1,004	1,386
66044700	CALDWELL CITY GATE	CALDWELL CITY OF	384	1,001	385
66044800	HEARNE CITY GATE	HEARNE CITY OF	1,316	1,013	1,333
66044900	HEATH CITY GATE	HEATH CITY OF	708	1,007	714

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66045800	RANGER TX CG	RANGER CITY OF	556	1,264	703
66046400	U-HAMLIN		1,712	998	1,709
66046600	ROBY CITY GATE	ROBY CITY OF	208	996	207
66046800	EASTLAND TX CG	EASTLAND CITY OF	1,044	1,010	1,055
66046801	EASTLAND EAST CITY GATE	EASTLAND CITY OF	174	1,010	176
66046901	CEDAR HILL SW STA STREAM-	ATMOS PIPELINE-TEXAS	1,611	1,007	1,622
66047300	CARROLLTON VALLEY VIEW S	CARROLLTON CITY OF	169	1,019	172
66047400	CARROLLTON SANDY LAKE RI	CARROLLTON CITY OF	1,668	1,019	1,700
66048000	MERKEL TX CITY GATE	MERKEL CITY OF	588	1,011	595
66048200	HAMBY MEAS STA (Low Flow)	ATMOS PIPELINE-TEXAS	688	1,008	694
66050300	LAKEPORT HWY 349 MEAS. ST	LAKEPORT CITY OF	433	1,013	439
66050600	HONEY GROVE CITY GATE	HONEY GROVE CITY OF	654	1,027	672
66051300	ROLLING MEADOWS C G	ROLLING MEADOWS CITY OF	48	1,005	48
66051400	SNYDER STATE PRISON	SNYDER CITY OF	235	1,039	244
66051500	HOLLIDAY TEXAS CITY GATE	HOLLIDAY CITY OF	243	1,030	250
66051600	CHILLICOTHE TX CITY GATE	CHILLICOTHE CITY OF	292	1,030	301
66051700	PETROLIA TEXAS CITY GATE	PETROLIA CITY OF	221	1,015	224
66051800	BOGATA CITY GATE	BOGATA CITY OF	283	1,011	286
66051900	CELINA TEXAS CITY GATE	CELINA CITY OF	1,238	1,022	1,266
66052600	NEWCASTLE MEAS STA	NEWCASTLE CITY OF	149	1,094	163
66053500	RED SPRINGS CITY GATE	RED SPRINGS CITY OF	32	998	32
66053600	CHILDRESS TEXAS	CHILDRESS CITY OF	357	1,014	363
66053700	TELL TEXAS	TELL CITY OF	2	1,014	2
66127100	CLIFTON CITY GATE	CLIFTON CITY OF	990	1,007	997
66133600	BANDERA CITY GATE	BANDERA CITY OF	325	1,025	334
66171000	QUINLAN CITY GATE	QUINLAN CITY OF	559	1,028	575
66189300	COMFORT CITY GATE	COMFORT CITY OF	461	1,025	473
66299600	QUITMAN CITY GATE	QUITMAN CITY OF	696	1,011	704
66502400	ROBINSON PARK CITY GATE	WACO CITY OF	83	1,010	84
68000200	BRYAN EAST	BRYAN CITY OF	2,191	1,001	2,194
68002200	HASKELL NORTH M S	ATMOS PIPELINE-TEXAS	65	998	65
68002400	CROSSTEX- WILLOW CREST	CROSSTEX TO ATMOS	0		0
68002500	REAGOR SPRINGS CG (WAXAH	ATMOS PIPELINE-TEXAS	37	1,007	37
70003500	GOODLETT CITY OF FROM LINI	GOODLETT CITY OF	9	1,014	9
70007800	LINE L TO O+J @ JOSHUA	ATMOS PIPELINE-TEXAS	161	1,011	163
77019400	GRANBURY CITY GATE	GRANBURY CITY OF	2,339	1,007	2,355
77074900R	WESTERN TEXAS COLLEGE	WESTERN TEXAS COLLEGE - VIRTUA	63	1,037	66
77076501R	CORSICANA TECHNOLOGIES II	CORSICANA TECHNOLOGIES INC	470	1,007	473
77103300R	TOM'S FOODS INC	TOM'S FOODS INC VIRTUAL METER	171	1,007	172
90009800R	MOONEY AIRCRAFT VIRTUAL M	MOONEY AIRCRAFT CORP VIRTUAL M	447	1,025	458
90015000R	BURNET INT PARK CONSUMPT	ATMOS PIPELINE-TEXAS	176	681	120
90027000R	TEXAS MPP	TEXAS MPP	52	1,007	52
90042500R	RENFRO INDUSTRIES INC	RENFRO INDUSTRIES VIRTUAL METEI	63	1,028	65
90061200	PACTIV CORPORATION (4501 E	PACTIV CORPORATION	28	1,007	28
91209900R	BRYAN CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	567	1,001	567
91214400R	RUSSELL STOVER CANDIES	RUSSELL STOVER CANDIES VIRTUAL	360	1,007	363
91226800R	TEXAS TST INC - SWEETWATE	TEXAS TST INC VIRTUAL METER	101	1,009	102
91248700	M TO M6 2ND MEASURING STA	BLOOMING GROVE CITY OF	540	1,007	544
93000500	TX A&M RIVERSIDE ANNEX BUI	TEXAS A&M UNIVERSITY	297	1,001	297
CNGCITYGA	CNG DELIVERY FROM PIPELINI	ATMOS PIPELINE-TEXAS	23	1,006	23
	Less: CoServ Volume behind Mid-Tex Gate				(20,855)
	ROW TAP DELIVERY FROM PIP	ATMOS PIPELINE-TEXAS	7,934		7,934
		TOTALS =	**2,202,546**		**2,205,237**

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15337	SABINE STATION #2	ENBRIDGE	75	1,013	76
15338	SABINE STATION #1	ENBRIDGE	75	1,013	76
15339	BAMBURG-KILGORE STATION	ENBRIDGE	17	1,000	17
15619	WESTERN FARM TAPS	ENBRIDGE	1	1,000	1
3062800	OLIVER SANDSTROM COMP STA	WESTERN PRODUCTION CO (SAGINAW)	760	1,014	770
4010800	MANSFIELD CITY GATE	MANSFIELD CITY OF	58	1,014	58
11128000	MALAKOFF TX CG	MALAKOFF CITY OF	323	1,015	328
11154201	GATESVILLE LINE 1	GATESVILLE CITY OF	3,418	1,004	3,432
11163101	BALLINGER LINE 1	BALLINGER CITY OF	927	1,010	936
11163102	BALLINGER LINE 2	BALLINGER CITY OF	0		0
11282200	FAIRFIELD CITY GATE	FAIRFIELD CITY OF	680	1,024	696
12001500	COMMANCHE CITY GATE	COMANCHE CITY OF	888	1,009	896
12001700	DUBLIN CITY GATE	DUBLIN CITY OF	600	1,009	605
12114801	FARMERSVILLE PRIM LINE	FARMERSVILLE CITY OF	413	1,013	418
12114802	FARMERSVILLE AUTO LINE	FARMERSVILLE CITY OF	393	1,013	398
13000601	CARROLLTON	CARROLLTON CITY OF	2,363	1,010	2,388
13000602	CARROLLTON	CARROLLTON CITY OF	3,701	1,010	3,739
13000801	KILLEEN SO CITY GATE	KILLEEN CITY OF	2,356	1,005	2,367
13002701	SHERMAN NORTH STA NO 2 LINE 1	SHERMAN CITY OF	6,239	1,069	6,667
13002702	SHERMAN NORTH STA NO 2 LINE 2	SHERMAN CITY OF	229	1,069	245
13005001	ENNIS SO LINE 1 CITY GATE	ENNIS CITY OF	1,582	1,018	1,611
13005101	ENNIS SOUTHEAST M/S	ENNIS SOUTHEAST M/S	439	1,018	447
13005501	HILLSBORO W LINE 1	HILLSBORO CITY OF	119	1,007	120
13005502	HILLSBORO W LINE 2	HILLSBORO CITY OF	269	1,007	271
13015301	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	1,046	990	1,035
13015302	LAKE SHORES ADDITION STA	SHADY SHORES CITY OF	0		0
13119401	TEMPLE EAST LINE 1	TEMPLE CITY OF	2,130	1,004	2,139
13119402	TEMPLE EAST LINE 2	TEMPLE CITY OF	2,132	1,004	2,141
13122601	SNYDER EAST STA LINE 1	SNYDER CITY OF	556	1,037	577
13122602	SNYDER EAST STA LINE 2	SNYDER CITY OF	727	1,037	754
13125701	KERENS CITY GATE	KERENS CITY OF	344	1,018	351
13138401	COPPERAS COVE LINE 1	COPPERAS COVE CITY OF	615	1,005	618
13138402	COPPERAS COVE LINE 2	COPPERAS COVE CITY OF	1,891	1,005	1,900
13148701	CEDAR HILL CITY GATE (C&G)	CEDAR HILL CITY OF	610	1,011	617
13148702	CEDAR HILL CITY GATE (C&G)	CEDAR HILL CITY OF	1,097	1,011	1,109
13159501	SULPHUR SPRINGS - WEST PRIMAR	SULPHUR SPRINGS CITY OF	312	1,014	317
13159502	SULPHUR SPRINGS - WEST AUTO	SULPHUR SPRINGS CITY OF	310	1,014	314
13164101	SWEETWATER LINE 1 (G)	SWEETWATER CITY OF	1,006	1,008	1,013
13164102	SWEETWATER LINE 2 (G)	SWEETWATER CITY OF	1,004	1,008	1,012
13166001	TAYLOR LINE 1 CITY GATE (G)	TAYLOR CITY OF	1,156	1,003	1,159
13166002	TAYLOR LINE 2 CITY GATE (G)	TAYLOR CITY OF	1,394	1,003	1,398
13175401	SNYDER W LINE 1 CITY GATE	SNYDER CITY OF	384	1,037	398
13175402	SNYDER W LINE 2 (CG)	SNYDER CITY OF	133	1,037	138
13191301	HILLSBORO NO LINE 1 CITY GATE	HILLSBORO CITY OF	610	1,007	615
13191302	HILLSBORO NO LINE 2 CITY GATE	HILLSBORO CITY OF	876	1,007	882
13200001	KILLEEN EAST LINE 1	KILLEEN CITY OF	334	1,005	336
13200002	KILLEEN EAST LINE 2	KILLEEN CITY OF	765	1,005	769
13221401	KILLEEN NORTH STA LINE 1	KILLEEN CITY OF	3,237	1,005	3,252
13234601	CARROLLTON STA LINE 1	CARROLLTON CITY OF	2,289	1,010	2,313
13234602	CARROLLTON STA LINE 2	CARROLLTON CITY OF	2,907	1,010	2,937
14000301	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	846	1,018	861
14000302	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	971	1,018	989
14001100	BOWIE EAST CITY GATE	BOWIE CITY OF	295	1,116	329
14001601	GRAYSON CO AIRPORT-PRIM (SHER	GRAYSON COUNTY AIRPORT	403	1,063	428
14001602	GRAYSON CO AIRPORT-AUTO (SHEF	GRAYSON COUNTY AIRPORT	400	1,063	425
14003001	DENISON #2 STATION	DENISON CITY OF	5,698	1,069	6,088
14003002	DENISON #2 STATION	DENISON CITY OF	6	1,069	6
14005201	CORSICANA NO LINE 1 (G)	CORSICANA CITY OF	937	1,018	954
14005202	CORSICANA NO LINE 2 (G)	CORSICANA CITY OF	3,358	1,018	3,418
14005401	CORSICANA SO LINE 1 (C&G)	CORSICANA CITY OF	1,437	1,018	1,463
14017801	GREENVILLE EAST-PRIM	GREENVILLE ELECTRIC UTILITY	1,217	1,014	1,234
14017802	GREENVILLE EAST-AUTO	GREENVILLE ELECTRIC UTILITY	1,216	1,014	1,233
14111001	GREENVILLE WEST-PRIM	GREENVILLE ELECTRIC UTILITY	1,424	1,042	1,484
14111002	GREENVILLE WEST-AUTO	GREENVILLE ELECTRIC UTILITY	1,418	1,042	1,479
14111500	LEONARD CITY GATE (G)	LEONARD CITY OF	332	1,042	346
14115201	COMMERCE TX CG PRIM	COMMERCE CITY OF	1,211	1,014	1,228
14115202	COMMERCE TX CG AUTO	COMMERCE CITY OF	963	1,014	977
14123400	BARTLETT CITY GATE (G)	BARTLETT CITY OF	386	1,002	387
14124501	BOWIE PRIMARY LINE	BOWIE CITY OF	584	1,004	586
14124502	BOWIE AUTOMATIC LINE	BOWIE CITY OF	603	1,004	605
14125400	GROESBECK TX CITY GATE	GROESBECK CITY OF	1,001	1,011	1,012
14127400R	HICO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	305	1,012	308
14127900	ATHENS WEST STATION	ATHENS CITY OF	1,056	1,014	1,071
14132900	GREENVILLE TX REAVILON STA	GREENVILLE ELECTRIC UTILITY	256	1,014	259
14139101	BONHAM LINE 1 CITY GATE	BONHAM CITY OF	1,123	1,027	1,153
14139102	BONHAM LINE 2 CITY GATE	BONHAM CITY OF	683	1,027	702

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14164701	ATHENS EAST STATION LINE 1	ATHENS CITY OF	1,024	1,014	1,038
14164702	ATHENS EAST STATION LINE 2	ATHENS CITY OF	772	1,014	783
14165801	VERNON CITY GATE LINE 1	VERNON CITY OF	794	1,025	814
14165802	VERNON CITY GATE LINE 2	VERNON CITY OF	1,173	1,025	1,202
14179701	NOCONA SOUTH STATION	NOCONA CITY OF	445	1,116	497
14179702	NOCONA SOUTH STATION	NOCONA CITY OF	301	1,116	336
14184400	CENTER POINT CITY GATE	CENTER POINT CITY OF	136	1,029	140
14185601	DE SOTO LINE 1 CITY GATE	DE SOTO CITY OF	3,912	1,010	3,952
14185602	DE SOTO LINE 2 CITY GATE	DE SOTO CITY OF	2,166	1,010	2,189
14200901	GREENVILLE TX PENIEL STA PRIM	GREENVILLE ELECTRIC UTILITY	53	1,042	55
14200902	GREENVILLE TX PENIEL STA AUTO	GREENVILLE ELECTRIC UTILITY	52	1,042	54
14233101	MADISONVILLE LINE 1	MADISONVILLE CITY OF	614	1,020	627
14255000R	GOLDTHWAITE CONSUMPTION POIN	GOLDTHWAITE CITY OF	548	1,015	556
14255100	SAN SABA	SAN SABA CITY OF	580	1,029	597
14255200	LLANO CITY GATE	LLANO CITY OF	261	1,029	268
14255601	KERRVILLE LINE 1	KERRVILLE CITY OF	1,415	1,029	1,456
14255602	KERRVILLE LINE 2	KERRVILLE CITY OF	1,420	1,029	1,460
14299901R	DENTON VIRTUAL CITY GATE	DENTON CITY OF	13,336	1,011	13,488
15000101	FLOWER MOUND LEXINGTON CITY (	FLOWER MOUND CITY OF	2,167	993	2,151
15000102	FLOWER MOUND LEXINGTON CITY (	FLOWER MOUND CITY OF	3,041	993	3,019
15000201	HORSESHOE MEAS STATION PRIM	WICHITA FALLS CITY OF	193	1,032	199
15000202	HORSESHOE MEAS STATION AUTO	WICHITA FALLS CITY OF	301	1,032	311
15000701	OLNEY STA NO 1 LINE NO 1 (G)	OLNEY CITY OF	316	1,034	326
15000702	OLNEY STA NO 1 LINE NO 2 (G)	OLNEY CITY OF	552	1,034	571
15001401	LEWISVILLE NORTH STA LINE 1	LEWISVILLE CITY OF	4,341	990	4,297
15001402	LEWISVILLE NORTH STA LINE 2	LEWISVILLE CITY OF	5,148	990	5,096
15001501	PALESTINE	PALESTINE CITY OF	1,242	1,032	1,282
15001502	PALESTINE	PALESTINE CITY OF	1,239	1,032	1,279
15003500	SANTA ANNA CITY GATE (G)	SANTA ANNA CITY OF	207	1,013	209
15005801	WACO NORTH STA LINE 1 (G)	WACO CITY OF	10,346	1,007	10,421
15005802	WACO NORTH STA LINE 2 (G)	WACO CITY OF	0		0
15007301	CHILDRESS LINE 1	CHILDRESS CITY OF	450	1,026	462
15007302	CHILDRESS LINE 2	CHILDRESS CITY OF	673	1,026	690
15007601	HENRIETTA M S LINE #1	HENRIETTA CITY OF	282	1,026	289
15007602	HENRIETTA M S LINE #2	HENRIETTA CITY OF	380	1,026	390
15009001	MEXIA LINE 1 CITY GATE	MEXIA CITY OF	1,331	1,007	1,339
15071601	ENNIS - North M/S	ENNIS CITY OF	2,369	1,018	2,412
15071602	ENNIS - North M/S	ENNIS CITY OF	2,362	1,018	2,405
15101601	MANSFIELD CITY GATE LINE 1	MANSFIELD CITY OF	1,249	1,014	1,267
15101602	MANSFIELD CITY GATE LINE 2	MANSFIELD CITY OF	515	1,014	522
15110100	FORNEY CITY GATE (G)	FORNEY CITY OF	1,946	1,016	1,978
15110101	FORNEY SOUTH	FORNEY CITY OF	1,085	1,016	1,103
15112600	KAUFMAN CITY GATE	KAUFMAN CITY OF	980	1,016	996
15112602	KAUFMAN CITY GATE AUTO	KAUFMAN CITY OF	298	1,016	303
15114001	IOWA PARK MEAS STA #1 LINE #1	IOWA PARK CITY OF	351	1,032	362
15114002	IOWA PARK MEAS STA #1 LINE #2	IOWA PARK CITY OF	323	1,032	334
15114401	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	252	1,006	253
15114402	ROYSE CITY CITY GATE (G)	ROYSE CITY CITY OF	450	1,006	453
15120200	COOPER TX CG	COOPER CITY OF	402	1,014	408
15125900	BLUE RIDGE CITY GATE	BLUE RIDGE CITY OF	144	1,013	145
15126000R	WHITESBORO CONSUMPTION POIN	ATMOS PIPELINE-TEXAS	756	981	742
15126700	MAY CITY GATE	MAY CITY OF	64	1,004	64
15129001	QUANAH LINE 1 CITY GATE	QUANAH CITY OF	350	1,026	359
15129002	QUANAH LINE 2 CITY GATE	QUANAH CITY OF	481	1,026	493
15129201	WACO SOUTH STA LINE 1 (G)	WACO CITY OF	3,178	1,006	3,197
15129202	WACO SOUTH STA LINE 2 (G)	WACO CITY OF	3,971	1,006	3,995
15130400	HASKELL CITY GATE	HASKELL CITY OF	753	995	749
15130600	KNOX CITY GATE	KNOX CITY OF	325	995	323
15130700	MUNDAY CITY GATE	MUNDAY CITY OF	357	995	355
15152701	CISCO TX CITY GATE LINE 1	CISCO CITY OF	916	1,000	916
15152901R	SAN ANGELO CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	6,403	1,005	6,437
15153101	SAN ANGELO SO LINE 1 CITY GATE	SAN ANGELO CITY OF	5,410	1,020	5,520
15153102	SAN ANGELO SO LINE 2 CITY GATE	SAN ANGELO CITY OF	5,500	1,020	5,611
15168000	ROBINSON STATION	WACO CITY OF	693	1,006	698
15168100	ROYSE CITY MS #2 HWY 1777 Royse	ROYSE CITY CITY OF	226	1,006	227
15169801	ABILENE TX WEST CITY GATE LINE 1	ABILENE CITY OF	10,336	1,009	10,426
15169802	ABILENE TX WEST CITY GATE LINE 2	ABILENE CITY OF	10,322	1,009	10,412
15204801	BELLMEAD STA LINE 1 (G)	WACO CITY OF	897	1,006	902
15204802	BELLMEAD STATION (G)	WACO CITY OF	21	1,006	21
15206001	TEAGUE TX CITY GATE	TEAGUE CITY OF	551	1,060	584
15231201	DUNCANVILLE LINE 1	DUNCANVILLE CITY OF	859	1,014	871
15231202	DUNCANVILLE LINE 2	DUNCANVILLE CITY OF	1,239	1,014	1,257
15255301	LAMPASAS CITY GATE #1	LAMPASAS CITY OF	501	1,020	511
15255302	LAMPASAS CITY GATE #2	LAMPASAS CITY OF	756	1,020	771
15255400	BURNET CITY GATE	BURNET CITY OF	906	1,020	924
15255501	FREDERICKSBURG CITY GATE #1	FREDERICKSBURG CITY GATE	397	1,029	409
15255502	FREDERICKSBURG CITY GATE #2	FREDERICKSBURG CITY GATE	2,242	1,029	2,306

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15266400	CANTON CITY GATE	CANTON CITY OF	674	1,015	684
15266901	LEWISVILLE WEST STA LINE 1	LEWISVILLE CITY OF	9,777	990	9,677
15276800	FRANKLIN CITY GATE	FRANKLIN CITY OF	335	1,010	339
16000401	SANGER CITY GATE PRIMARY	SANGER CITY OF	352	1,002	353
16000402	SANGER CITY GATE AUTO	SANGER CITY OF	552	1,002	553
16000904	LINE V HEADER TO D-12 PRIM	DALLAS CITY OF	6,052	1,006	6,086
16000905	V HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16000906	D HEADER TO D-12 PRIMARY	DALLAS CITY OF	28,367	1,016	28,831
16000907	D HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16001002	DALLAS SOUTH STATION (G)	DALLAS CITY OF	2,691	1,014	2,729
16001003	DALLAS SOUTH STATION (G)	DALLAS CITY OF	51,575	1,014	52,292
16002201	BURKBURNETT WEST STATION LINE	BURKBURNETT CITY OF	826	1,024	846
16002202	BURKBURNETT WEST STATION LINE	BURKBURNETT CITY OF	827	1,024	846
16002901	FLOWER MOUND # 3	FLOWER MOUND CITY OF	130	993	129
16002902	FLOWER MOUND # 3	FLOWER MOUND CITY OF	1,276	993	1,267
16003201	FLOWERMOUND CITY GATE PRIM (G	FLOWER MOUND CITY OF	3,946	990	3,905
16003202	FLOWERMOUND CITY GATE AUTO ((G	FLOWER MOUND CITY OF	5,075	990	5,023
16004101	ARLINGTON SUBLETT CITY GATE	MID-CITIES CITY OF	966	1,014	980
16004102	ARLINGTON SUBLETT CITY GATE AU	MID-CITIES CITY OF	1,166	1,011	1,179
16004701	CLEBURNE PRIMARY LINE	CLEBURNE CITY OF	2,675	1,007	2,695
16004702	CLEBURNE AUTO LINE	CLEBURNE CITY OF	2,612	1,007	2,631
16006701	HEWITT STA LINE 1	WACO CITY OF	6,386	1,006	6,425
16006702	HEWITT STA LINE 2	WACO CITY OF	131	1,006	132
16007401	ARLINGTON SO LINE 1	MID-CITIES CITY OF	1,141	1,014	1,158
16007402	ARLINGTON SO LINE 2 (G)	MID-CITIES CITY OF	1,403	1,014	1,423
16020600	NOLANVILLE STA	HARKER HEIGHTS CITY OF	558	1,005	561
16021201	COPPELL	COPPELL CITY OF	1,852	993	1,839
16021202	COPPELL #2	COPPELL CITY OF	1,808	993	1,795
16021601	COPPELL #3 PRIMARY	COPPELL CITY OF	1,130	993	1,122
16021602	COPPELL #3 AUTO	COPPELL CITY OF	1,358	993	1,349
16022401	WICHITA FALLS EAST STATION 2 LIN	WICHITA FALLS CITY OF	3,521	1,032	3,634
16022402	WICHITA FALLS EAST STATION 2 LIN	WICHITA FALLS CITY OF	4,476	1,032	4,620
16029501	SNYDER NO WEST STA LINE 1 (G)	SNYDER CITY OF	323	1,037	335
16030601	CARROLLTON NORTH STATION	CARROLLTON CITY OF	6,660	1,010	6,729
16030602	CARROLLTON NORTH STATION	CARROLLTON CITY OF	8,196	1,010	8,281
16030901	BALCH SPRINGS STA LINE 1	BALCH SPRINGS CITY OF	2,315	1,006	2,328
16030902	BALCH SPRINGS STA LINE 2	BALCH SPRINGS CITY OF	343	1,006	345
16031501	COPPELL LINE 1	COPPELL CITY OF	1,098	993	1,091
16031502	COPPELL LINE 2	COPPELL CITY OF	1,341	993	1,332
16044001	GRAND PRAIRIE SOUTH STA LINE 1	GRAND PRAIRIE CITY OF	1,106	1,014	1,122
16044002	GRAND PRAIRIE SOUTH STA LINE 2	GRAND PRAIRIE CITY OF	2,163	1,014	2,194
16044101	ARLINGTON SO EAST STA PRIM	MID-CITIES CITY OF	15,799	1,011	15,974
16044201	TEMPLE NORTH STATION LINE 1	TEMPLE CITY OF	3,741	1,004	3,757
16044202	TEMPLE NORTH STATION LINE 2	TEMPLE CITY OF	0		0
16044301	DE SOTO NORTH STATION LINE 1	DE SOTO CITY OF	1,173	1,010	1,185
16044302	DE SOTO NORTH STATION LINE 2	DE SOTO CITY OF	1,048	1,010	1,059
16044401	FRISCO CITY GATE	FRISCO CITY OF	2,785	1,020	2,840
16044402	FRISCO CITY GATE	FRISCO CITY OF	2,599	1,020	2,651
16048200	HAMBY MEASURING STATION	ATMOS PIPELINE-TEXAS	130	1,012	131
16098101	OLNEY MEAS STA #2 LINE #1	OLNEY CITY OF	491	1,034	508
16098102	OLNEY MEAS STA #2 LINE #2	OLNEY CITY OF	25	1,034	26
16100201	FT WORTH S E MEAS STA PRIM LIN	FORT WORTH CITY OF	13,522	1,014	13,716
16100202	FT WORTH S E MEAS STA AUTO LIN	FORT WORTH CITY OF	0		0
16101901	HANDLEY STA LINE 1 (G)	FORT WORTH CITY OF	3,224	1,014	3,271
16101902	HANDLEY STA LINE 2 (G)	FORT WORTH CITY OF	3,372	1,014	3,420
16107001	LONGVIEW MARATHON LETOURNEA	LONGVIEW CITY OF	1,124	1,033	1,161
16107002	LONGVIEW MARATHON LETOURNEA	LONGVIEW CITY OF	1,109	1,033	1,146
16107101	WILLOW SPRINGS MEASURING STA	LONGVIEW CITY OF	1,176	1,012	1,190
16107102	WILLOW SPRINGS MEASURING STA	LONGVIEW CITY OF	1,367	1,012	1,383
16107201	LONGVIEW LINCO DRIVE STATION	LONGVIEW CITY OF	5,065	1,012	5,126
16107202	LONGVIEW LINCO DRIVE STATION	LONGVIEW CITY OF	0		0
16118801	WINTERS CITY GATE	WINTERS CITY OF	487	1,013	493
16118802	WINTERS CITY GATE	WINTERS CITY OF	119	1,013	121
16120301	COLORADO CITY LINE 1 CITY GATE	COLORADO CITY CITY OF	531	1,007	535
16120302	COLORADO CITY LINE 2 CITY GATE	COLORADO CITY CITY OF	170	1,007	171
16120801	BRYAN NORTH STA LINE 1 (G)	BRYAN CITY OF	2,008	1,010	2,028
16120802	BRYAN NORTH STA LINE 2 (G)	BRYAN CITY OF	2,228	1,010	2,251
16124201	DECATUR TX CG	DECATUR CITY OF	587	1,030	605
16124202	DECATUR TX CG	DECATUR CITY OF	1,243	1,030	1,280
16127201	CLARKSVILLE PRIM LINE CITY GAT	CLARKSVILLE CITY OF	482	1,019	491
16127202	CLARKSVILLE AUTO LINE CITY GAT	CLARKSVILLE CITY OF	465	1,019	473
16127300	HAMILTON CITY GATE (G)	HAMILTON CITY OF	777	1,012	787
16128700	GLEN ROSE CITY GATE (G)	GLEN ROSE CITY OF	541	1,011	548
16130000	ROTAN LINE U CITY GATE	ROTAN CITY OF	338	997	337
16130801	SEYMOUR LINE 1 CITY GATE	SEYMOUR CITY OF	551	995	548
16130802	SEYMOUR LINE 2 CITY GATE	SEYMOUR CITY OF	437	995	435
16146801	BURKBURNETT SOUTH CG LINE 1	BURKBURNETT CITY OF	150	1,024	154

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16146802	BURKBURNETT SOUTH CG LINE 2	BURKBURNETT CITY OF	150	1,024	154
16155001	BRIDGEPORT PRIMARY LINE	BRIDGEPORT CITY OF	423	1,030	435
16155002	BRIDGEPORT AUTOMATIC LINE	BRIDGEPORT CITY OF	449	1,030	463
16155900	WORTHAM CITY GATE	WORTHAM CITY OF	213	1,007	214
16164901	SEAGOVILLE STA LINE 1	MESQUITE CITY OF	1,878	1,006	1,889
16164902	SEAGOVILLE STA LINE 2	MESQUITE CITY OF	37	1,006	38
16173901	MCKINNEY CITY GATE #4 PRIM	MCKINNEY CITY OF	3,808	1,018	3,877
16173902	MCKINNEY CITY GATE #4 AUTO	MCKINNEY CITY OF	4,977	1,018	5,067
16198500	GRANGER CITY GATE (G)	GRANGER CITY OF	292	1,003	293
16200701	CALVERT LINE 1 CITY GATE	CALVERT CITY OF	260	1,015	264
16212701	PLANO #5 MEAS STA	PLANO CITY OF	15,342	1,018	15,621
16212702	PLANO #5 MEAS STA	PLANO CITY OF	14,293	1,018	14,553
16226801	WICHITA FALLS WEST STATION LINE	WICHITA FALLS CITY OF	3,192	1,032	3,294
16226802	WICHITA FALLS WEST STATION LINE	WICHITA FALLS CITY OF	3,806	1,032	3,928
16268801	MIDLOTHIAN LINE 1 CITY GATE(G)	MIDLOTHIAN CITY OF	331	1,011	335
16268802	MIDLOTHIAN LINE 2 CITY GATE(G)	MIDLOTHIAN CITY OF	167	1,011	169
16269601	MESQUITE STA #1 LINE 1 (G)	MESQUITE CITY OF	2,553	1,016	2,595
16269602	MESQUITE STA #1 LINE 2 (G)	MESQUITE CITY OF	4,522	1,016	4,596
16278300	ROSCOE CITY GATE	ROSCOE CITY OF	205	1,007	207
16286501R	WICHITA FALLS VIRTUAL CITY GATE	WICHITA FALLS CITY OF	2,219	1,032	2,290
16286601	DENTON CITY GATE	DENTON CITY OF	383	985	377
16286601R	DENTON FISHTRAP/ LINE F CONSUM	ATMOS MID-TEX / APT	389	1,009	392
16286602	DENTON CITY GATE	DENTON CITY OF	370	985	364
16286701	MIDLOTHIAN NORTH STATION LINE :	MIDLOTHIAN CITY OF	1,046	1,011	1,058
17000101	DFW AIRPORT NORTH STA PRIMAR\	MID-CITIES CITY OF	6,153	993	6,109
17000102	DFW AIRPORT NORTH STA AUTO	MID-CITIES CITY OF	13,292	993	13,197
17173200	VERNON NORTH CITY GATE	VERNON CITY OF	0		0
18101600	LINE E TO LINE E16	LOCATION NAME FROM FROM 123	187	1,014	190
18203300	BELTON NORTH - CITY GATE	BELTON CITY OF	495	1,002	496
18203400	BELTON SOUTH - CITY GATE	BELTON CITY OF	1,446	1,002	1,449
18203500	GREG MANOR ROAD MEASURING ST	ROUND ROCK CITY OF	31,378	1,004	31,503
19001101	PLANO WEST STA	PLANO CITY OF	16,634	1,016	16,905
19001102	PLANO WEST STA	PLANO CITY OF	26,017	1,016	26,441
19001601	PALESTINE EAST	PALESTINE CITY OF	656	1,067	700
19001602	PALESTINE	PALESTINE CITY OF	654	1,067	698
19001801	STEPHENVILLE LINE 1	STEPHENVILLE CITY OF	1,684	1,009	1,700
19001802	STEPHENVILLE LINE 2	STEPHENVILLE CITY OF	1,472	1,009	1,486
19003601	COLEMAN LINE 1 CITY GATE	COLEMAN CITY OF	1,243	1,013	1,259
19022501	WICHITA FALLS TX NORTH CITY GA	WICHITA FALLS CITY OF	6,288	1,032	6,489
19022502	WICHITA FALLS TX NORTH CITY GA	WICHITA FALLS CITY OF	7,380	1,032	7,616
19107701	PARIS WEST LINE 1 CITY GATE	PARIS CITY OF	3,240	1,014	3,286
19107702	PARIS WEST LINE 2 CITY GATE	PARIS CITY OF	8	1,014	8
19115901	SHERMAN WEST STA LINE 1	SHERMAN CITY OF	3,295	1,040	3,427
19115902	SHERMAN WEST STA LINE 2	SHERMAN CITY OF	3,216	1,040	3,344
19117801	SULPHUR SPRINGS PRIMARY-SOUT	SULPHUR SPRINGS CITY OF	1,240	1,014	1,257
19117802	SULPHUR SPRINGS AUTO-SOUTH	SULPHUR SPRINGS CITY OF	1,230	1,014	1,247
19137101	ABILENE NORTH GATE LINE 1	ABILENE CITY OF	420	1,008	424
19137102	ABILENE NORTH CITY GATE LINE 2	ABILENE CITY OF	420	1,008	423
19140201	BEVERLY HILLS STA LINE 1	WACO CITY OF	16,509	1,006	16,611
19140202	BEVERLY HILLS STA LINE 2	WACO CITY OF	0		0
19168101	TERRELL LINE 1	TERRELL CITY OF	2,089	1,016	2,123
19168102	TERRELL LINE 2	TERRELL CITY OF	2,072	1,016	2,107
19182001	TEMPLE SOUTH STATION LINE 1	TEMPLE CITY OF	1,453	1,002	1,456
19182002	TEMPLE SOUTH STATION LINE 2	TEMPLE CITY OF	3,255	1,002	3,262
19253501	BRYAN SOUTH STA LINE 1 (G)	BRYAN CITY OF	8,812	1,010	8,903
19299800	WAXAHACHIE NORTH STATION	WAXAHACHIE CITY OF	4,130	1,014	4,187
20001500	2ND P TO L-26	ATMOS PIPELINE-TEXAS	477	1,002	479
20004900	WAXAHACHIE SYSTEM WEST	ATMOS PIPELINE-TEXAS	4,678	1,011	4,730
20005300	ABILENE EAST - CLYDE CITY GATE	ATMOS PIPELINE-TEXAS	6,186	1,012	6,259
20009701	LITTLE ELM SYSTEM LINE 1	LITTLE ELM SYSTEM	1,585	1,020	1,616
20009702	LITTLE ELM SYSTEM LINE 2	LITTLE ELM SYSTEM	1,281	1,020	1,306
20011898	LINE D-9 TO LINE D	ATMOS PIPELINE-TEXAS	0		0
20011899	LINE D TO LINE D-9 (G)	ATMOS PIPELINE-TEXAS	0		0
20012200	LINE L8AE TO LINE L8AE-1	ATMOS PIPELINE-TEXAS	398	1,055	420
20013000	PILOT POINT TOWN PLANT SYSTEM	PILOT POINT TOWN PLANT SYSTEM	1,259	1,002	1,261
20013500	WAXAHACHIE SYSTEM EAST	ATMOS PIPELINE-TEXAS	523	1,011	529
20014900	VAN ALSTYNE SYS D-17 TO E-10 JCT	VAN ALSTYNE SYS D-17 TO E-10 JCT	3,237	1,013	3,280
20021598	D-17- TO D-17-4 2nd	ATMOS PIPELINE-TEXAS	40,571	1,013	41,114
20021599	D-17-4 2nd TO D-17	ATMOS PIPELINE-TEXAS	0		0
20021801	LINE X TO LINE XT25	ATMOS PIPELINE-TEXAS	29,898	1,014	30,328
20039200	MCKINNEY SYSTEM EAST	DELIVERY FROM D-17-9-1	25,273	1,018	25,732
20039801	GAINESVILLE SYSTEM PRIMARY	ATMOS MID-TEX / APT	2,586	1,018	2,632
20039802	GAINESVILLE SYSTEM AUTO	ATMOS MID-TEX / APT	2,593	1,018	2,640
20040300	LINE P TO L AT TAYLOR JUNCTION	ATMOS PIPELINE-TEXAS	30,851	1,003	30,932
20119900	LINE SDA TO ATHENS NATL GAS CO	ATMOS PIPELINE-TEXAS	113	1,124	127
20143798	L TO M-11 AT L-M11 JCT (G)	HUBBARD CITY GATE	1,105	1,007	1,113
20146900	MCKINNEY SYSTEM WEST	DELIVER FROM D9	5,522	1,020	5,631

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20146901	LINCOLN PARK SYS CG (D9 TO D9-2	ATMOS PIPELINE-TEXAS	387	1,020	394
20176998	LINE W TO D AT W & D JCT	ATMOS PIPELINE-TEXAS	0		0
20176999	LINE D TO W AT D & W JCT	ATMOS PIPELINE-TEXAS	0		0
20271499	TUSCOLA - RFB SYSTEM	ATMOS PIPELINE-TEXAS	476	1,009	481
20272501	SPRINGTOWN COMP 2ND CA OUTLE	ENBRIDGE	0		0
20272600	N FTW SYS - LINE WA TO 3RD CA	NORTH FT WORTH SYSTEM	127,116	1,014	128,921
20310001	D HEADER TO D NORTH-STREAM 1	L S P / D HEADER TO D NORTH PRIM	34,678	1,016	35,249
20310002	D HEADER TO D NORTH AUTO	L S P / D HEADER TO D NORTH AUTO	22,094	1,016	22,458
20310101	V HEADER TO D NORTH PRIMARY	L S P / V HEADER TO D NORTH PRIM	84,437	1,006	84,918
20310102	V HEADER TO D NORTH AUTO	LSP/ V HEADER TO D NORTH AUTO	84,446	1,006	84,928
25010001	NORTH FT WORTH PLANT	TUFCO	0		0
27000100	MCCOMMAS LFG PROCESSING-	ECOGAS - GAS FROM ECOGAS TO ATMOS	4,129	978	4,037
27000200	LINE W TO B MEAS STATION	ATMOS PIPELINE-TEXAS	9,730	1,023	9,952
27000500	LINE XT6 TO XT6-5; DESOTO WEST	ATMOS PIPELINE-TEXAS	13,564	1,011	13,715
27000600	LANCASTER- WILMER/ HUTCHINS	LANCASTER-WILMER/ HUTCHINS	3,250	1,014	3,295
27001000	LINE D-16 TO CRANDALL SYSTEM	CRANDALL SYSTEM CITY GATE	1,038	1,016	1,055
27001400	LINE P (2ND) TO LINE L14	ATMOS PIPELINE-TEXAS	2,525	1,002	2,531
27001800	KRUM SYSTEM CG	ATMOS PIPELINE-TEXAS	143	980	140
27002000	W TO W-7 MEAS STATION	W TO W-7 LOOP	3,758	990	3,719
27002101	W TO W22 MEAS STTN	W TO W22	30,417	993	30,201
27002102	W TO W22 MEAS STTN	W TO W22	28,138	993	27,938
53011300	BLACK RANCH COMPRESSOR STATI	TEJAS GAS	8	1,114	9
60000100	GORMAN BIRDSONG CG	GORMAN CITY OF	6	1,010	6
60100100	MOCKINGBIRD HILL CITY GATES	MOCKINGBIRD HILL CITY OF	125	1,007	126
60100200	VALLEY VIEW RIDGE CITY GATES	VALLEY VIEW RIDGE CITY OF	32	1,007	32
60100700	PARIS EAST CITY GATE	PARIS EAST CITY GATE	2,624	1,019	2,673
60200000	STONEY RIDGE CITY OF	STONEY RIDGE CITY GATE	182	1,004	183
60200100	DEW CITY GATE	DEW CITY OF	28	1,005	28
60200200	L TO L36 @ VA HOSP TAP	TEMPLE CITY OF	714	1,004	717
60200300	TEMPLE INDUSTRIAL PARK CITY GA	TEMPLE INDUSTRIAL PARK CITY GATE	26	1,002	26
60300001	KERRVILLE TIVY @ N7	KERRVILLE CITY OF	26	1,029	27
60301100	BOOT RANCH - ATMOS ENERGY	BOOT RANCH - ATMOS ENERGY	0		0
60301300	BROWNWOOD JUNCTION CITY GATI	ATMOS PIPELINE-TEXAS	8,903	1,013	9,016
60410000	HICKORY CREEK #2	DENTON CITY OF _#2 CHURCH ST CORINTH T	3,179	990	3,147
60500000	MANSFIELD-TURNER WAY MS	MANSFIELD CITY OF	4,204	1,014	4,264
60500100	SUNNYVALE M/S	ATMOS PIPELINE-TEXAS	39	1,000	39
60500200	ROCKWALL # 3	ATMOS PIPELINE-TEXAS	319	1,006	321
60500400	CORAL CITY GATE	CORAL CITY OF	3	993	3
60500500	PIONEER CIRCLE CG	PIONEER CIRCLE CITY OF	14	993	14
60500600	THOUSAND OAKS CITY GATE	THOUSAND OAKS CITY OF	22	993	22
60500700	TOUR # 18 CITY GATE	TOUR # 18 CITY OF	242	1,002	243
60500800	TENDERFOOT MEAS STATION	CEDAR HILL CITY OF	12	1,011	13
60500900	ROCKWALL AIRPORT M/S	ATMOS PIPELINE-TEXAS	156	1,006	157
60501000	ROCKWALL 66 M/S	ATMOS PIPELINE-TEXAS	17	1,006	17
60501200	GREEN OAKS CITY GATE	ARLINGTON CITY OF	240	1,014	244
60501300	ROCKWALL IH 30 M/S	ATMOS PIPELINE-TEXAS	1,026	1,006	1,032
60501400	ROCKWALL CITY OF-HEATH FM 740	ROCKWALL CITY OF	593	1,006	597
60501500	TOWN EAST CITY GATE - FORWARD	ATMOS PIPELINE-TEXAS	0		0
60501600	TOWN EAST CITY GATE - FORWARD	ATMOS PIPELINE-TEXAS	0		0
60501700	TOWN EAST CITY GATE - REVERSE	ATMOS PIPELINE-TEXAS	0		0
60501900	BETHESDA CITY GATE	BURLESON CITY OF	12	1,014	12
60502000	MARTIN CITY GATE	MARTIN MEASURING STATION	6	1,014	6
60502100	MOORE CITY GATE-FM 604	MOORE CITY GATE	57	1,014	57
60502200	KUYKENDALL MEAS STATION	ARLINGTON CITY OF	167	1,014	169
60502698	MOUNTAIN CREEK CITY GATE FORV	CITY OF DALLAS	175,425	1,014	177,863
60502699	MOUNTAIN CREEK CITY GATE REVE	EXCELON	0		0
60502700	WHEATLAND RD CITY GATE	WHEATLAND RD CITY OF__ DALLAS TX	587	1,010	593
60504500	DENTON @ F1	ATMOS PIPELINE-TEXAS	7,865	1,002	7,878
60504800	LANCASTER SOUTH STATION	LANCASTER CITY OF (SOUTH LANCASTER)	784	1,014	795
60504900	SUNNYVALE - TOWN EAST & COLLIN	SUNNYVALE CITY OF	505	1,000	505
60505200	COPPELL-WRANGLER CG	COPPELL CITY OF (WRANGLER RD- COPPELL	1,551	979	1,518
60505400	BOYD HIGHLAND MEAS STA	ATMOS	10	1,029	10
60506100	FORNEY DEVONSHIRE MEASURING	FORNEY CITY OF	26	1,017	26
60506300	ROCKWALL CITY GATE	ROCKWALL CITY OF	6,779	1,013	6,870
60506500	TEX TRAN TEXAS PLAZA M.S.	TEX TRAN	0		0
60544400	FRISCO NORTHWEST CG	ATMOS PIPELINE-TEXAS	3	1,020	3
61000000	PECAN WAY TOTALING STATION	PECANWAY CITY OF	21	1,024	22
61000300	RIVERCREEK CITY GATE	RIVERCREEK CITY OF	7	1,024	7
61000400	CAYUGA CITY GATE	CAYUGA CITY OF	21	1,125	24
61000500	REESE TEXAS CITY GATE	REESE CITY OF	9	1,071	9
61000700	FAIRLIE CITY GATE	FAIRLIE CITY OF	8	1,014	8
61000800	MANSFIELD SE CITY GATE	MANSFIELD CITY OF	2,434	1,014	2,469
61000900	CHAPEL HILL CITY GATE	CHAPEL HILL CITY OF	281	1,006	282
61001000	TRINIDAD CITY GATE	TRINIDAD CITY OF	103	1,005	104
61001100	MAMBRINO CITY GATE	MAMBRINO CITY	50	1,011	51
61001200	LEONA MEASURING STATION	LEONA CITY OF	23	1,020	24
61001300	UNION HILL CITY GATE	UNION HILL CITY OF	7	1,016	7

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61001600	LANCASTER DEWBERRY STATION	LANCASTER CITY OF	0		0
61002600	MANOR CITY GATE	MANOR CITY OF	623	1,003	625
61002900	LEXINGTON CITY GATE	LEXINGTON CITY OF	253	1,002	254
61003000	HIGHLAND VILLAGE C.G	HIGHLAND VILLAGE CITY OF (LEWISVILLE TX	1,020	990	1,009
61003300	FT GATES CITY GATE	FORT GATES CITY OF	3	1,004	3
61003600	STAR HARBOR CITY GATE	STAR HARBOR CITY OF	111	1,015	112
62000100	ELM MOTT CITY GATE (G)	ELM MOTT CITY OF	225	1,007	227
62000300	GUSTINE CITY GATE	GUSTINE CITY OF	84	1,081	91
62000400	COPPELL STA # 4	COPPELL CITY OF	3,228	993	3,205
62000600	GRAPEVINE-COPPELL # 2	GRAPEVINE CITY OF	1,125	993	1,117
62000800	MORGAN CITY GATE	MORGAN CITY OF	54	1,011	55
62000900	BLUFF SPRINGS CITY GATE	BLUFF SPRINGS CITY GATE	3	1,013	3
62001000	POTTSVILLE CITY GATE (G)	POTTSVILLE CITY OF	17	1,012	17
62001200	BROOKSTON CITY GATE	BROOKSTON CITY OF	7	1,014	7
62001300	COVINGTON CITY GATE	COVINGTON CITY OF	74	1,007	74
62001400	BELLEVUE CITY GATE	BELLEVUE CITY OF	67	1,004	67
62001700	HAWLEY TX CITY GATE	HAWLEY CITY OF	122	1,003	122
62001800	COLLEGE STATION	COLLEGE STATION CITY OF	11,072	1,010	11,186
62001900	NEVADA CITY GATE	NEVADA CITY OF-CR-591/ FM 1138 ROAD	146	1,042	152
62002000	POTTSBORO TX CITY GATE	POTTSBORO CITY OF	369	1,063	393
62002500	SUNSET CITY GATE	SUNSET CITY OF	42	1,005	42
62003700	TEHUACANA CITY GATE	TEHUACANA CITY OF	42	1,007	42
62004100	THORNTON CITY GATE	THORNTON CITY OF	74	1,026	76
62004200	REAGAN CITY GATE	REAGAN CITY OF	20	1,006	20
62004400	JOSEPHINE CITY GATE	JOSEPHINE CITY OF-FM 1777 ROAD	63	1,042	65
62004500	RIESEL CITY GATE	RIESEL CITY OF	111	1,011	112
62004600	THRALL CITY GATE	THRALL CITY OF	127	1,002	127
62006000	BOYD CITY GATE (WEST HWY 114 I	BOYD CITY OF	185	1,029	190
62006900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY OF	64	1,004	64
62007900	BRUCEVILLE EDDY CITY GATE	BRUCEVILLE EDDY CITY OF	67	1,004	67
62008200	BRISTOL CITY GATE	BRISTOL CITY OF	48	1,014	48
62008300	RIO VISTA CITY GATE (G)	RIO VISTA CITY OF	126	1,007	127
62008400	BLUM CITY GATE	BLUM CITY OF	71	1,007	71
62008600	MIDWAY CITY GATE	MIDWAY CITY OF	23	1,062	25
62009400	CHICO CITY GATE (MOUNT ST- CHI(	CHICO CITY OF	174	1,006	175
62009900	SALTILLO CITY GATE	SALTILLO CITY OF	36	1,014	36
62011100	ROSS CITY GATE	ROSS CITY OF	14	1,007	14
62017100	PETTY TX CITY GATE	PETTY CITY OF	20	1,014	21
62017200	ROXTON TX CITY GATE	ROXTON CITY OF	163	1,014	165
62019500	YANTIS CITY GATE	YANTIS CITY OF	45	1,016	46
62019600	SOUTH MOUNTAIN CITY GATE	SOUTH MOUNTAIN CITY OF	48	1,004	48
62021500	TRUMBULL CITY GATE	TRUMBULL CITY OF	26	1,014	26
62025700	DELEON SO CITY GATE	DE LEON CITY OF	58	1,009	59
62026800	VERNON SOUTH CITY GATE	VERNON CITY OF	77	1,025	79
62026900	VERNON NORTH LOW FLOW	VERNON CITY OF	1,867	1,025	1,914
62027200	ARCHER CITY #1 MEAS STATION	ARCHER CITY CITY OF	167	1,031	172
62027400	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	17	1,024	17
62027900	CAREY CITY GATE	CAREY CITY OF	8	1,026	8
62028000	FERRIS CITY GATE (MCDANIEL ROAI	FERRIS CITY GATE	556	1,014	564
62028100	BANGS NORTH MEASURING STATIO	BANGS CITY OF	295	1,013	299
62285402	THORNDALE LINE #2	THORNDALE CITY OF	213	1,002	213
63000000	RHINELAND CITY GATE	RHINELAND CITY OF	20	995	20
63000100	HICKORY CREEK STATION	DENTON CITY OF	33	990	32
63001500	WALNUT SPRINGS CITY GATE	WALNUT SPRINGS CITY OF	109	1,011	110
63001800	JEAN CITY GATE	JEAN CITY OF	16	1,034	16
63002000	STREETMAN CITY GATE	STREETMAN CITY OF	41	1,007	41
63002600	DODD CITY GATE	DODD CITY CITY OF	68	1,027	70
63002700	ECTOR CITY GATE	ECTOR CITY OF	104	1,027	106
63002800	TYE TX CITY GATE	TYE CITY OF	182	1,010	184
63002900	CUMBY TX CG	CUMBY CITY OF	132	1,014	134
63004500	SADLER CITY GATE	SADLER CITY OF	85	982	83
63004800	VERA CITY GATE	VERA CITY OF	7	995	7
63005200	OGLESBY CITY GATE	OGLESBY CITY OF	78	1,004	78
63005600	COLLINSVILLE CITY GATE	COLLINSVILLE CITY OF	178	981	174
63005900	POYNOR CITY GATE	POYNER CITY OF	30	1,005	30
63006100	VENUS CITY GATE	VENUS CITY OF	370	1,014	375
63006200	OAKWOOD CITY GATE	OAKWOOD CITY OF	83	1,033	86
63008200	FATE CITY GATE (G)	FATE CITY OF	845	1,013	856
63008400	BERTRAM CITY GATE	BERTRAM CITY OF	188	1,020	192
63010300	POWELL CITY GATE	POWELL CITY OF	19	1,018	19
63010600	O BRIEN CITY OF	O BRIEN CITY OF	32	995	32
63010800	JOHNTOWN TX CG	JOHNTOWN CITY OF	25	1,014	25
63011100	LAVON CITY GATE	LAVON CITY OF--FM 2755 ROAD	184	1,013	186
63012900	GARLAND G & C PROPERTIES STA	GARLAND CITY OF	1,030	1,000	1,030
63014500	DEPORT CITY GATE	DEPORT CITY OF	117	1,014	119
63014600	DETROIT CITY GATE	DETROIT CITY OF	147	1,019	150
63014700	BLOSSOM CITY GATE	BLOSSOM CITY OF	129	1,019	132

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63015100	ARGYLE CITY GATE	ARGYLE CITY OF	390	993	387
63015201	SHADY SHORES CITY GATE #2	SHADY SHORES CITY OF	0		0
63016100	TALPA CITY GATE	TALPA CITY OF	12	1,013	12
63017200	WHITEHOUSE CITY GATE	WHITEHOUSE CITY OF	782	1,003	784
63017300	STAMFORD CITY GATE	STAMFORD CITY OF	865	996	862
63178201	SULPHUR SPRINGS TX EAST PRIM	SULPHUR SPRINGS CITY OF	224	1,014	227
64000000	LLANO NORTH CITY GATE	LLANO CITY OF	131	1,029	135
64000200	LITTLE RIVER CITY GATE	LITTLE RIVER CITY OF	56	1,002	56
64000800	OSCEOLA CITY GATE	OSCEOLA CITY OF	11	1,007	11
64001300	SPRINGTOWN CITY GATE	SPRINGTOWN CITY OF BOYD__FM 199 N. FM !	330	1,009	333
64001900	SAVOY TX CITY GATE	SAVOY CITY OF	148	1,027	152
64002000	ODELL CITY GATE	ODELL CITY OF	15	1,025	15
64002100	ALVORD CITY GATE	ALVORD CITY OF	164	1,016	166
64002200	ROCHESTER CITY GATE (5 DIAL)	ROCHESTER CITY OF	72	995	72
64002400	GOREE CITY GATE	GOREE CITY OF	45	995	45
64002500	PALMER CITY GATE	PALMER CITY OF	203	1,014	206
64003401	Red Oak City Gate	RED OAK CITY OF	377	1,014	382
64003402	RED OAK CITY GATE (AUTO)	RED OAK CITY OF	238	1,014	241
64004000	BELLS CITY GATE	BELLS CITY OF	260	1,027	266
64004800	TRENT CITY GATE	TRENT CITY OF	58	1,008	59
64004900	BARDWELL CITY GATE	BARDWELL CITY OF	54	1,018	55
64005100	STAR CITY GATE	STAR CITY OF	28	1,015	29
64005400	TROY CITY GATE	TROY CITY OF	152	1,004	153
64005700	HERMLEIGH CITY GATE	HERMLEIGH CITY OF	52	1,037	54
64005900	BENJAMIN CITY GATE	BENJAMIN CITY OF	65	995	64
64006000	CELESTE TX CG	CELESTE CITY OF	146	1,042	152
64006900	ELMO CITY GATE	ELMO CITY OF	48	1,017	49
64008500	MARBLE FALLS CITY GATE	MARBLE FALLS CITY OF	789	1,027	810
64008700	LOMETA CITY GATE	LOMETA CITY OF	106	1,029	109
64011000	MONTAGUE CITY GATE	MONTAGUE CITY OF	69	1,116	77
64011400	WEST CITY GATE (G)	WEST CITY OF	719	1,007	724
64011500	CRAWFORD CITY GATE	CRAWFORD CITY OF	140	1,004	141
64011600	PARIS TX CENTRAL CITY GATE	PARIS CITY OF	351	1,014	356
64011700	KOSSE CITY GATE	KOSSE CITY OF	70	1,026	72
64011800	PARADISE CITY GATE (SCHOOL RD)	PARADISE CITY OF___PARADISE TX	103	1,260	130
64011900	LITTLE RIVER - ACADEMY STATION	LITTLE RIVER CITY OF	110	1,002	110
64012000	BEN WHEELER CITY GATE	BEN WHEELER CITY OF	56	1,014	57
64012100	EDOM CITY GATE	EDOM CITY OF	45	1,014	45
64012200	LAMPASAS SOUTH CITY GATE	ATMOS MID-TEX / APT	240	1,020	245
64012300	PFLUGERVILLE STATION	CAPITAL CITIES DISTRIBUTION	3,729	1,003	3,739
64013600	RUNAWAY BAY CITY GATE	RUNAWAY BAY CITY OF	78	1,319	102
64013800	ANNONA CITY GATE (G)	ANNONA CITY OF	67	1,019	69
64013900	AVERY CITY GATE	AVERY CITY OF	102	1,019	104
64014000	KERRVILLE TX SOUTH CITY GATE	KERRVILLE CITY OF	673	1,029	692
64014400	RICE CITY GATE	RICE CITY OF	69	1,018	70
64014500	BLACKWELL CITY GATE (G)	BLACKWELL CITY OF	60	1,006	60
64015900	SANTO TX CITY GATE	SANTO CITY OF	82	1,011	83
64016000	LIPAN CITY GATE COMMON POINT	TEJAS GAS	70	1,153	81
64016200	GRAPEVINE CITY GATE	MID-CITIES CITY OF	0		0
64016300	HOLLAND CITY GATE (G)	HOLLAND CITY OF	112	1,002	113
64017100	ARLINGTON SO WEST STA C G	MID-CITIES CITY OF	16,015	1,014	16,245
64018400	KEENE CITY GATE	KEENE CITY OF	491	1,007	495
64019000	GUADALUPE HEIGHTS CITY GATE	KERRVILLE CITY OF	35	1,029	36
64019300	EUSTACE CITY GATE	EUSTACE CITY OF	127	983	125
64019400	MURCHISON TX CG	MURCHISON CITY OF	72	1,014	73
64019500	WINGATE CITY GATE	WINGATE CITY OF	21	1,005	21
64019700	COMO TX CG	COMO CITY OF	118	1,014	119
64019800	PICKTON TX CITY GATE	PICKTON CITY OF	54	1,014	55
64020000	BRASHEAR TX CG	BRASHEAR CITY OF	33	1,014	34
64021300	BRONTE TEXAS CITY GATE	BRONTE CITY OF	168	1,011	170
64021400	ROBERT LEE CITY GATE	ROBERT LEE CITY OF	221	1,011	223
64021501	GREENVILLE SOUTH-PRIM	GREENVILLE ELECTRIC UTILITY	1,684	1,042	1,755
64021502	GREENVILLE SOUTH-AUTO	GREENVILLE ELECTRIC UTILITY	947	1,042	987
64021700	THROCKMORTON TX CG	THROCKMORTON CITY OF	162	1,314	213
65000400	KIRKLAND CITY GATE	KIRKLAND CITY OF	7	1,026	7
65001200	CHILTON CITY GATE	CHILTON CITY OF	68	1,002	68
65001600	RICHLAND CITY GATE	RICHLAND CITY OF	28	1,007	28
65002700	CADDO MILLS TX CG	CADDO MILLS CITY OF	258	1,042	269
65002900	HARROLD CITY GATE	HARROLD CITY OF	24	1,025	25
65003000	GUNTER CITY GATE (G)	GUNTER CITY OF	205	1,040	213
65003100	NORTH ZULCH CITY GATE	NORTH ZULCH CITY OF	48	1,161	55
65003800	PUTNAM CITY GATE	PUTNAM CITY OF	14	1,000	14
65003900	STRAWN CITY GATE	STRAWN CITY OF	137	1,263	173
65004000	WA-7 2-3 AT STRAWN CITY GATE	STRAWN CITY OF	3	1,263	3
65004200	NORMANGEE CITY GATE	NORMANGEE CITY OF	119	1,020	121
65004500	MILES CITY GATE	MILES CITY OF	145	1,009	147
65004600	OKLAUNION CITY GATE	OKLAUNION CITY OF	14	1,025	15

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65004700R	ROWENA CONSUMPTION POINT	ATMOS MID-TEX / APT	82	1,010	83
65004800	LORENA CITY GATE	LORENA CITY OF	109	1,004	109
65005700	LILLIAN CITY GATE (G)	LILLIAN CITY OF	45	1,014	46
65005900	MANSFIELD BRITTON RD CITY GAT	MANSFIELD CITY OF	3,081	1,014	3,125
65008700	KAMAY TEXAS CITY GATE	KAMAY CITY OF	32	1,024	33
65012300	CENTERVILLE CITY GATE	CENTERVILLE CITY OF	180	1,057	191
65012400	RULE CITY GATE	RULE CITY OF	145	995	144
65012700	DESDEMONA CITY GATE	DESDEMONA CITY OF	26	1,010	26
65014600	SOMERVILLE CITY GATE	SOMERVILLE CITY OF	218	1,010	221
65014900	ABILENE TX CITY GATE	ABILENE CITY OF	74	1,008	75
65015200	ARCHER CITY #2 CITY GATE	ARCHER CITY CITY OF	158	1,031	162
65015400	MEGARGEL CITY GATE	MEGARGEL CITY OF	75	1,034	77
65016300	CARBON CITY GATE	CARBON CITY OF	38	1,010	38
65017400	MANSFIELD NORTH STATION	MANSFIELD CITY OF	6,273	1,014	6,363
65019100	THE COLONY CITY GATE	THE COLONY CITY OF	1,396	1,010	1,411
65019300	OLDEN TX CG	OLDEN CITY OF	51	1,000	51
65019600	WINDOM CITY GATE	WINDOM CITY OF	52	1,027	53
65020600	MORAN CITY GATE	MORAN CITY OF	52	1,008	53
65020700	DFW AIRPORT (FREEPORT STATIOI	IRVING CITY OF	2,459	993	2,441
65020800	MCGREGOR CITY GATE	MCGREGOR CITY OF	1,093	1,004	1,097
65021100	ELECTRA CITY GATE	ELECTRA CITY OF	588	1,032	607
65191501	WACO EAST LINE 1	WACO CITY OF	273	1,006	274
65228500	ITASCA CITY GATE	ITASCA CITY OF	265	1,007	267
66000200	MABANK TX CG	MABANK CITY OF	328	983	322
66000300	BURKBURNETT NORTHWEST STATI	BURKBURNETT CITY OF	39	1,024	40
66001000	PFLUGERVILLE NORTH CITY GATE	PFLUGERVILLE NORTH CITY GATE	3,737	1,003	3,747
66001100	BOWIE EAST MEAS STATION	BOWIE CITY OF	1	1,116	1
66001600	DE LEON NORTH STATION	DE LEON CITY OF	354	1,009	358
66001700	RAILPORT	RAILPORT INDUSTRIAL	205	1,014	208
66004100	KRUM CG # 2 (FM 1173)	KRUM CITY OF	1,081	993	1,073
66004300	BRYAN CITY OF__HIGHWAY NO 6 ST	BRYAN CITY OF	719	1,010	726
66006700	LAKE DALLAS CITY GATE	LAKE DALLAS CITY OF	961	990	952
66007000	ENLOE TX CG	ENLOE CITY OF	22	1,014	22
66007700	GORDON CITY GATE	GORDON CITY OF	110	1,014	112
66007800	PECAN GAP TX CG	PECAN GAP CITY OF	46	1,014	47
66008300	IREDELL CITY GATE	IREDELL CITY OF	76	1,012	77
66008500	VALERA CITY GATE	VALERA CITY OF	25	1,013	25
66009100	LONE OAK TX CG	LONE OAK CITY OF	146	1,016	148
66009700	METROPLEX HOSPITAL	KILLEEN CITY OF	394	1,005	396
66010700	GODLEY CITY GATE	GODLEY CITY OF	187	1,007	188
66011000	IOWA PARK ROAD SEC NO 2 STA	WICHITA FALLS CITY OF	0		0
66011300	JOSHUA CITY GATE	JOSHUA CITY OF	500	1,007	504
66011400	LORAINE CITY GATE	LORAINE CITY OF	133	1,007	134
66012000	CHANDLER CITY GATE	CHANDLER CITY OF	339	1,013	343
66012100	BROWNSBORO CITY GATE	BROWNSBORO CITY OF	149	1,014	151
66012400	CAMPBELL TX CG	CAMPBELL CITY OF	80	1,042	84
66012600	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	236	981	231
66021700	EMORY CITY GATE	EMORY CITY OF	232	1,016	236
66025000	ALBA TX CG	ALBA CITY OF	166	1,016	169
66034600	POINT TX CG	POINT CITY OF	93	1,016	94
66034700	HWY 154 SULPHUR SPRINGS S.G.	SULPHUR SPRINGS CITY OF	1	1,014	1
66035201	LEWISVILLE CITY GATE PRIM	LEWISVILLE CITY OF	6,270	990	6,206
66035700	LADONIA CITY GATE	LADONIA CITY OF	121	1,014	122
66036000	BYERS TEXAS CITY GATE	BYERS CITY OF	118	1,006	118
66036300	BRYAN WEST BY-PASS STA	BRYAN CITY OF	2,841	1,010	2,870
66036500	IOWA PARK TX CITY GATE STA 2	IOWA PARK CITY OF	848	1,024	868
66036800	MEXIA SOUTH CITY GATE	MEXIA CITY OF	111	1,007	112
66037000	WEINERT CITY GATE	WEINERT CITY OF	51	995	51
66037200	WACO NORTHCREST STATION	WACO CITY OF	1,032	1,007	1,039
66037300	PRINCETON CITY GATE	PRINCETON CITY OF ___ PRINCETON TX	468	1,018	476
66037600	WOLFE CITY TX CG	WOLFE CITY CITY OF	250	1,014	254
66038200	WHITNEY CITY GATE	WHITNEY CITY OF	386	1,007	389
66038300	VALLEY MILLS CITY GATE	VALLEY MILLS CITY OF	234	1,004	235
66038400	MERIDIAN CITY GATE	MERIDIAN CITY OF	348	1,011	352
66038800	FRANKSTON CITY GATE	FRANKSTON CITY OF	238	1,030	245
66039300	ALBANY TX CG-WEST STATION	ALBANY CITY OF	538	1,008	542
66039400	AVOCA CITY GATE	AVOCA CITY OF	22	1,001	22
66039500	JEWETT CITY GATE	JEWETT CITY OF	57	1,006	57
66039600	COCKRELL HILL C.G (DUNCANVILL	TXU COCKRELL HILL	1,677	1,011	1,696
66039900	LUEDERS CITY GATE	LUEDERS CITY OF	88	1,001	88
66040300	MARLIN CITY GATE	MARLIN CITY OF	1,444	1,006	1,453
66040600	COPPELL VALLEY RANCH STA	COPPELL CITY OF	3,782	993	3,755
66040800	BREMOND CITY GATE	BREMOND CITY OF	198	1,010	200
66041000	GORMAN CITY GATE	GORMAN CITY OF	261	1,010	263
66041100	MART CITY GATE	MART CITY OF	614	1,006	617
66041200	MOODY CITY GATE	MOODY CITY OF	234	1,004	235
66041800	LANCASTER SOUTHWEST STATION	LANCASTER CITY OF	504	1,014	511

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66042600	LAS COLINAS STA	IRVING CITY OF	2,972	993	2,951
66043000	FARMERS BRANCH STATION	CARROLLTON CITY OF__FB INDUSTRIAL PARI	84	1,010	85
66044300	HARKER HEIGHTS CITY GATE	HARKER HEIGHTS CITY OF	1,119	1,005	1,124
66044700	CALDWELL CITY GATE	CALDWELL CITY OF	880	1,010	889
66044800	HEARNE CITY GATE	HEARNE CITY OF	913	1,015	927
66044900	HEATH CITY GATE	HEATH CITY OF	3,645	1,006	3,665
66045800	RANGER TX CG	RANGER CITY OF	395	1,260	498
66046400	U-HAMLIN		1,300	996	1,295
66046600	ROBY CITY GATE	ROBY CITY OF	153	997	152
66046800	EASTLAND TX CG	EASTLAND CITY OF	829	1,000	829
66046801	EASTLAND EAST CITY GATE	EASTLAND CITY OF	48	1,000	48
66046901	CEDAR HILL SW STA STREAM-1 (LAI	ATMOS PIPELINE-TEXAS	1,269	1,011	1,283
66047300	CARROLLTON VALLEY VIEW STATI	CARROLLTON CITY OF	124	1,010	125
66047400	CARROLLTON SANDY LAKE RD STA	CARROLLTON CITY OF	1,552	1,016	1,578
66048000	MERKEL TX CITY GATE	MERKEL CITY OF	439	1,010	443
66048200	HAMBY MEAS STA (Low Flow)	ATMOS PIPELINE-TEXAS	666	1,012	674
66050300	LAKEPORT HWY 349 MEAS. STA	LAKEPORT CITY OF	400	1,033	413
66050600	HONEY GROVE CITY GATE	HONEY GROVE CITY OF	460	1,027	473
66051300	ROLLING MEADOWS C G	ROLLING MEADOWS CITY OF	34	1,012	35
66051400	SNYDER STATE PRISON	SNYDER CITY OF	218	1,039	227
66051500	HOLLIDAY TEXAS CITY GATE	HOLLIDAY CITY OF	177	1,024	181
66051600	CHILLICOTHE TX CITY GATE	CHILLICOTHE CITY OF	210	1,030	216
66051700	PETROLIA TEXAS CITY GATE	PETROLIA CITY OF	158	1,006	159
66051800	BOGATA CITY GATE	BOGATA CITY OF	207	1,014	210
66051900	CELINA TEXAS CITY GATE	CELINA CITY OF	878	1,020	896
66052600	NEWCASTLE MEAS STA	NEWCASTLE CITY OF	105	1,034	108
66053500	RED SPRINGS CITY GATE	RED SPRINGS CITY OF	22	995	22
66053600	CHILDRESS TEXAS	CHILDRESS CITY OF	277	1,026	284
66053700	TELL TEXAS	TELL CITY OF	2	1,026	2
66127100	CLIFTON CITY GATE	CLIFTON CITY OF	761	1,011	769
66133600	BANDERA CITY GATE	BANDERA CITY OF	203	1,029	208
66171000	QUINLAN CITY GATE	QUINLAN CITY OF	420	1,016	427
66189300	COMFORT CITY GATE	COMFORT CITY OF	297	1,029	306
66299600	QUITMAN CITY GATE	QUITMAN CITY OF	506	1,018	515
66502400	ROBINSON PARK CITY GATE	WACO CITY OF	76	1,006	76
68000200	BRYAN EAST	BRYAN CITY OF	1,195	1,010	1,207
68002200	HASKELL NORTH M S	ATMOS PIPELINE-TEXAS	43	995	43
68002400	CROSSTEX- WILLOW CREST	CROSSTEX TO ATMOS	0		0
68002500	REAGOR SPRINGS CG (WAXAHACHI	ATMOS PIPELINE-TEXAS	30	1,018	30
70003500	GOODLETT CITY OF FROM LINE 71-7	GOODLETT CITY OF	6	1,026	6
70007800	LINE L TO O+J @ JOSHUA	ATMOS PIPELINE-TEXAS	117	1,014	119
77019400	GRANBURY CITY GATE	GRANBURY CITY OF	1,595	1,011	1,612
77074900R	WESTERN TEXAS COLLEGE	WESTERN TEXAS COLLEGE - VIRTUAL METER	51	1,037	53
77076501R	CORSICANA TECHNOLOGIES INC VI	CORSICANA TECHNOLOGIES INC	449	1,018	458
77103300R	TOM'S FOODS INC	TOM'S FOODS INC VIRTUAL METER	285	1,018	291
90009800R	MOONEY AIRCRAFT VIRTUAL METEF	MOONEY AIRCRAFT CORP VIRTUAL METER	219	1,029	225
90015000R	BURNET INT PARK CONSUMPTION P	ATMOS PIPELINE-TEXAS	221	613	136
90027000R	TEXAS MPP	TEXAS MPP	16	1,018	16
90042500R	RENFRO INDUSTRIES INC	RENFRO INDUSTRIES VIRTUAL METER	49	1,016	50
90061200	PACTIV CORPORATION (4501 E HWY	PACTIV CORPORATION	24	1,018	24
91209900R	BRYAN CONSUMPTION POINT	ATMOS PIPELINE-TEXAS	341	1,008	344
91214400R	RUSSELL STOVER CANDIES	RUSSELL STOVER CANDIES VIRTUAL METER	307	1,018	312
91226800R	TEXAS TST INC - SWEETWATER	TEXAS TST INC VIRTUAL METER	307	1,008	309
91248700	M TO M6 2ND MEASURING STATION	BLOOMING GROVE CITY OF	402	1,018	410
93000500	TX A&M RIVERSIDE ANNEX BUILDIN	TEXAS A&M UNIVERSITY	223	1,010	225
CNGCITYGA	CNG DELIVERY FROM PIPELINE	ATMOS PIPELINE-TEXAS	7	1,007	7
	Less: CoServ Volume behind Mid-Tex Gate				(12,875)
	ROW TAP DELIVERY FROM PIPELINE	ATMOS PIPELINE-TEXAS	8,329		8,329
		TOTALS =	**1,653,487**		**1,659,442**

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METER_IDN UM	METER_NAME	CUSTOMER_COMPANY_NAME	SUM_VOLUME	SUM_WEIGHTED_AVG _ENERGY	SUM_ENERGY
15337	SABINE STATION #2	ENBRIDGE	37	1,000	37
15338	SABINE STATION #1	ENBRIDGE	37	1,000	37
15339	BAMBURG-KILGORE STAT	ENBRIDGE	15	1,000	15
15619	WESTERN FARM TAPS	ENBRIDGE	0	1,000	0
3062800	OLIVER SANDSTROM CO	WESTERN PRODUCTION CO (SAGINAW)	880	1,014	892
4010800	MANSFIELD CITY GATE	MANSFIELD CITY OF	44	1,005	44
11128000	MALAKOFF TX CG	MALAKOFF CITY OF	239	1,014	242
11154201	GATESVILLE LINE 1	GATESVILLE CITY OF	2,697	1,009	2,721
11163101	BALLINGER LINE 1	BALLINGER CITY OF	839	1,006	844
11163102	BALLINGER LINE 2	BALLINGER CITY OF	0		0
11282200	FAIRFIELD CITY GATE	FAIRFIELD CITY OF	482	1,019	491
12001500	COMMANCHE CITY GATE	COMANCHE CITY OF	840	1,021	858
12001700	DUBLIN CITY GATE	DUBLIN CITY OF	593	1,021	605
12114801	FARMERSVILLE PRIM LIN	FARMERSVILLE CITY OF	491	1,003	492
12114802	FARMERSVILLE AUTO LIN	FARMERSVILLE CITY OF	236	1,003	236
13000601	CARROLLTON	CARROLLTON CITY OF	2,322	1,011	2,348
13000602	CARROLLTON	CARROLLTON CITY OF	3,364	1,011	3,402
13000801	KILLEEN SO CITY GATE	KILLEEN CITY OF	1,759	1,013	1,781
13002701	SHERMAN NORTH STA N	SHERMAN CITY OF	4,056	1,080	4,380
13002702	SHERMAN NORTH STA N	SHERMAN CITY OF	3,659	1,080	3,952
13005001	ENNIS SO LINE 1 CITY GA	ENNIS CITY OF	996	1,004	1,000
13005101	ENNIS SOUTHEAST M/S	ENNIS SOUTHEAST M/S	236	1,004	237
13005501	HILLSBORO W LINE 1	HILLSBORO CITY OF	106	1,009	107
13005502	HILLSBORO W LINE 2	HILLSBORO CITY OF	238	1,009	240
13015301	LAKE SHORES ADDITION	SHADY SHORES CITY OF	623	979	610
13015302	LAKE SHORES ADDITION	SHADY SHORES CITY OF	600	979	587
13119401	TEMPLE EAST LINE 1	TEMPLE CITY OF	3,050	1,009	3,077
13119402	TEMPLE EAST LINE 2	TEMPLE CITY OF	16	1,009	16
13122601	SNYDER EAST STA LINE 1	SNYDER CITY OF	494	1,024	506
13122602	SNYDER EAST STA LINE 2	SNYDER CITY OF	656	1,024	671
13125701	KERENS CITY GATE	KERENS CITY OF	266	1,004	267
13138401	COPPERAS COVE LINE 1	COPPERAS COVE CITY OF	532	1,013	539
13138402	COPPERAS COVE LINE 2	COPPERAS COVE CITY OF	1,629	1,013	1,649
13148701	CEDAR HILL CITY GATE	CEDAR HILL CITY OF	913	1,010	922
13148702	CEDAR HILL CITY GATE	CEDAR HILL CITY OF	856	1,010	864
13159501	SULPHUR SPRINGS - WES	SULPHUR SPRINGS CITY OF	328	1,017	334
13159502	SULPHUR SPRINGS - WES	SULPHUR SPRINGS CITY OF	29	1,017	29
13164101	SWEETWATER LINE 1	SWEETWATER CITY OF	1,284	1,007	1,293
13164102	SWEETWATER LINE 2	SWEETWATER CITY OF	647	1,007	652
13166001	TAYLOR LINE 1 CITY GAT	TAYLOR CITY OF	945	1,006	951
13166002	TAYLOR LINE 2 CITY GAT	TAYLOR CITY OF	1,004	1,006	1,010
13175401	SNYDER W LINE 1 CITY G	SNYDER CITY OF	373	1,024	382
13175402	SNYDER W LINE 2 (CG)	SNYDER CITY OF	112	1,024	115
13191301	HILLSBORO NO LINE 1 CI	HILLSBORO CITY OF	471	1,009	475
13191302	HILLSBORO NO LINE 2 CI	HILLSBORO CITY OF	680	1,009	686
13200001	KILLEEN EAST LINE 1	KILLEEN CITY OF	185	1,013	187
13200002	KILLEEN EAST LINE 2	KILLEEN CITY OF	430	1,013	435
13221401	KILLEEN NORTH STA LIN	KILLEEN CITY OF	3,258	1,013	3,300
13234601	CARROLLTON STA LINE 1	CARROLLTON CITY OF	1,666	1,011	1,684
13234602	CARROLLTON STA LINE 2	CARROLLTON CITY OF	2,125	1,011	2,149
14000301	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	1,183	1,015	1,201
14000302	MCKINNEY CITY GATE #5	MCKINNEY CITY OF	0		0
14001100	BOWIE EAST CITY GATE	BOWIE CITY OF	227	1,122	255
14001601	GRAYSON CO AIRPORT-P	GRAYSON COUNTY AIRPORT	430	1,092	470
14001602	GRAYSON CO AIRPORT-A	GRAYSON COUNTY AIRPORT	105	1,092	115
14003001	DENISON #2 STATION	DENISON CITY OF	4,809	1,080	5,194
14003002	DENISON #2 STATION	DENISON CITY OF	0		0
14005201	CORSICANA NO LINE 1	CORSICANA CITY OF	670	1,004	673
14005202	CORSICANA NO LINE 2	CORSICANA CITY OF	2,419	1,004	2,429
14005401	CORSICANA SO LINE 1	CORSICANA CITY OF	1,033	1,004	1,037
14017801	GREENVILLE EAST-PRIM	GREENVILLE ELECTRIC UTILITY	1,007	1,017	1,024
14017802	GREENVILLE EAST-AUTO	GREENVILLE ELECTRIC UTILITY	1,008	1,017	1,025
14111001	GREENVILLE WEST-PRIM	GREENVILLE ELECTRIC UTILITY	1,177	1,014	1,193
14111002	GREENVILLE WEST-AUTC	GREENVILLE ELECTRIC UTILITY	1,174	1,014	1,189
14111500	LEONARD CITY GATE	LEONARD CITY OF	304	1,014	308
14115201	COMMERCE TX CG PRIM	COMMERCE CITY OF	916	1,017	931
14115202	COMMERCE TX CG AUTO	COMMERCE CITY OF	666	1,017	677
14123400	BARTLETT CITY GATE	BARTLETT CITY OF	344	1,007	347
14124501	BOWIE PRIMARY LINE	BOWIE CITY OF	1,188	1,003	1,191
14124502	BOWIE AUTOMATIC LINE	BOWIE CITY OF	0		0
14125400	GROESBECK TX CITY GA	GROESBECK CITY OF	549	1,011	555
14127900	ATHENS WEST STATION	ATHENS CITY OF	884	1,013	895

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14132900	GREENVILLE TX REAVILO	GREENVILLE ELECTRIC UTILITY	233	1,017	237
14139101	BONHAM LINE 1 CITY GAT	BONHAM CITY OF	1,399	1,026	1,435
14139102	BONHAM LINE 2 CITY GAT	BONHAM CITY OF	237	1,026	243
14164701	ATHENS EAST STATION L	ATHENS CITY OF	801	1,013	811
14164702	ATHENS EAST STATION L	ATHENS CITY OF	593	1,013	600
14165801	VERNON CITY GATE LINE	VERNON CITY OF	901	1,019	918
14165802	VERNON CITY GATE LINE	VERNON CITY OF	1,328	1,019	1,353
14179701	NOCONA SOUTH STATION	NOCONA CITY OF	338	1,107	374
14179702	NOCONA SOUTH STATION	NOCONA CITY OF	447	1,107	495
14184400	CENTER POINT CITY GAT	CENTER POINT CITY OF	99	1,023	101
14185601	DE SOTO LINE 1 CITY GA	DE SOTO CITY OF	2,293	1,007	2,309
14185602	DE SOTO LINE 2 CITY GA	DE SOTO CITY OF	391	1,007	394
14200901	GREENVILLE TX PENIEL S	GREENVILLE ELECTRIC UTILITY	99	1,014	101
14200902	GREENVILLE TX PENIEL S	GREENVILLE ELECTRIC UTILITY	0		0
14233101	MADISONVILLE LINE 1	MADISONVILLE CITY OF	444	1,029	457
14255100	SAN SABA	SAN SABA CITY OF	519	1,023	531
14255200	LLANO CITY GATE	LLANO CITY OF	213	1,023	218
14255601	KERRVILLE LINE 1	KERRVILLE CITY OF	1,201	1,023	1,228
14255602	KERRVILLE LINE 2	KERRVILLE CITY OF	1,203	1,023	1,231
14299901R	DENTON VIRTUAL CITY G	DENTON CITY OF	11,055	978	10,810
15000101	FLOWER MOUND LEXING	FLOWER MOUND CITY OF	2,145	982	2,107
15000102	FLOWER MOUND LEXING	FLOWER MOUND CITY OF	3,012	982	2,958
15000201	HORSESHOE MEAS STAT	WICHITA FALLS CITY OF	159	1,023	163
15000202	HORSESHOE MEAS STAT	WICHITA FALLS CITY OF	249	1,023	254
15000701	OLNEY STA NO 1 LINE NO	OLNEY CITY OF	311	1,036	322
15000702	OLNEY STA NO 1 LINE NO	OLNEY CITY OF	542	1,036	562
15001401	LEWISVILLE NORTH STA I	LEWISVILLE CITY OF	3,708	979	3,630
15001402	LEWISVILLE NORTH STA I	LEWISVILLE CITY OF	4,853	979	4,751
15001501	PALESTINE	PALESTINE CITY OF	1,097	1,023	1,122
15001502	PALESTINE	PALESTINE CITY OF	1,080	1,023	1,105
15003500	SANTA ANNA CITY GATE	SANTA ANNA CITY OF	183	1,008	184
15005801	WACO NORTH STA LINE 1	WACO CITY OF	8,047	1,009	8,123
15005802	WACO NORTH STA LINE 2	WACO CITY OF	0		0
15007301	CHILDRESS LINE 1	CHILDRESS CITY OF	472	1,024	483
15007302	CHILDRESS LINE 2	CHILDRESS CITY OF	679	1,024	695
15007601	HENRIETTA M S LINE #1	HENRIETTA CITY OF	285	1,020	291
15007602	HENRIETTA M S LINE #2	HENRIETTA CITY OF	385	1,020	393
15009001	MEXIA LINE 1 CITY GATE	MEXIA CITY OF	1,199	1,005	1,205
15071601	ENNIS - North M/S	ENNIS CITY OF	2,210	1,004	2,218
15071602	ENNIS - North M/S	ENNIS CITY OF	2,203	1,004	2,212
15101601	MANSFIELD CITY GATE LI	MANSFIELD CITY OF	1,020	1,005	1,025
15101602	MANSFIELD CITY GATE LI	MANSFIELD CITY OF	0		0
15110100	FORNEY CITY GATE	FORNEY CITY OF	1,697	1,003	1,702
15110101	FORNEY SOUTH	FORNEY CITY OF	986	1,003	989
15112600	KAUFMAN CITY GATE	KAUFMAN CITY OF	951	1,003	953
15112602	KAUFMAN CITY GATE AU	KAUFMAN CITY OF	8	1,003	8
15114001	IOWA PARK MEAS STA #1	IOWA PARK CITY OF	337	1,023	344
15114002	IOWA PARK MEAS STA #1	IOWA PARK CITY OF	313	1,023	320
15114401	ROYSE CITY CITY GATE	ROYSE CITY CITY OF	246	995	245
15114402	ROYSE CITY CITY GATE	ROYSE CITY CITY OF	432	995	429
15120200	COOPER TX CG	COOPER CITY OF	352	1,017	358
15125900	BLUE RIDGE CITY GATE	BLUE RIDGE CITY OF	124	1,003	124
15126000R	WHITESBORO CONSUMP	ATMOS PIPELINE-TEXAS	706	1,014	716
15126700	MAY CITY GATE	MAY CITY OF	57	1,009	57
15129001	QUANAH LINE 1 CITY GAT	QUANAH CITY OF	358	1,022	365
15129002	QUANAH LINE 2 CITY GAT	QUANAH CITY OF	490	1,022	500
15129201	WACO SOUTH STA LINE 1	WACO CITY OF	2,637	1,009	2,660
15129202	WACO SOUTH STA LINE 2	WACO CITY OF	1,470	1,009	1,483
15130400	HASKELL CITY GATE	HASKELL CITY OF	728	998	726
15130600	KNOX CITY GATE	KNOX CITY OF	339	998	338
15130700	MUNDAY CITY GATE	MUNDAY CITY OF	362	998	362
15152701	CISCO TX CITY GATE LIN	CISCO CITY OF	832	1,011	841
15152901R	SAN ANGELO CONSUMPT	ATMOS PIPELINE-TEXAS	4,553	1,009	4,593
15153101	SAN ANGELO SO LINE 1 C	SAN ANGELO CITY OF	4,569	1,011	4,619
15153102	SAN ANGELO SO LINE 2 C	SAN ANGELO CITY OF	4,635	1,011	4,685
15168000	ROBINSON STATION	WACO CITY OF	590	1,009	595
15168100	ROYSE CITY MS #2 HWY 1	ROYSE CITY CITY OF	135	995	134
15169801	ABILENE TX WEST CITY G	ABILENE CITY OF	10,622	1,009	10,721
15169802	ABILENE TX WEST CITY G	ABILENE CITY OF	10,592	1,009	10,691
15204801	BELLMEAD STA LINE 1	WACO CITY OF	536	1,009	541
15204802	BELLMEAD STATION	WACO CITY OF	0		0
15206001	TEAGUE TX CITY GATE	TEAGUE CITY OF	453	1,017	460
15231201	DUNCANVILLE LINE 1	DUNCANVILLE CITY OF	785	1,010	793

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15231202	DUNCANVILLE LINE 2	DUNCANVILLE CITY OF	1,138	1,010	1,149
15255301	LAMPASAS CITY GATE #1	LAMPASAS CITY OF	524	1,021	535
15255302	LAMPASAS CITY GATE #2	LAMPASAS CITY OF	674	1,021	688
15255400	BURNET CITY GATE	BURNET CITY OF	746	1,021	761
15255501	FREDERICKSBURG CITY (	FREDERICKSBURG CITY GATE	1,580	1,023	1,616
15255502	FREDERICKSBURG CITY (	FREDERICKSBURG CITY GATE	662	1,023	677
15266400	CANTON CITY GATE	CANTON CITY OF	489	1,018	497
15266901	LEWISVILLE WEST STA LI	LEWISVILLE CITY OF	7,902	979	7,736
15276800	FRANKLIN CITY GATE	FRANKLIN CITY OF	240	1,012	242
16000401	SANGER CITY GATE PRIM	SANGER CITY OF	357	985	351
16000402	SANGER CITY GATE AUT(	SANGER CITY OF	568	985	560
16000904	LINE V HEADER TO D-12 F	DALLAS CITY OF	7,183	995	7,146
16000905	V HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16000906	D HEADER TO D-12 PRIM/	DALLAS CITY OF	11,529	1,016	11,719
16000907	D HEADER TO D-12 AUTO	DALLAS CITY OF	0		0
16001002	DALLAS SOUTH STATION	DALLAS CITY OF	2,674	1,002	2,679
16001003	DALLAS SOUTH STATION	DALLAS CITY OF	51,437	1,002	51,540
16002201	BURKBURNETT WEST ST/	BURKBURNETT CITY OF	784	1,033	810
16002202	BURKBURNETT WEST ST/	BURKBURNETT CITY OF	788	1,033	814
16002901	FLOWER MOUND # 3	FLOWER MOUND CITY OF	127	982	124
16002902	FLOWER MOUND # 3	FLOWER MOUND CITY OF	1,240	982	1,218
16003201	FLOWERMOUND CITY GA	FLOWER MOUND CITY OF	3,939	979	3,857
16003202	FLOWERMOUND CITY GA	FLOWER MOUND CITY OF	5,334	979	5,222
16004101	ARLINGTON SUBLETT CIT	MID-CITIES CITY OF	1,712	1,005	1,720
16004102	ARLINGTON SUBLETT CIT	MID-CITIES CITY OF	0		0
16004701	CLEBURNE PRIMARY LINE	CLEBURNE CITY OF	2,278	1,009	2,299
16004702	CLEBURNE AUTO LINE	CLEBURNE CITY OF	2,232	1,009	2,253
16006701	HEWITT STA LINE 1	WACO CITY OF	4,518	1,009	4,558
16006702	HEWITT STA LINE 2	WACO CITY OF	0		0
16007401	ARLINGTON SO LINE 1	MID-CITIES CITY OF	1,584	1,005	1,591
16007402	ARLINGTON SO LINE 2	MID-CITIES CITY OF	1,956	1,005	1,966
16020600	NOLANVILLE STA	HARKER HEIGHTS CITY OF	478	1,013	485
16021201	COPPELL	COPPELL CITY OF	641	982	629
16021202	COPPELL #2	COPPELL CITY OF	722	982	709
16021601	COPPELL #3 PRIMARY	COPPELL CITY OF	791	982	776
16021602	COPPELL #3 AUTO	COPPELL CITY OF	1,438	982	1,412
16022401	WICHITA FALLS EAST ST/	WICHITA FALLS CITY OF	3,115	1,023	3,187
16022402	WICHITA FALLS EAST ST/	WICHITA FALLS CITY OF	2,915	1,023	2,982
16029501	SNYDER NO WEST STA LI	SNYDER CITY OF	245	1,024	251
16030601	CARROLLTON NORTH ST/	CARROLLTON CITY OF	5,872	1,011	5,938
16030602	CARROLLTON NORTH ST/	CARROLLTON CITY OF	7,249	1,011	7,331
16030901	BALCH SPRINGS STA LINE	BALCH SPRINGS CITY OF	2,142	995	2,131
16030902	BALCH SPRINGS STA LINE	BALCH SPRINGS CITY OF	1,397	995	1,389
16031501	COPPELL LINE 1	COPPELL CITY OF	784	982	770
16031502	COPPELL LINE 2	COPPELL CITY OF	1,126	982	1,106
16044001	GRAND PRAIRIE SOUTH S	GRAND PRAIRIE CITY OF	1,137	1,005	1,143
16044002	GRAND PRAIRIE SOUTH S	GRAND PRAIRIE CITY OF	2,340	1,005	2,351
16044101	ARLINGTON SO EAST STA	MID-CITIES CITY OF	16,929	1,005	17,013
16044201	TEMPLE NORTH STATION	TEMPLE CITY OF	2,454	1,009	2,476
16044202	TEMPLE NORTH STATION	TEMPLE CITY OF	0		0
16044301	DE SOTO NORTH STATIOI	DE SOTO CITY OF	213	1,007	214
16044302	DE SOTO NORTH STATIOI	DE SOTO CITY OF	202	1,007	203
16044401	FRISCO CITY GATE	FRISCO CITY OF	2,711	1,016	2,754
16044402	FRISCO CITY GATE	FRISCO CITY OF	2,544	1,016	2,583
16048200	HAMBY MEASURING STAT	ATMOS PIPELINE-TEXAS	63	1,006	63
16098101	OLNEY MEAS STA #2 LINE	OLNEY CITY OF	241	1,036	249
16098102	OLNEY MEAS STA #2 LINE	OLNEY CITY OF	0		0
16100201	FT WORTH S E MEAS STA	FORT WORTH CITY OF	22,666	1,005	22,779
16100202	FT WORTH S E MEAS STA	FORT WORTH CITY OF	0		0
16101901	HANDLEY STA LINE 1	FORT WORTH CITY OF	3,154	1,005	3,170
16101902	HANDLEY STA LINE 2	FORT WORTH CITY OF	2,831	1,005	2,846
16107001	LONGVIEW MARATHON LI	LONGVIEW CITY OF	863	1,010	872
16107002	LONGVIEW MARATHON LI	LONGVIEW CITY OF	58	1,010	59
16107101	WILLOW SPRINGS MEASU	LONGVIEW CITY OF	962	1,015	977
16107102	WILLOW SPRINGS MEASU	LONGVIEW CITY OF	714	1,015	725
16107201	LONGVIEW LINCO DRIVE	LONGVIEW CITY OF	2,885	1,015	2,927
16107202	LONGVIEW LINCO DRIVE	LONGVIEW CITY OF	200	1,015	203
16118801	WINTERS CITY GATE	WINTERS CITY OF	532	1,008	537
16118802	WINTERS CITY GATE	WINTERS CITY OF	0		0
16120301	COLORADO CITY LINE 1 C	COLORADO CITY CITY OF	557	1,011	563
16120302	COLORADO CITY LINE 2 C	COLORADO CITY CITY OF	117	1,011	118
16120801	BRYAN NORTH STA LINE :	BRYAN CITY OF	1,588	1,012	1,606
16120802	BRYAN NORTH STA LINE :	BRYAN CITY OF	1,558	1,012	1,576

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16124201	DECATUR TX CG	DECATUR CITY OF	701	1,020	715
16124202	DECATUR TX CG	DECATUR CITY OF	1,102	1,020	1,125
16127201	CLARKSVILLE PRIM LINE (	CLARKSVILLE CITY OF	493	1,024	505
16127202	CLARKSVILLE AUTO LINE	CLARKSVILLE CITY OF	167	1,024	172
16127300	HAMILTON CITY GATE	HAMILTON CITY OF	684	1,019	698
16128700	GLEN ROSE CITY GATE	GLEN ROSE CITY OF	491	1,010	495
16130000	ROTAN LINE U CITY GATE	ROTAN CITY OF	320	992	317
16130801	SEYMOUR LINE 1 CITY GA	SEYMOUR CITY OF	546	998	544
16130802	SEYMOUR LINE 2 CITY GA	SEYMOUR CITY OF	500	998	499
16146801	BURKBURNETT SOUTH C	BURKBURNETT CITY OF	150	1,033	155
16146802	BURKBURNETT SOUTH C	BURKBURNETT CITY OF	150	1,033	155
16155001	BRIDGEPORT PRIMARY LI	BRIDGEPORT CITY OF	452	1,020	461
16155002	BRIDGEPORT AUTOMATI	BRIDGEPORT CITY OF	439	1,020	448
16155900	WORTHAM CITY GATE	WORTHAM CITY OF	184	1,005	185
16164901	SEAGOVILLE STA LINE 1	MESQUITE CITY OF	1,045	995	1,040
16164902	SEAGOVILLE STA LINE 2	MESQUITE CITY OF	3	995	3
16173901	MCKINNEY CITY GATE #4	MCKINNEY CITY OF	3,747	1,015	3,803
16173902	MCKINNEY CITY GATE #4	MCKINNEY CITY OF	4,899	1,015	4,973
16198500	GRANGER CITY GATE	GRANGER CITY OF	247	1,006	249
16200701	CALVERT LINE 1 CITY GA	CALVERT CITY OF	215	1,015	218
16212701	PLANO #5 MEAS STA	PLANO CITY OF	14,182	1,015	14,394
16212702	PLANO #5 MEAS STA	PLANO CITY OF	13,190	1,015	13,387
16226801	WICHITA FALLS WEST ST	WICHITA FALLS CITY OF	3,761	1,023	3,848
16226802	WICHITA FALLS WEST ST	WICHITA FALLS CITY OF	3,553	1,023	3,634
16268801	MIDLOTHIAN LINE 1 CITY	MIDLOTHIAN CITY OF	215	1,010	217
16268802	MIDLOTHIAN LINE 2 CITY	MIDLOTHIAN CITY OF	272	1,010	274
16269601	MESQUITE STA #1 LINE 1	MESQUITE CITY OF	2,294	1,003	2,301
16269602	MESQUITE STA #1 LINE 2	MESQUITE CITY OF	3,913	1,003	3,925
16278300	ROSCOE CITY GATE	ROSCOE CITY OF	197	1,011	199
16286501R	WICHITA FALLS VIRTUAL	WICHITA FALLS CITY OF	2,371	1,023	2,426
16286601	DENTON CITY GATE	DENTON CITY OF	555	1,012	562
16286601R	DENTON FISHTRAP/ LINE	ATMOS MID-TEX / APT	249	846	211
16286602	DENTON CITY GATE	DENTON CITY OF	78	1,012	79
16286701	MIDLOTHIAN NORTH STA	MIDLOTHIAN CITY OF	852	1,010	860
17000101	DFW AIRPORT NORTH ST	MID-CITIES CITY OF	5,517	982	5,419
17000102	DFW AIRPORT NORTH ST	MID-CITIES CITY OF	8,832	982	8,675
17173200	VERNON NORTH CITY GA	VERNON CITY OF	0		0
18101600	LINE E TO LINE E16	LOCATION NAME FROM FROM 123	149	1,023	152
18203300	BELTON NORTH - CITY G	BELTON CITY OF	907	1,007	913
18203400	BELTON SOUTH - CITY G	BELTON CITY OF	562	1,007	566
18203500	GREG MANOR ROAD MEA	ROUND ROCK CITY OF	27,570	1,004	27,680
19001101	PLANO WEST STA	PLANO CITY OF	15,211	1,021	15,535
19001102	PLANO WEST STA	PLANO CITY OF	23,695	1,021	24,200
19001601	PALESTINE EAST	PALESTINE CITY OF	321	1,080	347
19001602	PALESTINE	PALESTINE CITY OF	104	1,080	112
19001801	STEPHENVILLE LINE 1	STEPHENVILLE CITY OF	1,132	1,021	1,156
19001802	STEPHENVILLE LINE 2	STEPHENVILLE CITY OF	1,543	1,021	1,575
19003601	COLEMAN LINE 1 CITY GA	COLEMAN CITY OF	1,160	1,008	1,169
19022501	WICHITA FALLS TX NORT	WICHITA FALLS CITY OF	5,514	1,023	5,641
19022502	WICHITA FALLS TX NORT	WICHITA FALLS CITY OF	6,599	1,023	6,751
19107701	PARIS WEST LINE 1 CITY	PARIS CITY OF	1,935	1,017	1,967
19107702	PARIS WEST LINE 2 CITY	PARIS CITY OF	0		0
19115901	SHERMAN WEST STA LIN	SHERMAN CITY OF	1,637	1,021	1,671
19115902	SHERMAN WEST STA LIN	SHERMAN CITY OF	1,606	1,021	1,639
19117801	SULPHUR SPRINGS PRIM	SULPHUR SPRINGS CITY OF	1,257	1,017	1,278
19117802	SULPHUR SPRINGS AUTC	SULPHUR SPRINGS CITY OF	596	1,017	606
19137101	ABILENE NORTH GATE LI	ABILENE CITY OF	367	1,007	370
19137102	ABILENE NORTH CITY GA	ABILENE CITY OF	367	1,007	369
19140201	BEVERLY HILLS STA LINE	WACO CITY OF	13,558	1,009	13,681
19140202	BEVERLY HILLS STA LINE	WACO CITY OF	0		0
19168101	TERRELL LINE 1	TERRELL CITY OF	2,820	1,003	2,828
19168102	TERRELL LINE 2	TERRELL CITY OF	181	1,003	182
19182001	TEMPLE SOUTH STATION	TEMPLE CITY OF	1,235	1,007	1,243
19182002	TEMPLE SOUTH STATION	TEMPLE CITY OF	2,764	1,007	2,783
19253501	BRYAN SOUTH STA LINE :	BRYAN CITY OF	6,699	1,012	6,776
19299800	WAXAHACHIE NORTH ST	WAXAHACHIE CITY OF	3,042	1,002	3,048
20001500	2ND P TO L-26	ATMOS PIPELINE-TEXAS	384	1,010	388
20004900	WAXAHACHIE SYSTEM W	ATMOS PIPELINE-TEXAS	3,826	1,010	3,862
20005300	ABILENE EAST - CLYDE C	ATMOS PIPELINE-TEXAS	3,262	1,006	3,281
20009701	LITTLE ELM SYSTEM LINE	LITTLE ELM SYSTEM	2,543	1,016	2,582
20009702	LITTLE ELM SYSTEM LINE	LITTLE ELM SYSTEM	145	1,016	147
20011898	LINE D-9 TO LINE D	ATMOS PIPELINE-TEXAS	0		0
20011899	LINE D TO LINE D-9	(ATMOS PIPELINE-TEXAS	0		0

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20012200	LINE L8AE TO LINE L8AE-1	ATMOS PIPELINE-TEXAS	175	1,056	185
20013000	PILOT POINT TOWN PLAN	PILOT POINT TOWN PLANT SYSTEM	1,145	985	1,128
20013500	WAXAHACHIE SYSTEM E/	ATMOS PIPELINE-TEXAS	698	1,003	700
20014900	VAN ALSTYNE SYS D-17 T	VAN ALSTYNE SYS D-17 TO E-10 JCT	2,997	1,003	3,005
20021598	D-17- TO D-17-4 2nd	ATMOS PIPELINE-TEXAS	59,617	1,003	59,769
20021599	D-17-4 2nd TO D-17	ATMOS PIPELINE-TEXAS	0		0
20021801	LINE X TO LINE XT25	ATMOS PIPELINE-TEXAS	15,154	1,005	15,229
20039200	MCKINNEY SYSTEM EAST	DELIVERY FROM D-17-9-1	26,119	1,015	26,509
20039801	GAINESVILLE SYSTEM PR	ATMOS MID-TEX / APT	2,246	1,018	2,286
20039802	GAINESVILLE SYSTEM AU	ATMOS MID-TEX / APT	2,247	1,018	2,287
20040300	LINE P TO L AT TAYLOR J	ATMOS PIPELINE-TEXAS	25,686	1,006	25,831
20119900	LINE SDA TO ATHENS NA	ATMOS PIPELINE-TEXAS	89	1,119	100
20143798	L TO M-11 AT L-M11 JCT	HUBBARD CITY GATE	836	1,009	844
20146900	MCKINNEY SYSTEM WES	DELIVER FROM D9	2,700	1,016	2,742
20146901	LINCOLN PARK SYS CG (I	ATMOS PIPELINE-TEXAS	429	1,016	436
20176998	LINE W TO D AT W & D JC	ATMOS PIPELINE-TEXAS	4,395	982	4,317
20176999	LINE D TO W AT D & W JC	ATMOS PIPELINE-TEXAS	0		0
20271499	TUSCOLA - RFB SYSTEM	ATMOS PIPELINE-TEXAS	455	1,009	459
20272501	SPRINGTOWN COMP 2ND	ENBRIDGE	0		0
20272600	N FTW SYS - LINE WA TO	NORTH FT WORTH SYSTEM	97,541	1,017	99,150
20310001	D HEADER TO D NORTH-S	L S P / D HEADER TO D NORTH PRIM	5,710	1,003	5,727
20310002	D HEADER TO D NORTH A	L S P / D HEADER TO D NORTH AUTO	5,722	1,003	5,739
20310101	V HEADER TO D NORTH F	L S P / V HEADER TO D NORTH PRIM	89,536	995	89,068
20310102	V HEADER TO D NORTH A	LSP/ V HEADER TO D NORTH AUTO	83,022	995	82,588
25010001	NORTH FT WORTH PLANT	TUFCO	13,434	1,002	13,461
27000100	MCCOMMAS LFG PROCES	ECOGAS - GAS FROM ECOGAS TO ATMOS	2,837	982	2,784
27000200	LINE W TO B MEAS STAT	ATMOS PIPELINE-TEXAS	8,869	1,010	8,958
27000500	LINE XT6 TO XT6-5; DESO	ATMOS PIPELINE-TEXAS	12,425	1,010	12,543
27000600	LANCASTER- WILMER/ HU	LANCASTER-WILMER/ HUTCHINS	3,227	1,002	3,234
27001000	LINE D-16 TO CRANDALL S	CRANDALL SYSTEM CITY GATE	830	1,003	832
27001400	LINE P (2ND) TO LINE L14	ATMOS PIPELINE-TEXAS	1,884	1,010	1,903
27001800	KRUM SYSTEM CG	ATMOS PIPELINE-TEXAS	85	1,020	87
27002000	W TO W-7 MEAS STATIOI	W TO W-7 LOOP	3,014	990	2,983
27002101	W TO W22 MEAS STTN	W TO W22	35,127	982	34,501
27002102	W TO W22 MEAS STTN	W TO W22	18,897	982	18,561
53011300	BLACK RANCH COMPRES	TEJAS GAS	9	1,112	10
60000100	GORMAN BIRDSONG CG	GORMAN CITY OF	0		0
60100100	MOCKINGBIRD HILL CITY	MOCKINGBIRD HILL CITY OF	74	1,027	76
60100200	VALLEY VIEW RIDGE CITY	VALLEY VIEW RIDGE CITY OF	25	1,027	26
60100700	PARIS EAST CITY GATE	PARIS EAST CITY GATE	2,919	1,024	2,989
60200000	STONEY RIDGE CITY OF	STONEY RIDGE CITY GATE	133	1,004	134
60200100	DEW CITY GATE	DEW CITY OF	19	1,048	20
60200200	L TO L36 @ VA HOSP TAP	TEMPLE CITY OF	652	1,009	658
60200300	TEMPLE INDUSTRIAL PAR	TEMPLE INDUSTRIAL PARK CITY GATE	6	1,007	6
60255000	GOLDTHWAITE/EVANT FU	ATMOS MID-TEX / APT	483	1,017	491
60300001	KERRVILLE TIVY @ N7	KERRVILLE CITY OF	25	1,023	26
60301100	BOOT RANCH - ATMOS EN	BOOT RANCH - ATMOS ENERGY	0		0
60301300	BROWNWOOD JUNCTION	ATMOS PIPELINE-TEXAS	7,637	1,008	7,698
60307400	HICO FUNC. M. S.	ATMOS MID-TEX / APT	275	1,019	280
60410000	HICKORY CREEK #2	DENTON CITY OF _#2 CHURCH ST CORINTH TX	1,245	979	1,219
60500000	MANSFIELD-TURNER WA	MANSFIELD CITY OF	4,047	1,005	4,068
60500100	SUNNYVALE M/S	ATMOS PIPELINE-TEXAS	12	996	12
60500200	ROCKWALL # 3	ATMOS PIPELINE-TEXAS	290	995	288
60500400	CORAL CITY GATE	CORAL CITY OF	1	982	1
60500500	PIONEER CIRCLE CG	PIONEER CIRCLE CITY OF	16	982	16
60500600	THOUSAND OAKS CITY G	THOUSAND OAKS CITY OF	24	982	23
60500700	TOUR # 18 CITY GATE	TOUR # 18 CITY OF	241	982	237
60500800	TENDERFOOT MEAS STA	CEDAR HILL CITY OF	19	1,010	19
60500900	ROCKWALL AIRPORT M/S	ATMOS PIPELINE-TEXAS	53	995	53
60501000	ROCKWALL 66 M/S	ATMOS PIPELINE-TEXAS	22	995	22
60501200	GREEN OAKS CITY GATE	ARLINGTON CITY OF	83	1,005	83
60501300	ROCKWALL IH 30 M/S	ATMOS PIPELINE-TEXAS	1,181	995	1,175
60501400	ROCKWALL CITY OF-HEA	ROCKWALL CITY OF	637	995	634
60501500	TOWN EAST CITY GATE -	ATMOS PIPELINE-TEXAS	0		0
60501600	TOWN EAST CITY GATE -	ATMOS PIPELINE-TEXAS	0		0
60501700	TOWN EAST CITY GATE -	ATMOS PIPELINE-TEXAS	0		0
60501900	BETHESDA CITY GATE	BURLESON CITY OF	11	1,005	11
60502000	MARTIN CITY GATE	MARTIN MEASURING STATION	6	1,004	6
60502100	MOORE CITY GATE-FM 60	MOORE CITY GATE	50	1,005	50
60502200	KUYKENDALL MEAS STAT	ARLINGTON CITY OF	151	1,005	152
60502698	MOUNTAIN CREEK CITY C	CITY OF DALLAS	145,606	1,002	145,897
60502699	MOUNTAIN CREEK CITY C	EXCELON	0		0
60502700	WHEATLAND RD CITY GA	WHEATLAND RD CITY OF__ DALLAS TX	548	1,007	552

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60504500	DENTON @ F1	ATMOS PIPELINE-TEXAS	7,778	985	7,661
60504800	LANCASTER SOUTH STA	LANCASTER CITY OF (SOUTH LANCASTER)	441	1,002	442
60504900	SUNNYVALE - TOWN EAS	SUNNYVALE CITY OF	392	996	390
60505200	COPPELL-WRANGLER CC	COPPELL CITY OF (WRANGLER RD- COPPELL)	0		0
60505400	BOYD HIGHLAND MEAS S	ATMOS	16	1,019	16
60506100	FORNEY DEVONSHIRE ME	FORNEY CITY OF	29	1,003	29
60506300	ROCKWALL CITY GATE	ROCKWALL CITY OF	5,931	1,003	5,947
60506500	TEX TRAN TEXAS PLAZA I	TEX TRAN	0		0
60544400	FRISCO NORTHWEST CG	ATMOS PIPELINE-TEXAS	1	1,018	1
61000000	PECAN WAY TOTALING S	PECANWAY CITY OF	21	1,033	21
61000300	RIVERCREEK CITY GATE	RIVERCREEK CITY OF	8	1,033	8
61000400	CAYUGA CITY GATE	CAYUGA CITY OF	24	1,125	27
61000500	REESE TEXAS CITY GATE	REESE CITY OF	7	1,071	7
61000700	FAIRLIE CITY GATE	FAIRLIE CITY OF	10	1,017	11
61000800	MANSFIELD SE CITY GA	MANSFIELD CITY OF	2,170	1,005	2,181
61000900	CHAPEL HILL CITY GATE	CHAPEL HILL CITY OF	201	1,012	204
61001000	TRINIDAD CITY GATE	TRINIDAD CITY OF	78	1,006	78
61001100	MAMBRINO CITY GATE	MAMBRINO CITY	33	1,009	34
61001200	LEONA MEASURING STAT	LEONA CITY OF	18	1,029	18
61001300	UNION HILL CITY GATE	UNION HILL CITY OF	4	1,023	4
61001600	LANCASTER DEWBERRY	LANCASTER CITY OF	79	1,002	79
61002600	MANOR CITY GATE	MANOR CITY OF	470	1,006	473
61002900	LEXINGTON CITY GATE	LEXINGTON CITY OF	206	1,006	207
61003000	HIGHLAND VILLAGE C.G	HIGHLAND VILLAGE CITY OF (LEWISVILLE TX)	1,360	979	1,332
61003300	FT GATES CITY GATE	FORT GATES CITY OF	18	1,009	18
61003600	STAR HARBOR CITY GATE	STAR HARBOR CITY OF	87	1,014	88
62000100	ELM MOTT CITY GATE	ELM MOTT CITY OF	165	1,009	167
62000300	GUSTINE CITY GATE	GUSTINE CITY OF	79	1,074	85
62000400	COPPELL STA # 4	COPPELL CITY OF	1,796	982	1,764
62000600	GRAPEVINE-COPPELL # 2	GRAPEVINE CITY OF	867	982	852
62000800	MORGAN CITY GATE	MORGAN CITY OF	43	1,010	44
62000900	BLUFF SPRINGS CITY GA	BLUFF SPRINGS CITY GATE	4	1,001	4
62001000	POTTSVILLE CITY GATE	POTTSVILLE CITY OF	16	1,019	16
62001200	BROOKSTON CITY GATE	BROOKSTON CITY OF	7	1,022	7
62001300	COVINGTON CITY GATE	COVINGTON CITY OF	57	1,010	57
62001400	BELLEVUE CITY GATE	BELLEVUE CITY OF	75	1,003	75
62001700	HAWLEY TX CITY GATE	HAWLEY CITY OF	112	1,003	112
62001800	COLLEGE STATION	COLLEGE STATION CITY OF	7,136	1,012	7,218
62001900	NEVADA CITY GATE	NEVADA CITY OF-CR-591/ FM 1138 ROAD	109	1,014	111
62002000	POTTSBORO TX CITY GA	POTTSBORO CITY OF	329	1,092	359
62002500	SUNSET CITY GATE	SUNSET CITY OF	54	1,005	54
62003700	TEHUACANA CITY GATE	TEHUACANA CITY OF	39	1,005	39
62004100	THORNTON CITY GATE	THORNTON CITY OF	72	1,023	73
62004200	REAGAN CITY GATE	REAGAN CITY OF	22	1,009	22
62004400	JOSEPHINE CITY GATE	JOSEPHINE CITY OF-FM 1777 ROAD	66	1,014	66
62004500	RIESEL CITY GATE	RIESEL CITY OF	99	1,011	100
62004600	THRALL CITY GATE	THRALL CITY OF	98	1,006	98
62006000	BOYD CITY GATE (WEST	BOYD CITY OF	186	1,019	190
62006900	BRUCEVILLE EDDY CITY (	BRUCEVILLE EDDY CITY OF	63	1,009	63
62007900	BRUCEVILLE EDDY CITY (	BRUCEVILLE EDDY CITY OF	46	1,009	46
62008200	BRISTOL CITY GATE	BRISTOL CITY OF	51	1,002	51
62008300	RIO VISTA CITY GATE	RIO VISTA CITY OF	98	1,009	99
62008400	BLUM CITY GATE	BLUM CITY OF	62	1,010	63
62008600	MIDWAY CITY GATE	MIDWAY CITY OF	21	1,063	22
62009400	CHICO CITY GATE (MOUN	CHICO CITY OF	148	1,009	149
62009900	SALTILLO CITY GATE	SALTILLO CITY OF	21	1,017	22
62011100	ROSS CITY GATE	ROSS CITY OF	13	1,009	13
62017100	PETTY TX CITY GATE	PETTY CITY OF	21	1,023	22
62017200	ROXTON TX CITY GATE	ROXTON CITY OF	123	1,023	126
62019500	YANTIS CITY GATE	YANTIS CITY OF	37	1,003	37
62019600	SOUTH MOUNTAIN CITY (	SOUTH MOUNTAIN CITY OF	42	1,009	42
62021500	TRUMBULL CITY GATE	TRUMBULL CITY OF	17	1,002	17
62025700	DELEON SO CITY GATE	DE LEON CITY OF	34	1,021	35
62026800	VERNON SOUTH CITY GA	VERNON CITY OF	132	1,019	135
62026900	VERNON NORTH LOW FL(	VERNON CITY OF	1,293	1,019	1,317
62027200	ARCHER CITY #1 MEAS S	ARCHER CITY CITY OF	179	1,023	183
62027400	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	22	1,025	22
62027900	CAREY CITY GATE	CAREY CITY OF	8	1,024	9
62028000	FERRIS CITY GATE (MCD/	FERRIS CITY GATE	412	1,002	413
62028100	BANGS NORTH MEASURI	BANGS CITY OF	266	1,008	268
62285402	THORNDALE LINE #2	THORNDALE CITY OF	161	1,006	162
63000000	RHINELAND CITY GATE	RHINELAND CITY OF	26	998	26
63000100	HICKORY CREEK STATIO	DENTON CITY OF	31	979	30

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63001500	WALNUT SPRINGS CITY C	WALNUT SPRINGS CITY OF	92	1,009	93
63001800	JEAN CITY GATE	JEAN CITY OF	22	1,036	23
63002000	STREETMAN CITY GATE	STREETMAN CITY OF	34	1,005	34
63002600	DODD CITY GATE	DODD CITY CITY OF	53	1,026	54
63002700	ECTOR CITY GATE	ECTOR CITY OF	92	1,026	95
63002800	TYE TX CITY GATE	TYE CITY OF	199	1,005	200
63002900	CUMBY TX CG	CUMBY CITY OF	117	1,017	119
63004500	SADLER CITY GATE	SADLER CITY OF	84	1,017	85
63004800	VERA CITY GATE	VERA CITY OF	11	998	11
63005200	OGLESBY CITY GATE	OGLESBY CITY OF	65	1,009	66
63005600	COLLINSVILLE CITY GATE	COLLINSVILLE CITY OF	186	1,014	189
63005900	POYNOR CITY GATE	POYNER CITY OF	21	1,005	21
63006100	VENUS CITY GATE	VENUS CITY OF	308	1,005	310
63006200	OAKWOOD CITY GATE	OAKWOOD CITY OF	57	1,040	60
63008200	FATE CITY GATE	((FATE CITY OF	781	1,003	783
63008400	BERTRAM CITY GATE	BERTRAM CITY OF	141	1,021	144
63010300	POWELL CITY GATE	POWELL CITY OF	24	1,004	24
63010600	O BRIEN CITY OF	O BRIEN CITY OF	32	998	32
63010800	JOHNTOWN TX CG	JOHNTOWN CITY OF	30	1,017	31
63011100	LAVON CITY GATE	LAVON CITY OF--FM 2755 ROAD	197	1,003	197
63012900	GARLAND G & C PROPER	GARLAND CITY OF	1,625	996	1,619
63014500	DEPORT CITY GATE	DEPORT CITY OF	94	1,017	95
63014600	DETROIT CITY GATE	DETROIT CITY OF	96	1,024	98
63014700	BLOSSOM CITY GATE	BLOSSOM CITY OF	112	1,024	115
63015100	ARGYLE CITY GATE	ARGYLE CITY OF	364	982	358
63015201	SHADY SHORES CITY GA	SHADY SHORES CITY OF	0		0
63016100	TALPA CITY GATE	TALPA CITY OF	15	1,008	15
63017200	WHITEHOUSE CITY GATE	WHITEHOUSE CITY OF	554	1,012	561
63017300	STAMFORD CITY GATE	STAMFORD CITY OF	820	996	817
63178201	SULPHUR SPRINGS TX E/	SULPHUR SPRINGS CITY OF	263	1,017	267
64000000	LLANO NORTH CITY GATE	LLANO CITY OF	122	1,023	125
64000200	LITTLE RIVER CITY GATE	LITTLE RIVER CITY OF	52	1,007	52
64000800	OSCEOLA CITY GATE	OSCEOLA CITY OF	11	1,010	11
64001300	SPRINGTOWN CITY GATE	SPRINGTOWN CITY OF BOYD__FM 199 N. FM 51	305	1,009	308
64001900	SAVOY TX CITY GATE	SAVOY CITY OF	123	1,026	126
64002000	ODELL CITY GATE	ODELL CITY OF	14	1,019	14
64002100	ALVORD CITY GATE	ALVORD CITY OF	156	1,028	161
64002200	ROCHESTER CITY GATE	ROCHESTER CITY OF	81	998	80
64002400	GOREE CITY GATE	GOREE CITY OF	52	998	52
64002500	PALMER CITY GATE	PALMER CITY OF	204	1,002	204
64003401	Red Oak City Gate	RED OAK CITY OF	578	1,002	579
64003402	RED OAK CITY GATE (AU	RED OAK CITY OF	31	1,002	31
64004000	BELLS CITY GATE	BELLS CITY OF	241	1,026	247
64004010	BELLS CITY GATE # 2	ATMOS MID-TEX / APT	0		0
64004800	TRENT CITY GATE	TRENT CITY OF	63	1,007	63
64004900	BARDWELL CITY GATE	BARDWELL CITY OF	49	1,004	49
64005100	STAR CITY GATE	STAR CITY OF	20	1,017	21
64005400	TROY CITY GATE	TROY CITY OF	113	1,009	114
64005700	HERMLEIGH CITY GATE	HERMLEIGH CITY OF	49	1,024	50
64005900	BENJAMIN CITY GATE	BENJAMIN CITY OF	56	998	56
64006000	CELESTE TX CG	CELESTE CITY OF	129	1,014	131
64006900	ELMO CITY GATE	ELMO CITY OF	43	1,003	43
64008500	MARBLE FALLS CITY GAT	MARBLE FALLS CITY OF	568	1,023	581
64008700	LOMETA CITY GATE	LOMETA CITY OF	106	1,023	108
64011000	MONTAGUE CITY GATE	MONTAGUE CITY OF	77	1,107	85
64011400	WEST CITY GATE	(WEST CITY OF	580	1,009	586
64011500	CRAWFORD CITY GATE	CRAWFORD CITY OF	127	1,009	128
64011600	PARIS TX CENTRAL CITY	PARIS CITY OF	0		0
64011700	KOSSE CITY GATE	KOSSE CITY OF	60	1,023	61
64011800	PARADISE CITY GATE (S	PARADISE CITY OF___PARADISE TX	83	1,277	107
64011900	LITTLE RIVER - ACADEM	LITTLE RIVER CITY OF	81	1,007	82
64012000	BEN WHEELER CITY GAT	BEN WHEELER CITY OF	50	1,020	51
64012100	EDOM CITY GATE	EDOM CITY OF	35	1,020	36
64012200	LAMPASAS SOUTH CITY C	ATMOS MID-TEX / APT	110	1,021	112
64012300	PFLUGERVILLE STATION	CAPITAL CITIES DISTRIBUTION	3,059	1,006	3,076
64012400	TALTY CITY GATE		1	1,004	1
64013600	RUNAWAY BAY CITY GAT	RUNAWAY BAY CITY OF	68	1,321	90
64013800	ANNONA CITY GATE	ANNONA CITY OF	45	1,024	46
64013900	AVERY CITY GATE	AVERY CITY OF	73	1,024	75
64014000	KERRVILLE TX SOUTH CI	KERRVILLE CITY OF	524	1,023	536
64014400	RICE CITY GATE	RICE CITY OF	60	1,004	60
64014500	BLACKWELL CITY GATE	BLACKWELL CITY OF	56	1,009	57
64015900	SANTO TX CITY GATE	SANTO CITY OF	70	1,016	71

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64016000	LIPAN CITY GATE COMMC	TEJAS GAS	67	1,168	78
64016200	GRAPEVINE CITY GATE	MID-CITIES CITY OF	3,346	982	3,286
64016300	HOLLAND CITY GATE	HOLLAND CITY OF	89	1,007	90
64017100	ARLINGTON SO WEST ST.	MID-CITIES CITY OF	15,406	1,005	15,483
64018400	KEENE CITY GATE	KEENE CITY OF	175	1,009	177
64019000	GUADALUPE HEIGHTS CI	KERRVILLE CITY OF	29	1,023	30
64019300	EUSTACE CITY GATE	EUSTACE CITY OF	69	994	69
64019400	MURCHISON TX CG	MURCHISON CITY OF	53	1,013	53
64019500	WINGATE CITY GATE	WINGATE CITY OF	18	1,009	19
64019700	COMO TX CG	COMO CITY OF	73	1,017	74
64019800	PICKTON TX CITY GATE	PICKTON CITY OF	48	1,017	49
64020000	BRASHEAR TX CG	BRASHEAR CITY OF	30	1,017	30
64021300	BRONTE TEXAS CITY GAT	BRONTE CITY OF	174	1,015	177
64021400	ROBERT LEE CITY GATE	ROBERT LEE CITY OF	203	1,015	206
64021501	GREENVILLE SOUTH-PRI	GREENVILLE ELECTRIC UTILITY	1,229	1,014	1,245
64021502	GREENVILLE SOUTH-AUT	GREENVILLE ELECTRIC UTILITY	1,234	1,014	1,250
64021700	THROCKMORTON TX CG	THROCKMORTON CITY OF	155	1,316	204
65000400	KIRKLAND CITY GATE	KIRKLAND CITY OF	8	1,024	8
65001200	CHILTON CITY GATE	CHILTON CITY OF	52	1,010	53
65001600	RICHLAND CITY GATE	RICHLAND CITY OF	24	1,005	24
65002700	CADDO MILLS TX CG	CADDO MILLS CITY OF	239	1,014	242
65002900	HARROLD CITY GATE	HARROLD CITY OF	17	1,019	18
65003000	GUNTER CITY GATE	GUNTER CITY OF	177	1,021	181
65003100	NORTH ZULCH CITY GAT	NORTH ZULCH CITY OF	38	1,162	44
65003800	PUTNAM CITY GATE	PUTNAM CITY OF	15	1,011	15
65003900	STRAWN CITY GATE	STRAWN CITY OF	119	1,266	151
65004000	WA-7 2-3 AT STRAWN CIT	STRAWN CITY OF	0	1,267	0
65004200	NORMANGEE CITY GATE	NORMANGEE CITY OF	93	1,029	96
65004500	MILES CITY GATE	MILES CITY OF	130	1,012	132
65004600	OKLAUNION CITY GATE	OKLAUNION CITY OF	17	1,019	18
65004700R	ROWENA CONSUMPTION	ATMOS MID-TEX / APT	86	1,006	87
65004800	LORENA CITY GATE	LORENA CITY OF	98	1,009	99
65005700	LILLIAN CITY GATE (	LILLIAN CITY OF	28	1,005	28
65005900	MANSFIELD BRITTON RD	MANSFIELD CITY OF	2,874	1,005	2,888
65008700	KAMAY TEXAS CITY GAT	KAMAY CITY OF	31	1,026	32
65012300	CENTERVILLE CITY GATE	CENTERVILLE CITY OF	74	1,037	77
65012400	RULE CITY GATE	RULE CITY OF	134	998	134
65012700	DESDEMONA CITY GATE	DESDEMONA CITY OF	31	1,009	31
65014600	SOMERVILLE CITY GATE	SOMERVILLE CITY OF	161	1,012	163
65014900	ABILENE TX CITY GATE	ABILENE CITY OF	28	1,007	28
65015200	ARCHER CITY #2 CITY GA	ARCHER CITY CITY OF	153	1,023	157
65015400	MEGARGEL CITY GATE	MEGARGEL CITY OF	64	1,036	67
65016300	CARBON CITY GATE	CARBON CITY OF	42	1,009	42
65017400	MANSFIELD NORTH STA	MANSFIELD CITY OF	5,324	1,005	5,351
65019100	THE COLONY CITY GATE	THE COLONY CITY OF	2,699	1,011	2,729
65019300	OLDEN TX CG	OLDEN CITY OF	56	1,011	57
65019600	WINDOM CITY GATE	WINDOM CITY OF	55	1,026	57
65020600	MORAN CITY GATE	MORAN CITY OF	51	1,012	52
65020700	DFW AIRPORT (FREEPOR	IRVING CITY OF	2,475	982	2,431
65020800	MCGREGOR CITY GATE	MCGREGOR CITY OF	924	1,009	932
65021100	ELECTRA CITY GATE	ELECTRA CITY OF	624	1,023	639
65191501	WACO EAST LINE 1	WACO CITY OF	159	1,009	160
65228500	ITASCA CITY GATE	ITASCA CITY OF	250	1,009	252
66000200	MABANK TX CG	MABANK CITY OF	255	994	254
66000300	BURKBURNETT NORTHW	BURKBURNETT CITY OF	37	1,033	38
66001000	PFLUGERVILLE NORTH C	PFLUGERVILLE NORTH CITY GATE	2,692	1,006	2,707
66001100	BOWIE EAST MEAS STAT	BOWIE CITY OF	35	1,122	39
66001600	DE LEON NORTH STATIO	DE LEON CITY OF	339	1,021	347
66001700	RAILPORT	RAILPORT INDUSTRIAL	39	1,005	39
66004100	KRUM CG # 2 (FM 1173)	KRUM CITY OF	1,185	982	1,164
66004300	BRYAN CITY OF__HIGHW	BRYAN CITY OF	254	1,012	257
66006700	LAKE DALLAS CITY GATE	LAKE DALLAS CITY OF	884	979	865
66007000	ENLOE TX CG	ENLOE CITY OF	23	1,017	23
66007700	GORDON CITY GATE	GORDON CITY OF	96	1,034	99
66007800	PECAN GAP TX CG	PECAN GAP CITY OF	43	1,017	44
66008300	IREDELL CITY GATE	IREDELL CITY OF	64	1,019	66
66008500	VALERA CITY GATE	VALERA CITY OF	28	1,008	28
66009100	LONE OAK TX CG	LONE OAK CITY OF	128	1,003	128
66009700	METROPLEX HOSPITAL	KILLEEN CITY OF	382	1,013	386
66010700	GODLEY CITY GATE	GODLEY CITY OF	151	1,009	152
66011000	IOWA PARK ROAD SEC N	WICHITA FALLS CITY OF	0		0
66011300	JOSHUA CITY GATE	JOSHUA CITY OF	376	1,009	380
66011400	LORAINE CITY GATE	LORAINE CITY OF	117	1,011	118

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66012000	CHANDLER CITY GATE	CHANDLER CITY OF	266	1,028	273
66012100	BROWNSBORO CITY GAT	BROWNSBORO CITY OF	99	1,020	100
66012400	CAMPBELL TX CG	CAMPBELL CITY OF	77	1,014	78
66012600	VALLEY VIEW CITY GATE	VALLEY VIEW CITY OF	185	1,014	187
66021700	EMORY CITY GATE	EMORY CITY OF	175	1,003	176
66025000	ALBA TX CG	ALBA CITY OF	145	1,003	145
66034600	POINT TX CG	POINT CITY OF	70	1,003	71
66034700	HWY 154 SULPHUR SPRIN	SULPHUR SPRINGS CITY OF	1	1,015	1
66035201	LEWISVILLE CITY GATE P	LEWISVILLE CITY OF	6,189	979	6,059
66035700	LADONIA CITY GATE	LADONIA CITY OF	109	1,017	111
66036000	BYERS TEXAS CITY GATE	BYERS CITY OF	125	1,006	126
66036300	BRYAN WEST BY-PASS S	BRYAN CITY OF	1,514	1,012	1,532
66036500	IOWA PARK TX CITY GATE	IOWA PARK CITY OF	876	1,026	898
66036800	MEXIA SOUTH CITY GATE	MEXIA CITY OF	79	1,005	80
66037000	WEINERT CITY GATE	WEINERT CITY OF	55	998	54
66037200	WACO NORTHCREST STA	WACO CITY OF	797	1,009	804
66037300	PRINCETON CITY GATE	PRINCETON CITY OF ___ PRINCETON TX	388	1,015	393
66037600	WOLFE CITY TX CG	WOLFE CITY CITY OF	301	1,017	306
66038200	WHITNEY CITY GATE	WHITNEY CITY OF	330	1,009	333
66038300	VALLEY MILLS CITY GATE	VALLEY MILLS CITY OF	200	1,009	201
66038400	MERIDIAN CITY GATE	MERIDIAN CITY OF	265	1,010	267
66038800	FRANKSTON CITY GATE	FRANKSTON CITY OF	150	1,008	151
66039300	ALBANY TX CG-WEST ST	ALBANY CITY OF	522	1,012	528
66039400	AVOCA CITY GATE	AVOCA CITY OF	20	1,001	20
66039500	JEWETT CITY GATE	JEWETT CITY OF	35	1,009	36
66039600	COCKRELL HILL C.G (DU	TXU COCKRELL HILL	2,003	1,007	2,017
66039900	LUEDERS CITY GATE	LUEDERS CITY OF	88	1,001	88
66040300	MARLIN CITY GATE	MARLIN CITY OF	1,174	1,009	1,184
66040600	COPPELL VALLEY RANCH	COPPELL CITY OF	3,336	982	3,277
66040800	BREMOND CITY GATE	BREMOND CITY OF	159	1,012	161
66041000	GORMAN CITY GATE	GORMAN CITY OF	237	1,009	239
66041100	MART CITY GATE	MART CITY OF	532	1,009	537
66041200	MOODY CITY GATE	MOODY CITY OF	201	1,009	203
66041800	LANCASTER SOUTHWEST	LANCASTER CITY OF	457	1,002	458
66042600	LAS COLINAS STA	IRVING CITY OF	3,037	982	2,983
66043000	FARMERS BRANCH STAT	CARROLLTON CITY OF__FB INDUSTRIAL PARK	661	1,011	668
66044300	HARKER HEIGHTS CITY G	HARKER HEIGHTS CITY OF	852	1,013	862
66044700	CALDWELL CITY GATE	CALDWELL CITY OF	645	1,012	652
66044800	HEARNE CITY GATE	HEARNE CITY OF	722	1,015	733
66044900	HEATH CITY GATE	HEATH CITY OF	3,074	995	3,058
66045800	RANGER TX CG	RANGER CITY OF	430	1,257	541
66046400	U-HAMLIN		1,136	996	1,131
66046600	ROBY CITY GATE	ROBY CITY OF	149	992	148
66046800	EASTLAND TX CG	EASTLAND CITY OF	805	1,011	814
66046801	EASTLAND EAST CITY GA	EASTLAND CITY OF	31	1,011	31
66046901	CEDAR HILL SW STA STR	ATMOS PIPELINE-TEXAS	1,175	1,010	1,186
66047300	CARROLLTON VALLEY VI	CARROLLTON CITY OF	160	1,011	161
66047400	CARROLLTON SANDY LA	CARROLLTON CITY OF	828	1,021	845
66048000	MERKEL TX CITY GATE	MERKEL CITY OF	441	1,005	443
66048200	HAMBY MEAS STA (Low FI	ATMOS PIPELINE-TEXAS	639	1,006	642
66050300	LAKEPORT HWY 349 MEA	LAKEPORT CITY OF	182	1,010	183
66050600	HONEY GROVE CITY GAT	HONEY GROVE CITY OF	420	1,026	431
66051300	ROLLING MEADOWS C G	ROLLING MEADOWS CITY OF	26	1,015	26
66051400	SNYDER STATE PRISON	SNYDER CITY OF	215	1,023	220
66051500	HOLLIDAY TEXAS CITY G	HOLLIDAY CITY OF	189	1,026	194
66051600	CHILLICOTHE TX CITY GA	CHILLICOTHE CITY OF	218	1,030	224
66051700	PETROLIA TEXAS CITY G	PETROLIA CITY OF	142	1,006	143
66051800	BOGATA CITY GATE	BOGATA CITY OF	171	1,017	174
66051900	CELINA TEXAS CITY GAT	CELINA CITY OF	952	1,016	967
66052600	NEWCASTLE MEAS STA	NEWCASTLE CITY OF	116	1,036	120
66053500	RED SPRINGS CITY GATE	RED SPRINGS CITY OF	26	998	26
66053600	CHILDRESS TEXAS	CHILDRESS CITY OF	311	1,024	319
66053700	TELL TEXAS	TELL CITY OF	3	1,024	3
66127100	CLIFTON CITY GATE	CLIFTON CITY OF	586	1,010	591
66133600	BANDERA CITY GATE	BANDERA CITY OF	165	1,023	168
66171000	QUINLAN CITY GATE	QUINLAN CITY OF	346	1,003	347
66189300	COMFORT CITY GATE	COMFORT CITY OF	181	1,023	185
66299600	QUITMAN CITY GATE	QUITMAN CITY OF	371	1,017	378
66502400	ROBINSON PARK CITY GA	WACO CITY OF	37	1,009	38
68000200	BRYAN EAST	BRYAN CITY OF	1,070	1,012	1,082
68002200	HASKELL NORTH M S	ATMOS PIPELINE-TEXAS	30	998	30
68002400	CROSSTEX- WILLOW CRE	CROSSTEX TO ATMOS	0		0
68002500	REAGOR SPRINGS CG (W	ATMOS PIPELINE-TEXAS	30	1,004	30

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70003500	GOODLETT CITY OF FRO	GOODLETT CITY OF	11	1,022	11
70007800	LINE L TO O+J @ JOSHUA	ATMOS PIPELINE-TEXAS	106	1,005	107
77019400	GRANBURY CITY GATE	GRANBURY CITY OF	1,405	1,010	1,418
77074900R	WESTERN TEXAS COLLE	WESTERN TEXAS COLLEGE - VIRTUAL METER	43	1,024	44
77076501R	CORSICANA TECHNOLOG	CORSICANA TECHNOLOGIES INC	443	1,004	445
77103300R	TOM'S FOODS INC	TOM'S FOODS INC VIRTUAL METER	24	1,004	24
90009800R	MOONEY AIRCRAFT VIRT	MOONEY AIRCRAFT CORP VIRTUAL METER	0		0
90015000R	BURNET INT PARK CONS	ATMOS PIPELINE-TEXAS	137	556	76
90027000R	TEXAS MPP	TEXAS MPP	31	1,004	31
90042500R	RENFRO INDUSTRIES INC	RENFRO INDUSTRIES VIRTUAL METER	4	1,004	4
90061200	PACTIV CORPORATION (4	PACTIV CORPORATION	27	1,004	27
91209900R	BRYAN CONSUMPTION P	ATMOS PIPELINE-TEXAS	251	1,008	253
91214400R	RUSSELL STOVER CANDI	RUSSELL STOVER CANDIES VIRTUAL METER	258	1,004	259
91225600R	BRYAN CONSUMPTION P	ATMOS PIPELINE-TEXAS	4	1,011	4
91226800R	TEXAS TST INC - SWEETV	TEXAS TST INC VIRTUAL METER	169	1,008	171
91248700	M TO M6 2ND MEASURIN	BLOOMING GROVE CITY OF	345	1,004	346
93000500	TX A&M RIVERSIDE ANNE	TEXAS A&M UNIVERSITY	193	1,012	195
CNGCITYGA	CNG DELIVERY FROM PIP	ATMOS PIPELINE-TEXAS	5	1,010	6
	Less: CoServ Volume behind Mid-Tex Gate				(12,228)
	ROW TAP DELIVERY FRO	ATMOS PIPELINE-TEXAS	4,438		4,438
		TOTALS =	**1,434,948**		**1,429,829**

Examiner's Recommendation
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WTG

ProdYear	ProdMonth	Pipeline	Meter		DK1	DK2	DK3	DK4	DK5	DK6	DK7	DK8	DK9	DK10	DK11	DK12	DK13	DK14	DK15	DK16	DK17	DK18
2009	4	APT	65001900	39	10	18	9	7	22	39	20	6	6	11	9	11	14	9	6	7	5	7
2009	5	APT	65001900	10	4	5	7	6	6	5	5	4	5	5	5	5	5	5	4	8	10	8
2009	6	APT	65001900	5	4	4	4	5	3	4	4	4	4	4	3	3	3	3	4	3	4	3
2009	7	APT	65001900	5	4	4	3	4	4	4	4	3	3	3	4	3	3	3	3	3	4	3
2009	8	APT	65001900	6	3	5	4	3	4	3	4	4	4	5	4	5	5	4	5	4	4	4
2009	9	APT	65001900	7	5	5	5	4	5	5	5	5	5	6	5	5	6	6	6	5	5	6
2009	10	APT	65001900	35	5	5	5	6	6	6	6	6	11	12	15	8	6	5	7	8	8	9
2009	11	APT	65001900	49	23	21	20	16	15	11	9	10	12	14	14	13	12	9	16	47	48	30
2009	12	APT	65001900	101	64	81	88	101	85	57	85	53	100	76	48	41	32	41	75	77	52	51
2010	1	APT	65001900	141	68	62	87	100	83	81	127	141	109	99	79	54	51	39	52	60	47	37
2010	2	APT	65001900	108	61	55	63	59	52	51	48	73	83	80	82	65	48	79	87	80	60	50
2010	3	APT	65001900	91	91	59	37	29	33	28	27	23	25	32	41	39	28	21	49	53	32	26

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ProdYear	ProdMonth	Pipeline	Meter		DK1	DK2	DK3	DK4	DK5	DK6	DK7	DK8	DK9	DK10	DK11	DK12	DK13	DK14	DK15	DK16	DK17	DK18
2009	4	APT	TOTAL	24,999	7,529	14,810	8,046	6,235	17,505	24,999	11,603	5,500	5,513	7,490	7,171	9,025	11,050	6,362	5,510	5,010	6,249	5,496
2009	5	APT	TOTAL	5,906	3,389	4,479	5,906	5,040	4,668	3,937	3,441	2,629	3,706	3,952	3,910	4,307	4,737	3,803	2,658	4,111	4,696	3,532
2009	6	APT	TOTAL	3,332	2,425	2,623	3,075	3,332	2,805	2,704	2,781	2,339	2,754	2,941	2,960	2,248	2,313	2,510	2,437	2,684	2,665	2,634
2009	7	APT	TOTAL	4,117	3,026	2,128	2,395	2,542	2,819	3,026	2,702	2,277	1,875	2,315	2,519	2,594	3,010	2,963	3,753	3,387	3,368	3,597
2009	8	APT	TOTAL	4,378	3,503	3,556	3,741	3,526	3,833	3,812	3,631	3,334	3,968	4,378	4,136	3,882	4,149	4,015	3,728	3,565	3,372	4,269
2009	9	APT	TOTAL	5,547	3,388	3,950	4,059	3,805	4,207	3,951	5,547	4,160	4,244	4,162	3,749	4,593	4,856	4,643	4,353	4,552	4,005	3,589
2009	10	APT	TOTAL	12,691	3,850	3,821	4,207	5,341	4,172	4,238	4,631	3,863	6,836	9,612	8,971	6,605	5,093	4,528	5,475	5,402	6,498	6,965
2009	11	APT	TOTAL	21,411	7,321	6,391	6,196	5,884	5,870	5,893	6,843	7,002	6,420	5,861	6,467	6,299	5,580	5,093	6,825	21,411	19,388	11,980
2009	12	APT	TOTAL	57,924	29,366	39,235	39,174	46,464	37,294	32,626	38,210	36,638	57,924	42,920	30,993	25,400	16,815	24,265	46,018	37,764	28,840	26,442
2010	1	APT	TOTAL	79,380	35,746	32,648	48,869	57,126	49,211	47,439	78,327	79,380	66,946	53,723	39,144	32,221	22,208	22,805	22,376	24,734	20,408	14,863
2010	2	APT	TOTAL	55,023	34,996	31,875	38,274	37,309	29,013	38,530	38,072	49,154	47,534	44,233	52,323	49,651	42,691	55,023	46,667	42,498	32,725	25,323
2010	3	APT	TOTAL	46,082	40,622	32,463	23,011	15,903	12,025	11,938	19,444	17,946	10,471	13,732	19,566	17,521	15,149	13,161	14,067	18,597	18,740	15,481

RISING STAR

ProdYear	ProdMonth	Pipeline	Meter		DK1	DK2	DK3	DK4	DK5	DK6	DK7	DK8	DK9	DK10	DK11	DK12	DK13	DK14	DK15	DK16	DK17	DK18
2009	4	APT	15000500	71	32	44	33	27	57	71	47	29	26	32	38	30	34	26	25	28	25	24
2009	5	APT	15000500	27	18	21	27	21	20	20	18	16	19	20	19	20	17	18	17	20	21	20
2009	6	APT	15000500	18	16	17	17	18	17	16	16	17	16	17	18	16	17	17	17	17	16	17
2009	7	APT	15000500	19	16	16	16	15	16	16	16	16	15	19	16	15	15	16	15	15	14	14
2009	8	APT	15000500	15	13	14	14	13	14	13	13	13	14	13	13	14	13	14	13	13	13	14
2009	9	APT	15000500	22	14	14	14	13	14	14	15	15	14	14	15	16	17	17	16	17	17	16
2009	10	APT	15000500	51	17	18	17	18	18	20	20	18	30	37	40	28	21	20	24	26	26	26
2009	11	APT	15000500	83	37	36	35	33	30	30	27	25	26	27	29	30	29	25	32	67	74	55
2009	12	APT	15000500	169	106	135	133	143	131	102	142	121	163	140	115	101	74	86	144	129	93	91
2010	1	APT	15000500	218	131	122	150	165	147	156	216	218	195	182	162	128	111	85	91	112	86	77
2010	2	APT	15000500	167	133	128	138	126	102	111	132	149	153	158	167	147	113	160	158	146	121	103
2010	3	APT	15000500	138	135	110	83	68	72	56	68	57	54	60	76	64	52	51	75	81	63	56

CGA non-related (COSERV+RISING STAR+WTG)

ProdYear	ProdMonth	Pipeline	Meter	MAX	MDU Day	DK1	DK2	DK3	DK4	DK5	DK6	DK7	DK8	DK9	DK10	DK11	DK12	DK13	DK14	DK15	DK16	DK17	DK18
2010	1	APT	TOTAL	79,739		35,945	32,832	49,106	57,391	49,441	47,676	78,670	79,739	67,250	54,004	39,385	32,403	22,370	22,929	22,519	24,906	20,541	14,977
2010	2	APT	TOTAL	55,262		35,190	32,058	38,475	37,494	29,167	38,692	38,252	49,376	47,770	44,471	52,572	49,863	42,852	55,262	46,912	42,724	32,906	25,476
2010	3	APT	TOTAL	46,307		40,848	32,632	23,131	16,000	12,130	12,022	19,539	18,026	10,550	13,824	19,683	17,624	15,229	13,233	14,191	18,731	18,835	15,563
2009	4	APT	TOTAL	25,109		7,571	14,872	8,088	6,269	17,584	25,109	11,670	5,535	5,545	7,533	7,218	9,066	11,098	6,397	5,541	5,045	6,279	5,527
2009	5	APT	TOTAL	5,940		3,411	4,505	5,940	5,067	4,694	3,962	3,464	2,649	3,730	3,977	3,934	4,332	4,759	3,826	2,679	4,139	4,727	3,560
2009	6	APT	TOTAL	3,355		2,445	2,644	3,096	3,355	2,825	2,724	2,801	2,360	2,774	2,962	2,981	2,267	2,333	2,530	2,458	2,704	2,685	2,654
2009	7	APT	TOTAL	4,137		3,046	2,148	2,414	2,561	2,839	3,046	2,722	2,296	1,893	2,337	2,539	2,612	3,028	2,982	3,771	3,405	3,386	3,614
2009	8	APT	TOTAL	4,396		3,519	3,575	3,759	3,542	3,851	3,828	3,648	3,351	3,986	4,396	4,153	3,901	4,167	4,033	3,746	3,582	3,389	4,287
2009	9	APT	TOTAL	5,567		3,407	3,969	4,078	3,822	4,226	3,970	5,567	4,180	4,263	4,182	3,769	4,614	4,879	4,666	4,375	4,574	4,027	3,611
2009	10	APT	TOTAL	12,773		3,872	3,844	4,229	5,365	4,196	4,264	4,657	3,887	6,877	9,661	9,026	6,641	5,120	4,553	5,506	5,436	6,532	7,000
2009	11	APT	TOTAL	21,525		7,381	6,448	6,251	5,933	5,915	5,934	6,879	7,037	6,458	5,902	6,510	6,342	5,621	5,127	6,873	21,525	19,510	12,065
2009	12	APT	TOTAL	58,187	58,187	29,536	39,451	39,395	46,708	37,510	32,785	38,437	36,812	58,187	43,136	31,156	25,542	16,921	24,392	46,237	37,970	28,985	26,584
2010	1	APT	TOTAL	79,739	79,739	35,945	32,832	49,106	57,391	49,441	47,676	78,670	79,739	67,250	54,004	39,385	32,403	22,370	22,929	22,519	24,906	20,541	14,977
2010	2	APT	TOTAL	55,262	52,572	35,190	32,058	38,475	37,494	29,167	38,692	38,252	49,376	47,770	44,471	52,572	49,863	42,852	55,262	46,912	42,724	32,906	25,476
2010	3	APT	TOTAL	46,307	46,307	40,848	32,632	23,131	16,000	12,130	12,022	19,539	18,026	10,550	13,824	19,683	17,624	15,229	13,233	14,191	18,731	18,835	15,563

WTG

ProdYear	ProdMonth	Pipeline	Meter		DK19	DK20	DK21	DK22	DK23	DK24	DK25	DK26	DK27	DK28	DK29	DK30	DK31	DKTotal
2009	4	APT	65001900	39	11	8	6	5	5	5	4	5	7	6	6	6	0	290
2009	5	APT	65001900	10	6	5	5	5	5	5	5	5	4	5	4	5	5	166
2009	6	APT	65001900	5	4	5	4	3	4	3	3	3	3	4	4	4	0	110
2009	7	APT	65001900	5	4	4	3	5	3	4	4	3	4	4	4	4	4	112
2009	8	APT	65001900	6	4	4	4	4	4	5	4	5	5	6	5	5	5	134
2009	9	APT	65001900	7	5	6	5	6	6	7	5	6	5	6	6	6	0	163
2009	10	APT	65001900	35	8	6	9	18	18	9	10	31	25	10	25	35	29	367
2009	11	APT	65001900	49	13	37	35	27	24	43	49	41	33	18	38	48	0	746
2009	12	APT	65001900	101	60	49	32	29	36	92	79	78	81	69	74	44	61	1991
2010	1	APT	65001900	141	33	36	31	22	49	58	60	37	23	50	98	78	68	2019
2010	2	APT	65001900	108	34	26	38	78	108	81	54	69	44	47	0	0	0	1755
2010	3	APT	65001900	91	29	87	62	39	21	24	36	22	25	34	21	16	11	1100

COSERV

ProdYear	ProdMonth	Pipeline	Meter		DK19	DK20	DK21	DK22	DK23	DK24	DK25	DK26	DK27	DK28	DK29	DK30	DK31	DKTotal
2009	4	APT	TOTAL	24,999	7,364	5,310	4,787	4,462	4,655	4,063	4,279	4,972	4,942	4,884	4,303	3,781	-	222,905
2009	5	APT	TOTAL	5,906	3,928	3,273	2,960	2,910	3,624	3,612	3,649	3,155	3,402	3,280	2,586	2,746	2,884	114,910
2009	6	APT	TOTAL	3,332	2,242	2,293	2,396	2,155	2,519	2,518	2,950	1,990	2,304	2,958	3,083	2,778	-	78,416
2009	7	APT	TOTAL	4,117	3,675	3,833	4,062	4,117	4,033	3,602	3,558	3,728	4,110	4,037	4,067	3,928	3,328	100,374
2009	8	APT	TOTAL	4,378	4,036	3,472	3,601	3,952	4,076	3,143	3,569	3,371	3,220	3,251	3,953	4,253	3,483	115,778
2009	9	APT	TOTAL	5,547	3,986	3,895	3,774	4,927	4,971	4,936	3,483	3,764	4,109	4,183	4,080	3,663	-	125,584
2009	10	APT	TOTAL	12,691	4,894	4,585	5,404	9,904	10,072	6,355	5,900	12,691	8,966	6,021	6,779	10,804	8,602	201,085
2009	11	APT	TOTAL	21,411	6,605	7,868	10,677	9,970	8,948	16,486	14,765	14,360	10,304	6,371	16,791	20,747	-	290,616
2009	12	APT	TOTAL	57,924	33,195	24,063	15,382	9,552	10,936	56,261	48,563	40,924	42,251	38,246	43,987	29,573	46,088	1,075,409
2010	1	APT	TOTAL	79,380	10,236	12,826	17,118	11,196	21,228	28,185	28,398	22,718	15,540	29,116	57,873	57,145	50,374	1,110,127
2010	2	APT	TOTAL	55,023	21,287	14,436	28,699	46,580	47,810	36,266	27,533	40,823	22,928	21,480	-	-	-	1,043,733
2010	3	APT	TOTAL	46,082	10,632	46,082	45,650	18,977	10,309	11,257	19,839	12,044	12,930	16,866	8,887	6,835	5,979	556,124

RISING STAR

ProdYear	ProdMonth	Pipeline	Meter		DK19	DK20	DK21	DK22	DK23	DK24	DK25	DK26	DK27	DK28	DK29	DK30	DK31	DKTotal
2009	4	APT	15000500	71	28	24	22	20	20	19	18	20	21	22	36	22	0	900
2009	5	APT	15000500	27	19	18	18	18	17	19	18	18	19	17	17	18	17	585
2009	6	APT	15000500	18	15	16	16	16	16	16	16	15	15	15	16	17	0	491
2009	7	APT	15000500	19	14	15	15	15	16	15	14	15	14	14	15	13	14	470
2009	8	APT	15000500	15	12	13	13	13	13	13	14	13	14	14	13	14	15	415
2009	9	APT	15000500	22	16	17	16	18	19	22	21	18	17	18	18	17	0	489
2009	10	APT	15000500	51	24	22	23	39	41	33	28	51	45	29	43	50	46	898
2009	11	APT	15000500	83	37	51	48	47	44	69	68	60	56	39	74	83	0	1323
2009	12	APT	15000500	169	105	94	76	59	67	169	153	153	150	147	158	111	137	3728
2010	1	APT	15000500	218	66	67	63	46	74	96	98	84	64	109	170	164	162	3797
2010	2	APT	15000500	167	77	65	89	142	163	133	115	144	96	94	0	0	0	3563
2010	3	APT	15000500	138	57	138	114	73	49	49	73	50	51	61	45	37	31	2109

CGA non-related (COSERV+RISING STAR+WTG)

ProdYear	ProdMonth	Pipeline	Meter	MAX	MDU Day	DK19	DK20	DK21	DK22	DK23	DK24	DK25	DK26	DK27	DK28	DK29	DK30	DK31	DKTotal
2010	1	APT	TOTAL	79,739		10,335	12,929	17,212	11,264	21,351	28,339	28,556	22,839	15,627	29,275	58,141	57,387	50,604	1,115,943
2010	2	APT	TOTAL	55,262		21,398	14,527	28,826	46,800	48,081	36,480	27,702	41,036	23,068	21,621	-	-	-	1,049,051
2010	3	APT	TOTAL	46,307		10,718	46,307	45,826	19,089	10,379	11,330	19,948	12,116	13,006	16,961	8,953	6,888	6,021	559,333
2009	4	APT	TOTAL	25,109		7,403	5,342	4,815	4,487	4,680	4,087	4,301	4,997	4,970	4,912	4,345	3,809	-	224,095
2009	5	APT	TOTAL	5,940		3,953	3,296	2,983	2,933	3,646	3,636	3,672	3,178	3,425	3,302	2,607	2,769	2,906	115,661
2009	6	APT	TOTAL	3,355		2,261	2,314	2,416	2,174	2,539	2,537	2,969	2,008	2,322	2,977	3,103	2,799	-	79,017
2009	7	APT	TOTAL	4,137		3,693	3,852	4,080	4,137	4,052	3,621	3,576	3,746	4,128	4,055	4,086	3,945	3,346	100,956
2009	8	APT	TOTAL	4,396		4,052	3,489	3,618	3,969	4,093	3,161	3,587	3,389	3,239	3,271	3,971	4,272	3,503	116,327
2009	9	APT	TOTAL	5,567		4,007	3,918	3,795	4,951	4,996	4,965	3,509	3,788	4,131	4,207	4,104	3,686	-	126,236
2009	10	APT	TOTAL	12,773		4,926	4,613	5,436	9,961	10,131	6,397	5,938	12,773	9,036	6,060	6,847	10,889	8,677	202,350
2009	11	APT	TOTAL	21,525		6,655	7,956	10,760	10,044	9,016	16,598	14,882	14,461	10,393	6,428	16,903	20,878	-	292,685
2009	12	APT	TOTAL	58,187	58,187	33,360	24,206	15,490	9,640	11,039	56,522	48,795	41,155	42,482	38,462	44,219	29,728	46,286	1,081,128
2010	1	APT	TOTAL	79,739	79,739	10,335	12,929	17,212	11,264	21,351	28,339	28,556	22,839	15,627	29,275	58,141	57,387	50,604	1,115,943
2010	2	APT	TOTAL	55,262	52,572	21,398	14,527	28,826	46,800	48,081	36,480	27,702	41,036	23,068	21,621	-	-	-	1,049,051
2010	3	APT	TOTAL	46,307	46,307	10,718	46,307	45,826	19,089	10,379	11,330	19,948	12,116	13,006	16,961	8,953	6,888	6,021	559,333

Examiner's Recommendation
Atmos Pipeline - Texas
Storage Injections and Withdrawls
Statement of Intent - ERRATA 2 1/7/11
Test Year Ending March 31, 2010

		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Total	
	PHYSICALS														
1	Physical Inj MMBtu	2,984,978	1,498,391	1,540,138	1,832,848	1,523,063	2,093,038	1,130,565	743,458	477,743	885,547	1,028,513	1,159,973	16,898,255	
2	Physical W/D MMBtu	691,440	480,392	173,162	297,301	346,986	26,540	49,431	1,119,941	6,638,138	6,088,187	5,995,227	2,600,320	24,507,065	41,405,320
3															
4	**NOMINATIONS**														
5															
6	3rd Party Inj	1,160,377	826,406	307,588	250,807	135,247	893,087	567,242	388,508	62,524	43,449	9,907	443,374	5,088,516	
7	3rd Party W/D	179,909	141,098	345,488	225,020	1,294,128	46,319	37,907	66,487	1,137,414	1,232,288	1,656,206	96,700	6,458,964	11,547,480
8															
9	CGS Injection	1,694,000	1,636,658	1,618,017	1,613,039	1,613,070	1,610,100	1,613,373	172,660	205,000	518,000	306,205	53,800	12,653,922	
10	CGS Withdrawal	241,000	62,000	0	0	0	40,000	-	670,000	4,793,150	3,564,828	4,578,000	2,989,500	16,938,478	29,592,400
11															
12	Total Nom Stg Inj	2,854,377	2,463,064	1,925,605	1,863,846	1,748,317	2,503,187	2,180,615	561,168	267,524	561,449	316,112	497,174	17,742,438	
13	Total Nom Stg W/D	420,909	203,098	345,488	225,020	1,294,128	86,319	37,907	736,487	5,930,564	4,797,116	6,234,206	3,086,200	23,397,442	41,139,880
14															
15	**CGS CUSTOMER NOMS**														
16															
17	MidTex Injection	1,694,000	1,550,000	1,521,000	1,521,000	1,521,000	1,521,000	1,521,000	40,000	205,000	518,000	306,205	34,000	11,952,205	
18	MidTex Withdrawal	160,000	0	0	0	0	0	0	670,000	4,347,000	3,412,000	4,518,000	2,922,000	16,029,000	
19															
20	CoServ Injection	0	86,658	97,017	92,039	92,070	89,100	92,373	132,660	0	0	0	19,800	701,717	
21	CoServ Withdrawal	81,000	62,000	0	0	0	40,000	0	0	446,150	152,828	60,000	67,500	909,478	

Examiner's Recommendation

Atmos Pipeline-Texas

Active Storage Capacity Summary

Statement of Intent - ERRATA 2 1/7/11

All volumes at 14.65 psia

Facility	Working Gas Capacity Mcf	Reservoir Gas Capacity Mcf	Maximum Daily Injection Capability Mcf	Maximum Daily Delivery Capability Mcf
Bethel	6,265,909	9,265,909	132,000	600,000
Lake Dallas	2,960,000	4,275,000	17,000	120,000
LaPan	3,425,000	4,495,000	32,000 *	120,000
Total-Primary Facilities	**12,650,909**	**18,035,909**	**181,000**	**840,000**
New York City	5,650,000	7,733,025	32,000 *	120,000
Tri-Cities	20,942,317	26,642,192	120,000	275,000
Total-Secondary Facilities	**26,592,317**	**34,375,217**	**152,000**	**395,000**
TOTAL	**39,243,226**	**52,411,126**	**333,000**	**1,235,000**

* Storage Injection Capacity is subject to available Compressor HP from LaPan and/or New York

Examiner's Recommendation

Atmos Pipeline - Texas
Contract Storage Summary
Statement of Intent - ERRATA 2 1/7/11
April 1, 2009 through March 31, 2010

Customer	Contract #	Injection MMBtu/d	Withdrawal MMBtu/d	Storage Capacity	Fuel %	Term
Customer 94	6252 Stg 6253 Tport 6254 311Stg 6255 311Tp	6,000	12,000	500,000	1½	3/1/2009 3/31/2010
Customer 95	6256 Stg 6257 Tport 6258 311Stg 6259 311Tp	6,000	12,000	500,000	1½	3/1/2009 3/31/2010
Customer 96	6260 Stg 6261Tport 6262 311Stg 6263 311Tp	12,000	24,000	1,000,000	1½	4/1/2009 3/31/2010
Customer 98	6264 Stg 6265 Tport 6266 311Stg 6267 311Tp	30,000	60,000	2,500,000	1½	4/1/2009 3/31/2010
Customer 113	5893	10,000	2,500/hr 15,000/d	300,000		12/31/2009
Customer 163	5956	9,000	1,000/hr Apr - Oct 12,000/d 250/hr Nov - Mar 6,000/d	500,000		3/31/2012

TOTAL-Winter MMBtu	129,000	5,300,000
TOTAL-Summer MMBtu	135,000	
Conversion Factor (1/1.024)	0.9766	0.9766
TOTAL-Winter Mcf	125,977	5,175,781
TOTAL-Summer Mcf	131,836	

Examiner's Recommendation

Atmos Pipeline - Texas
Total Allocated Cost - Sum of Transmission and Storage
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Invested Capital - Gross Plant

Line No.	Acct #	Account Description	CGS TRANS	CGS STORAGE	CGS TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	-	-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	-	-	-	-	-
4	32900	32900-Other Structures	-	-	-	-	-	-
5	33200	33200-Field Lines	-	-	-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	-	-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	-	-	-	-	-
8	33600	33600-Purification Equipment	-	-	-	-	-	-
9	33700	33700-Other Equipment	-	-	-	-	-	-
10		**Subtotal**	-	-	-	-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	647,377	-	647,377	19,379	-	19,379
13	36510	36510-ROW - Trans Comp Stat	400,633	-	400,633	11,993	-	11,993
14	36520	36520-ROW - City Gate	17,551,489	-	17,551,489	525,406	-	525,406
15	36600	36600-Structures & Improvements	4,368,206	-	4,368,206	130,763	-	130,763
16	366TC	366TC:Structures & Improvem	1,124,991	-	1,124,991	33,677	-	33,677
17	36700	36700-Mains - Cathodic Protection	131,526,102	-	131,526,102	3,937,249	-	3,937,249
18	36701	36701-Mains - Steel	521,315,583	-	521,315,583	15,605,641	-	15,605,641
19	36702	36702-Mains - Plastic	1,346,624	-	1,346,624	40,311	-	40,311
20	36800	36800-Compressor Station Equipment	104,171,994	-	104,171,994	3,118,400	-	3,118,400
21	36900	36900-Meas. & Reg. Sta. Equipment	98,770,803	-	98,770,803	2,956,715	-	2,956,715
22	37000	37000-Communication Equipment	2,351,293	-	2,351,293	70,386	-	70,386
23	37100	37100-Other Equipment	3,289,839	-	3,289,839	98,482	-	98,482
24		**Subtotal**	886,864,933	-	886,864,933	26,548,403	-	26,548,403
25								
26		**Total Gathering and Transmission Plant**	886,864,933	-	886,864,933	26,548,403	-	26,548,403
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	-	232,701	232,701	-	2,166	2,166
30	35000	35000-Rights-of-Way	-	32,263	32,263	-	300	300
31	35100	35100-Structures & Improvements	-	14,038,947	14,038,947	-	130,695	130,695
32	35200	35200-Wells	-	33,784,584	33,784,584	-	314,516	314,516
33	35300	35300-Lines	-	5,444,186	5,444,186	-	50,682	50,682
34	35400	35400-Compressor Station Equipment	-	48,155,359	48,155,359	-	448,301	448,301
35	35500	35500-Meas. & Reg. Equipment	-	5,936,997	5,936,997	-	55,270	55,270
36	35600	35600-Purification Equipment	-	13,725,723	13,725,723	-	127,779	127,779
37	35700	35700-Other Equipment	-	1,014,425	1,014,425	-	9,444	9,444
38		**Subtotal**	-	122,365,185	122,365,185	-	1,139,154	1,139,154
39								
40		**Total Pipeline Plant in Service**	886,864,933	122,365,185	1,009,230,118	26,548,403	1,139,154	27,687,557
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	5,249,819	823,631	6,073,449	157,154	7,668	164,821
44		**Subtotal**	5,249,819	823,631	6,073,449	157,154	7,668	164,821
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	116,440	18,268	134,708	3,486	170	3,656
48	39000	39000-Structures & Improvements	3,936,871	617,646	4,554,517	117,851	5,750	123,601
49	39100	39100-Office Furniture & Equipment	6,611,639	1,037,283	7,648,922	197,920	9,657	207,577
50	39200	39200-Transportation Equipment	125,759	19,730	145,489	3,765	184	3,948
51	39400	39400-Tools, Shop, & Garage Equip.	2,300,630	360,940	2,661,570	68,870	3,360	72,230
52	39500	39500-Laboratory Equipment	122,899	19,281	142,181	3,679	179	3,859
53	39600	39600-Power Operated Equipment	3,143,794	493,222	3,637,016	94,110	4,592	98,701
54	39700	39700-Communication Equipment	1,238,599	194,321	1,432,920	37,078	1,809	38,887
55	39702	39702-Comm. Equip. - Fixed Radios	80,046	12,558	92,605	2,396	117	2,513
56	39705	39705-Comm. Equip. - Telemetering	60,963	9,564	70,527	1,825	89	1,914
57	39800	39800-Miscellaneous Equipment	12,111,875	1,900,201	14,012,076	362,570	17,690	380,260
58	3980C	3980C:Computer Misc Equip	1,120,111	175,731	1,295,843	33,531	1,636	35,167
59	39900	39900-Other Tangible Property	186,611	29,277	215,888	5,586	273	5,859
60	39901	39901-Oth Tang Prop - Servers - H/W	383,106	60,105	443,211	11,468	560	12,028
61	39902	39902-Oth Tang Prop - Servers - S/W	71,269	11,181	82,450	2,133	104	2,238
62	39903	39903-Oth Tang Prop - Network - H/W	74,531	11,693	86,223	2,231	109	2,340
63	39906	39906-Oth Tang Prop - PC Hardware	312,446	49,019	361,465	9,353	456	9,809
64	39907	39907-Other Tangible Property	876,506	137,513	1,014,019	26,238	1,280	27,518
65		Shared Services General Office	16,959,581	2,660,745	19,620,326	507,687	24,770	532,457
66		Shared Services Greenville Data Center	5,065,617	794,732	5,860,349	151,640	7,399	159,038
67		**Subtotal**	54,899,294	8,613,009	63,512,302	1,643,417	80,183	1,723,599
68								
69		**TOTAL PIPELINE DIRECT PLANT**	947,014,045	131,801,824	1,078,815,869	28,348,973	1,227,004	29,575,977

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Invested Capital - Accumulated Depreciation

Line No.	Acct #	Account Description	CGS TRANS	CGS STORAGE	CGS TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	-	-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	-	-	-	-	-
4	32900	32900-Other Structures	-	-	-	-	-	-
5	33200	33200-Field Lines	-	-	-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	-	-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	-	-	-	-	-
8	33600	33600-Purification Equipment	-	-	-	-	-	-
9	33700	33700-Other Equipment	-	-	-	-	-	-
10		**Subtotal**	-	-	-	-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	42	-	42	1	-	1
13	36510	36510-ROW - Trans Comp Stat	210,512	-	210,512	6,302	-	6,302
14	36520	36520-ROW - City Gate	7,378,362	-	7,378,362	220,872	-	220,872
15	36600	36600-Structures & Improvements	1,699,315	-	1,699,315	50,869	-	50,869
16	366TC	366TC:Structures & Improvem	740,123	-	740,123	22,156	-	22,156
17	36700	36700-Mains - Cathodic Protection	65,950,642	-	65,950,642	1,974,240	-	1,974,240
18	36701	36701-Mains - Steel	170,213,145	-	170,213,145	5,095,350	-	5,095,350
19	36702	36702-Mains - Plastic	209,869	-	209,869	6,282	-	6,282
20	36800	36800-Compressor Station Equipment	35,960,554	-	35,960,554	1,076,483	-	1,076,483
21	36900	36900-Meas. & Reg. Sta. Equipment	36,269,989	-	36,269,989	1,085,746	-	1,085,746
22	37000	37000-Communication Equipment	113,133	-	113,133	3,387	-	3,387
23	37100	37100-Other Equipment	2,822,754	-	2,822,754	84,499	-	84,499
24		**Subtotal**	321,568,440	-	321,568,440	9,626,188	-	9,626,188
25								
26		**Total Gathering and Transmission Plant**	321,568,440	-	321,568,440	9,626,188	-	9,626,188
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	-	40,270	40,270	-	375	375
30	35000	35000-Rights-of-Way	-	-	-	-	-	-
31	35100	35100-Structures & Improvements	-	4,866,375	4,866,375	-	45,303	45,303
32	35200	35200-Wells	-	14,874,582	14,874,582	-	138,474	138,474
33	35300	35300-Lines	-	1,731,740	1,731,740	-	16,122	16,122
34	35400	35400-Compressor Station Equipment	-	8,598,105	8,598,105	-	80,044	80,044
35	35500	35500-Meas. & Reg. Equipment	-	1,807,098	1,807,098	-	16,823	16,823
36	35600	35600-Purification Equipment	-	5,836,978	5,836,978	-	54,339	54,339
37	35700	35700-Other Equipment	-	597,723	597,723	-	5,564	5,564
38		**Subtotal**	-	38,352,872	38,352,872	-	357,045	357,045
39								
40		**Total Pipeline Plant in Service**	321,568,440	38,352,872	359,921,312	9,626,188	357,045	9,983,232
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	5,249,819	823,631	6,073,449	157,154	7,668	164,821
44		**Subtotal**	5,249,819	823,631	6,073,449	157,154	7,668	164,821
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	(4,063)	(637)	(4,700)	(122)	(6)	(128)
48	39000	39000-Structures & Improvements	1,103,722	173,160	1,276,882	33,040	1,612	34,652
49	39100	39100-Office Furniture & Equipment	4,726,058	741,459	5,467,517	141,475	6,903	148,378
50	39200	39200-Transportation Equipment	335,615	52,654	388,269	10,047	490	10,537
51	39400	39400-Tools, Shop, & Garage Equip.	(8,081)	(1,268)	(9,348)	(242)	(12)	(254)
52	39500	39500-Laboratory Equipment	(4,708)	(739)	(5,446)	(141)	(7)	(148)
53	39600	39600-Power Operated Equipment	2,094,363	328,579	2,422,942	62,695	3,059	65,754
54	39700	39700-Communication Equipment	801,867	125,803	927,670	24,004	1,171	25,175
55	39702	39702-Comm. Equip. - Fixed Radios	3,402	534	3,936	102	5	107
56	39705	39705-Comm. Equip. - Telemetering	3,320	521	3,841	99	5	104
57	39800	39800-Miscellaneous Equipment	7,466,492	1,171,399	8,637,890	223,510	10,905	234,415
58	3980C	3980C:Computer Misc Equip	1,054,989	165,515	1,220,504	31,581	1,541	33,122
59	39900	39900-Other Tangible Property	82,577	12,955	95,533	2,472	121	2,593
60	39901	39901-Oth Tang Prop - Servers - H/W	9,721	1,525	11,246	291	14	305
61	39902	39902-Oth Tang Prop - Servers - S/W	2,651	416	3,067	79	4	83
62	39903	39903-Oth Tang Prop - Network - H/W	2,333	366	2,699	70	3	73
63	39906	39906-Oth Tang Prop - PC Hardware	(18,772)	(2,945)	(21,717)	(562)	(27)	(589)
64	39907	39907-Other Tangible Property	(20,500)	(3,216)	(23,716)	(614)	(30)	(644)
65		Shared Services General Office	8,605,962	1,350,167	9,956,129	257,620	12,569	270,190
66		Shared Services Greenville Data Center	76,086	11,937	88,023	2,278	111	2,389
67		**Subtotal**	26,313,036	4,128,184	30,441,221	787,684	38,431	826,115
68								
69		**RWIP**	(421,240)	(66,087)	(487,327)	(12,610)	(615)	(13,225)
70								
71		**Total Pipeline Direct Depreciation**	352,710,055	43,238,600	395,948,655	10,558,416	402,528	10,960,944

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Invested Capital - Net Plant

Line No.	Acct #	Account Description	CGS TRANS	CGS STORAGE	CGS TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**PRODUCTION & GATHERING PLANT**							
2	32700	32700-Field Compr Sta. Struc	-	-	-	-	-	-
3	32800	32800-Field Meas. & Reg. Sta. Struc	-	-	-	-	-	-
4	32900	32900-Other Structures	-	-	-	-	-	-
5	33200	33200-Field Lines	-	-	-	-	-	-
6	33300	33300-Field Compressor Sta. Equipme	-	-	-	-	-	-
7	33400	33400-Field Meas. & Reg. Sta. Equip	-	-	-	-	-	-
8	33600	33600-Purification Equipment	-	-	-	-	-	-
9	33700	33700-Other Equipment	-	-	-	-	-	-
10		**Subtotal**	-	-	-	-	-	-
11	**TRANSMISSION PLANT**							
12	36500	36500-Land	647,334	-	647,334	19,378	-	19,378
13	36510	36510-ROW - Trans Comp Stat	190,120	-	190,120	5,691	-	5,691
14	36520	36520-ROW - City Gate	10,173,127	-	10,173,127	304,534	-	304,534
15	36600	36600-Structures & Improvements	2,668,892	-	2,668,892	79,894	-	79,894
16	366TC	366TC:Structures & Improvem	384,868	-	384,868	11,521	-	11,521
17	36700	36700-Mains - Cathodic Protection	65,575,460	-	65,575,460	1,963,009	-	1,963,009
18	36701	36701-Mains - Steel	351,102,438	-	351,102,438	10,510,291	-	10,510,291
19	36702	36702-Mains - Plastic	1,136,755	-	1,136,755	34,029	-	34,029
20	36800	36800-Compressor Station Equipment	68,211,440	-	68,211,440	2,041,917	-	2,041,917
21	36900	36900-Meas. & Reg. Sta. Equipment	62,500,814	-	62,500,814	1,870,969	-	1,870,969
22	37000	37000-Communication Equipment	2,238,160	-	2,238,160	67,000	-	67,000
23	37100	37100-Other Equipment	467,085	-	467,085	13,982	-	13,982
24		**Subtotal**	565,296,493	-	565,296,493	16,922,215	-	16,922,215
25								
26		**Total Gathering and Transmission Plant**	565,296,493	-	565,296,493	16,922,215	-	16,922,215
27								
28	**NATURAL GAS STORAGE**							
29	35000	35000-Land	-	192,430	192,430	-	1,791	1,791
30	35000	35000-Rights-of-Way	-	32,263	32,263	-	300	300
31	35100	35100-Structures & Improvements	-	9,172,571	9,172,571	-	85,392	85,392
32	35200	35200-Wells	-	18,910,002	18,910,002	-	176,042	176,042
33	35300	35300-Lines	-	3,712,447	3,712,447	-	34,561	34,561
34	35400	35400-Compressor Station Equipment	-	39,557,254	39,557,254	-	368,257	368,257
35	35500	35500-Meas. & Reg. Equipment	-	4,129,899	4,129,899	-	38,447	38,447
36	35600	35600-Purification Equipment	-	7,888,744	7,888,744	-	73,440	73,440
37	35700	35700-Other Equipment	-	416,702	416,702	-	3,879	3,879
38		**Subtotal**	-	84,012,313	84,012,313	-	782,110	782,110
39								
40		**Total Pipeline Plant in Service**	565,296,493	84,012,313	649,308,806	16,922,215	782,110	17,704,324
41								
42	**INTANGIBLE PLANT**							
43	30300	30300-Misc. Intangible Plant	-	-	-	-	-	-
44		**Subtotal**	-	-	-	-	-	-
45								
46	**GENERAL PLANT**							
47	38900	38900-Land & Land Rights	120,503	18,905	139,408	3,607	176	3,783
48	39000	39000-Structures & Improvements	2,833,149	444,486	3,277,635	84,811	4,138	88,949
49	39100	39100-Office Furniture & Equipment	1,885,581	295,824	2,181,405	56,445	2,754	59,199
50	39200	39200-Transportation Equipment	(209,856)	(32,924)	(242,780)	(6,282)	(307)	(6,589)
51	39400	39400-Tools, Shop, & Garage Equip.	2,308,710	362,208	2,670,918	69,112	3,372	72,483
52	39500	39500-Laboratory Equipment	127,607	20,020	147,627	3,820	186	4,006
53	39600	39600-Power Operated Equipment	1,049,431	164,643	1,214,073	31,415	1,533	32,948
54	39700	39700-Communication Equipment	436,732	68,518	505,249	13,074	638	13,711
55	39702	39702-Comm. Equip. - Fixed Radios	76,644	12,025	88,669	2,294	112	2,406
56	39705	39705-Comm. Equip. - Telemetering	57,642	9,043	66,685	1,726	84	1,810
57	39800	39800-Miscellaneous Equipment	4,645,383	728,802	5,374,186	139,060	6,785	145,845
58	3980C	3980C:Computer Misc Equip	65,122	10,217	75,339	1,949	95	2,045
59	39900	39900-Other Tangible Property	104,034	16,322	120,355	3,114	152	3,266
60	39901	39901-Oth Tang Prop - Servers - H/W	373,385	58,579	431,965	11,177	545	11,723
61	39902	39902-Oth Tang Prop - Servers - S/W	68,618	10,765	79,383	2,054	100	2,154
62	39903	39903-Oth Tang Prop - Network - H/W	72,198	11,327	83,525	2,161	105	2,267
63	39906	39906-Oth Tang Prop - PC Hardware	331,218	51,964	383,182	9,915	484	10,399
64	39907	39907-Other Tangible Property	897,006	140,729	1,037,735	26,852	1,310	28,162
65		Shared Services General Office	8,353,619	1,310,578	9,664,197	250,067	12,201	262,267
66		Shared Services Greenville Data Center	4,989,531	782,795	5,772,326	149,362	7,287	156,650
67		**Subtotal**	28,586,257	4,484,824	33,071,082	855,733	41,751	897,484
68								
69		**RWIP**	421,240	66,087	487,327	12,610	615	13,225
70								
71		**TOTAL NET PLANT**	594,303,990	88,563,224	682,867,214	17,790,557	824,476	18,615,034

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Invested Capital Summary

Line No.	Acct #	Account Description	CGS TRANS	CGS STORAGE	CGS TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**NET PLANT**							
2		Gross Plant	947,014,045	131,801,824	1,078,815,869	28,348,973	1,227,004	29,575,977
3		Accumulated Depreciation	352,710,055	43,238,600	395,948,655	10,558,416	402,528	10,960,944
4		Non-Current Gas in Storage	-	16,772,768	16,772,768	-	156,145	156,145
5		**Net Plant**	594,303,990	105,335,992	699,639,983	17,790,557	980,622	18,771,179
6								
7	**INVESTMENT ADDITIONS**							
8		**Working Capital Requirements**						
9		Cash Working Capital	(2,546,972)	(399,588)	(2,946,560)	(76,244)	(3,720)	(79,964)
10		Materials and Supplies	1,282,098	201,145	1,483,243	38,380	1,873	40,252
11		Line Pack	4,257,780	-	4,257,780	127,457	-	127,457
12		Working Gas Stored Underground	-	-	-	-	-	-
13		Prepayments	1,764,956	276,899	2,041,855	52,834	2,578	55,412
14		**Total Working Capital**	4,757,862	78,457	4,836,318	142,427	730	143,158
15		**Gain on Sale of Assets**	-	-	-	-	-	-
16		**Investment Additions**	4,757,862	78,457	4,836,318	142,427	730	143,158
17								
18	**INVESTMENT DEDUCTIONS**							
19		Injuries and Damages Reserve	32,568	6,488	39,056	975	60	1,035
20		Accum. Deferred Income Taxes	68,122,494	10,677,656	78,800,150	2,039,255	99,403	2,138,658
21		Rate Base Adjustments	1,655,110	323,138	1,978,248	44,377	8,664	53,041
22		**Investment Deductions**	69,810,172	11,007,282	80,817,454	2,084,606	108,128	2,192,734
23								
24		**TOTAL Invested Capital**	529,251,680	94,407,167	623,658,847	15,848,378	873,224	16,721,603

Operating Expenses

Line No.	Acct #	Account Description	CGS TRANSMISSION	CGS STORAGE	CGS TOTAL	PT TRANSMISSION	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Other Gas Supply Expenses**							
2	813	Other Gas Supply Expenses	1,341	210	1,552	40	2	42
3		Total Other Gas Supply Expenses	1,341	210	1,552	40	2	42
4								
5	**Underground Storage Expenses - Operation**							
6	814	Operation Supervision and Engineering	-	349,695	349,695	-	3,255	3,255
7	816	Wells Expenses	-	414,747	414,747	-	3,861	3,861
8	817	Lines Expenses	-	42,218	42,218	-	393	393
9	818	Compressor Station Expenses - FIXED	-	1,386,012	1,386,012	-	12,903	12,903
10	818	Compressor Station Expenses - VARIABLE	-	543,716	543,716	-	13,172	13,172
11	820	Measuring and Regulating Station Expenses	-	46,537	46,537	-	433	433
12	821	Purification Expenses	-	-	-	-	-	-
13	825	Storage Wells Royalties	-	10,414	10,414	-	97	97
14		Total Underground Storage Expenses - Operation	-	2,793,339	2,793,339	-	34,115	34,115
15								
16	**Underground Storage Expenses - Maintenance**							
17	834	Maint of Compressor Station Equip - FIXED	-	1,117,564	1,117,564	-	10,404	10,404
18	834	Maint of Compressor Station Equip - VARIABLE	-	2,463,509	2,463,509	-	59,681	59,681
19	835	Maint of Measuring and Regulating Station Equip	-	5,740	5,740	-	53	53
20	836	Maintenance of Purification Equipment	-	297,588	297,588	-	2,770	2,770
21	843.2	Other storage- Maintenance of structures	-	(40,621)	(40,621)	-	(378)	(378)
22		Total Underground Storage Exp - Maintenance	-	3,843,780	3,843,780	-	72,530	72,530
23		Total Underground Storage - O&M Exp	-	6,637,118	6,637,118	-	106,645	106,645

Atmos Pipeline - Texas
Total Allocated Cost - Sum of Transmission and Storage
Statement of Intent - ERRATA 2 1/7/11
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Operating Expenses

Line No.	Acct #	Account Description	CGS TRANS	CGS STORAGE	CGS TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Transmission Expenses - Operation**							
2	850	Operation Supervision and Engineering	78,323	-	78,323	2,345	-	2,345
3	851	System Control and Load Dispatching	1,516,350	-	1,516,350	45,392	-	45,392
4	852	Communications System Expenses	2,000,957	-	2,000,957	59,899	-	59,899
5	853	Compressor Station Labor and Expenses - FIXED	274,894	-	274,894	8,229	-	8,229
6	853	Compressor Station Labor and Expenses - VARIABLE	1,429,562	-	1,429,562	129,232	-	129,232
7	854	Gas for Compressor Station Fuel	51	-	51	2	-	2
8	855	Other fuel and power for compressor stations	172,062	-	172,062	5,151	-	5,151
9	856	Mains Expenses	32,946,315	-	32,946,315	986,252	-	986,252
10	857	Measuring and Regulating Station Expenses	3,027,607	-	3,027,607	358,245	-	358,245
11	858	Transmission and Compression of Gas by Others	132,670	-	132,670	11,993	-	11,993
12	859	Other Expenses	1,939,914	-	1,939,914	58,072	-	58,072
13	860	Rents	65,533	-	65,533	1,962	-	1,962
14		Total Transmission Expenses - Operation	43,584,239	-	43,584,239	1,666,773	-	1,666,773
15								
16	**Transmission Expenses - Maintenance**							
17	861	Maintenance Supervision and Engineering	28,311	-	28,311	847	-	847
18	862	Maintenance of Structures and Improvements	113	-	113	3	-	3
19	863	Maintenance of Mains	1,512,451	-	1,512,451	45,275	-	45,275
20	864	Maint of Compressor Station Equip - FIXED	326,188	-	326,188	9,764	-	9,764
21	864	Maint of Compressor Station Equip - VARIABLE	802,633	-	802,633	72,558	-	72,558
22	865	Maint of Measuring and Regulating Station Equip	1,175,294	-	1,175,294	139,068	-	139,068
23	866	Maintenance of Communication Equipment	36,141	-	36,141	1,082	-	1,082
24	867	Maintenance of Other Equipment	972	-	972	29	-	29
25		Total Transmission Expenses - Maintenance	3,882,103	-	3,882,103	268,628	-	268,628
26		Total Transmission Expenses - O&M	47,466,342	-	47,466,342	1,935,400	-	1,935,400
27								
28	**Mains and Operations**							
29	870	Operation supervision and engineering	125	-	125	4	-	4
30	874	Mains and services expenses	-	-	-	-	-	-
31	878	Meter and house regulator expenses	-	-	-	-	-	-
32	880	Other expenses	-	-	-	-	-	-
33	887	Maintenance of mains	-	-	-	-	-	-
34	894	Maintenance of other equipment	-	-	-	-	-	-
35		Total Mains and Operations	125	-	125	4	-	4
36								
37	**Customer Accounts Expenses**							
38	902	Meter reading expenses	-	-	-	-	-	-
39	903	Customer Records and Collection Expenses	-	-	-	-	-	-
40	904	Uncollectible Accounts	-	-	-	(13,044)	-	(13,044)
41	910	Miscellaneous customer service and informational expenses	941,087	-	941,087	28,172	-	28,172
42	911	Supervision	205	-	205	6	-	6
43	912	Demonstrating and selling expenses	16	-	16	0	-	0
44	913	Advertising expenses	1,615	-	1,615	48	-	48
45	916	Miscellaneous sales expenses	1,500,775	-	1,500,775	44,926	-	44,926
46		Total Customer Accounts Expenses	2,443,698	-	2,443,698	60,108	-	60,108
47								
48	**Administrative and General Expenses**							
49	920	Administrative and General Salaries	1,015,814	202,377	1,218,190	30,408	1,884	32,293
50	921	Office Supplies and Expenses	626,421	124,799	751,220	18,752	1,162	19,914
51	922	Administrative expenses transferred— Credit	7,440,135	1,482,269	8,922,404	222,721	13,799	236,520
52	923	Outside Services Employed	886,075	176,529	1,062,604	26,525	1,643	28,168
53	924	Property Insurance	302,714	47,492	350,206	9,062	442	9,504
54	925	Injuries and Damages	308,252	61,412	369,664	9,228	572	9,799
55	926	Employee Pensions and Benefits	6,747,598	1,344,298	8,091,896	201,990	12,515	214,505
56	928	Regulatory Commission Expenses	-	-	-	-	-	-
57	930.2	Miscellaneous General Expense	(29,699)	(5,917)	(35,616)	(889)	(55)	(944)
58	931	Rents	97,598	19,444	117,042	2,922	181	3,103
59	932	Maintenance of General Plant	-	-	-	-	-	-
60		Total Administrative and General Expenses	17,394,907	3,452,704	20,847,610	520,719	32,143	552,861
61								
62	**Total O&M Expense LABOR & NON-LABOR**		67,306,414	10,090,032	77,396,446	2,516,271	138,790	2,655,061
63								
64	**Total O&M Expense Excluding A&G**		49,911,507	6,637,329	56,548,835	1,995,552	106,647	2,102,199

Atmos Pipeline - Texas
Total Allocated Cost - Sum of Transmission and Storage
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Dep Exp, Other Tax, Operating Inc

Line No.	Acct #	Account Description	TRANS	CGS STORAGE	TOTAL	PT TRANS	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Depreciation Expense**							
2		Gathering, Transmission, and Storage Plant	24,882,722	3,903,786	28,786,508	744,867	36,342	781,209
3		**Total Depreciation Expense**	24,882,722	3,903,786	28,786,508	744,867	36,342	781,209
4	**Other Taxes**							
5		Property-Related Taxes (Ad Valorem)	6,189,387	971,037	7,160,425	185,280	9,040	194,320
6		Property-Related Taxes (Shared Services)	277,167	43,484	320,651	8,297	405	8,702
7		Property-Related Taxes (DOT Pipeline Fee)	1,357,249	-	1,357,249	40,629	-	40,629
8		Payroll-Related Taxes	1,517,837	302,393	1,820,230	45,437	2,815	48,252
9		Revenue-Related Taxes (RRC Fees; see Schedule H-1.1)						
10		**Total Other Taxes**	9,341,640	1,316,914	10,658,554	279,643	12,260	291,903
11								
12		**TOTAL OPERATING EXPENSES BEFORE FIT**	101,530,775	15,310,732	116,841,507	3,540,781	187,392	3,728,173
13	**State/Federal Income Tax Expense (see Schedule F-6)**		18,524,904	3,238,048	21,762,952	496,692	86,819	583,510
14								
15		**TOTAL OPERATING EXP EXCLUDING REV-REL TAX**	120,055,679	18,548,780	138,604,459	4,037,473	274,211	4,311,683
16								

Federal Income Tax

Line No.	Acct #	Account Description	TRANSMISSION	CGS STORAGE	TOTAL	PT TRANSMISSION	PT STORAGE	PT TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		**Federal Income Taxes**	17,034,510	2,977,535	20,012,045	456,731	79,834	536,565
2								
3		**State Income Taxes**	1,490,394	260,512	1,750,906	39,961	6,985	46,945

Examiner's Recommendation

Atmos Pipeline - Texas
MDQ Contract Summary
Statement of Intent - ERRATA 2 1/7/11
As of March 31, 2010

Line No.	Customer	Contract Date	MDQ	Source	Month											
	(a)	(b)	(c)	(d)												
1	Test Year Ended March 31, 2010 (Monthly MDQ):															
2					**J**	**F**	**M**	**A**	**M**	**J**	**J**	**A**	**S**	**O**	**N**	**D**
3	Mid-Tex	August 1, 2008	2,449,854	Contract												
4	Coserv	March 1, 2008	84,888	Contract												
5	WTG	November 1, 2005	190	Contract	190	190	130	70	30	30	30	30	30	70	130	190
6	Rising Star	February 1, 2007	225	Contract	225	225	165	45	25	25	25	25	25	45	165	225
7	**CGS Total**		**2,535,157**													
8																
9	**PT Total**		**114,370**	WP I-2(h)												
10																
11	Test Year Ended March 31, 2010 (Annual MDQ):								Month							
12					**J**	**F**	**M**	**A**	**M**	**J**	**J**	**A**	**S**	**O**	**N**	**D**
13	Mid-Tex	August 1, 2008	29,398,248	Line 3 * 12												
14	Coserv	March 1, 2008	1,018,656	Line 4 * 12												
15	WTG	November 1, 2005	2,280	Line 5 * 12	190	190	130	70	30	30	30	30	30	70	130	190
16	Rising Star	February 1, 2007	2,700	Line 6 * 12	225	225	165	45	25	25	25	25	25	45	165	225
17	**CGS Total**		**30,421,884**													
18																
19	**PT Total**		**1,372,440**	Line 9 * 12												

Examiner's Recommendation
Atmos Energy Corporation, Atmos Pipeline - Texas Jurisdiction
Normalization Adjustments to CGS Throughput
Statement of Intent - ERRATA 2 1/7/11

	Volume	Unadjusted	City Gates
Normalized Mid-Tex Residential Volume (mcf)	82,110,961	92,602,986	
Normalized Mid-Tex Commercial Volume (mcf)	52,178,502	55,747,399	
Sub-Total Mid-Tex R&C Volumes (mcf)	134,289,463	148,350,386	
Conversion to mmBtu @ 1.024	137,512,410	151,910,795	
Mid-Tex Industrial & Transport Volumes (mmBtu)	48,110,526	49,076,726	
Total Load Delivered to Mid-Tex Customers	185,622,936	200,987,521	
Mid-Tex Lost & Unaccounted For Gas @ 2.66%	5,072,499	5,492,365	
Total Mid-Tex Load Requirement	190,695,435	206,479,886	672
Co-Serv Load Requirement	4,256,226		19
City of Rising Star Load Requirement	16,153		1
West Texas Gas Load Requirement	8,730		1
Total City Gate Service	194,976,544		693

Examiner's Recommendation
Atmos Energy Corporation
Customer and Weather Normalization Adjustments to Residential Throughput
Statement of Intent - ERRATA 2 1/7/11

MID-TEX RESIDENTIAL

Abilene

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	79,179	249,636	3.2	79,609	250,991	145	196	(51)	1.1502	84,813	166,177	144,477	(21,701)	229,290
May-09	78,833	129,078	1.6	79,609	130,350	25	36	(11)	1.1502	84,813	45,537	39,591	(5,947)	124,404
Jun-09	78,784	90,358	1.2	79,609	91,307	3	3	0	1.1502	84,813	6,493	5,645	(848)	90,459
Jul-09	78,394	89,788	1.2	79,609	91,185	-	-	0	1.1502	84,813	6,372	5,540	(832)	90,353
Aug-09	77,934	83,609	1.1	79,609	85,401	-	-	0	1.1502	84,813	588	511	(77)	85,324
Sep-09	77,255	75,546	1.0	79,609	77,853	-	-	0	1.1502	84,813	(6,960)	(6,051)	909	78,762
Oct-09	79,067	121,504	1.5	79,609	122,338	71	36	35	1.1502	84,813	37,525	32,625	(4,900)	117,438
Nov-09	78,030	250,501	3.2	79,609	255,569	150	180	(30)	1.1502	84,813	170,756	148,457	(22,299)	233,270
Dec-09	78,578	669,272	8.5	79,609	678,057	576	490	86	1.1502	84,813	593,243	515,773	(77,470)	600,586
Jan-10	78,920	899,774	11.4	79,609	907,629	781	587	194	1.1502	84,813	822,815	715,366	(107,450)	800,179
Feb-10	79,262	765,639	9.7	79,609	768,991	646	591	55	1.1502	84,813	684,178	594,832	(89,345)	679,646
Mar-10	79,609	663,574	8.3	79,609	663,574	444	351	93	1.1502	84,813	578,760	503,181	(75,579)	587,995
TOTAL	78,654	4,088,278	51.8	79,609	4,123,244	2,841	2,470	371		1,017,758	3,105,486	2,699,947	(405,539)	3,717,706

Base Load 1.07

Austin

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	171,310	459,996	2.7	174,314	468,077	98	128	(30)	1.1854	196,849	271,227	228,809	(42,418)	425,658
May-09	171,525	280,690	1.6	174,314	285,264	-	12	(12)	1.1854	196,849	88,415	74,587	(13,828)	271,437
Jun-09	170,729	213,183	1.3	174,314	217,664	-	-	0	1.1854	196,849	20,815	17,560	(3,255)	214,409
Jul-09	171,185	206,808	1.2	174,314	210,594	-	-	0	1.1854	196,849	13,745	11,595	(2,150)	208,445
Aug-09	170,933	200,653	1.2	174,314	204,609	-	-	0	1.1854	196,849	7,760	6,546	(1,214)	203,395
Sep-09	169,966	170,953	1.0	174,314	175,345	-	-	0	1.1854	196,849	(21,505)	(18,141)	3,363	178,708
Oct-09	173,035	234,066	1.4	174,314	235,793	20	13	7	1.1854	196,849	38,943	32,853	(6,090)	229,702
Nov-09	171,648	379,455	2.2	174,314	385,346	101	98	3	1.1854	196,849	188,497	159,017	(29,480)	355,867
Dec-09	171,871	1,229,121	7.2	174,314	1,246,588	443	364	79	1.1854	196,849	1,049,739	885,566	(164,173)	1,082,416
Jan-10	173,624	1,805,906	10.4	174,314	1,813,082	674	489	185	1.1854	196,849	1,616,233	1,363,464	(252,769)	1,560,313
Feb-10	173,632	1,560,900	9.0	174,314	1,567,031	492	458	34	1.1854	196,849	1,370,182	1,155,894	(214,288)	1,352,743
Mar-10	174,314	1,306,837	7.5	174,314	1,306,837	346	272	74	1.1854	196,849	1,109,988	936,392	(173,595)	1,133,242
TOTAL	171,981	8,048,568	46.6	174,314	8,116,230	2,174	1,834	340		2,362,192	5,754,038	4,854,143	(899,896)	7,216,335

Base Load 1.13

Dallas

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	993,565	4,588,252	4.6	1,001,803	4,626,311	171	160	11	1.1917	1,407,115	3,219,196	2,701,379	(517,816)	4,108,495
May-09	987,092	2,268,467	2.3	1,001,803	2,302,302	9	16	(7)	1.1917	1,407,115	895,187	751,194	(143,993)	2,158,309
Jun-09	993,307	1,617,447	1.6	1,001,803	1,631,295	-	1	(1)	1.1917	1,407,115	224,180	188,120	(36,060)	1,595,235
Jul-09	986,413	1,493,655	1.5	1,001,803	1,516,894	-	-	0	1.1917	1,407,115	109,778	92,120	(17,658)	1,499,235
Aug-09	984,624	1,391,212	1.4	1,001,803	1,415,434	-	-	0	1.1917	1,407,115	8,319	6,981	(1,338)	1,414,096
Sep-09	980,206	1,261,158	1.3	1,001,803	1,289,018	-	-	0	1.1917	1,407,115	(118,097)	(99,101)	18,996	1,308,014
Oct-09	992,324	1,930,302	2.0	1,001,803	1,948,786	40	18	22	1.1917	1,407,115	541,671	454,542	(87,129)	1,861,657
Nov-09	987,066	3,313,272	3.4	1,001,803	3,362,789	94	120	(26)	1.1917	1,407,115	1,955,673	1,641,098	(314,575)	3,048,213
Dec-09	990,528	10,419,103	10.5	1,001,803	10,537,716	506	426	80	1.1917	1,407,115	9,130,601	7,661,919	(1,468,682)	9,069,034
Jan-10	993,944	16,021,097	16.1	1,001,803	16,147,784	736	542	194	1.1917	1,407,115	14,740,668	12,369,592	(2,371,076)	13,776,707
Feb-10	997,379	13,673,024	13.7	1,001,803	13,733,677	622	558	64	1.1917	1,407,115	12,326,562	10,343,801	(1,982,761)	11,750,916
Mar-10	1,001,803	11,243,813	11.2	1,001,803	11,243,813	402	324	78	1.1917	1,407,115	9,836,697	8,254,438	(1,582,259)	9,661,553
TOTAL	990,688	69,220,800	69.6	1,001,803	69,755,819	2,580	2,165	415		16,885,384	52,870,435	44,366,082	(8,504,353)	61,251,466

Base Load 1.40

Atmos Energy Corporation
Customer and Weather Normalization Adjustments to Residential Throughput
Statement of Intent - ERRATA 2 1/7/11

MID-TEX RESIDENTIAL

Waco

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	59,314	193,924	3.3	59,739	195,313	154	145	9	1.1968	60,538	134,775	112,610	(22,165)	173,149
May-09	58,937	94,316	1.6	59,739	95,599	2	13	(11)	1.1968	60,538	35,061	29,295	(5,766)	89,833
Jun-09	58,795	69,890	1.2	59,739	71,013	-	-	0	1.1968	60,538	10,475	8,753	(1,723)	69,291
Jul-09	58,586	63,892	1.1	59,739	65,149	-	-	0	1.1968	60,538	4,611	3,853	(758)	64,391
Aug-09	58,164	59,231	1.0	59,739	60,838	-	-	0	1.1968	60,538	300	250	(49)	60,789
Sep-09	57,604	53,642	0.9	59,739	55,627	-	-	0	1.1968	60,538	(4,911)	(4,103)	808	56,435
Oct-09	58,948	76,420	1.3	59,739	77,448	22	14	8	1.1968	60,538	16,910	14,129	(2,781)	74,667
Nov-09	58,311	141,660	2.4	59,739	145,130	88	113	(25)	1.1968	60,538	84,592	70,680	(13,912)	131,218
Dec-09	58,839	422,948	7.2	59,739	429,419	465	400	65	1.1968	60,538	368,881	308,216	(60,665)	368,754
Jan-10	59,050	652,300	11.1	59,739	659,914	737	519	218	1.1968	60,538	599,375	500,804	(98,572)	561,342
Feb-10	59,138	534,423	9.0	59,739	539,856	579	515	64	1.1968	60,538	479,318	400,491	(78,827)	461,029
Mar-10	59,739	501,179	8.4	59,739	501,179	367	298	69	1.1968	60,538	440,640	368,174	(72,467)	428,712
TOTAL	58,785	2,863,825	48.5	59,739	2,896,486	2,414	2,017	397		726,457.1	2,170,028	1,813,151	(356,877)	2,539,608

Base Load 1.01

Wichita Falls

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	135,308	617,991	4.6	135,872	620,569	202	224	(22)	1.1907	158,417	462,152	388,134	(74,018)	546,551
May-09	134,505	303,593	2.3	135,872	306,683	46	40	6	1.1907	158,417	148,266	124,520	(23,746)	282,937
Jun-09	134,566	190,575	1.4	135,872	192,429	11	4	7	1.1907	158,417	34,012	28,565	(5,447)	186,982
Jul-09	133,592	172,760	1.3	135,872	175,701	-	-	0	1.1907	158,417	17,284	14,516	(2,768)	172,933
Aug-09	133,010	152,626	1.2	135,872	155,918	-	-	0	1.1907	158,417	(2,499)	(2,099)	400	156,318
Sep-09	132,838	140,416	1.1	135,872	143,632	-	-	0	1.1907	158,417	(14,785)	(12,417)	2,368	146,000
Oct-09	133,324	226,875	1.7	135,872	231,207	95	38	57	1.1907	158,417	72,790	61,132	(11,658)	219,549
Nov-09	133,717	420,856	3.2	135,872	427,645	170	190	(20)	1.1907	158,417	269,228	226,109	(43,119)	384,526
Dec-09	134,652	1,126,061	8.4	135,872	1,136,260	628	533	95	1.1907	158,417	977,843	821,233	(156,610)	979,650
Jan-10	135,046	1,979,418	14.7	135,872	1,991,527	883	653	230	1.1907	158,417	1,833,110	1,539,522	(293,588)	1,697,939
Feb-10	135,881	1,535,195	11.3	135,872	1,535,094	756	665	91	1.1907	158,417	1,376,677	1,156,190	(220,487)	1,314,607
Mar-10	135,872	1,515,148	11.2	135,872	1,515,148	487	406	81	1.1907	158,417	1,356,730	1,139,438	(217,292)	1,297,855
TOTAL	134,359	8,381,516	62.1	135,872	8,431,812	3,278	2,753	525		1,901,004	6,530,808	5,484,843	(1,045,965)	7,385,847

Base Load 1.17

Total

Month	Test Year No. of Bills	Test Year Mcf	Adjusted Number of Bills	Volume Adjusted for Growth	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)
Apr-09	1,438,676	6,109,798	1,451,337	6,161,261	(678,118)	5,483,143
May-09	1,430,892	3,076,144	1,451,337	3,120,199	(193,279)	2,926,919
Jun-09	1,436,181	2,181,452	1,451,337	2,203,709	(47,333)	2,156,375
Jul-09	1,428,170	2,026,903	1,451,337	2,059,524	(24,166)	2,035,357
Aug-09	1,424,665	1,887,331	1,451,337	1,922,200	(2,277)	1,919,922
Sep-09	1,417,869	1,701,715	1,451,337	1,741,476	26,444	1,767,919
Oct-09	1,436,698	2,589,167	1,451,337	2,615,573	(112,559)	2,503,014
Nov-09	1,428,772	4,505,744	1,451,337	4,576,479	(423,385)	4,153,094
Dec-09	1,434,468	13,866,505	1,451,337	14,028,040	(1,927,600)	12,100,440
Jan-10	1,440,584	21,358,495	1,451,337	21,519,935	(3,123,455)	18,396,480
Feb-10	1,445,292	18,069,182	1,451,337	18,144,649	(2,585,708)	15,558,941
Mar-10	1,451,337	15,230,549	1,451,337	15,230,549	(2,121,192)	13,109,357
TOTAL	17,213,604	92,602,986	17,416,044	93,323,591	(11,212,630)	82,110,961

[1] Utilizes 10 year Normals.

Examiner's Recommendation
Atmos Energy Corporation
Customer and Weather Normalization Adjustments to Commercial Throughput
Statement of Intent - ERRATA 2 1/7/11

MID-TEX COMMERCIAL

Abilene

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	8,844	173,019	19.6	8,972	175,523	145	196	(51)	1.1502	94,915	80,608	70,082	(10,526)	164,996
May-09	8,901	117,530	13.2	8,972	118,467	25	36	(11)	1.1502	94,915	23,553	20,477	(3,076)	115,391
Jun-09	9,013	54,765	6.1	8,972	54,516	3	3	0	1.1502	94,915	(40,399)	(35,123)	5,276	59,791
Jul-09	8,843	95,658	10.8	8,972	97,054	-	-	0	1.1502	94,915	2,139	1,860	(279)	96,775
Aug-09	8,794	92,369	10.5	8,972	94,238	-	-	0	1.1502	94,915	(677)	(588)	88	94,326
Sep-09	8,500	88,534	10.4	8,972	93,452	-	-	0	1.1502	94,915	(1,463)	(1,272)	191	93,643
Oct-09	9,104	109,448	12.0	8,972	107,862	71	36	35	1.1502	94,915	12,947	11,257	(1,691)	106,171
Nov-09	8,712	167,616	19.2	8,972	172,619	150	180	(30)	1.1502	94,915	77,704	67,557	(10,147)	162,472
Dec-09	8,938	378,246	42.3	8,972	379,685	576	490	86	1.1502	94,915	284,771	247,583	(37,188)	342,498
Jan-10	8,960	504,977	56.4	8,972	505,653	781	587	194	1.1502	94,915	410,738	357,101	(53,637)	452,015
Feb-10	8,943	441,556	49.4	8,972	442,987	646	591	55	1.1502	94,915	348,073	302,619	(45,454)	397,533
Mar-10	8,972	382,805	42.7	8,972	382,805	444	351	93	1.1502	94,915	287,891	250,296	(37,595)	345,210
TOTAL	8,877	2,606,523	292.6	8,972	2,624,861	2,841	2,470	371		1,138,975	1,485,886	1,291,847	(194,039)	2,430,822

Base Load 10.58

Austin

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	9,574	287,411	30.0	9,945	298,548	98	128	(30)	1.1854	200,167	98,381	82,995	(15,386)	283,162
May-09	9,768	242,132	24.8	9,945	246,520	-	12	(12)	1.1854	200,167	46,353	39,103	(7,249)	239,271
Jun-09	9,811	205,631	21.0	9,945	208,440	-	-	0	1.1854	200,167	8,272	6,979	(1,294)	207,146
Jul-09	9,681	195,706	20.2	9,945	201,044	-	-	0	1.1854	200,167	877	740	(137)	200,907
Aug-09	9,633	202,231	21.0	9,945	208,780	-	-	0	1.1854	200,167	8,613	7,266	(1,347)	207,433
Sep-09	9,261	177,565	19.2	9,945	190,678	-	-	0	1.1854	200,167	(9,490)	(8,006)	1,484	192,162
Oct-09	9,977	221,896	22.2	9,945	221,184	20	13	7	1.1854	200,167	21,017	17,730	(3,287)	217,897
Nov-09	9,540	275,164	28.8	9,945	286,844	101	98	3	1.1854	200,167	86,677	73,121	(13,556)	273,288
Dec-09	9,753	484,405	49.7	9,945	493,941	443	364	79	1.1854	200,167	293,774	247,829	(45,944)	447,997
Jan-10	9,962	745,649	74.9	9,945	744,376	674	489	185	1.1854	200,167	544,209	459,098	(85,111)	659,265
Feb-10	9,817	498,879	50.8	9,945	505,384	492	458	34	1.1854	200,167	305,216	257,482	(47,734)	457,650
Mar-10	9,945	534,153	53.7	9,945	534,153	346	272	74	1.1854	200,167	333,986	281,753	(52,233)	481,920
TOTAL	9,727	4,070,821	416.3	9,945	4,139,892	2,174	1,834	340		2,402,008	1,737,884	1,466,090	(271,794)	3,868,098

Base Load 20.13

Dallas

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	81,887	3,114,420	38.0	83,751	3,185,308	171	160	11	1.1917	1,793,116	1,392,193	1,168,255	(223,938)	2,961,370
May-09	80,058	2,414,777	30.2	83,751	2,526,158	9	16	(7)	1.1917	1,793,116	733,043	615,131	(117,912)	2,408,246
Jun-09	84,529	1,802,912	21.3	83,751	1,786,318	-	1	(1)	1.1917	1,793,116	(6,798)	(5,704)	1,093	1,787,411
Jul-09	80,965	1,795,025	22.2	83,751	1,856,791	-	-	0	1.1917	1,793,116	63,675	53,433	(10,242)	1,846,548
Aug-09	80,605	1,766,208	21.9	83,751	1,835,137	-	-	0	1.1917	1,793,116	42,021	35,262	(6,759)	1,828,377
Sep-09	78,731	1,586,266	20.2	83,751	1,687,419	-	-	0	1.1917	1,793,116	(105,696)	(88,695)	17,002	1,704,421
Oct-09	82,115	1,985,128	24.2	83,751	2,024,670	40	18	22	1.1917	1,793,116	231,555	194,308	(37,246)	1,987,424
Nov-09	79,755	2,563,187	32.1	83,751	2,691,619	94	120	(26)	1.1917	1,793,116	898,503	753,976	(144,527)	2,547,092
Dec-09	82,106	5,061,300	61.6	83,751	5,162,697	506	426	80	1.1917	1,793,116	3,369,582	2,827,575	(542,006)	4,620,691
Jan-10	83,113	7,627,916	91.8	83,751	7,686,471	736	542	194	1.1917	1,793,116	5,893,356	4,945,393	(947,962)	6,738,509
Feb-10	82,451	6,672,670	80.9	83,751	6,777,879	622	558	64	1.1917	1,793,116	4,984,764	4,182,951	(801,813)	5,976,066
Mar-10	83,751	5,896,820	70.4	83,751	5,896,820	402	324	78	1.1917	1,793,116	4,103,705	3,443,613	(660,092)	5,236,728
TOTAL	81,672	42,286,630	514.8	83,751	43,117,288	2,580	2,165	415		21,517,386	21,599,901	18,125,499	(3,474,403)	39,642,885

Base Load 21.41

Atmos Energy Corporation
Customer and Weather Normalization Adjustments to Commercial Throughput
Statement of Intent - ERRATA 2 1/7/11

MID-TEX COMMERCIAL

Waco

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	6,615	146,453	22.1	6,783	150,172	154	145	9	1.1968	80,517	69,655	58,200	(11,455)	138,717
May-09	6,667	104,175	15.6	6,783	105,988	2	13	(11)	1.1968	80,517	25,471	21,282	(4,189)	101,799
Jun-09	6,756	85,544	12.7	6,783	85,886	-	-	0	1.1968	80,517	5,369	4,486	(883)	85,003
Jul-09	6,556	79,097	12.1	6,783	81,834	-	-	0	1.1968	80,517	1,317	1,101	(217)	81,618
Aug-09	6,604	80,130	12.1	6,783	82,302	-	-	0	1.1968	80,517	1,785	1,491	(294)	82,008
Sep-09	6,423	73,307	11.4	6,783	77,415	-	-	0	1.1968	80,517	(3,102)	(2,592)	510	77,925
Oct-09	6,770	87,956	13.0	6,783	88,124	22	14	8	1.1968	80,517	7,608	6,356	(1,251)	86,873
Nov-09	6,467	116,212	18.0	6,783	121,890	88	113	(25)	1.1968	80,517	41,373	34,569	(6,804)	115,086
Dec-09	6,761	260,932	38.6	6,783	261,781	465	400	65	1.1968	80,517	181,264	151,454	(29,810)	231,971
Jan-10	6,724	392,235	58.3	6,783	395,677	737	519	218	1.1968	80,517	315,160	263,329	(51,830)	343,846
Feb-10	6,662	352,245	52.9	6,783	358,643	579	515	64	1.1968	80,517	278,126	232,386	(45,740)	312,903
Mar-10	6,783	311,241	45.9	6,783	311,241	367	298	69	1.1968	80,517	230,724	192,780	(37,944)	273,297
TOTAL	6,649	2,089,527	312.7	6,783	2,120,953	2,414	2,017	397		966,203.6	1,154,749	964,842	(189,907)	1,931,046

Base Load 11.87

Wichita Falls

Month	Test Year No. of Bills	Test Year Mcf	Sales per Bill	Adjusted Number of Bills	Volume Adjusted for Growth	Cycle Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Growth Adjusted Baseload	Growth Adjusted Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Apr-09	14,016	343,387	24.5	14,140	346,425	202	224	(22)	1.1907	170,298	176,128	147,919	(28,208)	318,217
May-09	13,906	237,601	17.1	14,140	241,600	46	40	6	1.1907	170,298	71,302	59,883	(11,420)	230,180
Jun-09	14,191	179,656	12.7	14,140	179,010	11	4	7	1.1907	170,298	8,713	7,317	(1,395)	177,615
Jul-09	13,855	186,468	13.5	14,140	190,304	-	-	0	1.1907	170,298	20,007	16,803	(3,204)	187,100
Aug-09	13,559	147,539	10.9	14,140	153,860	-	-	0	1.1907	170,298	(16,437)	(13,805)	2,633	156,493
Sep-09	13,565	159,948	11.8	14,140	166,728	-	-	0	1.1907	170,298	(3,570)	(2,998)	572	167,299
Oct-09	14,231	189,967	13.4	14,140	188,752	95	38	57	1.1907	170,298	18,455	15,499	(2,956)	185,797
Nov-09	13,689	267,744	19.6	14,140	276,565	170	190	(20)	1.1907	170,298	106,268	89,248	(17,020)	259,545
Dec-09	14,003	565,220	40.4	14,140	570,749	628	533	95	1.1907	170,298	400,451	336,316	(64,136)	506,613
Jan-10	14,074	922,101	65.5	14,140	926,426	883	653	230	1.1907	170,298	756,128	635,028	(121,100)	805,325
Feb-10	14,097	769,033	54.6	14,140	771,379	756	665	91	1.1907	170,298	601,082	504,813	(96,268)	675,111
Mar-10	14,140	725,234	51.3	14,140	725,234	487	406	81	1.1907	170,298	554,937	466,059	(88,878)	636,356
TOTAL	13,944	4,693,898	335.0	169,680	4,737,032	3,278	2,753	525		2,043,570	2,693,462	2,262,081	(431,381)	4,305,651

Base Load 12.04

Total

Month	Test Year No. of Bills	Test Year Mcf	Adjusted Number of Bills	Volume Adjusted for Growth	Weather Adjustment Total	Volume Normalized for Growth And Weather
	(a)	(b)			(d)	(d)
Apr-09	120,936	4,064,690	123,591	4,155,976	(289,514)	3,866,462
May-09	119,300	3,116,215	123,591	3,238,733	(143,845)	3,094,888
Jun-09	124,300	2,328,508	123,591	2,314,169	2,797	2,316,966
Jul-09	119,900	2,351,955	123,591	2,427,028	(14,080)	2,412,948
Aug-09	119,195	2,288,478	123,591	2,374,317	(5,679)	2,368,638
Sep-09	116,480	2,085,621	123,591	2,215,691	19,759	2,235,450
Oct-09	122,197	2,594,395	123,591	2,630,593	(46,431)	2,584,162
Nov-09	118,163	3,389,922	123,591	3,549,536	(192,053)	3,357,483
Dec-09	121,561	6,750,102	123,591	6,868,853	(719,084)	6,149,769
Jan-10	122,833	10,192,877	123,591	10,258,602	(1,259,641)	8,998,961
Feb-10	121,970	8,734,383	123,591	8,856,272	(1,037,009)	7,819,263
Mar-10	123,591	7,850,254	123,591	7,850,254	(876,743)	6,973,512
TOTAL	1,450,426	55,747,399	1,483,092	56,740,025	(4,561,524)	52,178,502

[1] Utilizes 10 year Normals.

Examiner's Recommendation

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 1	3,411	1,247	2,384	2,527	2,046	1,727	2,016	2,427	4,732	5,878	4,548	2,123	35,066
Customer 2	217	100	124	118	175	185	234	242	332	297	293	246	2,563
Customer 3	838	740	680	691	641	747	827	798	891	902	865	834	9,454
Customer 4	1,104	1,153	934	791	1,147	1,311	1,144	1,205	2,161	1,656	1,544	1,376	15,526
Customer 5	991	908	967	793	903	1,007	848	96	2,129	1,392	1,299	1,248	12,581
Customer 6	890	1,367	4	3	38	63	1,349	5,631	9,921	10,880	10,456	6,118	46,720
Customer 7	475	321	372	395	482	378	467	709	1,078	1,178	1,184	715	7,754
Customer 8	2,627	2,472	2,306	1,766	1,241	1,449	1,433	1,361	1,143	1,186	1,418	1,635	20,037
Customer 9	937	927	1,005	975	713	738	649	784	1,160	1,179	1,369	1,293	11,729
Customer 10	15,049	15,928	21,018	21,733	24,403	21,541	23,712	14,020	17,493	9,241	335	7,688	192,161
Customer 11	1,244	992	706	629	611	752	1,164	1,140	1,723	1,912	1,672	1,794	14,339
Customer 12	4,244	4,032	3,991	3,518	3,624	3,857	4,310	4,306	5,599	4,829	4,462	3,071	49,843
Customer 13	1,951	1,691	1,725	1,684	1,730	1,790	1,843	1,927	2,287	5,886	(1,759)	2,221	22,976
Customer 14	1,498	1,676	1,948	1,996	2,101	1,906	2,319	1,873	1,844	2,052	2,012	2,296	23,521
Customer 15	915	850	781	801	832	936	958	931	1,152	1,161	1,042	860	11,219
Customer 16	214	170	319	254	292	248	367	529	506	379	383	323	3,984
Customer 17	1,321	1,217	1,215	1,136	1,026	1,097	1,249	1,122	2,628	2,694	2,650	1,991	19,346
Customer 18	919	822	833	779	751	746	823	852	1,481	1,513	1,475	1,201	12,195
Customer 19	4,857	4,751	4,854	4,302	4,272	4,988	5,208	5,726	4,740	5,204	5,742	6,871	61,515
Customer 20	2,875	2,662	1,927	2,252	2,239	2,370	2,663	2,795	3,565	2,979	2,528	3,090	31,945
Customer 21	9,114	7,674	6,985	5,751	10,310	10,002	12,452	9,692	11,646	11,551	11,908	12,395	119,480
Customer 22	43,854	41,483	38,131	37,279	38,796	39,252	45,134	44,868	55,984	58,084	54,167	52,545	549,577
Customer 23	1,123	999	779	858	955	1,075	1,352	1,428	1,903	1,825	1,697	1,534	15,528
Customer 24	5,361	5,509	5,126	5,140	5,554	5,393	5,698	5,755	6,027	6,208	5,812	6,045	67,628
Customer 25	398	382	424	494	517	568	411	364	477	478	556	612	5,681
Customer 26	498	496	416	403	368	371	220	438	349	277	262	439	4,537
Customer 27	342	383	484	479	444	419	452	338	363	347	305	310	4,666
Customer 28	1,840	1,724	1,688	1,434	1,601	1,409	1,975	1,966	2,908	3,041	3,066	3,107	25,759
Customer 29	3,797	73	39	34	36	130	514	5,656	24,108	22,165	23,699	13,148	93,399
Customer 30	10,925	8,773	7,973	8,521	7,878	8,277	12,005	13,260	23,355	25,154	20,880	16,920	163,921
Customer 31	2,853	898	25	25	24		3,208	3,612	6,267	5,526	5,055	4,368	31,861
Customer 32	302	41	25	22	26	60	411	700	2,312	2,321	2,080	953	9,253
Customer 33	716	1,005	1,259	1,264	1,338	1,265	1,335	1,131	1,334	1,327	1,749	2,302	16,025
Customer 34	2,613	2,496	1,975	1,066	500	663	1,255	1,268	1,649	1,686	1,602	1,314	18,087
Customer 35	63,447	70,493	74,867	87,520	89,819	72,178	84,276	74,110	66,142	84,003	91,672	100,997	959,524
Customer 36	423	373	236	256	286	294	450	636	1,759	1,778	1,862	918	9,271
Customer 37	1,060	722	776	824	708	978	962	1,164	3,031	2,594	2,678	1,796	17,293

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 38	2,995	3,078	2,455	2,066	1,736	1,448	1,442	1,613	1,947		1,354	4,331	24,465
Customer 39	157	122	131	139	119	146	121	128	604	579	652	284	3,182
Customer 40	3,816	5,538	5,156	5,388	5,786	7,249	9,100	8,479	9,576	10,354	10,358	9,963	90,763
Customer 41	440	254	70	45	16	213	798	761	1,077	1,110	990	784	6,558
Customer 42	4,569	4,117	3,741	3,809	3,712	1,185	2,034	8,953	5,518	4,890	4,733	5,235	52,496
Customer 43			168	231	325	349	381	439	386	46		122	2,447
Customer 44	4,470	4,304	3,985	3,726	3,671	3,866	4,392	3,748	4,941	4,528	4,502	4,373	50,506
Customer 45	164	107	152	100	177	176	197	185	253	242	150	190	2,093
Customer 46	6,727	6,160	5,195	5,240	5,750	6,125	7,370	7,482	9,590	9,232	8,991	8,186	86,048
Customer 47	156	163											319
Customer 48	2,643	2,335	2,622	2,818	2,631	2,300	2,375	2,556	2,803	3,877	3,223	3,301	33,484
Customer 49	10,968	11,455	10,654	10,399	10,605	9,915	10,761	10,484	8,519	11,079	11,785	12,604	129,228
Customer 50	630	216	77	22	20	28	248	290	2,409	2,175	2,238	1,063	9,416
Customer 51	2,385	2,436	2,185	2,356	2,749	2,724	2,678	2,426	2,338	3,351	3,101	3,422	32,151
Customer 52	413	365	382	441	380	405	457	485	938	1,542	1,384	895	8,087
Customer 53					76	991	332	281	438	508	285		2,911
Customer 54	4,279	4,061	2,673	2,202	2,687	3,093	4,373	3,281	1,310	11,180	6,079	5,081	50,299
Customer 55	9,159	68	28,995	98,487	33,920	28,109	921	2,099	903	1,100	1,555	27,806	233,122
Customer 56	10,582	10,048	10,606	11,030	9,381	9,258	8,199	7,138	10,779	10,627	10,835	10,688	119,171
Customer 57	6,455	6,498	5,848	5,969	6,130	5,941	6,211	6,065	6,382	8,025	7,833	7,232	78,589
Customer 58	1,474	917	694	928	956	2,028	2,632	1,704	2,404	3,211	3,092	2,238	22,278
Customer 59	3,676	3,457	3,571	3,364	3,753	3,534	3,801	4,295	8,735	7,931	7,301	4,644	58,062
Customer 60	383	300	308	275	331	337	390	466	401	437	787	595	5,010
Customer 61	3,229	2,890	2,899	2,635	2,590	2,688	3,023	2,939	3,871	2,991	2,668	3,029	35,452
Customer 62	4,754	4,484	4,522	4,210	4,434	4,503	4,521	4,501	5,307	5,746	5,740	5,554	58,276
Customer 63	9,714	9,068	7,805	8,021	8,319	8,418	10,044	10,366	13,666	13,355	12,980	11,580	123,336
Customer 64	2,572	2,450	1,855	2,031	1,976	2,438	3,131	2,939	3,944	4,011	3,659	3,311	34,317
Customer 65	3,520	3,493	3,029	3,479	3,441	3,099	3,590	3,535	4,764	4,868	4,437	4,146	45,401
Customer 66	6,036	5,455	4,936	4,976	5,186	5,387	5,839	5,811	7,247	7,331	6,721	6,794	71,719
Customer 67	4,678	4,120	3,463	3,707	3,787	4,218	5,118	5,156	6,482	6,727	6,602	6,125	60,183
Customer 68	1,597	1,374	1,121	1,234	1,166	1,077	1,579	1,744	2,169	2,261	2,052	1,840	19,214
Customer 69	1,331	1,146	849	829	897	960	1,314	1,395	1,696	1,855	1,734	1,669	15,675
Customer 70	5,936	4,943	4,222	4,564	4,602	4,841	5,976	6,475	8,283	8,099	6,894	6,666	71,501
Customer 71	3,275	3,396	3,262	2,778	2,697	3,058	3,211	3,133	4,235	3,861	3,477	3,228	39,611
Customer 72	18,912	16,624	14,780	14,791	14,419	16,028	19,935	21,037	31,741	33,575	31,516	24,281	257,639
Customer 73	22,226	19,874	16,863	18,099	18,264	19,067	24,141	24,175	33,266	33,302	31,446	28,492	289,215
Customer 74	16,884	12,645	10,029	10,119	13,856	14,227	17,843	19,533	31,767	36,318	33,781	28,285	245,287
Customer 75	7,290	6,881	4,545	4,439	6,810	7,098	9,753	11,166	18,519	18,322	18,508	16,950	130,281

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 76	303	20	6	13	11	32	525	714	2,473	2,336	2,696	1,169	10,298
Customer 77	1,568	1,755	989	812	1,544	1,692	2,009	1,570	1,367	1,539	1,642	1,978	18,465
Customer 78	502	566	766	640	579	937	1,158	1,278	1,273	1,140	1,265	1,207	11,311
Customer 79	5,651	5,621	5,672	4,476	5,723	5,237	5,487	4,456	4,367	3,480	2,390	3,598	56,158
Customer 80	230	204	156	139	168	233	305	152	187	229	346	427	2,776
Customer 81	2,587	2,551	2,367	2,071	2,623	2,811	2,685	2,216	2,544	2,721	2,442	950	28,568
Customer 82	3,077	2,854	2,711	2,788	2,671	2,239	1,417	1,387	1,989	2,763	2,628	2,622	29,146
Customer 83	10,561	10,227	9,778	9,648	9,688	9,662	10,575	9,734	11,220	12,120	11,943	11,096	126,252
Customer 84	160	11	5	10	9	60	67	73	355	387	386	178	1,701
Customer 85	372	336	351	360	365	337	328	330	410	440	418	246	4,293
Customer 86	999	749	1,241	1,271	739	812	1,792	1,466	1,257	1,109	948	533	12,916
Customer 87	9,927	8,265	9,495	10,618	12,634	12,723	13,829	14,710	13,878	13,598	15,801	14,967	150,445
Customer 88	440	350	389	391	343	357	412	485	615	575	759	695	5,811
Customer 89	448	477	490	434	422	416	418	478	599	584	663	644	6,073
Customer 90	11,030	9,676	10,821	10,761	10,433	9,552	10,690	9,494	11,040	12,171	10,208	10,442	126,318
Customer 91	1,132	942	376	616	489	257	748	293	677	1,074	1,126	1,272	9,002
Customer 92	186	364	193	328	252	239	209	132	586	245	668	305	3,707
Customer 93	77												77
Customer 94	847	753	725	709	725	760	862	1,161	2,129	1,997	1,862	1,403	13,933
Customer 95	241	392	369	233	344	496	391	361	324	342	339	531	4,363
Customer 96	647	637	526	397	350	354	457	526	569	927	710	930	7,030
Customer 97	2,448	2,061	1,812	2,012	1,993	2,119	2,610	2,705	3,504	3,484	3,486	3,047	31,281
Customer 98	492	371	412	278	276	332	368	354	374	341	311	486	4,395
Customer 99	1,978	1,653	1,551	1,199	1,469	1,647	1,919	2,009	3,131	3,001	2,922	2,765	25,244
Customer 100	10,555	7,742	7,326	7,023	6,911	7,615	9,389	9,867	13,357	15,927	14,967	13,498	124,177
Customer 101	365	217	205	272	260	208	285	258	312	310	306	386	3,384
Customer 102	1,278	1,876	2,687	3,232	1,872	2,434	4,305	3,838	3,408	3,832	3,757	4,663	37,182
Customer 103	1,067	986	1,063	927	988	982	954	973	1,127	1,050	1,046	1,252	12,415
Customer 104	11,804	10,946	10,288	9,612	8,671	10,009	12,787	10,967	17,018	17,049	15,854	13,663	148,668
Customer 105	603	448	462	485	501	543	581	549	664	797	653	692	6,978
Customer 106	1,822	1,513	1,626	1,509	1,495	1,677	1,579	1,525	1,919	1,887	1,900	2,017	20,469
Customer 107			246	281	286	279	296	286	944	966	868	848	5,300
Customer 108	1,968	2,057	2,335	1,979	1,833	2,100	2,034	2,189	2,874	2,662	2,889	2,821	27,741
Customer 109	293	147	148	159	209	171	358	841	1,427	1,554	1,685	1,520	8,512
Customer 110	2,813	2,330	2,230	2,549	2,466	2,203	2,662	2,649	3,305	3,363	3,220	2,914	32,704
Customer 111	4,742	4,347	4,676	4,496	4,073	4,817	5,028	5,294	5,668	5,814	7,114	8,432	64,501
Customer 112	1,424	1,211	1,196	1,185	1,128	1,284	1,377	1,455	1,973	1,876	2,020	1,896	18,025
Customer 113	781	655	514	488	614	574	651	566	660	777	645	931	7,856

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 114	415	548	921	564	929	565	358	753	365	1,469	2,449	1,990	11,326
Customer 115	4,105	3,913	2,451	1,245	1,004	1,107	1,415	1,810	3,861	4,133	4,656	3,780	33,480
Customer 116									154	692			846
Customer 117	198	170	170	177	168	178	200	209	376	368	374	302	2,890
Customer 118	16,377	13,083	11,668	11,359	10,598	10,615	16,730	18,631	27,302	8,759	43,025	23,663	211,810
Customer 119	926	643	900	1,347	1,217	1,388	1,365	1,040	654	715	723	772	11,690
Customer 120	748	681	724	719	656	732	842	754	961	890	830	978	9,515
Customer 121	5,940	735			3	50	1,551	3,155	6,922	6,389	6,556	4,878	36,179
Customer 122	10,821	10,544	10,949	11,134	11,181	9,857	9,780	10,537	10,420	10,250	9,767	12,165	127,405
Customer 123	17,573	18,288	19,231	20,254	19,386	18,281	18,060	16,932	17,839	17,941	15,944	17,696	217,425
Customer 124	766	606	579	754	804	664	817	824	980	976	967	867	9,604
Customer 125	1,797	1,796	2,024	1,450	1,348	1,183	1,463	1,671	1,904	1,957	1,995	1,934	20,522
Customer 126	4,377	3,499	3,479	2,885	3,303	2,833	3,040	3,019	4,399	5,042	4,590	4,443	44,909
Customer 127	17,764	17,083	19,819	20,027	16,788	18,121	16,674	13,921	15,923	24,052	23,412	27,734	231,318
Customer 128	2,655	2,625	2,494	2,500	2,388	2,372	2,617	2,694	3,846	3,219	3,589	3,637	34,636
Customer 129	1,786	1,602	1,458	1,455	1,437	1,503	1,740	1,725	1,954	1,882	1,756	1,669	19,967
Customer 130	1,625	1,637	1,300	639	560	866	600	574	1,188	1,724	1,620	1,894	14,227
Customer 131	2,553	2,065	1,687	1,655	1,581	1,606	2,033	2,009	3,994	4,480	3,694	3,567	30,924
Customer 132	321	305	381	326	345	426	740	818	634	389	322	363	5,370
Customer 133	685	716	706	555	522	492	578	635	1,687	1,671	1,390	827	10,464
Customer 134	4,410	3,696	3,006	3,071	3,193	3,373	4,120	4,469	5,537	5,921	5,170	5,167	51,133
Customer 135	4,858	4,199	3,534	3,404	3,358	3,393	4,519	4,932	6,903	6,373	6,438	5,721	57,632
Customer 136	3,554	3,128	2,681	2,778	2,488	2,954	3,293	3,675	4,980	5,163	4,284	3,365	42,343
Customer 137	5,216	4,760	4,012	4,598	4,736	4,932	5,255	5,125	6,526	6,575	6,438	6,431	64,604
Customer 138	553	459	313	310	304	296	416	430	651	657	626	567	5,582
Customer 139	2,376	2,105	1,829	1,819	1,853	1,938	2,569	2,693	3,618	3,577	3,277	2,845	30,499
Customer 140	642	663	566	577	635	694	702	811	861	666	822	1,093	8,732
Customer 141	3,565	3,049	2,427	2,576	2,568	2,777	3,462	3,464	4,646	5,133	4,128	3,876	41,671
Customer 142	3,766	3,182	2,534	2,519	2,707	3,024	3,528	3,655	4,385	4,520	3,776	3,401	40,997
Customer 143	4,873	9,557	11,383	11,008	7,972	10,329	11,772	9,011	12,613	16,351	15,758	723	121,350
Customer 144	697	667	642	618	548	607	717	729	1,069	973	1,093	927	9,287
Customer 145	3,628	2,485	1,222	1,005	1,384	1,484	2,182	2,316	3,774	3,534	3,592	3,943	30,549
Customer 146	1,597	1,344	1,315	1,394	1,321	1,442	2,100	2,168	2,820	3,904	3,000	2,031	24,436
Customer 147	613	490	501	485	485	552	773	799	814	1,055	1,094	891	8,552
Customer 148	204	38	1	3	4	9	227	360	1,917	1,988	2,034	791	7,576
Customer 149	6,720	6,052	6,235	5,843	5,566	4,358	6,046	154		16,066	6,325	7,097	70,462
Customer 150	1,738	1,099	819	916	920	930	1,127	1,100	2,329	2,584	2,527	1,991	18,080
Customer 151	33												33

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 152	6,868	6,355	5,253	5,187	5,151	5,564	6,782	6,694	9,328	8,936	8,856	8,050	83,024
Customer 153	8,131	6,220	6,123	5,973	7,292	7,150	9,433	9,176	10,675	11,717	11,097	12,074	105,061
Customer 154	1,927	1,668	1,578	1,545	1,702	1,902	2,135	2,334	3,033	3,170	5,056	2,731	28,781
Customer 155	429	267	310	313	298	301	354	349	392	482	474	405	4,374
Customer 156	523	479	479	477	452	449	541	518	669	609	660	571	6,427
Customer 157	404	498	450	274	425	214	230	216	134	184	288	218	3,535
Customer 158	12,213	11,966	10,570	10,087	11,013	9,822	8,076	8,104	8,852	14,839	13,808	15,993	135,343
Customer 159	1,096	1,119	342		2,584	471	858	853	983	1,028	1,109	1,188	11,631
Customer 160	7,089	6,664	7,000	6,546	3,862	6,394	9,344	8,574	6,987	8,959	10,035	11,142	92,596
Customer 161	709	408	159	69	15	189	595	1,081	1,506	1,785	1,696	1,277	9,489
Customer 162	6,958	9,748	4,984										21,690
Customer 163	7,052	7,683	6,666	6,058	6,434	6,089	7,371	6,949	6,637	7,658	7,206	7,466	83,269
Customer 164	311	274	362	298	370	410	447	517	664	718	725	651	5,747
Customer 165	729	686	675	670	692	682	739	812	1,022	1,112	942	1,001	9,762
Customer 166	18,846	22,124	20,907	21,645	21,795	21,583	17,173	13,222	(3,924)	5,185	5,767	3,130	167,453
Customer 167	1,288	1,077	1,255	1,328	1,169	1,139	1,433	1,591	1,915	1,854	1,734	1,839	17,622
Customer 168	718	644	466	537	633	648	763	751	1,107	1,027	1,021	907	9,222
Customer 169	886	1,009	760	599	477	661	1,294	1,268	3,231	2,940	1,867	1,474	16,466
Customer 170	4,187	3,134	2,130	1,982	1,130	1,737	1,928	1,880	2,914	3,773	3,927	7,020	35,742
Customer 171	13,366	12,549	10,263	10,174	9,973	10,662	13,843	14,060	22,619	22,461	22,205	21,069	183,244
Customer 172	2,277	1,471	1,356	1,390	1,363	1,306	2,086	2,488	4,778	4,733	4,390	3,440	31,078
Customer 173	21,400	13,718	8,529	7,326	7,054	8,823	19,674	23,849	56,061	52,693	52,124	33,801	305,052
Customer 174	273	268	245	232	224	228	275	272	392	263	249	255	3,176
Customer 175	5,655	5,946	5,600	5,545	6,132	5,925	5,680	4,974	6,581	8,208	7,606	8,192	76,044
Customer 176	11,756	11,832	11,796	12,021	12,179	13,033	15,906	16,492	17,845	15,159	13,437	14,793	166,249
Customer 177	4,147	3,780	3,596	3,562	3,686	3,678	4,223	4,294	4,903	5,012	5,136	4,715	50,732
Customer 178	3,988	3,760	3,237	3,061	3,203	3,428	3,585	3,478	4,383	4,540	4,111	4,055	44,829
Customer 179	4,800	3,519	4,012	3,707	3,680	3,959	4,339	3,981	4,506	5,063	5,102	5,418	52,086
Customer 180	8,891	8,379	8,325	7,089	7,436	7,973	9,093	8,705	8,706	11,442	10,992	11,442	108,473
Customer 181	3,174	3,480	2,744	2,967	3,471	4,394	4,892	4,595	4,677	5,007	5,562	6,060	51,023
Customer 182	4,181	4,968	4,880	4,405	3,790	1,288	1,988	4,457	12,270	4,048	3,932	4,143	54,350
Customer 183	531	565	496	524	609	673	601	428	1,011	845	1,042	826	8,151
Customer 184	1,689	1,455	1,122	1,079	1,172	1,357	1,905	1,923	3,058	3,306	2,749	2,389	23,204
Customer 185	7,284	5,642	5,665	6,484	6,373	7,067	8,044	7,054	8,468	8,464	8,135	8,413	87,093
Customer 186	786	683	639	578	567	631	762	728	915	1,036	997	994	9,316
Customer 187	8,152	6,867	6,661	6,855	7,180	7,040	7,350	8,988	11,828	11,600	10,862	9,880	103,263
Customer 188	261	14	7	6	6	44	448	411	1,105	1,084	1,251	771	5,408
Customer 189	4	73	52	46	32	27	61	38	586	421	850	69	2,259

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 190	459	464	464	404	434	440	512	577	1,004	868	904	842	7,372
Customer 191	4,216	4,588	5,112	4,000	3,845	4,022	4,087	4,063	3,795	4,125	4,221	4,037	50,111
Customer 192	1,870	1,625	2,080	1,894	1,957	1,719	1,940	2,094	2,162	2,917	2,448	3,372	26,078
Customer 193	481	438	426	396	384	428	320	543	592	598	560	601	5,767
Customer 194	590	475	477	458	474	502	493	594	1,060	1,134	1,244	977	8,478
Customer 195	266	266	200	340	285								1,357
Customer 196	82	7				2	67	174	1,963	1,933	1,935	1,068	7,231
Customer 197	261	155	78	209	178	300	302	312	1,660	2,171	2,711	1,484	9,821
Customer 198	4,646	4,817	4,260	3,826	4,321	4,169	4,363	4,924	5,478	5,770	5,290	5,279	57,143
Customer 199	250	273	285	207	338	347	406	403	571	569	579	550	4,778
Customer 200	1,393	1,402	1,431	1,499	1,216	1,306	1,702	1,546	3,352	3,350	3,071	2,759	24,027
Customer 201	376	344	355	344	287	297	386	312	380	275	603	443	4,402
Customer 202	562	547	515	577	513	522	540	545	898	717	765	701	7,402
Customer 203	30,381	28,336	33,342	34,733	35,959	35,218	36,060	27,600	24,645	34,015	39,319	38,926	398,534
Customer 204	2,089	1,829	1,946	1,962	2,093	2,236	2,197	2,426	2,282	2,359	2,834	3,238	27,491
Customer 205	22,436	15,652	11,862	19,000	15,758	12,949	16,574	9,980	10,706	17,511	20,085	16,631	189,144
Customer 206			1,515	6,876	5,082	2,609	2,153	3,799	6,356	7,605	7,566	7,154	50,715
Customer 207	1,704	1,596	1,295	1,305	1,241	1,292	1,365	1,369	1,435	1,673	1,602	1,762	17,639
Customer 208	4,451	4,387	3,910	3,599	3,849	3,993	4,546	3,805	1,129	1,187	1,045	691	36,592
Customer 209	17,179	20,284	19,044	18,399	14,413	20,620	21,212	21,500	22,123	21,851	17,013	20,882	234,520
Customer 210	7,171	7,679	8,406	6,601	6,899	7,192	5,896	6,243	5,761	7,659	6,706	8,346	84,559
Customer 211	277	215	160	200	193	168	187	243	281	273	251	301	2,749
Customer 212	1,843	1,712	1,761	1,705	1,969	1,948	2,319	2,035	2,872	2,572	2,703	2,478	25,917
Customer 213	3,255	2,663	2,279	2,091	2,127	2,329	3,146	4,126	7,443	7,104	6,484	4,875	47,922
Customer 214	5,104	4,035	3,179	3,126	3,626	3,502	4,484	4,560	7,845	8,331	7,869	7,092	62,753
Customer 215	3,146	2,586	2,124	2,114	1,986	2,086	2,909	3,373	5,903	6,406	6,993	5,288	44,914
Customer 216	4,606	4,020	3,878	4,348	4,659	3,744	4,238	3,960	3,395	4,083	3,792	4,726	49,449
Customer 217	16,205	20,034	18,191	18,241	19,756	17,999	22,179	14,207	16,313	21,637	20,487	22,393	227,642
Customer 218	299	160	179	173	171	169	300	568	1,920	1,456	1,289	670	7,354
Customer 219	3,382	2,618	2,918	3,946	3,558	2,726	2,274	2,096	1,042	1,677	2,242	2,238	30,717
Customer 220	478	330	395	481	296	435	449	411	609	829	757	559	6,029
Customer 221	510	106	90	71	71	77	220	292	1,563	1,394	1,592	695	6,681
Customer 222					496	19	12	77	159				763
Customer 223	1,795	763	1,074	1,202	1,243	1,148	1,616	1,613	2,313	2,254	2,289	1,804	19,114
Customer 224	455	440	448	474	494	541	605	553	823	727	697	576	6,833
Customer 225	9,430	7,948	7,577	6,742	7,624	7,490	9,199	9,800	10,550	11,220	10,714	10,618	108,912
Customer 226	1,163	1,234	1,469	1,078	1,240	1,080	1,125	1,019	1,221	1,322	1,341	1,386	14,678
Customer 227	677	652	710	700	793	833	771	701	533	1,023	930	918	9,241

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 228	455	414	457	431	512	538	584	522	645	1,048	1,014	408	7,028
Customer 229	386	386	382	303	338	363	329	386	632	763	823	633	5,724
Customer 230	3,856	3,327	3,331	3,401	3,568	3,643	3,048	2,902	3,764	3,815	3,899	3,686	42,240
Customer 231	717	627	561	616	584	635	679	584	930	869	777	125	7,704
Customer 232	1,826	1,749	1,599	1,074	1,618	2,055	1,935	2,022	2,532	2,284	2,185	2,353	23,232
Customer 233	327	310	312	323	354	354	329	294	447	595	489	457	4,591
Customer 234	66,597	42,296	33,251	31,173	31,474	36,787	62,389	89,820	224,460	437,666	6,540	137,883	1,200,336
Customer 235	110	92	109	70	127	145	214	293	323	250	214	341	2,288
Customer 236	1,001	611	331	335	346	356	1,049	1,115	1,720	1,797	1,956	1,643	12,260
Customer 237	785	733	779	681	635	654	706	620	788	754	637	794	8,566
Customer 238	290	67	62	66	64	68	1,832	2,246	3,799	3,410	3,790	2,215	17,909
Customer 239	1,761	1,703	1,451	1,183	1,168	1,749	576	89	329	309	234	190	10,742
Customer 240	622	539	626	665	579	540	516	425	908	1,008	934	615	7,977
Customer 241	1,255	1,338	1,337	1,075	1,315	1,382	1,445	1,525	2,034	1,685	2,736	2,715	19,842
Customer 242	341	309	408	285	319	338	286	365	480	398	497	310	4,336
Customer 243	951	685	570	1,048	623	696	1,027	608	1,132	2,015	1,581	1,577	12,513
Customer 244	52,973	53,471	54,086	48,048	56,116	47,435	49,315	48,396	57,787	51,755	52,741	54,744	626,867
Customer 245	4,907	3,201	3,847	4,651	4,805	4,947	7,677	6,941	9,711	10,738	10,164	8,502	80,091
Customer 246	952	680	1,142	872	1,155	1,126	2,549	1,613	1,524	1,285	4,413	3,838	21,149
Customer 247	433	535	660	526	408	382	498	334	464	625	668	614	6,147
Customer 248	22,584	22,532	22,003	20,092	22,781	19,436	24,789	18,790	18,825	24,089	28,818	24,774	269,513
Customer 249	525	432	247	252	245	206	301	287	987	1,222	1,157	654	6,515
Customer 250	699	719	744	639	615	536	507	414	483	577	534	720	7,187
Customer 251	248	105	103	102	52	35	86	164	610	616	682	380	3,183
Customer 252	876	997	932	787	827	803	1,396	1,626	2,969	3,409	3,423	1,627	19,672
Customer 253	5,517	4,608	3,002	3,049	3,025	3,960	4,701	4,774	4,520	5,031	5,518	6,036	53,741
Customer 254	10,396	10,178	8,043	9,140	9,517	10,161	12,325	10,330	15,136	15,541	17,877	15,702	144,346
Customer 255	156	33	23	37	29	15	107	201	1,075	1,096	1,183	913	4,868
Customer 256	347	284	328	307	281	332	399	361	603	580	573	502	4,897
Customer 257	67,386	36,089		52,569	51,476	83,594	82,645	73,123	91,753	99,323	105,940	95,764	839,662
Customer 258	717	313	68			3	103	1,074	4,728	4,695	4,690	2,099	18,490
Customer 259	1,595	1,445	1,484	1,463	1,547	1,297	1,720	1,835	2,723	2,931	2,302	1,991	22,333
Customer 260	9,073	8,644	8,786	7,392	6,946	7,402	7,343	5,918	7,188	6,575	8,452	8,681	92,400
Customer 261	2,822	2,678	2,836	2,528	2,300	2,616	2,577	2,548	2,465	4,184	3,559	3,793	34,906
Customer 262	1,509	1,276	1,546	1,472	1,147	1,314	1,359	1,610	3,833	4,289	4,226	2,779	26,360
Customer 263	1,125	1,016	1,094	1,005	1,031	986	1,028	1,100	1,324	1,593	1,280	1,364	13,946
Customer 264	4,658	2,758	2,033	2,253	2,049	2,539	4,943	7,536	14,851	14,904	14,059	9,602	82,185
Customer 265	1,572	1,501	1,458	1,452	1,363	1,415	1,607	1,729	1,998	1,921	1,931	1,875	19,822

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 266	3,875	3,364	3,382	3,242	3,025	3,109	3,377	3,252	3,556	4,012	3,698	4,045	41,937
Customer 267	13,276	12,606	12,344	12,966	13,286	12,747	13,553	11,608	14,364	15,600	11,809	13,238	157,397
Customer 268	7,100	6,501	5,544	5,436	5,787	5,951	7,158	7,350	9,285	9,959	9,093	8,510	87,674
Customer 269	1,211	220	98	93	88	95	266	480	2,101	2,128	2,354	1,020	10,154
Customer 270	747	649	706	666	669	730	908	881	855	811	762	805	9,189
Customer 271	4,577	4,739	4,145	4,013	4,275	4,146	4,799	4,574	5,122	5,211	4,693	4,834	55,128
Customer 272	1,841	1,383	1,216	1,021	934	1,139	1,520	1,574	4,386	4,209	4,026	2,419	25,668
Customer 273	789	512	41	48		188	390	596	818	1,206	977	661	6,226
Customer 274	4,382	3,203	3,101	2,277	2,074	2,138	3,170	4,493	9,967	9,573	10,428	7,072	61,878
Customer 275	485	416	415	409	413	445	489	497	999	1,026	1,056	828	7,478
Customer 276	999	453	747	673	712	882	1,187	1,371	3,514	3,353	3,250	2,345	19,486
Customer 277	125	110	86	147	128	130	130	151	229	237	246	222	1,941
Customer 278	945	711	669	619	645	821	938	993	1,320	1,314	1,179	1,002	11,156
Customer 279	5,597	4,887	4,041	3,978	4,076	4,393	6,115	6,490	8,243	8,525	8,210	7,629	72,184
Customer 280	925	961	959	866	954	1,138	1,152	1,019	962	943	858	1,121	11,858
Customer 281	3,148	2,650	1,825	1,743	2,259	2,444	2,881	2,941	3,559	3,639	3,461	3,400	33,950
Customer 282	493	497	498	464	486	469	522	491	707	714	737	579	6,657
Customer 283	3,909	2,712	1,854	1,956	2,056	2,830	3,409	4,278	6,380	6,499	6,050	5,273	47,206
Customer 284	3,004	2,897	2,385	2,189	2,341	2,420	1,876	1,699	2,173				20,984
Customer 285	2,532	2,179	2,008	1,895	1,799	1,879	2,295	1,982	3,181	3,395	3,219	2,570	28,934
Customer 286	7,075	5,698	6,243	6,401	6,403	6,898	8,876	8,142	10,291	12,942	13,259	11,909	104,137
Customer 287	448	340	353	342	362	412	360	307	599	554	550	452	5,079
Customer 288	4,710	5,036	4,755	5,128	4,925	5,240	6,228	5,069	5,511	7,937	5,832	6,884	67,255
Customer 289	403	400	321	257	302	360	330	374	397	401	450	514	4,509
Customer 290	7,771	6,674	5,618	4,990	4,541	5,265	6,704	6,888	8,955	9,640	9,004	6,935	82,985
Customer 291	2,345	2,419	2,172	2,422	2,321	2,526	2,990	3,030	4,066	4,246	3,920	3,498	35,955
Customer 292	793	289	316	216	187	333	591	1,078	3,891	4,164	4,339	2,465	18,662
Customer 293	2,863	2,546	2,867	3,326	3,076	3,307	4,763	4,639	4,211	5,038	4,108	4,813	45,557
Customer 294	1,004	774	916	831	890	1,086	1,284	1,125	1,613	1,468	1,504	1,311	13,806
Customer 295	425	441	436	411	438	421	483	339	439	478	340	433	5,084
Customer 296	2,262	2,080	1,812	1,772	1,827	2,015	2,635	2,449	3,457	3,420	3,393	2,913	30,035
Customer 297	35,833	36,280	24,683	31,731	34,707	35,025	38,350	32,547	34,863	36,756	35,781	37,974	414,530
Customer 298	12,421	11,999	10,931	11,016	12,122	11,138	12,637	12,410	12,777	13,952	14,001	14,758	150,162
Customer 299	236	251	179	228	363	485	550	561	1,067	1,102	908	799	6,729
Customer 300	968	780	680	1,342	2,020	2,448	2,250	1,792	3,603	3,659	2,491	1,905	23,938
Customer 301	10,716	8,963	9,353	12,805	12,474	9,638	17,012	16,016	13,841	19,829	20,277	20,095	171,019
Customer 302	2,711	2,181	1,724	1,854	1,863	2,178	2,925	3,730	4,995	4,564	4,246	3,895	36,866
Customer 303	3,382	3,086	2,593	2,632	2,710	3,047	4,477	4,302	6,624	5,761	5,253	4,292	48,159

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 304			637	374	303	537	588	450	759	981	1,100	1,525	7,254
Customer 305	700	333	238	155	147	226	412	376	754	915	643	673	5,572
Customer 306	631	513	463	435	626	613	574	560	1,051	927	837	999	8,229
Customer 307	7,536	7,401	7,822	7,414	7,735	7,617	8,120	7,959	8,855	8,900	10,106	12,312	101,777
Customer 308	3,023	1,970	2,525	2,374	2,455	2,647	2,662	2,177	2,521	3,338	3,285	3,775	32,752
Customer 309	9,433	8,676	8,618	9,006	9,692	8,337	9,391	8,666	11,743	11,267	10,310	9,493	114,632
Customer 310	8,061	9,864											17,925
Customer 311	3,612	2,561	4,496	3,758	3,964	3,407		7,858	4,534	3,707	4,087	4,139	46,123
Customer 312	4,026	4,047	3,801	3,744	4,027	3,878	3,887	3,510	4,545	4,215	4,049	4,624	48,353
Customer 313	11,873	8,262	9,457	7,781	8,337	5,751	2,642	3,487	2,147	3,316	2,846	5,003	70,902
Customer 314	71,003	61,374	12,278	13,201	12,389	13,834	14,088	7,084	11,031	14,849	17,443	19,642	268,216
Customer 315	2,974	3,984	3,079	4,058	2,830	2,789	4,443	3,391	2,280	3,675	4,044	5,393	42,940
Customer 316	969	764	676	768	710	834	1,121	1,169	1,470	1,445	1,384	1,151	12,461
Customer 317	297	304	255	276	268	281	326	317	441	407	393	371	3,936
Customer 318	75,584	73,976											149,560
Customer 319	1,759	1,312	1,220	1,204	1,228	1,109	1,466	1,317	2,524	2,973	2,651	2,482	21,245
Customer 320					1,409	1,288	1,556	1,997	2,302	2,325	1,655	1,673	14,205
Customer 321	326	355	39	1									721
Customer 322	775	527	534	507	511	497	452	560	593	543	521	526	6,546
Customer 323	263	241	306	352	284	961	251	310	418	440	357	379	4,562
Customer 324	1,238	1,228	1,193	1,251	1,295	1,280	1,357	1,151	1,376	1,498	1,450	1,583	15,900
Customer 325	21,370	20,638	22,753	25,096	25,129	27,988	29,164	26,796	23,617	31,962	32,303	32,949	319,765
Customer 326	202					1	166	958	2,682	2,391	2,545	1,571	10,516
Customer 327	2,162	1,922	1,988	2,101	2,116	2,201	2,383	2,384	3,062	3,052	2,834	2,679	28,884
Customer 328				1,840	2,510	2,739	2,915	3,600	4,279	4,341	5,005	4,460	31,689
Customer 329	27,522	29,887	26,614	31,965	30,978	34,381	37,406	33,247	25,801	40,795	38,575	40,486	397,657
Customer 330	37	6				2	122	169	887	944	872	494	3,533
Customer 331	347	177	36	1	1	145	284	396	645	975	1,011	589	4,607
Customer 332	9,889	11,218	10,106	8,430	9,163	10,087	10,205	11,723	14,807	16,340	13,871	16,392	142,231
Customer 333	12,718	11,753	11,434	12,547	13,703	12,711	13,976	13,212	14,934	16,631	17,384	18,507	169,510
Customer 334	12,634	11,279	11,362	9,236	8,641	7,584	8,703	8,622	11,708	13,871	13,335	15,085	132,060
Customer 335	5,539	4,699	5,013	5,827	6,048	6,756	7,352	6,394	7,777	9,138	8,188	7,361	80,092
Customer 336	10,148	5,138	4,294	2,731	2,126	3,814	10,812	13,251	34,471	32,696	31,992	18,226	169,699
Customer 337	1,670	1,489	1,735	1,662	1,454	1,542	1,526	1,678	1,582	1,523	1,476	1,688	19,025
Customer 338	1,552	1,317	1,097	1,082	1,114	1,202	1,521	1,645	2,193	2,277	2,187	1,970	19,157
Customer 339	3,521	3,513	3,377	3,247	3,288	3,078	3,179	2,848	3,030	2,904	3,029	3,247	38,261
Customer 340	6,278	5,940	6,497	6,014	6,835	6,657	6,521	7,514	8,523	10,034	7,839	8,406	87,058
Customer 341	2,940	2,314	2,117	1,970	1,833	2,176	2,649	2,740	3,375	3,716	3,251	3,432	32,513

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 342	417	281	303	357	367	435	420	564	900	1,200	816	845	6,905
Customer 343	313	267	226	220	198	39	141	278	456	515	497	333	3,483
Customer 344	679	259	27	11	10	261	527	1,123	1,788	1,694	1,640	1,184	9,203
Customer 345	1,776	1,040	870	793	557	1,103	1,677	1,792	2,497	2,880	2,674	2,235	19,894
Customer 346	661	634	1,232	2,202	2,266	2,289	2,585	2,678	2,834	2,845	2,780	3,330	26,336
Customer 347	166	196	235	207	194	185	267	920	1,721	1,537	1,674	1,413	8,715
Customer 348	9,590	7,101	9,751	15,859	15,344	14,418	9,707		6,554	18,341	15,064	15,811	137,540
Customer 349	9,988	8,895	8,580	7,271	7,188	6,336	5,300	6,037	8,185	8,178	7,174	8,016	91,148
Customer 350	1,999	1,811	2,371	2,137	2,296	2,419	2,378	1,776	2,118	2,306	2,301	2,453	26,365
Customer 351	4,318	5,202	5,711	4,190	2,735	2,849	3,288	3,157	4,184	4,116	3,425	5,090	48,265
Customer 352	1,340	1,315	1,096	765	717	708	1,054	1,203	1,650	1,667	1,459	1,407	14,381
Customer 353	2,026	2,166	2,407	2,925	2,777	3,189	4,044	4,426	5,892	5,348	4,686	5,268	45,154
Customer 354	52,841	36,342	31,038	24,128	24,644	29,438	41,389	38,793	78,570	76,926	76,751	51,819	562,679
Customer 355	5,516	4,057	2,982	3,523	3,438	4,068	6,710	5,633	12,432	14,409	13,515	8,697	84,980
Customer 356	4,254	3,970	3,933	4,306	4,041	4,056	4,315	4,498	5,599	5,563	5,383	5,595	55,513
Customer 357	337	181	211	240	218	229	375	418	993	1,054	1,030	736	6,022
Customer 358	123	127	156	97	170	137	144	97	246	239	176	196	1,908
Customer 359	2,520	2,519	2,051	1,948	2,003	2,246	2,424	2,453	3,100	2,994	3,015	2,894	30,167
Customer 360	3,918	3,773	3,633	3,690	3,699	3,492	3,978	3,980	4,156	4,503	4,770	4,242	47,834
Customer 361	1,197	1,050	1,249	931	890	1,188	1,098	931	1,249	1,397	1,284	1,429	13,893
Customer 362	4,135	3,813	4,256	3,818	3,935	4,968	4,275	3,305	6,357	8,249	8,153	5,926	61,190
Customer 363	476	614	752	730	528	612	676	725	735	801	773	856	8,278
Customer 364	1,024	124	32	16	20	63	438	1,156	2,635	2,554	2,213	1,609	11,884
Customer 365	1,317	1,724	1,639	1,525	1,462	1,422	1,743	1,641	1,308	1,883	1,598	1,706	18,968
Customer 366	8,930	9,917	9,442	8,797	10,493	9,698	11,080	10,534	9,971	11,092	10,200	11,212	121,366
Customer 367	23,336	23,389	21,808	20,016	21,918	21,582	18,159	15,391	10,652	16,577	18,834	19,556	231,218
Customer 368	396	311	311	207	343	310	409	501	1,551	1,763	1,515	886	8,503
Customer 369	957	896	926	870	861	927	921	872	1,144	917	1,025	1,042	11,358
Customer 370	1,241	590	428	360	427	471	1,021	2,055	6,601	6,588	7,440	3,490	30,712
Customer 371	68	82	108	57	78	47	67	149	911	793	823	435	3,618
Customer 372	241	116	64	153	44	52	283	711	3,660	2,873	3,970	1,126	13,293
Customer 373	1,293	1,142	1,167	1,200	1,097	1,222	1,444	1,306	1,643	1,655	1,518	1,608	16,295
Customer 374	2,159	1,933	1,934	1,709	1,768	1,715	1,908	1,880	2,669	3,071	2,450	2,432	25,628
Customer 375	1,402	931	773	881	1,100	1,669	2,126	1,667	2,957	3,218	3,386	2,119	22,229
Customer 376	1,576	1,554	1,603	1,688	1,749	1,668	1,923	1,960	1,805	2,066	2,482	1,879	21,953
Customer 377	2	12					4	19	14	10	9	7	77
Customer 378	3,621	2,025				229	2,545	3,429	7,008	6,946	6,920	4,241	36,964
Customer 379	258	259	497	407	394	261	198	228	252	224	233	318	3,529

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 380	11,535	10,185	8,889	8,955	8,560	9,250	11,892	12,133	16,194	16,345	17,562	15,014	146,514
Customer 381	2,369	2,202	1,772	1,850	1,936	1,908	2,484	2,629	6,794	6,156	6,010	3,319	39,429
Customer 382	5,585	5,509	4,641	4,804	5,956	5,475	5,944	6,067	6,651	6,608	5,769	6,405	69,414
Customer 383	2,653	2,413	2,061	1,983	1,873	2,192	3,081	3,329	4,476	4,548	3,997	3,513	36,119
Customer 384	7,255	6,912	5,648	5,717	6,008	6,188	7,548	8,152	8,891	11,489	11,048	9,708	94,564
Customer 385	3,997	3,280	2,417	2,352	2,960	4,353	5,840	5,699	8,776	8,470	8,222	6,460	62,826
Customer 386	1,034	756	1,170	1,121	922	1,152	787	878	643	831	1,287	1,498	12,079
Customer 387	1,313	1,239	995	991	989	1,063	1,331	1,225	1,502	1,543	1,298	1,231	14,720
Customer 388	2,289	2,025	1,814	1,790	1,794	2,037	2,563	2,674	3,514	3,363	3,071	2,589	29,523
Customer 389	4,004	2,757	2,602	2,627	2,859	3,586	2,898	2,678	4,288	3,246	4,025	4,032	39,602
Customer 390		858	169	174	191	230	245	240	670	686	648	576	4,687
Customer 391	3,753	3,739	3,107	2,857	3,188	3,330	3,492	3,463	4,564	4,334	4,141	4,105	44,073
Customer 392	54,057	51,205	48,841	43,097	41,654	44,464	50,513	46,637	53,293	59,585	56,140	58,112	607,598
Customer 393	47,566	48,494	44,585	47,603	48,698	43,487	40,185	35,639	53,552	60,097	54,552	60,658	585,116
Customer 394	2,065	1,727	1,276	1,485	1,451	1,652	1,971	1,182	4,845	5,138	5,202	3,897	31,891
Customer 395	657	144	95	251	441	488	573	1,048	2,939	5,028	3,385	1,818	16,867
Customer 396	1,044	422	92	562	897	852	1,051	1,175	1,845	2,244	2,262	1,524	13,970
Customer 397	3,147	2,591	2,838	1,440	2,402	3,227	3,945	3,408	4,390	2,982	3,212	3,873	37,455
Customer 398	925	1,185	1,755	1,441	1,010	1,013	1,187	1,017	1,398	1,341	1,069	965	14,306
Customer 399	869	1,369	1,526	1,050	1,154	1,215	1,358	1,467	1,955	1,537	1,816	1,736	17,052
Customer 400	1,829	1,840	1,367	1,201	1,172	1,308	1,385	1,199	1,266	1,632	1,612	2,046	17,857
Customer 401	1,216	1,119	1,131	1,087	1,025	1,201	1,294	1,067	1,563	1,408	1,352	1,365	14,828
Customer 402	4,485	3,825	4,221	5,017	4,289	5,074	5,946	6,440	11,038	10,144	12,254	8,214	80,947
Customer 403	1,684	1,577	1,380	1,608	1,619	1,689	1,824	1,927	2,302	2,224	2,433	2,329	22,596
Customer 404	3,287	2,967	2,447	2,404	2,463	2,788	3,351	3,489	4,340	4,342	4,194	3,862	39,934
Customer 405	1,252	1,272	1,363	1,432	1,494	1,613	1,545	1,231	1,314	1,475	1,342	1,601	16,934
Customer 406	3,971	4,546	4,288	4,443	4,618	4,716	5,258	4,185	5,536	5,774	5,459	5,997	58,791
Customer 407	4,464	4,348	4,038	4,152	3,943	4,154	4,446	4,420	4,905	4,839	5,059	5,136	53,904
Customer 408	8,396	9,345	8,763	14,029	10,010	12,725	14,365	14,123	16,444	11,168	8,308	9,972	137,648
Customer 409	2,241	2,034	2,134	2,129	2,230	2,134	2,252	1,769	2,252	2,142	2,171	1,567	25,055
Customer 410	259	233	199	184	186	211	280	384	588	548	512	478	4,062
Customer 411	3,048	2,598	1,932	2,056	2,199	2,533	3,084	3,454	3,744	4,463	3,932	4,016	37,059
Customer 412	6,186	6,636	6,559	5,890	6,315	7,110	6,878	6,971	7,863	8,022	7,358	8,179	83,967
Customer 413	1,560	1,326	1,275	1,209	1,129	1,194	1,282	1,372	1,647	1,732	1,466	1,555	16,747
Customer 414	607	504	508	510	555	502	519	475	732	630	467	609	6,618
Customer 415	1,944	1,621	1,106	1,202	1,427	1,629	1,732	1,898	2,269	2,410	2,321	2,234	21,793
Customer 416	22,871	20,210	26,579	29,051	33,439	29,413	32,513	30,026	30,987	34,584	31,345	27,764	348,782
Customer 417	2,371	2,035	1,692	1,756	1,959	2,361	2,981	2,954	4,077	5,089	5,524	4,715	37,514

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 418	2,742	1,940	2,083	2,165	2,125	2,368	2,733	2,856	4,857	5,430	5,110	4,321	38,730
Customer 419	2,543	2,110	1,882	1,848	1,844	1,833	1,941	2,258	3,259	3,560	3,506	3,214	29,798
Customer 420	2,901	2,084	2,359	2,565	1,530	629	378	140	189	192	213	206	13,386
Customer 421	1,008	1,143	1,182	1,462	1,450	1,390	1,496	1,184	1,617	1,553	1,298	1,066	15,849
Customer 422	119,388	122,132	113,106	116,278	116,744	112,836	120,950	103,754	94,657	122,085	114,527	117,727	1,374,184
Customer 423	19,107	16,110	20,389	17,559	18,296	20,462	18,100	15,807	17,508	19,089	17,250	20,252	219,929
Customer 424	29,077	25,646	16,181	27,746	26,741	26,799	25,130	28,449	26,135	30,899	7,855	6,552	277,210
Customer 425	2,607	2,157	1,917	2,806	2,946	3,080	3,411	3,672	4,103	3,895	3,998	4,494	39,086
Customer 426	2,257	2,241	2,536	2,430	2,642	2,560	2,764	2,512	2,942	3,075	3,131	3,035	32,125
Customer 427	3,455	3,501	3,523	3,228	3,303	3,323	3,623	3,655	4,489	4,458	4,556	4,557	45,671
Customer 428	3,334	3,553	3,890	3,427	3,346	3,462	4,112	3,391	3,813	4,092	4,122	3,875	44,417
Customer 429	6,775	5,904	6,193	5,481	6,451	6,896	8,185	7,580	9,555	9,567	8,036	8,602	89,225
Customer 430	1,009	619	633	501	514	496	845	1,129	3,658	3,572	3,197	1,699	17,872
Customer 431	565	516	448	490	504	488	499	518	564	743	587	741	6,663
Customer 432	2,917	2,911	2,629	2,686	2,857	2,666	2,925	2,776	2,562	3,004	2,733	2,491	33,157
Customer 433	235	259	176	565	302	504	333	335	685	342	436	283	4,455
Customer 434	3,938	3,343	3,711	3,390	2,965	2,395	2,335	2,377	2,535	2,936	2,703	3,230	35,858
Customer 435	816	766	728	705	729	669	893	744	1,374	1,282	1,133	1,112	10,951
Customer 436	407	254	538	562	783	446	508	564	932	879	898	774	7,545
Customer 437	894	861	653	632	669	805	1,138	1,145	1,433	1,763	1,455	1,168	12,616
Customer 438	3,646	3,057	1,879	1,525	1,494	1,837	3,034	3,073	5,318	5,414	4,826	4,540	39,643
Customer 439	1,746	1,378	1,199	534	37	25	609	772	1,020	950	1,059	650	9,979
Customer 440	1,963	1,857	1,970	1,664	1,582	1,736	1,747	1,452	1,567	1,661	1,765	2,302	21,266
Customer 441	132	21	60	12		27	301	333	1,127	1,423	1,327	724	5,487
Customer 442	2,053	2,074	1,998	1,703	2,024	1,742	2,022	1,933	2,628	2,490	2,826	2,571	26,064
Customer 443	1,749	1,568	1,665	1,446	1,389	1,094	830	910	1,384	1,521	1,401	1,570	16,527
Customer 444	477	358	518	753	726	963	727	706	399	431	672	765	7,495
Customer 445	1,699	1,191	805	768	809	1,158	1,861	2,563	5,095	5,288	4,854	3,543	29,634
Customer 446	9,786	8,589	11,396	8,785	9,003	9,746	13,296	12,409	16,323	21,229	19,739	14,463	154,764
Customer 447	201	207	124	108	179	209	452	486	664	1,110	826	517	5,083
Customer 448	925	934	804	790	704	532	980	967	1,141	1,398	988	843	11,006
Customer 449	299	290	178	170	213	208	317	324	349	436	301	300	3,385
Customer 450	1,927	1,612	3,161	1,437	1,501	2,949	3,378	3,634	3,585	4,967	4,509	3,978	36,638
Customer 451	5,749	5,254	4,696	4,586	5,566	5,401	6,017	5,952	7,209	7,205	7,306	7,669	72,610
Customer 452	20,522	18,114	18,750	20,184	19,352	19,688	25,074	23,948	28,157	26,170	26,415	30,454	276,828
Customer 453	6,277	5,521	5,223	5,346	3,625	3,801	4,420	5,298	9,010	8,846	9,776	8,127	75,270
Customer 454	418	446	508	425	308	382	476	627	1,099	1,081	925	927	7,622
Customer 455	150	109	183	206	312	217	238	159	206	275	202	227	2,484

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 456	444	461	412	386	441	598	611	583	716	708	765	977	7,102
Customer 457	266,148	264,396	259,666	268,979	264,884	259,694	261,228	261,121	273,920	277,202	241,811	149,972	3,049,021
Customer 458	485	428	563	422	427	600	893	882	894	1,013	1,386	678	8,671
Customer 459	16,552	13,408	11,157	12,240	12,166	13,507	17,172	17,161	29,027	28,692	26,293	22,650	220,025
Customer 460	6,623	5,715	4,881	4,781	5,012	5,475	6,197	6,517	8,781	9,584	8,668	7,710	79,944
Customer 461	2,221	1,951	1,465	1,419	1,654	2,074	1,507	3,519	3,172	3,127	3,024	3,019	28,152
Customer 462	418	438	400	405	371	418	458	338	514	444	526	403	5,133
Customer 463	6,655	5,865	6,020	5,771	6,062	5,532	6,664	6,124	6,339	8,306	7,712	7,360	78,410
Customer 464	6,152	6,184	5,474	4,957	5,539	5,735	6,284	6,036	5,486	5,255	4,655	4,817	66,574
Customer 465	591	451	460	449	457	435	489	425	429	605	718	829	6,338
Customer 466	373	307	321	370	393	468	454	515	731	690	675	574	5,871
Customer 467	4,604	4,371	3,870	3,931	4,061	4,465	5,183	5,216	6,151	5,997	5,552	5,272	58,673
Customer 468	567	509	604	563	560	581	639	838	932	793	864	1,002	8,452
Customer 469	315	330	323	323	274	326	265	255	327	304	292	359	3,693
Customer 470	1,699	1,735	1,966	1,783	1,338	1,461	2,128	2,167	3,651	3,566	3,496	3,047	28,037
Customer 471	8,944	6,798	6,271	6,435	6,119	6,451	6,915	6,456	7,119	7,927	7,660	3,427	80,522
Customer 472				1,638	1,358	1,548	1,432	1,657	1,598	1,317	1,474	1,792	13,814
Customer 473	12,833	13,020	12,779	12,238	12,764	13,562	12,597	10,860	13,851	15,623	15,046	15,983	161,156
Customer 474	4,948	4,622	4,560	3,934	3,470	3,821	3,565	2,993	2,549	4,398	2,971	4,951	46,782
Customer 475	608	547	551	623	433	572	598	430	580	184	676	979	6,781
Customer 476	216	154	183	166	171	180	174	203	351	341	332	266	2,737
Customer 477	1,066	723	601	774	782	697	602	834	1,558	1,884	2,086	1,160	12,767
Customer 478	2,486	1,952	1,595	1,926	2,006	2,238	2,990	3,001	5,283	5,679	4,573	3,414	37,143
Customer 479	2,535	2,197	1,860	2,043	2,086	2,577	3,663	3,032	6,168	6,771	6,117	4,134	43,183
Customer 480	999	565	391	438	413	452	1,135	1,296	2,457	2,181	2,227	1,827	14,381
Customer 481				3,440	3,184	2,882	2,700	2,307	2,291	2,558	2,552	2,867	24,781
Customer 482	4,700	6,259	6,509	6,520	6,435	8,747	6,866	6,754	7,400	7,548	5,606	8,312	81,656
Customer 483	495	313	388	348	340	362	408	527	841	832	944	607	6,405
Customer 484	325	334	376	314	304	312	412	343	636	715	724	536	5,331
Customer 485	575	482	522	476	412	460	486	523	891	797	644	646	6,914
Customer 486	920	669	613	524	512	531	626	585	642	699	578	682	7,581
Customer 487	893	715	607	651	728	615	782	888	1,073	844	770	766	9,332
Customer 488	1,308	984	924	688	819	709	795	981	1,868	2,194	2,093	1,718	15,081
Customer 489	9,314	7,589	7,888	6,165	8,978	6,122	9,773	11,110	19,563	20,147	18,353	16,513	141,515
Customer 490	2,214	1,906	1,513	1,480	1,509	1,676	2,252	2,374	3,038	2,899	2,585	2,421	25,867
Customer 491	30	3	3	3	3	3	3	3	71	100	52	3	277
Customer 492	44,042	42,780	39,191	40,332	41,807	41,158	43,189	45,536	46,728	51,500	43,582	49,401	529,246
Customer 493	2,957	3,253	2,437	2,539	2,392	2,431	2,875	2,180	2,684	1,597	3,283	4,469	33,097

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 494	326	264	211	228	252	336	405	430	530	506	415	370	4,273
Customer 495	494	468	446	429	420	412	452	491	581	578	508	489	5,768
Customer 496	1,384	1,144	1,352	1,250	983	1,386	2,374	2,672	2,923	2,197	1,870	1,380	20,915
Customer 497	783	642	756	770	761	933	770	661	785	735	1,033	918	9,547
Customer 498	84	1					103	246	1,561	1,012	1,412	639	5,058
Customer 499	7,918	7,907	7,249	8,701	9,733	8,726	8,300	8,588	9,160	9,030	7,228	8,761	101,301
Customer 500	6,798	6,787	6,774	5,029	6,381	6,376	6,095	6,298	8,071	8,616	7,710	7,905	82,840
Customer 501	8,969	8,366	7,755	8,065	8,261	8,585	9,419	9,515	11,395	10,710	9,146	9,199	109,385
Customer 502	124	39	26	57	35	48	62	385	1,220	1,119	1,525	507	5,147
Customer 503	3,973	4,403	4,511	4,024	4,218	3,871	4,169	4,342	5,123	5,002	4,931	5,485	54,052
Customer 504	5,495	7,613											13,108
Customer 505	5,018	4,454	4,434	4,452	4,329	4,533	4,898	5,058	7,267	7,176	5,478	7,532	64,629
Customer 506	1,905	1,763	1,439	1,264	1,119	1,180	1,281	1,212	1,525	1,554	1,467	1,452	17,161
Customer 507	7,692	6,885	5,508	5,612	5,221	5,276	7,117	7,433	11,127	10,369	10,286	9,377	91,903
Customer 508	12,018	11,232	11,705	9,504	9,816	14,711	14,270	12,156	8,922	11,166	16,742	12,542	144,784
Customer 509										3,152	1,691	649	5,492
Customer 510	465	299	391	428	1	1	2	2	4	3,174	813	720	6,300
Customer 511	32,000	28,131	27,428	27,710	27,084	26,313	27,614	28,407	37,027	34,673	31,414	33,389	361,190
Customer 512	795	706	605	625	518	488	582	642	752	748	638	667	7,766
Customer 513	2,155	2,434	3,197	2,785	2,648	2,682	2,833	2,942	2,684	3,737	2,621	2,730	33,448
Customer 514	997	794	860	544	667	1,010	711	750	1,405	1,303	1,268	1,477	11,786
Customer 515	3,380	3,356	2,986	3,121	3,193	3,087	2,976	2,696	3,572	4,253	4,088	4,607	41,315
Customer 516	6,232	5,471	5,419	5,169	5,432	5,358	6,182	5,866	7,000	9,742	9,832	7,728	79,431
Customer 517	916	310	154	91	85	195	770	1,431	2,507	2,447	1,474	1,041	11,421
Customer 518	6,218	5,702	4,960	4,971	4,688	4,782	6,266	7,771	11,834	11,672	11,868	9,649	90,381
Customer 519	935	788	660	557	540	713	901	1,002	1,016	1,095	966	1,005	10,178
Customer 520	519	474	130	402	213	182	432	240	191	286	322	483	3,874
Customer 521	2,203	1,531	1,203	1,256	1,186	805	959	1,504	2,617	3,699	3,926	2,894	23,783
Customer 522	628	528	481	445	470	455	467	591	1,246	1,243	1,148	1,056	8,758
Customer 523	24,502	22,909	20,227	20,573	20,647	21,746	25,161	25,658	32,151	33,163	31,723	28,715	307,175
Customer 524	252	203	98	119	116	97	156	175	916	795			2,927
Customer 525	1,639	1,386	2,358	1,263	1,481	1,228	1,310	2,011	2,618	2,536	2,382	1,844	22,056
Customer 526	1,441	1,482	1,440	1,552	1,473	1,539	1,670	1,612	1,566	1,511	1,465	1,293	18,044
Customer 527	497	507	396	318									1,718
Customer 528	2,252	2,093	2,267	2,586	2,323	2,264	2,176	352	78	472	1,804	1,716	20,383
Customer 529	1,886	1,004	1,591	2,027	1,613	1,023	2,414	2,641	1,224	1,091	974	594	18,082
Customer 530	2,632	2,129	1,835	1,878	1,723	1,735	1,965	2,183	3,429	3,506	3,556	2,811	29,382
Customer 531	574	721	516	1,009	505	352	446	423	529	547	624	725	6,971

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 532	3,915	3,483	2,660	2,514	2,426	3,176	4,480	5,165	6,978	6,566	6,133	5,557	53,053
Customer 533	22,588	14,284	10,073	9,383	10,501	10,359	20,594	29,305	77,051	87,601	71,930	47,820	411,489
Customer 534	522	93					125						740
Customer 535	3,933	2,502	2,009	2,098	2,330	3,069	3,795	3,613	6,406	6,813	6,325	5,501	48,394
Customer 536	113	31	144	90	113	191	357	368	443	306	227	476	2,859
Customer 537	6,299	4,632	3,916	3,692	3,680	4,081	4,234	4,060	5,369	5,581	3,577	3,674	52,795
Customer 538	527	439	452	464	392	369	410	464	2,516	2,351	2,649	1,330	12,363
Customer 539	106	31	41	51	41	30	61	154	638	764	754	287	2,958
Customer 540	8,303	8,224	8,671	8,507	8,587	8,315	8,883	8,767	9,917	11,166	10,577	10,119	110,036
Customer 541	2,071	1,520		(190)	2,806	100	1	1,540	1,890	9	8	4	9,759
Customer 542	11,217	11,217	10,989	13,688	11,781	13,167	14,594	13,439	15,336	13,911	12,567	14,381	156,287
Customer 543	2,743	2,856	2,939	2,841	2,668	2,130	2,768	2,649	3,904	5,498	5,429	5,502	41,927
Customer 544	102	59	62	65	72	56	84	411	1,350	1,099	1,142	392	4,894
Customer 545	5,198	4,555	5,314	5,003	4,732	4,633	5,765	4,106	4,348	5,984	4,891	6,664	61,193
Customer 546	355	304	277	259	256	347	443	299	424	511	556	626	4,657
Customer 547	24,194	20,370	17,770	16,766	17,443	14,613	25,096	23,918	36,941	36,579	33,723	28,728	296,141
Customer 548	13,146	16,959	16,132	17,512	17,878	17,877	18,874	16,830	22,350	23,853	20,667	20,478	222,556
Customer 549	1,966	1,903	1,817	1,393	1,556	1,457	2,003	2,282	3,493	3,137	2,932	2,512	26,451
Customer 550	1,265	1,201	1,151	910	759	731	795	739	920	1,306	1,174	1,196	12,147
Customer 551	1,410	1,240	1,395	1,435	878	756	1,247	1,345	1,381	1,767	1,721	1,205	15,780
Customer 552	488	526	334	483	598	470	409	542	702	671	751	678	6,652
Customer 553	1,471	1,539	1,422	1,081	1,587	2,006	1,708	1,514	1,762	2,076	1,940	1,893	19,999
Customer 554	3,161	2,460	2,913	2,426	2,959	3,093	3,557	3,367	4,504	4,912	5,292	5,010	43,654
Customer 555	298	278	279	257	231	282	303	260	517	519	570	427	4,221
Customer 556	620	638	599	593	640	717	909	770	1,124	1,131	955	1,069	9,765
Customer 557												183	183
Customer 558	243	227	217	248	357	452	290	207	727	578	787	624	4,957
Customer 559	3,404	1,715	1,682	1,541	1,643	1,859	3,225	4,642	13,961	14,227	14,655	7,460	70,014
Customer 560	2,316	2,398	1,987	1,486	2,337	2,410	2,776	3,194	3,772	3,900	3,681	3,352	33,609
Customer 561	923	822	683	650	637	782	946	1,072	1,786	1,824	1,593	1,347	13,065
Customer 562	1,069	869	819	740	767	844	941	920	1,096	1,062	909	1,178	11,214
Customer 563	2,479	1,927	2,331	2,229	2,094	2,206	3,404	3,212	4,114	3,869	3,569	3,305	34,739
Customer 564	1,078	989	1,018	879	833	795	829	642	773	791	787	791	10,205
Customer 565	6,332	5,541	5,157	4,704	4,680	5,111	6,450	5,619	5,096	7,137	6,568	6,764	69,159
Customer 566	1,103	684	653	585	733	702	808	928	2,049	2,293	2,081	1,292	13,911
Customer 567	1,429	1,287	1,423	1,090	1,115	1,183	2,123	2,511	2,968	2,716	2,627	2,584	23,056
Customer 568	673	525	821	643	552	628	766	687	835	858	1,035	1,000	9,023
Customer 569	7,000	3,363	1,974	1,368	1,142	1,581	2,251	2,414	3,527	3,202	2,845	2,367	33,034

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 570	335	296	362	359	303	347	378	348	380	378	325	417	4,228
Customer 571	1,706	1,681	1,497	1,475	1,568	1,441	1,510	1,564	1,977	2,089	2,035	1,990	20,533
Customer 572	555	531	549	543	553	536	566	581	661	679	618	630	7,002
Customer 573					976	874	1,009	1,048	1,591	1,475	1,512	1,728	10,213
Customer 574	12,005	13,358	12,796	14,177	11,746	8,077	5,090	2,803	6,464	8,661	11,620	9,450	116,247
Customer 575	4,313	5,357	5,407	5,242	5,627	4,876	4,935	4,017	4,276	4,505	4,046	4,815	57,416
Customer 576	232	161	174	139	130	182	258	280	368	451	389	469	3,233
Customer 577	687	595	518	491	512	527	515	657	1,090	986	1,172	1,305	9,055
Customer 578	10,368	10,470	9,147	9,866	10,050	9,069	8,250	8,476	13,744	17,304	15,827	16,481	139,052
Customer 579	10,069	14,028	13,112	13,240	14,476	14,219	10,229	4,718	5,778	13,965	15,680	16,211	145,725
Customer 580	5,621	4,326	4,335	4,214	4,112	5,236	8,023	7,684	12,995	11,025	13,047	8,817	89,435
Customer 581	1,393	1,044	744	640	580	678	1,200	1,336	2,663	2,486	2,405	2,162	17,331
Customer 582	7,140	5,934	4,757	4,245	4,481	5,438	8,601	8,079	11,940	11,961	11,449	9,930	93,955
Customer 583	387	322	292	207	271	190	227	252	309	323	421	374	3,575
Customer 584	66	12	5	1									84
Customer 585	762	730	710	521	757	666	778	590	691	696	725	933	8,559
Customer 586	422	330											752
Customer 587	472	422	524	381	475	487	614	549	1,127	1,308	1,307	1,081	8,747
Customer 588	482	507	530	603	221	551	500	554	581	577	553	496	6,155
Customer 589	1,061	655	443	268	239	305	1,299	1,511	3,260	3,525	3,509	2,281	18,356
Customer 590	2,045	1,234	1,244	1,351	1,283	1,036	1,102	1,777	2,526	2,450	2,206	1,879	20,133
Customer 591	4,230	3,823	4,266	4,351	3,931	4,285	4,673	4,103	4,435	4,298	4,426	5,033	51,854
Customer 592	27,963	22,161	18,955	19,020	18,616	21,696	27,082	32,226	59,645	61,178	56,769	41,643	406,954
Customer 593	4,999	2,756	1,839	1,649	1,563	2,426	4,080	5,805	14,355	14,193	13,392	7,507	74,564
Customer 594	407	321	296	282	238	281	333	329	483	510	544	530	4,554
Customer 595	78	22	110	135	166	106		2	94	342	434	416	1,905
Customer 596	108	381	189	35	185	28	148	63	44	156	153	308	1,798
Customer 597	1,929	1,034	1,823	1,630	2,072	1,917	2,044	3,009	1,805	2,488	2,302	2,896	24,949
Customer 598	336	266	249	292	254	231	272	214	590	473			3,177
Customer 599	2,393	1,806	1,443	1,480	1,475	1,756	224						10,577
Customer 600	6,661	4,851	3,839	3,328	3,584	3,657	6,332	7,781	12,878	13,213	11,971	9,886	87,981
Customer 601	263	162	138	143	161	162	184	280	1,298	1,098	1,249	664	5,802
Customer 602	1,655	1,688	1,494	1,566	1,532	1,629	1,872	1,840	1,728	1,831	1,844	1,973	20,652
Customer 603	1,866	1,871	1,868	1,710	1,822	1,766	1,887	1,566	2,021	1,992	1,957	2,044	22,370
Customer 604	105,443	86,477	76,850	78,856	75,990	77,340	96,875	123,610	212,211	209,758	204,523	156,065	1,503,998
Customer 605	16,590	13,345	10,753	11,719	11,777	11,433	14,174	15,836	26,102	24,813	23,257	22,292	202,091
Customer 606	3,832	3,594	2,809	2,545	2,574	2,811	3,490	3,646	5,805	5,378	4,649	3,714	44,847
Customer 607	4,608	4,489	4,625	5,507	5,454	6,048	5,323	5,544	5,714	5,835	6,189	6,732	66,068

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 608	9,041	7,711	5,686	5,740	6,360	6,827	10,222	10,708	19,038	17,450	16,582	14,844	130,209
Customer 609	71,047	64,200	56,317	56,114	55,284	58,946	71,284	77,627	121,543	117,480	111,063	88,422	949,327
Customer 610	720	771	573	199	165	539	3,072	5,665	11,211	8,606	9,611	6,974	48,106
Customer 611	140	110	158	150	133	159	156	134	176	1,159	165	(754)	1,886
Customer 612	870	774	620	596	879	621	725	886	1,093	1,160	1,106	939	10,269
Customer 613	1,580	1,496	1,492	1,746	1,267	1,398	1,489	1,636	2,370	2,520	2,404	2,499	21,897
Customer 614	5,459	4,935	4,105	2,353	4,646	5,445	6,402	6,233	8,283	7,803	7,278	6,762	69,704
Customer 615	5,843	4,743	4,639	4,225	6,578	6,012	10,867	10,712	16,132	17,350	19,359	20,493	126,953
Customer 616	3,938	3,118	4,379	4,505	6,870	7,554	8,030	7,186	6,923	6,504	7,485	8,027	74,519
Customer 617	2,538	1,897	2,184	1,241	1,159	1,502	2,241	2,655	4,219	9,377	13,543	8,134	50,690
Customer 618	367	136	91	64	70	114	246	369	1,397	1,377	1,493	580	6,304
Customer 619	1,774	1,581	1,824	1,602	1,582	1,335	1,392	1,385	1,499	1,474	1,302	1,523	18,273
Customer 620	543	316	243	278	435	386	687	351	225	356	526	493	4,839
Customer 621	530	726	416	400	387	413	580	630	4,128	4,559	3,290	3,691	19,750
Customer 622	35,771	32,008	30,633	40,824	33,014	31,566	36,027	37,511	38,999	34,391	30,021	38,566	419,331
Customer 623	59						107	94	2,544	2,829	989	1,791	8,413
Customer 624	2,526	3,119	2,321	2,604	2,429	2,554	2,205	2,617	2,768	2,940	2,986	2,932	32,001
Customer 625	2,886	2,715	2,959	2,461	2,669	2,635	2,881	2,131	2,581	2,520	3,287	2,856	32,581
Customer 626	1,160	914	1,125	1,070	1,346	1,281	1,595	1,370	1,676	2,285	2,266	2,559	18,647
Customer 627	4,444	3,777	3,880	3,903	3,743	3,988	3,895	4,134	3,810	2,095	1,075	892	39,636
Customer 628	1,484	1,197	1,218	808	739	765	1,244	1,516	3,514	3,424	2,981	2,161	21,051
Customer 629	88	34	30	34	34	33	30	31	196	293	230	159	1,192
Customer 630	6,518	4,961	4,665	4,427	4,693	4,773	5,205	5,251	7,869	8,916	8,825	7,267	73,370
Customer 631	1,762	1,440	1,315	1,033	1,016	1,035	1,421	1,408	1,972	1,898	1,613	1,745	17,658
Customer 632	1,152	1,169	1,509	1,125	1,004	908	1,199	1,103	1,411	1,346	1,087	1,096	14,109
Customer 633	354	136	111	95	111	96	317	482	1,485	1,581	1,762	875	7,405
Customer 634	1,105	833	862	1,035	1,062	1,052	1,031	987	1,076	1,124	1,023	1,075	12,265
Customer 635	4,892	4,672	4,751	4,545	3,724	4,280	4,148	4,072	4,291	4,208	4,404	4,730	52,717
Customer 636	475	171	110	38	110	207	608	714	2,328	2,683	2,569	1,627	11,640
Customer 637	4,448	4,912	5,441	3,803	3,801	4,222	4,330	4,120	5,428	5,320	4,724	4,484	55,033
Customer 638	625	595	554	474	410	418	478	510	784	766	695	693	7,002
Customer 639	10,223	19,050	19,303	17,511	18,485	15,724	4,813	5,252	5,342	8,654	7,053	8,331	139,741
Customer 640	851	536	539	474	310	515	834	1,299	2,806	2,049	1,654	1,981	13,848
Customer 641	600	434	552	531	518	601	639	695	1,093	1,154	1,054	911	8,782
Customer 642	605	225	269	359	453	487	470	410	994	1,168	994	1,027	7,461
Customer 643	707	370	228	194	205	204	596	907	2,859	3,037	2,829	1,541	13,677
Customer 644	465	326	385	348	377	363	405	349	603	552	572	344	5,089
Customer 645	2,427	2,788	2,322	2,443	2,418	2,408	2,679	2,896	2,739	2,488	2,146	2,262	30,016

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 646	2,094	1,586	1,239	1,275	1,272	1,587	2,128	2,231	2,914	2,777	2,571	2,286	23,960
Customer 647	1,228	787	857	1,023	699	1,149	864	1,562	1,977	2,722	2,413	2,022	17,303
Customer 648	15,777	11,637	10,588	10,656	13,861	15,208	17,122	16,805	21,762	20,732	19,737	13,337	187,222
Customer 649	6,512	5,719	4,797	4,559	4,914	4,938	6,314	6,843	10,304	10,773	10,116	7,682	83,471
Customer 650	2,566	2,376	1,997	1,960	1,952	2,088	2,586	2,649	3,687	3,623	3,259	3,036	31,779
Customer 651	4,880	3,365	3,315	3,216	3,294	2,882	4,686	5,250	10,281	10,909	9,666	6,646	68,390
Customer 652	6,065	4,635	5,741	4,257	4,340	4,538	5,581	4,795	4,144	4,196	4,626	6,345	59,263
Customer 653	2,654	2,318	2,089	1,986	2,135	2,019	2,211	2,309	5,585	4,539	5,081	2,984	35,910
Customer 654	12,814	10,764	11,311	13,392	14,582	13,697	16,287	13,830	17,261	15,252	15,890	15,939	171,019
Customer 655	9,457	8,403	8,986	9,242	9,472	9,560	10,965	10,177	12,052	12,162	9,706	11,346	121,528
Customer 656	226	197	202	425	383	349	212	298	404	221	449	411	3,777
Customer 657	1,053	738	631	680	708	820	844	408	1,058	1,378	1,058	1,125	10,501
Customer 658	15,653	27,948	26,793	24,824	32,141	31,571	20,952	14,195	22,173	21,506	20,467	17,532	275,755
Customer 659	3,577	3,350	3,070	2,990	2,916	2,908	2,890	2,830	3,397	3,416	3,219	3,942	38,505
Customer 660	305	269	268	266	273	252	214	294	373	475	506	497	3,992
Customer 661	58	64	393	828	1,130	1,145	1,025	824	969	1,154	1,092	1,222	9,904
Customer 662	2,802	1,837	1,364	1,862	1,591	1,848	1,899	1,738	2,163	2,548	2,325	2,369	24,346
Customer 663	3,158	2,726	2,242	2,059	2,436	2,548	2,154	1,964	2,387	2,204	1,060	2,488	27,426
Customer 664	389	335	320	445	270	245	257	435	1,177	1,636	1,579	782	7,870
Customer 665	8,109	7,808	6,270	7,222	7,193	7,907	10,747	11,579	15,826	16,474	14,004	12,740	125,879
Customer 666	720	600	635	608	589	637	675	625	763	740	896	928	8,416
Customer 667	106	115	103	104	96	123	179	169	158	93	204	246	1,696
Customer 668	2,147	1,632	1,921	1,744	1,161	1,803	1,987	1,781	2,285	2,899	3,105	2,554	25,019
Customer 669							8,757	12,433	25,349	30,351	30,357	20,313	127,560
Customer 670	5,153	3,814	3,656	4,136	4,124	4,597	6,328	6,276	9,119	8,864	8,066	6,898	71,031
Customer 671	50,469	46,761	54,227	51,996	51,482	237,217	63,047	66,832	101,710	108,693	99,962	58,550	990,946
Customer 672	40,101	26,356	23,274	22,283	23,760	26,840	38,984	43,380	70,631	75,067	71,067	55,022	516,765
Customer 673	3,888	3,522	4,275	3,826	4,213	3,880	4,027	3,928	4,131	4,796	4,413	4,820	49,719
Customer 674	5,685	3,367	2,476	2,173	2,235	2,919	5,490	7,812	19,416	22,017	22,047	12,818	108,455
Customer 675	10,662	9,611	8,847	8,435	7,923	8,591	10,203	10,889	11,983	15,397	14,470	12,456	129,467
Customer 676	9,454	8,533	6,800	6,289	5,760	7,198	9,212	8,851	14,254	14,928	14,819	13,558	119,656
Customer 677	3,227	2,641	2,208	1,915	2,243	2,952	2,994	3,631	6,218	6,301	5,473	4,479	44,282
Customer 678	792	555	566	42	483	403	53		1,890	1,011	989	984	7,768
Customer 679	4,458	4,411	4,057	3,696	3,598	3,783	4,374	4,206	5,007	4,610	3,923	4,467	50,590
Customer 680	927	576	287	250	256	324	406	512	1,525	1,817	1,930	1,424	10,234
Customer 681	593	577	393	484	306	467	542	446	581	440	379	261	5,469
Customer 682	438	270	159	252	237	229	325	373	779	722	761	581	5,126
Customer 683	745	1,467	406	513	576	515	782	1,132	1,966	1,157	1,517	1,277	12,053

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 684	2,355	2,040	1,997	1,929	1,928	1,940	2,195	2,247	2,766	2,844	2,846	2,771	27,858
Customer 685	2,738	3,263	2,536	2,999	2,706	2,958	3,479	3,983	3,433	2,985	3,306	4,159	38,545
Customer 686	6,899	5,972	5,956	6,459	5,862	5,443	6,824	7,691	12,717	14,294	13,104	9,680	100,901
Customer 687	36,818	27,452	27,299	26,854	28,591	27,371	33,028	40,084	61,674	54,889	73,081	51,839	488,980
Customer 688	786	573	558	548	552	560	791	772	1,127	1,037	1,023	864	9,191
Customer 689	3,876	2,754	4,391	3,667	3,327	4,370	5,120	5,090	6,074	6,015	6,704	4,990	56,378
Customer 690	1,041	964	886	895	930	759	848	771	986	1,147	1,056	1,032	11,315
Customer 691	12,381	9,958	10,397	10,897	9,953	10,052	12,483	12,483	19,528	19,352	18,997	13,905	160,386
Customer 692	1,566	1,438	1,117	1,144	1,151	1,147	1,509	1,606	2,277	2,258	2,226	1,900	19,339
Customer 693	104	31	12										147
Customer 694	5,183	3,540	3,970	3,586	3,302	2,085	2,340	4,463	2,911	5,751	5,765	5,862	48,758
Customer 695	284	252	52	129	181	335	264	264	118	322	304	220	2,725
Customer 696	488	372	398	399	399	400	446	514	1,460	1,525	1,437	848	8,686
Customer 697	15,023	14,634	13,990	14,107	15,897	13,619	12,320	13,265	13,549	14,125	13,544	15,959	170,032
Customer 698	2,900	3,022	2,658	2,779	2,696	2,437	2,669	2,203	2,301	2,784	2,922	2,904	32,275
Customer 699	275	168	92	98	59	98	358	649	1,435	1,300	1,130	733	6,395
Customer 700	151	62	256	332	385	371	434	467	857	837	811	642	5,605
Customer 701	744	613	522	478	464	498	994	1,132	1,752	1,641	1,546	1,202	11,586
Customer 702	2,470	1,420	2,686	2,090	1,410	2,338	1,287	740	1,777	849	1,118	1,776	19,961
Customer 703	4,516	3,981	3,296	2,846	2,942	3,113	4,189	4,063	5,977	6,408	6,353	5,897	53,581
Customer 704	46,495	45,481	45,891	43,077	41,841	42,263	45,382	37,174	42,502	50,793	60,454	49,301	550,654
Customer 705	526	514	476	430	477	475	551	476	453	542	599	698	6,217
Customer 706	6,608	6,387	6,181	6,974	7,179	6,894	7,506	7,273	4,125				59,127
Customer 707	330	362	349	357	392	393	462	520	613	577	557	556	5,468
Customer 708	6,028	4,698	3,705	3,637	3,499	3,679	4,496	5,200	8,501	8,068	6,728	6,035	64,274
Customer 709	203	126	85	119	142	137	147	224	1,287	1,509	1,475	775	6,229
Customer 710	200	264	333	168	237	122	88	166	441	177	276	199	2,671
Customer 711	1,918	1,959	1,717	1,517	1,586	1,208	3,000	4,927	5,408	5,345	3,842	2,191	34,618
Customer 712	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 713	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 714	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 715	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 716	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 717	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 718	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer 719	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	3,909,040	3,541,669	3,219,406	3,363,443	3,342,761	3,576,231	3,827,110	3,816,333	5,155,557	5,672,065	5,040,221	4,612,890	49,076,726

	Industrial Sales and Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
3,411	1,247	2,384	2,527	2,046	1,727	2,016	2,427	4,732	5,878	4,548	2,123	35,066	
217	100	124	118	175	185	234	242	332	297	293	246	2,563	
838	740	680	691	641	747	827	798	891	902	865	834	9,454	
1,104	1,153	934	791	1,147	1,311	1,144	1,205	2,161	1,656	1,544	1,376	15,526	
991	908	967	793	903	1,007	848	96	2,129	1,392	1,299	1,248	12,581	
890	1,367	4	3	38	63	1,349	5,631	9,921	10,880	10,456	6,118	46,720	
475	321	372	395	482	378	467	709	1,078	1,178	1,184	715	7,754	
2,627	2,472	2,306	1,766	1,241	1,449	1,433	1,361	1,143	1,186	1,418	1,635	20,037	
937	927	1,005	975	713	738	649	784	1,160	1,179	1,369	1,293	11,729	
15,049	15,928	21,018	21,733	24,403	21,541	23,712	14,020	17,493	9,241	335	7,688	192,161	
1,244	992	706	629	611	752	1,164	1,140	1,723	1,912	1,672	1,794	14,339	
4,244	4,032	3,991	3,518	3,624	3,857	4,310	4,306	5,599	4,829	4,462	3,071	49,843	
1,951	1,691	1,725	1,684	1,730	1,790	1,843	1,927	2,287	5,886	(1,759)	2,221	22,976	
1,498	1,676	1,948	1,996	2,101	1,906	2,319	1,873	1,844	2,052	2,012	2,296	23,521	
915	850	781	801	832	936	958	931	1,152	1,161	1,042	860	11,219	
214	170	319	254	292	248	367	529	506	379	383	323	3,984	
1,321	1,217	1,215	1,136	1,026	1,097	1,249	1,122	2,628	2,694	2,650	1,991	19,346	
919	822	833	779	751	746	823	852	1,481	1,513	1,475	1,201	12,195	
4,857	4,751	4,854	4,302	4,272	4,988	5,208	5,726	4,740	5,204	5,742	6,871	61,515	
2,446	2,236	1,927	2,252	2,239	2,370	2,663	2,795	3,565	2,979	2,528	3,090	31,090	1
9,114	7,674	6,985	5,751	10,310	10,002	12,452	9,692	11,646	11,551	11,908	12,395	119,480	
43,854	41,483	38,131	37,279	38,796	39,252	45,134	44,868	55,984	58,084	54,167	52,545	549,577	
1,123	999	779	858	955	1,075	1,352	1,428	1,903	1,825	1,697	1,534	15,528	
5,361	5,509	5,126	5,140	5,554	5,393	5,698	5,755	6,027	6,208	5,812	6,045	67,628	
398	382	424	494	517	568	411	364	477	478	556	612	5,681	
498	496	416	403	368	371	220	438	349	277	262	439	4,537	
342	383	484	479	444	419	452	338	363	347	305	310	4,666	
1,840	1,724	1,688	1,434	1,601	1,409	1,975	1,966	2,908	3,041	3,066	3,107	25,759	
3,797	73	39	34	36	130	514	5,656	24,108	22,165	23,699	13,148	93,399	
10,925	8,773	7,973	8,521	7,878	8,277	12,005	13,260	23,355	25,154	20,880	16,920	163,921	
2,853	898	25	25	24	0	3,208	3,612	6,267	5,526	5,055	4,368	31,861	
302	41	25	22	26	60	411	700	2,312	2,321	2,080	953	9,253	
716	1,005	1,259	1,264	1,338	1,265	1,335	1,131	1,334	1,327	1,749	2,302	16,025	
2,613	2,496	1,975	1,066	500	663	1,255	1,268	1,649	1,686	1,602	1,314	18,087	
63,447	70,493	74,867	87,520	89,819	72,178	84,276	74,110	66,142	84,003	91,672	100,997	959,524	
423	373	236	256	286	294	450	636	1,759	1,778	1,862	918	9,271	
1,060	722	776	824	708	978	962	1,164	3,031	2,594	2,678	1,796	17,293	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
2,995	3,078	2,455	2,066	1,736	1,448	1,442	1,613	1,947	0	1,354	4,331	24,465	
157	122	131	139	119	146	121	128	604	579	652	284	3,182	
3,816	5,538	5,156	5,388	5,786	7,249	9,100	8,479	9,576	10,354	10,358	9,963	90,763	
440	254	70	45	16	213	798	761	1,077	1,110	990	784	6,558	
4,569	4,117	3,741	3,809	3,712	1,185	2,034	8,953	5,518	4,890	4,733	5,235	52,496	
0	0	168	231	325	349	381	439	386	46	0	122	2,447	
4,470	4,304	3,985	3,726	3,671	3,866	4,392	3,748	4,941	4,528	4,502	4,373	50,506	
164	107	152	100	177	176	197	185	253	242	150	190	2,093	
6,727	6,160	5,195	5,240	5,750	6,125	7,370	7,482	9,590	9,232	8,991	8,186	86,048	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
2,643	2,335	2,622	2,818	2,631	2,300	2,375	2,556	2,803	3,877	3,223	3,301	33,484	
10,968	11,455	10,654	10,399	10,605	9,915	10,761	10,484	8,519	11,079	11,785	12,604	129,228	
630	216	77	22	20	28	248	290	2,409	2,175	2,238	1,063	9,416	
2,385	2,436	2,185	2,356	2,749	2,724	2,678	2,426	2,338	3,351	3,101	3,422	32,151	
413	365	382	441	380	405	457	485	938	1,542	1,384	895	8,087	
0	0	0	0	76	991	332	281	438	508	285	0	2,911	
4,279	4,061	2,673	2,202	2,687	3,093	4,373	3,281	1,310	11,180	6,079	5,081	50,299	
9,159	68	28,995	98,487	33,920	28,109	921	2,099	903	1,100	1,555	27,806	233,122	
10,582	10,048	10,606	11,030	9,381	9,258	8,199	7,138	10,779	10,627	10,835	10,688	119,171	
6,455	6,498	5,848	5,969	6,130	5,941	6,211	6,065	6,382	8,025	7,833	7,232	78,589	
1,474	917	694	928	956	2,028	2,632	1,704	2,404	3,211	3,092	2,238	22,278	
3,676	3,457	3,571	3,364	3,753	3,534	3,801	4,295	8,735	7,931	7,301	4,644	58,062	
383	300	308	275	331	337	390	466	401	437	787	595	5,010	
3,229	2,890	2,899	2,635	2,590	2,688	3,023	2,939	3,871	2,991	2,668	3,029	35,452	
4,754	4,484	4,522	4,210	4,434	4,503	4,521	4,501	5,307	5,746	5,740	5,554	58,276	
9,714	9,068	7,805	8,021	8,319	8,418	10,044	10,366	13,666	13,355	12,980	11,580	123,336	
2,572	2,450	1,855	2,031	1,976	2,438	3,131	2,939	3,944	4,011	3,659	3,311	34,317	
3,520	3,493	3,029	3,479	3,441	3,099	3,590	3,535	4,764	4,868	4,437	4,146	45,401	
6,036	5,455	4,936	4,976	5,186	5,387	5,839	5,811	7,247	7,331	6,721	6,794	71,719	
4,678	4,120	3,463	3,707	3,787	4,218	5,118	5,156	6,482	6,727	6,602	6,125	60,183	
1,597	1,374	1,121	1,234	1,166	1,077	1,579	1,744	2,169	2,261	2,052	1,840	19,214	
1,331	1,146	849	829	897	960	1,314	1,395	1,696	1,855	1,734	1,669	15,675	
5,936	4,943	4,222	4,564	4,602	4,841	5,976	6,475	8,283	8,099	6,894	6,666	71,501	
3,275	3,396	3,262	2,778	2,697	3,058	3,211	3,133	4,235	3,861	3,477	3,228	39,611	
18,912	16,624	14,780	14,791	14,419	16,028	19,935	21,037	31,741	33,575	31,516	24,281	257,639	
22,226	19,874	16,863	18,099	18,264	19,067	24,141	24,175	33,266	33,302	31,446	28,492	289,215	
16,884	12,645	10,029	10,119	13,856	14,227	17,843	19,533	31,767	36,318	33,781	28,285	245,287	
7,290	6,881	4,545	4,439	6,810	7,098	9,753	11,166	18,519	18,322	18,508	16,950	130,281	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
303	20	6	13	11	32	525	714	2,473	2,336	2,696	1,169	10,298	
1,568	1,755	989	812	1,544	1,692	2,009	1,570	1,367	1,539	1,642	1,978	18,465	
502	566	766	640	579	937	1,158	1,278	1,273	1,140	1,265	1,207	11,311	
5,651	5,621	5,672	4,476	5,723	5,237	5,487	4,456	4,367	3,480	2,390	3,598	56,158	
230	204	156	139	168	233	305	152	187	229	346	427	2,776	
2,587	2,551	2,367	2,071	2,623	2,811	2,685	2,216	2,544	2,721	2,442	950	28,568	
3,077	2,854	2,711	2,788	2,671	2,239	1,417	1,387	1,989	2,763	2,628	2,622	29,146	
10,561	10,227	9,778	9,648	9,688	9,662	10,575	9,734	11,220	12,120	11,943	11,096	126,252	
160	11	5	10	9	60	67	73	355	387	386	178	1,701	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
999	749	1,241	1,271	739	812	1,792	1,466	1,257	1,109	948	533	12,916	
9,927	8,265	9,495	10,618	12,634	12,723	13,829	14,710	13,878	13,598	15,801	14,967	150,445	
440	350	389	391	343	357	412	485	615	575	759	695	5,811	
448	477	490	434	422	416	418	478	599	584	663	644	6,073	
11,030	9,676	10,821	10,761	10,433	9,552	10,690	9,494	11,040	12,171	10,208	10,442	126,318	
1,132	942	376	616	489	257	748	293	677	1,074	1,126	1,272	9,002	
186	364	193	328	252	239	209	132	586	245	668	305	3,707	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
847	753	725	709	725	760	862	1,161	2,129	1,997	1,862	1,403	13,933	
241	392	369	233	344	496	391	361	324	342	339	531	4,363	
647	637	526	397	350	354	457	526	569	927	710	930	7,030	
2,448	2,061	1,812	2,012	1,993	2,119	2,610	2,705	3,504	3,484	3,486	3,047	31,281	
492	371	412	278	276	332	368	354	374	341	311	486	4,395	
1,978	1,653	1,551	1,199	1,469	1,647	1,919	2,009	3,131	3,001	2,922	2,765	25,244	
10,555	7,742	7,326	7,023	6,911	7,615	9,389	9,867	13,357	15,927	14,967	13,498	124,177	
365	217	205	272	260	208	285	258	312	310	306	386	3,384	
1,278	1,876	2,687	3,232	1,872	2,434	4,305	3,838	3,408	3,832	3,757	4,663	37,182	
1,067	986	1,063	927	988	982	954	973	1,127	1,050	1,046	1,252	12,415	
11,804	10,946	10,288	9,612	8,671	10,009	12,787	10,967	17,018	17,049	15,854	13,663	148,668	
603	448	462	485	501	543	581	549	664	797	653	692	6,978	
1,822	1,513	1,626	1,509	1,495	1,677	1,579	1,525	1,919	1,887	1,900	2,017	20,469	
500	500	246	281	286	279	296	286	944	966	868	848	6,300	4
1,968	2,057	2,335	1,979	1,833	2,100	2,034	2,189	2,874	2,662	2,889	2,821	27,741	
293	147	148	159	209	171	358	841	1,427	1,554	1,685	1,520	8,512	
2,813	2,330	2,230	2,549	2,466	2,203	2,662	2,649	3,305	3,363	3,220	2,914	32,704	
4,742	4,347	4,676	4,496	4,073	4,817	5,028	5,294	5,668	5,814	7,114	8,432	64,501	
1,424	1,211	1,196	1,185	1,128	1,284	1,377	1,455	1,973	1,876	2,020	1,896	18,025	
781	655	514	488	614	574	651	566	660	777	645	931	7,856	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
415	548	921	564	929	565	358	753	365	1,469	2,449	1,990	11,326	
4,105	3,913	2,451	1,245	1,004	1,107	1,415	1,810	3,861	4,133	4,656	3,780	33,480	
0	0	0	0	0	0	0	0	154	692	0	0	846	
198	170	170	177	168	178	200	209	376	368	374	302	2,890	
16,377	13,083	11,668	11,359	10,598	10,615	16,730	18,631	27,302	8,759	43,025	23,663	211,810	
926	643	900	1,347	1,217	1,388	1,365	1,040	654	715	723	772	11,690	
748	681	724	719	656	732	842	754	961	890	830	978	9,515	
5,940	735	0	0	3	50	1,551	3,155	6,922	6,389	6,556	4,878	36,179	
10,821	10,544	10,949	11,134	11,181	9,857	9,780	10,537	10,420	10,250	9,767	12,165	127,405	
17,573	18,288	19,231	20,254	19,386	18,281	18,060	16,932	17,839	17,941	15,944	17,696	217,425	
766	606	579	754	804	664	817	824	980	976	967	867	9,604	
1,797	1,796	2,024	1,450	1,348	1,183	1,463	1,671	1,904	1,957	1,995	1,934	20,522	
4,377	3,499	3,479	2,885	3,303	2,833	3,040	3,019	4,399	5,042	4,590	4,443	44,909	
17,764	17,083	19,819	20,027	16,788	18,121	16,674	13,921	15,923	24,052	23,412	27,734	231,318	
2,655	2,625	2,494	2,500	2,388	2,372	2,617	2,694	3,846	3,219	3,589	3,637	34,636	
1,786	1,602	1,458	1,455	1,437	1,503	1,740	1,725	1,954	1,882	1,756	1,669	19,967	
1,625	1,637	1,300	639	560	866	600	574	1,188	1,724	1,620	1,894	14,227	
2,553	2,065	1,687	1,655	1,581	1,606	2,033	2,009	3,994	4,480	3,694	3,567	30,924	
321	305	381	326	345	426	740	818	634	389	322	363	5,370	
685	716	706	555	522	492	578	635	1,687	1,671	1,390	827	10,464	
4,410	3,696	3,006	3,071	3,193	3,373	4,120	4,469	5,537	5,921	5,170	5,167	51,133	
4,858	4,199	3,534	3,404	3,358	3,393	4,519	4,932	6,903	6,373	6,438	5,721	57,632	
3,554	3,128	2,681	2,778	2,488	2,954	3,293	3,675	4,980	5,163	4,284	3,365	42,343	
5,216	4,760	4,012	4,598	4,736	4,932	5,255	5,125	6,526	6,575	6,438	6,431	64,604	
553	459	313	310	304	296	416	430	651	657	626	567	5,582	
2,376	2,105	1,829	1,819	1,853	1,938	2,569	2,693	3,618	3,577	3,277	2,845	30,499	
642	663	566	577	635	694	702	811	861	666	822	1,093	8,732	
3,565	3,049	2,427	2,576	2,568	2,777	3,462	3,464	4,646	5,133	4,128	3,876	41,671	
3,766	3,182	2,534	2,519	2,707	3,024	3,528	3,655	4,385	4,520	3,776	3,401	40,997	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
697	667	642	618	548	607	717	729	1,069	973	1,093	927	9,287	
3,628	2,485	1,222	1,005	1,384	1,484	2,182	2,316	3,774	3,534	3,592	3,943	30,549	
1,597	1,344	1,315	1,394	1,321	1,442	2,100	2,168	2,820	3,904	3,000	2,031	24,436	
613	490	501	485	485	552	773	799	814	1,055	1,094	891	8,552	
204	38	1	3	4	9	227	360	1,917	1,988	2,034	791	7,576	
6,720	6,052	6,235	5,843	5,566	4,358	6,046	154	0	16,066	6,325	7,097	70,462	
1,738	1,099	819	916	920	930	1,127	1,100	2,329	2,584	2,527	1,991	18,080	
0	0	0	0	0	0	0	0	0	0	0	0	0	3

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
6,868	6,355	5,253	5,187	5,151	5,564	6,782	6,694	9,328	8,936	8,856	8,050	83,024	
8,131	6,220	6,123	5,973	7,292	7,150	9,433	9,176	10,675	11,717	11,097	12,074	105,061	
1,927	1,668	1,578	1,545	1,702	1,902	2,135	2,334	3,033	3,170	5,056	2,731	28,781	
429	267	310	313	298	301	354	349	392	482	474	405	4,374	
523	479	479	477	452	449	541	518	669	609	660	571	6,427	
404	498	450	274	425	214	230	216	134	184	288	218	3,535	
12,213	11,966	10,570	10,087	11,013	9,822	8,076	8,104	8,852	14,839	13,808	15,993	135,343	
1,096	1,119	342	0	2,584	471	858	853	983	1,028	1,109	1,188	11,631	
7,089	6,664	7,000	6,546	3,862	6,394	9,344	8,574	6,987	8,959	10,035	11,142	92,596	
709	408	159	69	15	189	595	1,081	1,506	1,785	1,696	1,277	9,489	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
7,052	7,683	6,666	6,058	6,434	6,089	7,371	6,949	6,637	7,658	7,206	7,466	83,269	
311	274	362	298	370	410	447	517	664	718	725	651	5,747	
729	686	675	670	692	682	739	812	1,022	1,112	942	1,001	9,762	
18,846	22,124	20,907	21,645	21,795	21,583	17,173	13,222	(3,924)	5,185	5,767	3,130	167,453	
1,288	1,077	1,255	1,328	1,169	1,139	1,433	1,591	1,915	1,854	1,734	1,839	17,622	
718	644	466	537	633	648	763	751	1,107	1,027	1,021	907	9,222	
886	1,009	760	599	477	661	1,294	1,268	3,231	2,940	1,867	1,474	16,466	
4,187	3,134	2,130	1,982	1,130	1,737	1,928	1,880	2,914	3,773	3,927	7,020	35,742	
13,366	12,549	10,263	10,174	9,973	10,662	13,843	14,060	22,619	22,461	22,205	21,069	183,244	
2,277	1,471	1,356	1,390	1,363	1,306	2,086	2,488	4,778	4,733	4,390	3,440	31,078	
21,400	13,718	8,529	7,326	7,054	8,823	19,674	23,849	56,061	52,693	52,124	33,801	305,052	
273	268	245	232	224	228	275	272	392	263	249	255	3,176	
5,655	5,946	5,600	5,545	6,132	5,925	5,680	4,974	6,581	8,208	7,606	8,192	76,044	
11,756	11,832	11,796	12,021	12,179	13,033	15,906	16,492	17,845	15,159	13,437	14,793	166,249	
4,147	3,780	3,596	3,562	3,686	3,678	4,223	4,294	4,903	5,012	5,136	4,715	50,732	
3,988	3,760	3,237	3,061	3,203	3,428	3,585	3,478	4,383	4,540	4,111	4,055	44,829	
4,800	3,519	4,012	3,707	3,680	3,959	4,339	3,981	4,506	5,063	5,102	5,418	52,086	
8,891	8,379	8,325	7,089	7,436	7,973	9,093	8,705	8,706	11,442	10,992	11,442	108,473	
3,174	3,480	2,744	2,967	3,471	4,394	4,892	4,595	4,677	5,007	5,562	6,060	51,023	
4,181	4,968	4,880	4,405	3,790	1,288	1,988	4,457	12,270	4,048	3,932	4,143	54,350	
531	565	496	524	609	673	601	428	1,011	845	1,042	826	8,151	
1,689	1,455	1,122	1,079	1,172	1,357	1,905	1,923	3,058	3,306	2,749	2,389	23,204	
7,284	5,642	5,665	6,484	6,373	7,067	8,044	7,054	8,468	8,464	8,135	8,413	87,093	
786	683	639	578	567	631	762	728	915	1,036	997	994	9,316	
8,152	6,867	6,661	6,855	7,180	7,040	7,350	8,988	11,828	11,600	10,862	9,880	103,263	
261	14	7	6	6	44	448	411	1,105	1,084	1,251	771	5,408	
4	73	52	46	32	27	61	38	586	421	850	69	2,259	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
459	464	464	404	434	440	512	577	1,004	868	904	842	7,372	
4,216	4,588	5,112	4,000	3,845	4,022	4,087	4,063	3,795	4,125	4,221	4,037	50,111	
1,870	1,625	2,080	1,894	1,957	1,719	1,940	2,094	2,162	2,917	2,448	3,372	26,078	
481	438	426	396	384	428	320	543	592	598	560	601	5,767	
590	475	477	458	474	502	493	594	1,060	1,134	1,244	977	8,478	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
82	7	0	0	0	2	67	174	1,963	1,933	1,935	1,068	7,231	
261	155	78	209	178	300	302	312	1,660	2,171	2,711	1,484	9,821	
4,646	4,817	4,260	3,826	4,321	4,169	4,363	4,924	5,478	5,770	5,290	5,279	57,143	
250	273	285	207	338	347	406	403	571	569	579	550	4,778	
1,393	1,402	1,431	1,499	1,216	1,306	1,702	1,546	3,352	3,350	3,071	2,759	24,027	
376	344	355	344	287	297	386	312	380	275	603	443	4,402	
562	547	515	577	513	522	540	545	898	717	765	701	7,402	
30,381	28,336	33,342	34,733	35,959	35,218	36,060	27,600	24,645	34,015	39,319	38,926	398,534	
2,089	1,829	1,946	1,962	2,093	2,236	2,197	2,426	2,282	2,359	2,834	3,238	27,491	
22,436	15,652	11,862	19,000	15,758	12,949	16,574	9,980	10,706	17,511	20,085	16,631	189,144	
5,000	5,000	1,515	6,876	5,082	2,609	2,153	3,799	6,356	7,605	7,566	7,154	60,715	4
1,704	1,596	1,295	1,305	1,241	1,292	1,365	1,369	1,435	1,673	1,602	1,762	17,639	
4,451	4,387	3,910	3,599	3,849	3,993	4,546	3,805	1,129	1,187	1,045	691	36,592	
17,179	20,284	19,044	18,399	14,413	20,620	21,212	21,500	22,123	21,851	17,013	20,882	234,520	
7,171	7,679	8,406	6,601	6,899	7,192	5,896	6,243	5,761	7,659	6,706	8,346	84,559	
277	215	160	200	193	168	187	243	281	273	251	301	2,749	
1,843	1,712	1,761	1,705	1,969	1,948	2,319	2,035	2,872	2,572	2,703	2,478	25,917	
3,255	2,663	2,279	2,091	2,127	2,329	3,146	4,126	7,443	7,104	6,484	4,875	47,922	
5,104	4,035	3,179	3,126	3,626	3,502	4,484	4,560	7,845	8,331	7,869	7,092	62,753	
3,146	2,586	2,124	2,114	1,986	2,086	2,909	3,373	5,903	6,406	6,993	5,288	44,914	
4,606	4,020	3,878	4,348	4,659	3,744	4,238	3,960	3,395	4,083	3,792	4,726	49,449	
16,205	20,034	18,191	18,241	19,756	17,999	22,179	14,207	16,313	21,637	20,487	22,393	227,642	
299	160	179	173	171	169	300	568	1,920	1,456	1,289	670	7,354	
3,382	2,618	2,918	3,946	3,558	2,726	2,274	2,096	1,042	1,677	2,242	2,238	30,717	
478	330	395	481	296	435	449	411	609	829	757	559	6,029	
510	106	90	71	71	77	220	292	1,563	1,394	1,592	695	6,681	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
1,795	763	1,074	1,202	1,243	1,148	1,616	1,613	2,313	2,254	2,289	1,804	19,114	
455	440	448	474	494	541	605	553	823	727	697	576	6,833	
9,430	7,948	7,577	6,742	7,624	7,490	9,199	9,800	10,550	11,220	10,714	10,618	108,912	
1,163	1,234	1,469	1,078	1,240	1,080	1,125	1,019	1,221	1,322	1,341	1,386	14,678	
677	652	710	700	793	833	771	701	533	1,023	930	918	9,241	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
455	414	457	431	512	538	584	522	645	1,048	1,014	408	7,028	
386	386	382	303	338	363	329	386	632	763	823	633	5,724	
3,856	3,327	3,331	3,401	3,568	3,643	3,048	2,902	3,764	3,815	3,899	3,686	42,240	
717	627	561	616	584	635	679	584	930	869	777	125	7,704	
1,826	1,749	1,599	1,074	1,618	2,055	1,935	2,022	2,532	2,284	2,185	2,353	23,232	
327	310	312	323	354	354	329	294	447	595	489	457	4,591	
66,597	42,296	33,251	31,173	31,474	36,787	62,389	89,820	224,460	437,666	6,540	137,883	1,200,336	
110	92	109	70	127	145	214	293	323	250	214	341	2,288	
1,001	611	331	335	346	356	1,049	1,115	1,720	1,797	1,956	1,643	12,260	
785	733	779	681	635	654	706	620	788	754	637	794	8,566	
290	67	62	66	64	68	1,832	2,246	3,799	3,410	3,790	2,215	17,909	
1,761	1,703	1,451	1,183	1,168	1,749	576	89	329	309	234	190	10,742	
622	539	626	665	579	540	516	425	908	1,008	934	615	7,977	
1,255	1,338	1,337	1,075	1,315	1,382	1,445	1,525	2,034	1,685	2,736	2,715	19,842	
341	309	408	285	319	338	286	365	480	398	497	310	4,336	
951	685	570	1,048	623	696	1,027	608	1,132	2,015	1,581	1,577	12,513	
52,973	53,471	54,086	48,048	56,116	47,435	49,315	48,396	57,787	51,755	52,741	54,744	626,867	
4,907	3,201	3,847	4,651	4,805	4,947	7,677	6,941	9,711	10,738	10,164	8,502	80,091	
952	680	1,142	872	1,155	1,126	2,549	1,613	1,524	1,285	4,413	3,838	21,149	
433	535	660	526	408	382	498	334	464	625	668	614	6,147	
22,584	22,532	22,003	20,092	22,781	19,436	24,789	18,790	18,825	24,089	28,818	24,774	269,513	
525	432	247	252	245	206	301	287	987	1,222	1,157	654	6,515	
699	719	744	639	615	536	507	414	483	577	534	720	7,187	
248	105	103	102	52	35	86	164	610	616	682	380	3,183	
876	997	932	787	827	803	1,396	1,626	2,969	3,409	3,423	1,627	19,672	
5,517	4,608	3,002	3,049	3,025	3,960	4,701	4,774	4,520	5,031	5,518	6,036	53,741	
10,396	10,178	8,043	9,140	9,517	10,161	12,325	10,330	15,136	15,541	17,877	15,702	144,346	
156	33	23	37	29	15	107	201	1,075	1,096	1,183	913	4,868	
347	284	328	307	281	332	399	361	603	580	573	502	4,897	
0	0	0	0	0	0	0	0	0	0	0	0	0	7
717	313	68	0	0	3	103	1,074	4,728	4,695	4,690	2,099	18,490	
1,595	1,445	1,484	1,463	1,547	1,297	1,720	1,835	2,723	2,931	2,302	1,991	22,333	
9,073	8,644	8,786	7,392	6,946	7,402	7,343	5,918	7,188	6,575	8,452	8,681	92,400	
2,822	2,678	2,836	2,528	2,300	2,616	2,577	2,548	2,465	4,184	3,559	3,793	34,906	
1,509	1,276	1,546	1,472	1,147	1,314	1,359	1,610	3,833	4,289	4,226	2,779	26,360	
1,125	1,016	1,094	1,005	1,031	986	1,028	1,100	1,324	1,593	1,280	1,364	13,946	
4,658	2,758	2,033	2,253	2,049	2,539	4,943	7,536	14,851	14,904	14,059	9,602	82,185	
1,572	1,501	1,458	1,452	1,363	1,415	1,607	1,729	1,998	1,921	1,931	1,875	19,822	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
3,875	3,364	3,382	3,242	3,025	3,109	3,377	3,252	3,556	4,012	3,698	4,045	41,937	
13,276	12,606	12,344	12,966	13,286	12,747	13,553	11,608	14,364	15,600	11,809	13,238	157,397	
7,100	6,501	5,544	5,436	5,787	5,951	7,158	7,350	9,285	9,959	9,093	8,510	87,674	
1,211	220	98	93	88	95	266	480	2,101	2,128	2,354	1,020	10,154	
747	649	706	666	669	730	908	881	855	811	762	805	9,189	
4,577	4,739	4,145	4,013	4,275	4,146	4,799	4,574	5,122	5,211	4,693	4,834	55,128	
1,841	1,383	1,216	1,021	934	1,139	1,520	1,574	4,386	4,209	4,026	2,419	25,668	
789	512	41	48	0	188	390	596	818	1,206	977	661	6,226	
4,382	3,203	3,101	2,277	2,074	2,138	3,170	4,493	9,967	9,573	10,428	7,072	61,878	
485	416	415	409	413	445	489	497	999	1,026	1,056	828	7,478	
999	453	747	673	712	882	1,187	1,371	3,514	3,353	3,250	2,345	19,486	
125	110	86	147	128	130	130	151	229	237	246	222	1,941	
945	711	669	619	645	821	938	993	1,320	1,314	1,179	1,002	11,156	
5,597	4,887	4,041	3,978	4,076	4,393	6,115	6,490	8,243	8,525	8,210	7,629	72,184	
925	961	959	866	954	1,138	1,152	1,019	962	943	858	1,121	11,858	
3,148	2,650	1,825	1,743	2,259	2,444	2,881	2,941	3,559	3,639	3,461	3,400	33,950	
493	497	498	464	486	469	522	491	707	714	737	579	6,657	
3,909	2,712	1,854	1,956	2,056	2,830	3,409	4,278	6,380	6,499	6,050	5,273	47,206	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
2,532	2,179	2,008	1,895	1,799	1,879	2,295	1,982	3,181	3,395	3,219	2,570	28,934	
7,075	5,698	6,243	6,401	6,403	6,898	8,876	8,142	10,291	12,942	13,259	11,909	104,137	
448	340	353	342	362	412	360	307	599	554	550	452	5,079	
4,710	5,036	4,755	5,128	4,925	5,240	6,228	5,069	5,511	7,937	5,832	6,884	67,255	
403	400	321	257	302	360	330	374	397	401	450	514	4,509	
7,771	6,674	5,618	4,990	4,541	5,265	6,704	6,888	8,955	9,640	9,004	6,935	82,985	
2,345	2,419	2,172	2,422	2,321	2,526	2,990	3,030	4,066	4,246	3,920	3,498	35,955	
793	289	316	216	187	333	591	1,078	3,891	4,164	4,339	2,465	18,662	
2,863	2,546	2,867	3,326	3,076	3,307	4,763	4,639	4,211	5,038	4,108	4,813	45,557	
1,004	774	916	831	890	1,086	1,284	1,125	1,613	1,468	1,504	1,311	13,806	
425	441	436	411	438	421	483	339	439	478	340	433	5,084	
2,262	2,080	1,812	1,772	1,827	2,015	2,635	2,449	3,457	3,420	3,393	2,913	30,035	
35,833	36,280	24,683	31,731	34,707	35,025	38,350	32,547	34,863	36,756	35,781	37,974	414,530	
12,421	11,999	10,931	11,016	12,122	11,138	12,637	12,410	12,777	13,952	14,001	14,758	150,162	
236	251	179	228	363	485	550	561	1,067	1,102	908	799	6,729	
968	780	680	1,342	2,020	2,448	2,250	1,792	3,603	3,659	2,491	1,905	23,938	
10,716	8,963	9,353	12,805	12,474	9,638	17,012	16,016	13,841	19,829	20,277	20,095	171,019	
2,711	2,181	1,724	1,854	1,863	2,178	2,925	3,730	4,995	4,564	4,246	3,895	36,866	
3,382	3,086	2,593	2,632	2,710	3,047	4,477	4,302	6,624	5,761	5,253	4,292	48,159	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
725	725	637	374	303	537	588	450	759	981	1,100	1,525	8,704	4
700	333	238	155	147	226	412	376	754	915	643	673	5,572	
631	513	463	435	626	613	574	560	1,051	927	837	999	8,229	
7,536	7,401	7,822	7,414	7,735	7,617	8,120	7,959	8,855	8,900	10,106	12,312	101,777	
3,023	1,970	2,525	2,374	2,455	2,647	2,662	2,177	2,521	3,338	3,285	3,775	32,752	
9,433	8,676	8,618	9,006	9,692	8,337	9,391	8,666	11,743	11,267	10,310	9,493	114,632	
0	0	0	0	0	0	0	0	0	0	0	0	0	1
3,612	2,561	4,496	3,758	3,964	3,407	0	7,858	4,534	3,707	4,087	4,139	46,123	
4,026	4,047	3,801	3,744	4,027	3,878	3,887	3,510	4,545	4,215	4,049	4,624	48,353	
11,873	8,262	9,457	7,781	8,337	5,751	2,642	3,487	2,147	3,316	2,846	5,003	70,902	
16,608	14,431	12,278	13,201	12,389	13,834	14,088	7,084	11,031	14,849	17,443	19,642	166,878	1
2,974	3,984	3,079	4,058	2,830	2,789	4,443	3,391	2,280	3,675	4,044	5,393	42,940	
969	764	676	768	710	834	1,121	1,169	1,470	1,445	1,384	1,151	12,461	
297	304	255	276	268	281	326	317	441	407	393	371	3,936	
0	0	0	0	0	0	0	0	0	0	0	0	0	1
1,759	1,312	1,220	1,204	1,228	1,109	1,466	1,317	2,524	2,973	2,651	2,482	21,245	
1,375	1,375	1,375	1,375	1,409	1,288	1,556	1,997	2,302	2,325	1,655	1,673	19,705	4
0	0	0	0	0	0	0	0	0	0	0	0	0	3
775	527	534	507	511	497	452	560	593	543	521	526	6,546	
263	241	306	352	284	961	251	310	418	440	357	379	4,562	
1,238	1,228	1,193	1,251	1,295	1,280	1,357	1,151	1,376	1,498	1,450	1,583	15,900	
21,370	20,638	22,753	25,096	25,129	27,988	29,164	26,796	23,617	31,962	32,303	32,949	319,765	
202	0	0	0	0	1	166	958	2,682	2,391	2,545	1,571	10,516	
2,162	1,922	1,988	2,101	2,116	2,201	2,383	2,384	3,062	3,052	2,834	2,679	28,884	
0	0	0	1,840	2,510	2,739	2,915	3,600	4,279	4,341	5,005	4,460	31,689	
27,522	29,887	26,614	31,965	30,978	34,381	37,406	33,247	25,801	40,795	38,575	40,486	397,657	
37	6	0	0	0	2	122	169	887	944	872	494	3,533	
347	177	36	1	1	145	284	396	645	975	1,011	589	4,607	
9,889	11,218	10,106	8,430	9,163	10,087	10,205	11,723	14,807	16,340	13,871	16,392	142,231	
12,718	11,753	11,434	12,547	13,703	12,711	13,976	13,212	14,934	16,631	17,384	18,507	169,510	
12,634	11,279	11,362	9,236	8,641	7,584	8,703	8,622	11,708	13,871	13,335	15,085	132,060	
5,539	4,699	5,013	5,827	6,048	6,756	7,352	6,394	7,777	9,138	8,188	7,361	80,092	
10,148	5,138	4,294	2,731	2,126	3,814	10,812	13,251	34,471	32,696	31,992	18,226	169,699	
1,670	1,489	1,735	1,662	1,454	1,542	1,526	1,678	1,582	1,523	1,476	1,688	19,025	
1,552	1,317	1,097	1,082	1,114	1,202	1,521	1,645	2,193	2,277	2,187	1,970	19,157	
3,521	3,513	3,377	3,247	3,288	3,078	3,179	2,848	3,030	2,904	3,029	3,247	38,261	
6,278	5,940	6,497	6,014	6,835	6,657	6,521	7,514	8,523	10,034	7,839	8,406	87,058	
2,940	2,314	2,117	1,970	1,833	2,176	2,649	2,740	3,375	3,716	3,251	3,432	32,513	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
417	281	303	357	367	435	420	564	900	1,200	816	845	6,905	
313	267	226	220	198	39	141	278	456	515	497	333	3,483	
679	259	27	11	10	261	527	1,123	1,788	1,694	1,640	1,184	9,203	
1,776	1,040	870	793	557	1,103	1,677	1,792	2,497	2,880	2,674	2,235	19,894	
661	634	1,232	2,202	2,266	2,289	2,585	2,678	2,834	2,845	2,780	3,330	26,336	
166	196	235	207	194	185	267	920	1,721	1,537	1,674	1,413	8,715	
9,590	7,101	9,751	15,859	15,344	14,418	9,707	0	6,554	18,341	15,064	15,811	137,540	
9,988	8,895	8,580	7,271	7,188	6,336	5,300	6,037	8,185	8,178	7,174	8,016	91,148	
1,999	1,811	2,371	2,137	2,296	2,419	2,378	1,776	2,118	2,306	2,301	2,453	26,365	
4,318	5,202	5,711	4,190	2,735	2,849	3,288	3,157	4,184	4,116	3,425	5,090	48,265	
1,340	1,315	1,096	765	717	708	1,054	1,203	1,650	1,667	1,459	1,407	14,381	
2,026	2,166	2,407	2,925	2,777	3,189	4,044	4,426	5,892	5,348	4,686	5,268	45,154	
52,841	36,342	31,038	24,128	24,644	29,438	41,389	38,793	78,570	76,926	76,751	51,819	562,679	
5,516	4,057	2,982	3,523	3,438	4,068	6,710	5,633	12,432	14,409	13,515	8,697	84,980	
4,254	3,970	3,933	4,306	4,041	4,056	4,315	4,498	5,599	5,563	5,383	5,595	55,513	
337	181	211	240	218	229	375	418	993	1,054	1,030	736	6,022	
123	127	156	97	170	137	144	97	246	239	176	196	1,908	
2,520	2,519	2,051	1,948	2,003	2,246	2,424	2,453	3,100	2,994	3,015	2,894	30,167	
3,918	3,773	3,633	3,690	3,699	3,492	3,978	3,980	4,156	4,503	4,770	4,242	47,834	
1,197	1,050	1,249	931	890	1,188	1,098	931	1,249	1,397	1,284	1,429	13,893	
4,135	3,813	4,256	3,818	3,935	4,968	4,275	3,305	6,357	8,249	8,153	5,926	61,190	
476	614	752	730	528	612	676	725	735	801	773	856	8,278	
1,024	124	32	16	20	63	438	1,156	2,635	2,554	2,213	1,609	11,884	
1,317	1,724	1,639	1,525	1,462	1,422	1,743	1,641	1,308	1,883	1,598	1,706	18,968	
8,930	9,917	9,442	8,797	10,493	9,698	11,080	10,534	9,971	11,092	10,200	11,212	121,366	
23,336	23,389	21,808	20,016	21,918	21,582	18,159	15,391	10,652	16,577	18,834	19,556	231,218	
396	311	311	207	343	310	409	501	1,551	1,763	1,515	886	8,503	
957	896	926	870	861	927	921	872	1,144	917	1,025	1,042	11,358	
1,241	590	428	360	427	471	1,021	2,055	6,601	6,588	7,440	3,490	30,712	
68	82	108	57	78	47	67	149	911	793	823	435	3,618	
241	116	64	153	44	52	283	711	3,660	2,873	3,970	1,126	13,293	
1,293	1,142	1,167	1,200	1,097	1,222	1,444	1,306	1,643	1,655	1,518	1,608	16,295	
2,159	1,933	1,934	1,709	1,768	1,715	1,908	1,880	2,669	3,071	2,450	2,432	25,628	
1,402	931	773	881	1,100	1,669	2,126	1,667	2,957	3,218	3,386	2,119	22,229	
1,576	1,554	1,603	1,688	1,749	1,668	1,923	1,960	1,805	2,066	2,482	1,879	21,953	
2	12	0	0	0	0	4	19	14	10	9	7	77	
3,621	2,025	0	0	0	229	2,545	3,429	7,008	6,946	6,920	4,241	36,964	
258	259	497	407	394	261	198	228	252	224	233	318	3,529	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
11,535	10,185	8,889	8,955	8,560	9,250	11,892	12,133	16,194	16,345	17,562	15,014	146,514	
2,369	2,202	1,772	1,850	1,936	1,908	2,484	2,629	6,794	6,156	6,010	3,319	39,429	
5,585	5,509	4,641	4,804	5,956	5,475	5,944	6,067	6,651	6,608	5,769	6,405	69,414	
2,653	2,413	2,061	1,983	1,873	2,192	3,081	3,329	4,476	4,548	3,997	3,513	36,119	
7,255	6,912	5,648	5,717	6,008	6,188	7,548	8,152	8,891	11,489	11,048	9,708	94,564	
3,997	3,280	2,417	2,352	2,960	4,353	5,840	5,699	8,776	8,470	8,222	6,460	62,826	
1,034	756	1,170	1,121	922	1,152	787	878	643	831	1,287	1,498	12,079	
1,313	1,239	995	991	989	1,063	1,331	1,225	1,502	1,543	1,298	1,231	14,720	
2,289	2,025	1,814	1,790	1,794	2,037	2,563	2,674	3,514	3,363	3,071	2,589	29,523	
4,004	2,757	2,602	2,627	2,859	3,586	2,898	2,678	4,288	3,246	4,025	4,032	39,602	
0	858	169	174	191	230	245	240	670	686	648	576	4,687	
3,753	3,739	3,107	2,857	3,188	3,330	3,492	3,463	4,564	4,334	4,141	4,105	44,073	
54,057	51,205	48,841	43,097	41,654	44,464	50,513	46,637	53,293	59,585	56,140	58,112	607,598	
47,566	48,494	44,585	47,603	48,698	43,487	40,185	35,639	53,552	60,097	54,552	60,658	585,116	
2,065	1,727	1,276	1,485	1,451	1,652	1,971	1,182	4,845	5,138	5,202	3,897	31,891	
657	144	95	251	441	488	573	1,048	2,939	5,028	3,385	1,818	16,867	
1,044	422	92	562	897	852	1,051	1,175	1,845	2,244	2,262	1,524	13,970	
3,147	2,591	2,838	1,440	2,402	3,227	3,945	3,408	4,390	2,982	3,212	3,873	37,455	
925	1,185	1,755	1,441	1,010	1,013	1,187	1,017	1,398	1,341	1,069	965	14,306	
869	1,369	1,526	1,050	1,154	1,215	1,358	1,467	1,955	1,537	1,816	1,736	17,052	
1,829	1,840	1,367	1,201	1,172	1,308	1,385	1,199	1,266	1,632	1,612	2,046	17,857	
1,216	1,119	1,131	1,087	1,025	1,201	1,294	1,067	1,563	1,408	1,352	1,365	14,828	
4,485	3,825	4,221	5,017	4,289	5,074	5,946	6,440	11,038	10,144	12,254	8,214	80,947	
1,684	1,577	1,380	1,608	1,619	1,689	1,824	1,927	2,302	2,224	2,433	2,329	22,596	
3,287	2,967	2,447	2,404	2,463	2,788	3,351	3,489	4,340	4,342	4,194	3,862	39,934	
1,252	1,272	1,363	1,432	1,494	1,613	1,545	1,231	1,314	1,475	1,342	1,601	16,934	
3,971	4,546	4,288	4,443	4,618	4,716	5,258	4,185	5,536	5,774	5,459	5,997	58,791	
4,464	4,348	4,038	4,152	3,943	4,154	4,446	4,420	4,905	4,839	5,059	5,136	53,904	
8,396	9,345	8,763	14,029	10,010	12,725	14,365	14,123	16,444	11,168	8,308	9,972	137,648	
2,241	2,034	2,134	2,129	2,230	2,134	2,252	1,769	2,252	2,142	2,171	1,567	25,055	
259	233	199	184	186	211	280	384	588	548	512	478	4,062	
3,048	2,598	1,932	2,056	2,199	2,533	3,084	3,454	3,744	4,463	3,932	4,016	37,059	
6,186	6,636	6,559	5,890	6,315	7,110	6,878	6,971	7,863	8,022	7,358	8,179	83,967	
1,560	1,326	1,275	1,209	1,129	1,194	1,282	1,372	1,647	1,732	1,466	1,555	16,747	
607	504	508	510	555	502	519	475	732	630	467	609	6,618	
1,944	1,621	1,106	1,202	1,427	1,629	1,732	1,898	2,269	2,410	2,321	2,234	21,793	
22,871	20,210	26,579	29,051	33,439	29,413	32,513	30,026	30,987	34,584	31,345	27,764	348,782	
2,371	2,035	1,692	1,756	1,959	2,361	2,981	2,954	4,077	5,089	5,524	4,715	37,514	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
2,742	1,940	2,083	2,165	2,125	2,368	2,733	2,856	4,857	5,430	5,110	4,321	38,730	
2,543	2,110	1,882	1,848	1,844	1,833	1,941	2,258	3,259	3,560	3,506	3,214	29,798	
2,901	2,084	2,359	2,565	1,530	629	378	140	189	192	213	206	13,386	
1,008	1,143	1,182	1,462	1,450	1,390	1,496	1,184	1,617	1,553	1,298	1,066	15,849	
119,388	122,132	113,106	116,278	116,744	112,836	120,950	103,754	94,657	122,085	114,527	117,727	1,374,184	
19,107	16,110	20,389	17,559	18,296	20,462	18,100	15,807	17,508	19,089	17,250	20,252	219,929	
29,077	25,646	16,181	27,746	26,741	26,799	25,130	28,449	26,135	30,899	7,855	6,552	277,210	
2,607	2,157	1,917	2,806	2,946	3,080	3,411	3,672	4,103	3,895	3,998	4,494	39,086	
2,257	2,241	2,536	2,430	2,642	2,560	2,764	2,512	2,942	3,075	3,131	3,035	32,125	
3,455	3,501	3,523	3,228	3,303	3,323	3,623	3,655	4,489	4,458	4,556	4,557	45,671	
3,334	3,553	3,890	3,427	3,346	3,462	4,112	3,391	3,813	4,092	4,122	3,875	44,417	
6,775	5,904	6,193	5,481	6,451	6,896	8,185	7,580	9,555	9,567	8,036	8,602	89,225	
1,009	619	633	501	514	496	845	1,129	3,658	3,572	3,197	1,699	17,872	
565	516	448	490	504	488	499	518	564	743	587	741	6,663	
2,917	2,911	2,629	2,686	2,857	2,666	2,925	2,776	2,562	3,004	2,733	2,491	33,157	
235	259	176	565	302	504	333	335	685	342	436	283	4,455	
3,938	3,343	3,711	3,390	2,965	2,395	2,335	2,377	2,535	2,936	2,703	3,230	35,858	
816	766	728	705	729	669	893	744	1,374	1,282	1,133	1,112	10,951	
407	254	538	562	783	446	508	564	932	879	898	774	7,545	
894	861	653	632	669	805	1,138	1,145	1,433	1,763	1,455	1,168	12,616	
3,646	3,057	1,879	1,525	1,494	1,837	3,034	3,073	5,318	5,414	4,826	4,540	39,643	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
1,963	1,857	1,970	1,664	1,582	1,736	1,747	1,452	1,567	1,661	1,765	2,302	21,266	
132	21	60	12	0	27	301	333	1,127	1,423	1,327	724	5,487	
2,053	2,074	1,998	1,703	2,024	1,742	2,022	1,933	2,628	2,490	2,826	2,571	26,064	
1,749	1,568	1,665	1,446	1,389	1,094	830	910	1,384	1,521	1,401	1,570	16,527	
477	358	518	753	726	963	727	706	399	431	672	765	7,495	
1,699	1,191	805	768	809	1,158	1,861	2,563	5,095	5,288	4,854	3,543	29,634	
9,786	8,589	11,396	8,785	9,003	9,746	13,296	12,409	16,323	21,229	19,739	14,463	154,764	
201	207	124	108	179	209	452	486	664	1,110	826	517	5,083	
925	934	804	790	704	532	980	967	1,141	1,398	988	843	11,006	
299	290	178	170	213	208	317	324	349	436	301	300	3,385	
1,927	1,612	3,161	1,437	1,501	2,949	3,378	3,634	3,585	4,967	4,509	3,978	36,638	
5,749	5,254	4,696	4,586	5,566	5,401	6,017	5,952	7,209	7,205	7,306	7,669	72,610	
20,522	18,114	18,750	20,184	19,352	19,688	25,074	23,948	28,157	26,170	26,415	30,454	276,828	
6,277	5,521	5,223	5,346	3,625	3,801	4,420	5,298	9,010	8,846	9,776	8,127	75,270	
418	446	508	425	308	382	476	627	1,099	1,081	925	927	7,622	
150	109	183	206	312	217	238	159	206	275	202	227	2,484	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
444	461	412	386	441	598	611	583	716	708	765	977	7,102	
266,148	264,396	259,666	268,979	264,884	259,694	261,228	261,121	273,920	277,202	241,811	149,972	3,049,021	
485	428	563	422	427	600	893	882	894	1,013	1,386	678	8,671	
16,552	13,408	11,157	12,240	12,166	13,507	17,172	17,161	29,027	28,692	26,293	22,650	220,025	
6,623	5,715	4,881	4,781	5,012	5,475	6,197	6,517	8,781	9,584	8,668	7,710	79,944	
2,221	1,951	1,465	1,419	1,654	2,074	1,507	3,519	3,172	3,127	3,024	3,019	28,152	
418	438	400	405	371	418	458	338	514	444	526	403	5,133	
6,655	5,865	6,020	5,771	6,062	5,532	6,664	6,124	6,339	8,306	7,712	7,360	78,410	
6,152	6,184	5,474	4,957	5,539	5,735	6,284	6,036	5,486	5,255	4,655	4,817	66,574	
591	451	460	449	457	435	489	425	429	605	718	829	6,338	
373	307	321	370	393	468	454	515	731	690	675	574	5,871	
4,604	4,371	3,870	3,931	4,061	4,465	5,183	5,216	6,151	5,997	5,552	5,272	58,673	
567	509	604	563	560	581	639	838	932	793	864	1,002	8,452	
315	330	323	323	274	326	265	255	327	304	292	359	3,693	
1,699	1,735	1,966	1,783	1,338	1,461	2,128	2,167	3,651	3,566	3,496	3,047	28,037	
8,944	6,798	6,271	6,435	6,119	6,451	6,915	6,456	7,119	7,927	7,660	3,427	80,522	
1,150	1,150	1,150	1,638	1,358	1,548	1,432	1,657	1,598	1,317	1,474	1,792	17,264	4
12,833	13,020	12,779	12,238	12,764	13,562	12,597	10,860	13,851	15,623	15,046	15,983	161,156	
4,948	4,622	4,560	3,934	3,470	3,821	3,565	2,993	2,549	4,398	2,971	4,951	46,782	
608	547	551	623	433	572	598	430	580	184	676	979	6,781	
216	154	183	166	171	180	174	203	351	341	332	266	2,737	
1,066	723	601	774	782	697	602	834	1,558	1,884	2,086	1,160	12,767	
2,486	1,952	1,595	1,926	2,006	2,238	2,990	3,001	5,283	5,679	4,573	3,414	37,143	
2,535	2,197	1,860	2,043	2,086	2,577	3,663	3,032	6,168	6,771	6,117	4,134	43,183	
999	565	391	438	413	452	1,135	1,296	2,457	2,181	2,227	1,827	14,381	
1,600	1,600	1,600	3,440	3,184	2,882	2,700	2,307	2,291	2,558	2,552	2,867	29,581	4
4,700	6,259	6,509	6,520	6,435	8,747	6,866	6,754	7,400	7,548	5,606	8,312	81,656	
495	313	388	348	340	362	408	527	841	832	944	607	6,405	
325	334	376	314	304	312	412	343	636	715	724	536	5,331	
575	482	522	476	412	460	486	523	891	797	644	646	6,914	
920	669	613	524	512	531	626	585	642	699	578	682	7,581	
893	715	607	651	728	615	782	888	1,073	844	770	766	9,332	
1,308	984	924	688	819	709	795	981	1,868	2,194	2,093	1,718	15,081	
9,314	7,589	7,888	6,165	8,978	6,122	9,773	11,110	19,563	20,147	18,353	16,513	141,515	
2,214	1,906	1,513	1,480	1,509	1,676	2,252	2,374	3,038	2,899	2,585	2,421	25,867	
30	3	3	3	3	3	3	3	71	100	52	3	277	
44,042	42,780	39,191	40,332	41,807	41,158	43,189	45,536	46,728	51,500	43,582	49,401	529,246	
2,957	3,253	2,437	2,539	2,392	2,431	2,875	2,180	2,684	1,597	3,283	4,469	33,097	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
326	264	211	228	252	336	405	430	530	506	415	370	4,273	
494	468	446	429	420	412	452	491	581	578	508	489	5,768	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
783	642	756	770	761	933	770	661	785	735	1,033	918	9,547	
84	1	0	0	0	0	103	246	1,561	1,012	1,412	639	5,058	
7,918	7,907	7,249	8,701	9,733	8,726	8,300	8,588	9,160	9,030	7,228	8,761	101,301	
6,798	6,787	6,774	5,029	6,381	6,376	6,095	6,298	8,071	8,616	7,710	7,905	82,840	
8,969	8,366	7,755	8,065	8,261	8,585	9,419	9,515	11,395	10,710	9,146	9,199	109,385	
124	39	26	57	35	48	62	385	1,220	1,119	1,525	507	5,147	
3,973	4,403	4,511	4,024	4,218	3,871	4,169	4,342	5,123	5,002	4,931	5,485	54,052	
0	0	0	0	0	0	0	0	0	0	0	0	0	1
5,018	4,454	4,434	4,452	4,329	4,533	4,898	5,058	7,267	7,176	5,478	7,532	64,629	
1,905	1,763	1,439	1,264	1,119	1,180	1,281	1,212	1,525	1,554	1,467	1,452	17,161	
7,692	6,885	5,508	5,612	5,221	5,276	7,117	7,433	11,127	10,369	10,286	9,377	91,903	
12,018	11,232	11,705	9,504	9,816	14,711	14,270	12,156	8,922	11,166	16,742	12,542	144,784	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
465	299	391	428	1	1	2	2	4	3,174	813	720	6,300	
32,000	28,131	27,428	27,710	27,084	26,313	27,614	28,407	37,027	34,673	31,414	33,389	361,190	
795	706	605	625	518	488	582	642	752	748	638	667	7,766	
2,155	2,434	3,197	2,785	2,648	2,682	2,833	2,942	2,684	3,737	2,621	2,730	33,448	
997	794	860	544	667	1,010	711	750	1,405	1,303	1,268	1,477	11,786	
3,380	3,356	2,986	3,121	3,193	3,087	2,976	2,696	3,572	4,253	4,088	4,607	41,315	
6,232	5,471	5,419	5,169	5,432	5,358	6,182	5,866	7,000	9,742	9,832	7,728	79,431	
916	310	154	91	85	195	770	1,431	2,507	2,447	1,474	1,041	11,421	
6,218	5,702	4,960	4,971	4,688	4,782	6,266	7,771	11,834	11,672	11,868	9,649	90,381	
935	788	660	557	540	713	901	1,002	1,016	1,095	966	1,005	10,178	
519	474	130	402	213	182	432	240	191	286	322	483	3,874	
2,203	1,531	1,203	1,256	1,186	805	959	1,504	2,617	3,699	3,926	2,894	23,783	
628	528	481	445	470	455	467	591	1,246	1,243	1,148	1,056	8,758	
24,502	22,909	20,227	20,573	20,647	21,746	25,161	25,658	32,151	33,163	31,723	28,715	307,175	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
1,639	1,386	2,358	1,263	1,481	1,228	1,310	2,011	2,618	2,536	2,382	1,844	22,056	
1,441	1,482	1,440	1,552	1,473	1,539	1,670	1,612	1,566	1,511	1,465	1,293	18,044	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
2,252	2,093	2,267	2,586	2,323	2,264	2,176	352	78	472	1,804	1,716	20,383	
1,886	1,004	1,591	2,027	1,613	1,023	2,414	2,641	1,224	1,091	974	594	18,082	
2,632	2,129	1,835	1,878	1,723	1,735	1,965	2,183	3,429	3,506	3,556	2,811	29,382	
574	721	516	1,009	505	352	446	423	529	547	624	725	6,971	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
3,915	3,483	2,660	2,514	2,426	3,176	4,480	5,165	6,978	6,566	6,133	5,557	53,053	
22,588	14,284	10,073	9,383	10,501	10,359	20,594	29,305	77,051	87,601	71,930	47,820	411,489	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
3,933	2,502	2,009	2,098	2,330	3,069	3,795	3,613	6,406	6,813	6,325	5,501	48,394	
113	31	144	90	113	191	357	368	443	306	227	476	2,859	
6,299	4,632	3,916	3,692	3,680	4,081	4,234	4,060	5,369	5,581	3,577	3,674	52,795	
527	439	452	464	392	369	410	464	2,516	2,351	2,649	1,330	12,363	
106	31	41	51	41	30	61	154	638	764	754	287	2,958	
8,303	8,224	8,671	8,507	8,587	8,315	8,883	8,767	9,917	11,166	10,577	10,119	110,036	
2,071	1,520	0	(190)	2,806	100	1	1,540	1,890	9	8	4	9,759	
11,217	11,217	10,989	13,688	11,781	13,167	14,594	13,439	15,336	13,911	12,567	14,381	156,287	
2,743	2,856	2,939	2,841	2,668	2,130	2,768	2,649	3,904	5,498	5,429	5,502	41,927	
102	59	62	65	72	56	84	411	1,350	1,099	1,142	392	4,894	
5,198	4,555	5,314	5,003	4,732	4,633	5,765	4,106	4,348	5,984	4,891	6,664	61,193	
355	304	277	259	256	347	443	299	424	511	556	626	4,657	
24,194	20,370	17,770	16,766	17,443	14,613	25,096	23,918	36,941	36,579	33,723	28,728	296,141	
13,146	16,959	16,132	17,512	17,878	17,877	18,874	16,830	22,350	23,853	20,667	20,478	222,556	
1,966	1,903	1,817	1,393	1,556	1,457	2,003	2,282	3,493	3,137	2,932	2,512	26,451	
1,265	1,201	1,151	910	759	731	795	739	920	1,306	1,174	1,196	12,147	
1,410	1,240	1,395	1,435	878	756	1,247	1,345	1,381	1,767	1,721	1,205	15,780	
488	526	334	483	598	470	409	542	702	671	751	678	6,652	
1,471	1,539	1,422	1,081	1,587	2,006	1,708	1,514	1,762	2,076	1,940	1,893	19,999	
3,161	2,460	2,913	2,426	2,959	3,093	3,557	3,367	4,504	4,912	5,292	5,010	43,654	
298	278	279	257	231	282	303	260	517	519	570	427	4,221	
620	638	599	593	640	717	909	770	1,124	1,131	955	1,069	9,765	
5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,183	60,183	6
243	227	217	248	357	452	290	207	727	578	787	624	4,957	
3,404	1,715	1,682	1,541	1,643	1,859	3,225	4,642	13,961	14,227	14,655	7,460	70,014	
2,316	2,398	1,987	1,486	2,337	2,410	2,776	3,194	3,772	3,900	3,681	3,352	33,609	
923	822	683	650	637	782	946	1,072	1,786	1,824	1,593	1,347	13,065	
1,069	869	819	740	767	844	941	920	1,096	1,062	909	1,178	11,214	
2,479	1,927	2,331	2,229	2,094	2,206	3,404	3,212	4,114	3,869	3,569	3,305	34,739	
1,078	989	1,018	879	833	795	829	642	773	791	787	791	10,205	
6,332	5,541	5,157	4,704	4,680	5,111	6,450	5,619	5,096	7,137	6,568	6,764	69,159	
1,103	684	653	585	733	702	808	928	2,049	2,293	2,081	1,292	13,911	
1,429	1,287	1,423	1,090	1,115	1,183	2,123	2,511	2,968	2,716	2,627	2,584	23,056	
673	525	821	643	552	628	766	687	835	858	1,035	1,000	9,023	
7,000	3,363	1,974	1,368	1,142	1,581	2,251	2,414	3,527	3,202	2,845	2,367	33,034	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
335	296	362	359	303	347	378	348	380	378	325	417	4,228	
1,706	1,681	1,497	1,475	1,568	1,441	1,510	1,564	1,977	2,089	2,035	1,990	20,533	
555	531	549	543	553	536	566	581	661	679	618	630	7,002	
1,642	1,140	961	1,067	1,885	874	1,009	1,048	1,591	1,475	1,512	1,728	15,932	2
12,005	13,358	12,796	14,177	11,746	8,077	5,090	2,803	6,464	8,661	11,620	9,450	116,247	
4,313	5,357	5,407	5,242	5,627	4,876	4,935	4,017	4,276	4,505	4,046	4,815	57,416	
232	161	174	139	130	182	258	280	368	451	389	469	3,233	
687	595	518	491	512	527	515	657	1,090	986	1,172	1,305	9,055	
10,368	10,470	9,147	9,866	10,050	9,069	8,250	8,476	13,744	17,304	15,827	16,481	139,052	
10,069	14,028	13,112	13,240	14,476	14,219	10,229	4,718	5,778	13,965	15,680	16,211	145,725	
5,621	4,326	4,335	4,214	4,112	5,236	8,023	7,684	12,995	11,025	13,047	8,817	89,435	
1,393	1,044	744	640	580	678	1,200	1,336	2,663	2,486	2,405	2,162	17,331	
7,140	5,934	4,757	4,245	4,481	5,438	8,601	8,079	11,940	11,961	11,449	9,930	93,955	
387	322	292	207	271	190	227	252	309	323	421	374	3,575	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
762	730	710	521	757	666	778	590	691	696	725	933	8,559	
0	0	0	0	0	0	0	0	0	0	0	0	0	1
472	422	524	381	475	487	614	549	1,127	1,308	1,307	1,081	8,747	
482	507	530	603	221	551	500	554	581	577	553	496	6,155	
1,061	655	443	268	239	305	1,299	1,511	3,260	3,525	3,509	2,281	18,356	
2,045	1,234	1,244	1,351	1,283	1,036	1,102	1,777	2,526	2,450	2,206	1,879	20,133	
4,230	3,823	4,266	4,351	3,931	4,285	4,673	4,103	4,435	4,298	4,426	5,033	51,854	
27,963	22,161	18,955	19,020	18,616	21,696	27,082	32,226	59,645	61,178	56,769	41,643	406,954	
4,999	2,756	1,839	1,649	1,563	2,426	4,080	5,805	14,355	14,193	13,392	7,507	74,564	
407	321	296	282	238	281	333	329	483	510	544	530	4,554	
78	22	110	135	166	106	0	2	94	342	434	416	1,905	
108	381	189	35	185	28	148	63	44	156	153	308	1,798	
1,929	1,034	1,823	1,630	2,072	1,917	2,044	3,009	1,805	2,488	2,302	2,896	24,949	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
2,393	1,806	1,443	1,480	1,475	1,756	224	0	0	0	0	0	10,577	
6,661	4,851	3,839	3,328	3,584	3,657	6,332	7,781	12,878	13,213	11,971	9,886	87,981	
263	162	138	143	161	162	184	280	1,298	1,098	1,249	664	5,802	
1,655	1,688	1,494	1,566	1,532	1,629	1,872	1,840	1,728	1,831	1,844	1,973	20,652	
1,866	1,871	1,868	1,710	1,822	1,766	1,887	1,566	2,021	1,992	1,957	2,044	22,370	
108,443	89,477	79,850	81,856	78,990	80,340	99,875	126,610	215,211	212,758	207,523	159,065	1,539,998	4
16,590	13,345	10,753	11,719	11,777	11,433	14,174	15,836	26,102	24,813	23,257	22,292	202,091	
3,832	3,594	2,809	2,545	2,574	2,811	3,490	3,646	5,805	5,378	4,649	3,714	44,847	
4,608	4,489	4,625	5,507	5,454	6,048	5,323	5,544	5,714	5,835	6,189	6,732	66,068	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
9,041	7,711	5,686	5,740	6,360	6,827	10,222	10,708	19,038	17,450	16,582	14,844	130,209	
71,047	64,200	56,317	56,114	55,284	58,946	71,284	77,627	121,543	117,480	111,063	88,422	949,327	
720	771	573	199	165	539	3,072	5,665	11,211	8,606	9,611	6,974	48,106	
140	110	158	150	133	159	156	134	176	1,159	165	(754)	1,886	
870	774	620	596	879	621	725	886	1,093	1,160	1,106	939	10,269	
1,580	1,496	1,492	1,746	1,267	1,398	1,489	1,636	2,370	2,520	2,404	2,499	21,897	
5,459	4,935	4,105	2,353	4,646	5,445	6,402	6,233	8,283	7,803	7,278	6,762	69,704	
5,843	4,743	4,639	4,225	6,578	6,012	10,867	10,712	16,132	17,350	19,359	20,493	126,953	
3,938	3,118	4,379	4,505	6,870	7,554	8,030	7,186	6,923	6,504	7,485	8,027	74,519	
2,538	1,897	2,184	1,241	1,159	1,502	2,241	2,655	4,219	9,377	13,543	8,134	50,690	
367	136	91	64	70	114	246	369	1,397	1,377	1,493	580	6,304	
1,774	1,581	1,824	1,602	1,582	1,335	1,392	1,385	1,499	1,474	1,302	1,523	18,273	
543	316	243	278	435	386	687	351	225	356	526	493	4,839	
530	726	416	400	387	413	580	630	4,128	4,559	3,290	3,691	19,750	
35,771	32,008	30,633	40,824	33,014	31,566	36,027	37,511	38,999	34,391	30,021	38,566	419,331	
59	0	0	0	0	0	107	94	2,544	2,829	989	1,791	8,413	
2,526	3,119	2,321	2,604	2,429	2,554	2,205	2,617	2,768	2,940	2,986	2,932	32,001	
2,886	2,715	2,959	2,461	2,669	2,635	2,881	2,131	2,581	2,520	3,287	2,856	32,581	
1,160	914	1,125	1,070	1,346	1,281	1,595	1,370	1,676	2,285	2,266	2,559	18,647	
4,444	3,777	3,880	3,903	3,743	3,988	3,895	4,134	3,810	2,095	1,075	892	39,636	
1,484	1,197	1,218	808	739	765	1,244	1,516	3,514	3,424	2,981	2,161	21,051	
88	34	30	34	34	33	30	31	196	293	230	159	1,192	
6,518	4,961	4,665	4,427	4,693	4,773	5,205	5,251	7,869	8,916	8,825	7,267	73,370	
1,762	1,440	1,315	1,033	1,016	1,035	1,421	1,408	1,972	1,898	1,613	1,745	17,658	
1,152	1,169	1,509	1,125	1,004	908	1,199	1,103	1,411	1,346	1,087	1,096	14,109	
354	136	111	95	111	96	317	482	1,485	1,581	1,762	875	7,405	
1,105	833	862	1,035	1,062	1,052	1,031	987	1,076	1,124	1,023	1,075	12,265	
4,892	4,672	4,751	4,545	3,724	4,280	4,148	4,072	4,291	4,208	4,404	4,730	52,717	
475	171	110	38	110	207	608	714	2,328	2,683	2,569	1,627	11,640	
4,448	4,912	5,441	3,803	3,801	4,222	4,330	4,120	5,428	5,320	4,724	4,484	55,033	
625	595	554	474	410	418	478	510	784	766	695	693	7,002	
10,223	19,050	19,303	17,511	18,485	15,724	4,813	5,252	5,342	8,654	7,053	8,331	139,741	
851	536	539	474	310	515	834	1,299	2,806	2,049	1,654	1,981	13,848	
600	434	552	531	518	601	639	695	1,093	1,154	1,054	911	8,782	
605	225	269	359	453	487	470	410	994	1,168	994	1,027	7,461	
707	370	228	194	205	204	596	907	2,859	3,037	2,829	1,541	13,677	
465	326	385	348	377	363	405	349	603	552	572	344	5,089	
2,427	2,788	2,322	2,443	2,418	2,408	2,679	2,896	2,739	2,488	2,146	2,262	30,016	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
2,094	1,586	1,239	1,275	1,272	1,587	2,128	2,231	2,914	2,777	2,571	2,286	23,960	
1,228	787	857	1,023	699	1,149	864	1,562	1,977	2,722	2,413	2,022	17,303	
15,777	11,637	10,588	10,656	13,861	15,208	17,122	16,805	21,762	20,732	19,737	13,337	187,222	
6,512	5,719	4,797	4,559	4,914	4,938	6,314	6,843	10,304	10,773	10,116	7,682	83,471	
2,566	2,376	1,997	1,960	1,952	2,088	2,586	2,649	3,687	3,623	3,259	3,036	31,779	
4,880	3,365	3,315	3,216	3,294	2,882	4,686	5,250	10,281	10,909	9,666	6,646	68,390	
6,065	4,635	5,741	4,257	4,340	4,538	5,581	4,795	4,144	4,196	4,626	6,345	59,263	
2,654	2,318	2,089	1,986	2,135	2,019	2,211	2,309	5,585	4,539	5,081	2,984	35,910	
12,814	10,764	11,311	13,392	14,582	13,697	16,287	13,830	17,261	15,252	15,890	15,939	171,019	
9,457	8,403	8,986	9,242	9,472	9,560	10,965	10,177	12,052	12,162	9,706	11,346	121,528	
226	197	202	425	383	349	212	298	404	221	449	411	3,777	
1,053	738	631	680	708	820	844	408	1,058	1,378	1,058	1,125	10,501	
15,653	27,948	26,793	24,824	32,141	31,571	20,952	14,195	22,173	21,506	20,467	17,532	275,755	
3,577	3,350	3,070	2,990	2,916	2,908	2,890	2,830	3,397	3,416	3,219	3,942	38,505	
305	269	268	266	273	252	214	294	373	475	506	497	3,992	
58	64	393	828	1,130	1,145	1,025	824	969	1,154	1,092	1,222	9,904	
2,802	1,837	1,364	1,862	1,591	1,848	1,899	1,738	2,163	2,548	2,325	2,369	24,346	
3,158	2,726	2,242	2,059	2,436	2,548	2,154	1,964	2,387	2,204	1,060	2,488	27,426	
389	335	320	445	270	245	257	435	1,177	1,636	1,579	782	7,870	
8,109	7,808	6,270	7,222	7,193	7,907	10,747	11,579	15,826	16,474	14,004	12,740	125,879	
720	600	635	608	589	637	675	625	763	740	896	928	8,416	
106	115	103	104	96	123	179	169	158	93	204	246	1,696	
2,147	1,632	1,921	1,744	1,161	1,803	1,987	1,781	2,285	2,899	3,105	2,554	25,019	
3,000	3,000	3,000	3,000	3,000	3,000	8,757	12,433	25,349	30,351	30,357	20,313	145,560	4
5,153	3,814	3,656	4,136	4,124	4,597	6,328	6,276	9,119	8,864	8,066	6,898	71,031	
50,469	46,761	54,227	51,996	51,482	237,217	63,047	66,832	101,710	108,693	99,962	58,550	990,946	
40,101	26,356	23,274	22,283	23,760	26,840	38,984	43,380	70,631	75,067	71,067	55,022	516,765	
3,888	3,522	4,275	3,826	4,213	3,880	4,027	3,928	4,131	4,796	4,413	4,820	49,719	
5,685	3,367	2,476	2,173	2,235	2,919	5,490	7,812	19,416	22,017	22,047	12,818	108,455	
10,662	9,611	8,847	8,435	7,923	8,591	10,203	10,889	11,983	15,397	14,470	12,456	129,467	
9,454	8,533	6,800	6,289	5,760	7,198	9,212	8,851	14,254	14,928	14,819	13,558	119,656	
3,227	2,641	2,208	1,915	2,243	2,952	2,994	3,631	6,218	6,301	5,473	4,479	44,282	
792	555	566	42	483	403	53	0	1,890	1,011	989	984	7,768	
4,458	4,411	4,057	3,696	3,598	3,783	4,374	4,206	5,007	4,610	3,923	4,467	50,590	
927	576	287	250	256	324	406	512	1,525	1,817	1,930	1,424	10,234	
593	577	393	484	306	467	542	446	581	440	379	261	5,469	
438	270	159	252	237	229	325	373	779	722	761	581	5,126	
745	1,467	406	513	576	515	782	1,132	1,966	1,157	1,517	1,277	12,053	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
2,355	2,040	1,997	1,929	1,928	1,940	2,195	2,247	2,766	2,844	2,846	2,771	27,858	
2,738	3,263	2,536	2,999	2,706	2,958	3,479	3,983	3,433	2,985	3,306	4,159	38,545	
6,899	5,972	5,956	6,459	5,862	5,443	6,824	7,691	12,717	14,294	13,104	9,680	100,901	
36,818	27,452	27,299	26,854	28,591	27,371	33,028	40,084	61,674	54,889	73,081	51,839	488,980	
786	573	558	548	552	560	791	772	1,127	1,037	1,023	864	9,191	
3,876	2,754	4,391	3,667	3,327	4,370	5,120	5,090	6,074	6,015	6,704	4,990	56,378	
1,041	964	886	895	930	759	848	771	986	1,147	1,056	1,032	11,315	
12,381	9,958	10,397	10,897	9,953	10,052	12,483	12,483	19,528	19,352	18,997	13,905	160,386	
1,566	1,438	1,117	1,144	1,151	1,147	1,509	1,606	2,277	2,258	2,226	1,900	19,339	
0	0	0	0	0	0	0	0	0	0	0	0	0	8
5,183	3,540	3,970	3,586	3,302	2,085	2,340	4,463	2,911	5,751	5,765	5,862	48,758	
0	0	0	0	0	0	0	0	0	0	0	0	0	3
488	372	398	399	399	400	446	514	1,460	1,525	1,437	848	8,686	
15,023	14,634	13,990	14,107	15,897	13,619	12,320	13,265	13,549	14,125	13,544	15,959	170,032	
2,900	3,022	2,658	2,779	2,696	2,437	2,669	2,203	2,301	2,784	2,922	2,904	32,275	
275	168	92	98	59	98	358	649	1,435	1,300	1,130	733	6,395	
151	62	256	332	385	371	434	467	857	837	811	642	5,605	
744	613	522	478	464	498	994	1,132	1,752	1,641	1,546	1,202	11,586	
2,470	1,420	2,686	2,090	1,410	2,338	1,287	740	1,777	849	1,118	1,776	19,961	
4,516	3,981	3,296	2,846	2,942	3,113	4,189	4,063	5,977	6,408	6,353	5,897	53,581	
46,495	45,481	45,891	43,077	41,841	42,263	45,382	37,174	42,502	50,793	60,454	49,301	550,654	
526	514	476	430	477	475	551	476	453	542	599	698	6,217	
0	0	0	0	0	0	0	0	0	0	0	0	0	5
330	362	349	357	392	393	462	520	613	577	557	556	5,468	
6,028	4,698	3,705	3,637	3,499	3,679	4,496	5,200	8,501	8,068	6,728	6,035	64,274	
203	126	85	119	142	137	147	224	1,287	1,509	1,475	775	6,229	
200	264	333	168	237	122	88	166	441	177	276	199	2,671	
1,918	1,959	1,717	1,517	1,586	1,208	3,000	4,927	5,408	5,345	3,842	2,191	34,618	
167	167	167	167	167	167	167	167	167	167	167	167	2,004	6
11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	6
2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	30,000	6
4,150	4,150	4,150	4,150	4,150	4,150	4,150	4,150	4,150	4,150	4,150	4,150	49,800	6
5,975	2,649	2,800	1,937	3,756	4,376	1,352	2,348	1,778	1,457	2,030	1,526	31,984	2
1,116	1,164	1,093	1,314	1,194	1,023	1,478	919	750	1,033	896	1,313	13,293	2
77	10	69	46	87	135	142	259	1,660	(1,384)	0	0	1,101	2
1,079	1,004	1,455	1,004	1,282	1,625	3,410	2,036	2,016	2,721	3,550	3,535	24,717	2
3,718,860	3,378,367	3,230,240	3,323,319	3,307,521	3,506,940	3,751,770	3,752,502	5,071,178	5,578,106	4,945,874	4,545,849	48,110,526	

Industrial Sales and Transportation Volumes (mmBtu)													
Adjusted Volumes													
Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code

codes

1 Customer transferred to APT
2 Customer transferred from APT
3 Customer transferred to Commercial
4 Customer transferred from Commercial
5 Customer closed
6 New Customer
7 Customer using own gas
8 Customer sealed for non-payment

Examiner's Recommendation

Atmos Energy Corporation
Weather Normalization Adjustments to CoServ Throughput
Statement of Intent - ERRATA 2 1/7/11

CO-SERV

Dallas

Month	Test Year mmBtu	Calendar Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Baseload	Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized For Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Apr-09	433,514	95	64	31	1.2180	98,499	335,015	275,050	(59,965)	373,549
May-09	238,199	3	6	(3)	1.2180	98,499	139,700	114,695	(25,005)	213,194
Jun-09	114,822	-	-	0	1.2180	98,499	16,323	13,401	(2,922)	111,900
Jul-09	78,222	-	-	0	1.2180	98,499	(20,277)	(16,648)	3,629	81,851
Aug-09	131,118	-	-	0	1.2180	98,499	32,619	26,780	(5,839)	125,279
Sep-09	86,157	-	1	(1)	1.2180	98,499	(12,342)	(10,133)	2,209	88,366
Oct-09	124,913	115	59	56	1.2180	98,499	26,414	21,686	(4,728)	120,185
Nov-09	201,008	176	244	(68)	1.2180	98,499	102,509	84,161	(18,348)	182,660
Dec-09	290,016	681	542	139	1.2180	98,499	191,517	157,237	(34,280)	255,736
Jan-10	1,105,062	634	561	73	1.2180	98,499	1,006,563	826,397	(180,166)	924,896
Feb-10	1,077,800	645	448	197	1.2180	98,499	979,301	804,015	(175,286)	902,514
Mar-10	1,045,622	288	240	48	1.2180	98,499	947,123	777,596	(169,527)	876,095
TOTAL	4,926,453	2,637	2,165	472		1,181,988	3,744,465	3,074,238	(670,227)	4,256,226

[1] Utilizes 10 year Normals.

4,953,315

Examiner's Recommendation

Atmos Energy Corporation
Weather Normalization Adjustments to Rising Star
Statement of Intent - ERRATA 2 1/7/11

CITY OF RISING STAR

Abilene

Month	Test Year mmBtu	Calendar Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Baseload	Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized For Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Apr-09	1,473	90	93	(3)	1.1858	459	1,014	855	(159)	1,314
May-09	900	14	16	(2)	1.1858	459	441	372	(69)	831
Jun-09	585	-	-	0	1.1858	459	126	107	(20)	565
Jul-09	491	-	-	0	1.1858	459	32	27	(5)	486
Aug-09	470	-	-	0	1.1858	459	11	10	(2)	468
Sep-09	415	11	5	6	1.1858	459	(44)	(37)	7	422
Oct-09	489	164	98	66	1.1858	459	30	26	(5)	484
Nov-09	898	243	315	(72)	1.1858	459	439	370	(69)	829
Dec-09	1,323	744	597	147	1.1858	459	864	729	(135)	1,188
Jan-10	3,728	682	594	88	1.1858	459	3,269	2,757	(512)	3,216
Feb-10	3,797	646	476	170	1.1858	459	3,338	2,815	(523)	3,274
Mar-10	3,563	335	276	59	1.1858	459	3,104	2,618	(486)	3,077
TOTAL	18,132	2,929	2,470	459		5,504	12,628	10,649	(1,979)	16,153

[1] Utilizes 10 year Normals.

Examiner's Recommendation

Atmos Energy Corporation
Weather Normalization Adjustments to WTX Gas
Statement of Intent - ERRATA 2 1/7/11

WEST TEXAS GAS

Abilene

Month	Test Year mmBtu	Calendar Actual HDD	Normal HDD [1]	Deviation	HDD Factor	Baseload	Heatload	Weather Adjusted Heatload	Weather Adjustment Total	Volume Normalized For Weather
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Apr-09	686	90	93	(3)	1.1858	121	565	565	0	686
May-09	294	14	16	(2)	1.1858	121	173	173	0	294
Jun-09	169	-	-	0	1.1858	121	48	48	0	169
Jul-09	113	-	-	0	1.1858	121	(8)	(8)	0	113
Aug-09	115	-	-	0	1.1858	121	(6)	(6)	0	115
Sep-09	136	11	5	6	1.1858	121	15	15	0	136
Oct-09	166	164	98	66	1.1858	121	45	45	0	166
Nov-09	375	243	315	(72)	1.1858	121	254	254	0	375
Dec-09	767	744	597	147	1.1858	121	646	646	0	767
Jan-10	2,043	682	594	88	1.1858	121	1,922	1,922	0	2,043
Feb-10	2,068	646	476	170	1.1858	121	1,947	1,947	0	2,068
Mar-10	1,798	335	276	59	1.1858	121	1,677	1,677	0	1,798
TOTAL	8,730	2,929	2,470	459		1,456	7,274	7,274	0	8,730

West Texas Gas uses Atmos Pipeline Texas as a back-up supplier. Use of Atmos Pipeline - Texas is not weather dependent

[1] Utilizes 10 year Normals.

Examiner's Recommendation
Atmos Energy Corporation, Atmos Pipeline - Texas
Adjustments to PT Throughput
Statement of Intent - ERRATA 2 1/7/11

	Pipeline Transportation Volumes (mmBtu)												
	Per Book Volumes												
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year
Customer 1	0	2,818	8,572	9,221	10,705	10,900	12,915	11,114	12,393	15,716	22,790	23,734	140,878
Customer 2	0	0	410	423	423	415	439	438	546	528	501	488	4,611
Customer 3	27,065	20,260	20,313	24,465	35,586	35,997	43,466	40,177	34,695	36,644	32,788	32,039	383,495
Customer 4	2,524	2,223	3,006	2,581	2,484	2,526	2,642	2,723	3,706	3,300	4,285	4,155	36,155
Customer 5	0	0	0	0	0	0	0	0	-	-	0	0	0
Customer 6	1,079	1,004	1,455	1,004	1,282	1,625	3,410	2,036	2,016	2,721	3,550	3,535	24,717
Customer 7	4,651	4,505	4,967	4,886	4,962	5,305	6,296	6,341	6,901	7,255	6,953	7,284	70,306
Customer 8	46,345	52,319	40,517	58,810	64,795	52,928	71,224	72,481	80,200	76,248	69,732	57,823	743,422
Customer 9	5,975	2,649	2,800	1,937	3,756	4,376	1,352	2,348	1,778	1,457	2,030	1,526	31,984
Customer 10	0	0	0	0	0	8,414	19,537	21,741	25,203	21,726	22,233	28,708	147,562
Customer 11	1,058	203	204	5,786	2,580	3,091	4,723	8,979	4,304	6,783	8,713	10,509	56,933
Customer 12	3,520	2,525	2,329	2,336	841	179	42	2,390	5,575	4,968	5,563	3,908	34,176
Customer 13	131,052	123,379	187,430	206,597	238,396	196,188	230,400	205,557	205,864	315,765	275,979	247,279	2,563,886
Customer 14	0	0	0	0	40,112	46,673	42,211	40,294	39,447	39,887	32,759	52,945	334,328
Customer 15	4,290	3,319	6,358	2,602	0	5,223	1,388	2,051	726	3,645	3,101	4,958	37,661
Customer 16	4,006	4,997	4,500	3,879	4,069	6,991	9,110	8,736	13,015	9,282	10,439	7,784	86,808
Customer 17	828	74	58	51	49	65	2,365	3,526	4,552	7,263	7,563	5,971	32,365
Customer 18	80,937	78,478	77,607	68,530	74,993	86,583	84,377	82,061	92,273	92,591	69,416	80,131	967,977
Customer 19	894	894	894	927	908	881	878	882	719	1,544	878	985	11,284
Customer 20	3,885	3,314	3,839	3,275	3,759	3,598	4,042	4,584	5,374	6,130	6,518	5,833	54,151
Customer 21	2,491	2,896	2,493	2,126	3,114	2,622	2,067	3,037	2,617	3,003	3,422	3,122	33,010
Customer 22	9,670	11,055	9,577	9,259	9,306	9,847	10,711	15,053	17,035	14,409	17,715	22,344	155,981
Customer 23	5,633	9,457	4,046	8,062	6,639	7,570	5,839	3,828	4,587	7,907	7,434	3,975	74,977
Customer 24	22,819	22,420	20,794	21,142	22,246	24,350	23,463	19,055	24,337	21,620	27,955	28,651	278,852
Customer 25	9,678	10,072	7,733	8,593	7,016	7,099	12,724	9,832	8,391	9,726	8,469	8,151	107,484
Customer 26	2,429	2,305	2,619	2,684	2,211	2,141	2,096	1,835	1,776	3,144	3,347	3,772	30,359
Customer 27	55,709	45,936	27,005	52,792	48,804	49,971	42,724	31,453	37,684	36,409	47,148	43,295	518,930
Customer 28	60,950	63,171	62,416	55,604	55,837	48,113	53,797	41,955	59,048	31,607	42,684	60,160	635,342
Customer 29	1,649	1,276	1,583	1,451	1,343	1,550	1,683	1,689	3,176	2,665	2,635	1,947	22,647
Customer 30	652	487	384	321	346	335	372	403	420	312	483	708	5,223
Customer 31	55,421	79,138	74,709	76,959	90,178	87,725	104,175	11,407	71,758	106,160	91,053	27,797	876,480
Customer 32	20,135	25,038	24,357	23,334	27,094	26,440	26,708	26,962	19,992	29,346	27,317	28,658	305,381
Customer 33	0	0	11,968	10,322	10,161	12,219	11,486	10,442	11,642	11,118	11,923	13,956	115,237
Customer 34	0	0	36,458	38,415	71,649	35,888	36,984	22,894	22,308	40,130	46,522	40,014	391,262
Customer 35	0	0	74,244	86,943	76,215	76,262	70,069	71,297	79,349	90,617	82,993	86,875	794,864
Customer 36	4,226	2,911	2,007	1,879	2,023	1,920	2,894	3,716	7,759	8,917	8,493	6,437	53,182
Customer 37	7,767	7,111	6,369	6,591	5,716	6,443	7,410	7,206	9,110	10,178	10,003	9,042	92,946
Customer 38	3,041	3,436	3,883	2,683	3,762	3,016	2,808	2,748	6,826	7,699	8,907	14,125	62,934
Customer 39	17,768	13,417	13,769	9,166	8,003	42,287	4,565	6,317	11,873	19,956	31,404	9,853	188,378
Customer 40	14,786	13,556	12,425	12,291	10,712	11,058	12,641	12,659	14,812	15,007	13,554	13,514	157,015
Customer 41	16,412	15,560	14,235	15,277	15,446	15,559	17,932	17,787	17,114	17,872	15,656	17,171	196,021
Customer 42	659	108	194	67	107	229	726	1,064	2,923	2,124	2,333	1,333	11,867
Customer 43	65,064	57,440	65,354	60,344	49,834	47,898	44,004	45,843	46,253	45,054	42,995	52,768	622,851
Customer 44	100,542	123,753	128,815	112,760	96,854	88,476	95,196	77,481	83,928	110,437	104,370	110,995	1,233,607
Customer 45	9,182	9,026	7,188	7,038	7,594	6,601	8,156	7,194	7,442	8,357	6,604	7,661	92,043
Customer 46	42,213	41,924	39,653	42,460	41,380	41,147	44,411	38,819	39,149	42,760	39,094	42,703	495,713
Customer 47	662	616	515	460	527	635	804	836	1,213	1,223	1,075	850	9,416
Customer 48	77	10	69	46	87	135	142	259	1,660	(1,384)	0	0	1,101
Customer 49	3,042	2,936	3,413	2,068	3,865	900	88	744	1,168	2,281	614	1,049	22,168
Customer 50	11,171	10,796	9,752	10,281	9,238	10,543	10,926	9,967	11,186	12,292	10,721	12,019	128,892
Customer 51	10,749	9,873	9,357	9,375	9,047	9,419	10,061	8,922	11,928	11,826	10,600	10,641	121,798
Customer 52	19,281	31,517	28,518	23,635	25,585	19,435	22,253	20,790	23,029	11,535	21,137	30,196	276,911
Customer 53	3,994	3,433	2,769	2,810	2,805	3,142	3,672	4,209	5,913	5,780	5,273	4,884	48,684
Customer 54	1,140	961	1,067	909	0	0	0	0	0	0	0	0	4,077
Customer 55	27,430	28,337	27,270	28,100	28,416	27,744	28,791	24,052	15,653	24,763	26,443	24,907	311,906
Customer 56	2,048	286	66	2	1	4	0	43	0	178	104	59	2,791
Customer 57	3,349	3,104	2,774	2,963	2,708	2,222	2,725	2,885	3,251	3,399	2,894	3,540	35,814
Customer 58	0	0	320	314	189	245	450	503	1,273	1,131	851	649	5,925
Customer 59	74,337	70,368	56,030	206,481	209,767	203,750	71,134	78,014	104,875	112,996	102,459	93,608	1,383,819
Customer 60	2,656	2,033	1,528	1,554	1,503	1,627	2,544	2,999	5,818	5,822	5,876	3,806	37,766
Customer 61	24,746	25,579	29,916	25,175	24,642	23,494	24,682	19,769	18,713	30,455	32,433	31,669	311,273
Customer 62	6,219	6,074	6,965	7,055	6,599	4,959	4,934	5,614	11,203	10,493	10,584	8,422	89,121
Customer 63	2,993	1,886	4,453	1,717	2,886	3,805	3,410	2,399	2,815	5,223	5,891	5,386	42,864
Customer 64	7,684	7,763	7,653	9,014	11,042	8,710	7,856	7,025	4,304	3,746	3,711	4,312	82,820
Customer 65	16,861	11,242	12,841	13,692	12,685	13,215	13,322	13,183	16,486	14,119	13,093	16,002	166,741
Customer 66	1,938	1,524	1,432	1,216	1,273	1,560	1,030	1,169	1,403	1,128	1,310	1,501	16,484
Customer 67	67,402	27,348	80,598	66,911	80,561	78,288	126,858	39,079	6,676	24,346	107,199	79,083	784,349
Customer 68	78,071	75,060	81,314	95,377	69,714	76,004	66,799	57,228	53,368	78,782	82,621	93,222	907,560
Customer 69	13,889	10,656	12,126	12,626	9,883	13,313	12,757	7,893	14,153	17,343	13,922	19,265	157,826
Customer 70	1,116	1,164	1,093	1,314	1,194	1,023	1,478	919	750	1,033	896	1,313	13,293
Customer 71	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1,227,860	1,197,020	1,401,376	1,588,968	1,677,507	1,632,896	1,603,174	1,318,936	1,467,434	1,728,497	1,750,011	1,685,005	18,278,684

Examiner's Recommendation
Atmos Energy Corporation, Atmos Pipeline - Texas
Rate PT Customers
Statement of Intent - ERRATA 2 1/7/11

	Pipeline Transportation Volumes (mmBtu)													
	Adjusted Volumes													
Customer	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Test Year	Code
Customer 1	0	0	0	0	0	0	0	0	0	0	0	0	0	5
Customer 2	429	426	410	423	423	415	439	438	546	528	501	488	5,466	1
Customer 3	27,065	20,260	20,313	24,465	35,586	35,997	43,466	40,177	34,695	36,644	32,788	32,039	383,495	
Customer 4	2,524	2,223	3,006	2,581	2,484	2,526	2,642	2,723	3,706	3,300	4,285	4,155	36,155	
Customer 5	0	0	0	0	0	0	0	0	0	0	0	0	0	7
Customer 6	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 7	4,651	4,505	4,967	4,886	4,962	5,305	6,296	6,341	6,901	7,255	6,953	7,284	70,306	
Customer 8	46,345	52,319	40,517	58,810	64,795	52,928	71,224	72,481	80,200	76,248	69,732	57,823	743,422	
Customer 9	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 10	30,400	30,400	30,400	30,400	30,400	8,414	19,537	21,741	25,203	21,726	22,233	28,708	299,562	3
Customer 11	1,058	203	204	5,786	2,580	3,091	4,723	8,979	4,304	6,783	8,713	10,509	56,933	
Customer 12	3,520	2,525	2,329	2,336	841	179	42	2,390	5,575	4,968	5,563	3,908	34,176	
Customer 13	131,052	123,379	187,430	206,597	238,396	196,188	230,400	205,557	205,864	315,765	275,979	247,279	2,563,886	
Customer 14	43,000	43,000	43,000	43,000	40,112	46,673	42,211	40,294	39,447	39,887	32,759	52,945	506,328	4
Customer 15	4,290	3,319	6,358	2,602	0	5,223	1,388	2,051	726	3,645	3,101	4,958	37,661	
Customer 16	4,006	4,997	4,500	3,879	4,069	6,991	9,110	8,736	13,015	9,282	10,439	7,784	86,808	
Customer 17	828	74	58	51	49	65	2,365	3,526	4,552	7,263	7,563	5,971	32,365	
Customer 18	80,937	78,478	77,607	68,530	74,993	86,583	84,377	82,061	92,273	92,591	69,416	80,131	967,977	
Customer 19	894	894	894	927	908	881	878	882	719	1,544	878	985	11,284	
Customer 20	3,885	3,314	3,839	3,275	3,759	3,598	4,042	4,584	5,374	6,130	6,518	5,833	54,151	
Customer 21	2,491	2,896	2,493	2,126	3,114	2,622	2,067	3,037	2,617	3,003	3,422	3,122	33,010	
Customer 22	9,670	11,055	9,577	9,259	9,306	9,847	10,711	15,053	17,035	14,409	17,715	22,344	155,981	
Customer 23	5,633	9,457	4,046	8,062	6,639	7,570	5,839	3,828	4,587	7,907	7,434	3,975	74,977	
Customer 24	22,819	22,420	20,794	21,142	22,246	24,350	23,463	19,055	24,337	21,620	27,955	28,651	278,852	
Customer 25	9,678	10,072	7,733	8,593	7,016	7,099	12,724	9,832	8,391	9,726	8,469	8,151	107,484	
Customer 26	2,429	2,305	2,619	2,684	2,211	2,141	2,096	1,835	1,776	3,144	3,347	3,772	30,359	
Customer 27	55,709	45,936	27,005	52,792	48,804	49,971	42,724	31,453	37,684	36,409	47,148	43,295	518,930	
Customer 28	60,950	63,171	62,416	55,604	55,837	48,113	53,797	41,955	59,048	31,607	42,684	60,160	635,342	
Customer 29	1,649	1,276	1,583	1,451	1,343	1,550	1,683	1,689	3,176	2,665	2,635	1,947	22,647	
Customer 30	652	487	384	321	346	335	372	403	420	312	483	708	5,223	
Customer 31	55,421	79,138	74,709	76,959	90,178	87,725	104,175	11,407	71,758	106,160	91,053	27,797	876,480	
Customer 32	20,135	25,038	24,357	23,334	27,094	26,440	26,708	26,962	19,992	29,346	27,317	28,658	305,381	
Customer 33	8,061	9,864	11,968	10,322	10,161	12,219	11,486	10,442	11,642	11,118	11,923	13,956	133,162	1
Customer 34	54,395	46,943	36,458	38,415	71,649	35,888	36,984	22,894	22,308	40,130	46,522	40,014	492,600	1
Customer 35	75,584	73,976	74,244	86,943	76,215	76,262	70,069	71,297	79,349	90,617	82,993	86,875	944,424	1
Customer 36	4,226	2,911	2,007	1,879	2,023	1,920	2,894	3,716	7,759	8,917	8,493	6,437	53,182	
Customer 37	7,767	7,111	6,369	6,591	5,716	6,443	7,410	7,206	9,110	10,178	10,003	9,042	92,946	
Customer 38	3,041	3,436	3,883	2,683	3,762	3,016	2,808	2,748	6,826	7,699	8,907	14,125	62,934	
Customer 39	17,768	13,417	13,769	9,166	8,003	42,287	4,565	6,317	11,873	19,956	31,404	9,853	188,378	
Customer 40	14,786	13,556	12,425	12,291	10,712	11,058	12,641	12,659	14,812	15,007	13,554	13,514	157,015	
Customer 41	16,412	15,560	14,235	15,277	15,446	15,559	17,932	17,787	17,114	17,872	15,656	17,171	196,021	
Customer 42	659	108	194	67	107	229	726	1,064	2,923	2,124	2,333	1,333	11,867	
Customer 43	65,064	57,440	65,354	60,344	49,834	47,898	44,004	45,843	46,253	45,054	42,995	52,768	622,851	
Customer 44	100,542	123,753	128,815	112,760	96,854	88,476	95,196	77,481	83,928	110,437	104,370	110,995	1,233,607	
Customer 45	9,182	9,026	7,188	7,038	7,594	6,601	8,156	7,194	7,442	8,357	6,604	7,661	92,043	
Customer 46	42,213	41,924	39,653	42,460	41,380	41,147	44,411	38,819	39,149	42,760	39,094	42,703	495,713	
Customer 47	662	616	515	460	527	635	804	836	1,213	1,223	1,075	850	9,416	
Customer 48	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 49	3,042	2,936	3,413	2,068	3,865	900	88	744	1,168	2,281	614	1,049	22,168	
Customer 50	11,171	10,796	9,752	10,281	9,238	10,543	10,926	9,967	11,186	12,292	10,721	12,019	128,892	
Customer 51	10,749	9,873	9,357	9,375	9,047	9,419	10,061	8,922	11,928	11,826	10,600	10,641	121,798	
Customer 52	19,281	31,517	28,518	23,635	25,585	19,435	22,253	20,790	23,029	11,535	21,137	30,196	276,911	
Customer 53	3,994	3,433	2,769	2,810	2,805	3,142	3,672	4,209	5,913	5,780	5,273	4,884	48,684	
Customer 54	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 55	27,430	28,337	27,270	28,100	28,416	27,744	28,791	24,052	15,653	24,763	26,443	24,907	311,906	
Customer 56	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 57	3,349	3,104	2,774	2,963	2,708	2,222	2,725	2,885	3,251	3,399	2,894	3,540	35,814	
Customer 58	422	330	320	314	189	245	450	503	1,273	1,131	851	649	6,677	1
Customer 59	0	0	0	0	0	0	0	0	0	0	0	0	0	5
Customer 60	2,656	2,033	1,528	1,554	1,503	1,627	2,544	2,999	5,818	5,822	5,876	3,806	37,766	
Customer 61	24,746	25,579	29,916	25,175	24,642	23,494	24,682	19,769	18,713	30,455	32,433	31,669	311,273	
Customer 62	6,219	6,074	6,965	7,055	6,599	4,959	4,934	5,614	11,203	10,493	10,584	8,422	89,121	
Customer 63	2,993	1,886	4,453	1,717	2,886	3,805	3,410	2,399	2,815	5,223	5,891	5,386	42,864	
Customer 64	7,684	7,763	7,653	9,014	11,042	8,710	7,856	7,025	4,304	3,746	3,711	4,312	82,820	
Customer 65	16,861	11,242	12,841	13,692	12,685	13,215	13,322	13,183	16,486	14,119	13,093	16,002	166,741	
Customer 66	1,938	1,524	1,432	1,216	1,273	1,560	1,030	1,169	1,403	1,128	1,310	1,501	16,484	
Customer 67	67,402	27,348	80,598	66,911	80,561	78,288	126,858	39,079	6,676	24,346	107,199	79,083	784,349	
Customer 68	78,071	75,060	81,314	95,377	69,714	76,004	66,799	57,228	53,368	78,782	82,621	93,222	907,560	
Customer 69	13,889	10,656	12,126	12,626	9,883	13,313	12,757	7,893	14,153	17,343	13,922	19,265	157,826	
Customer 70	0	0	0	0	0	0	0	0	0	0	0	0	0	2
Customer 71	60,645	164,346	97,981	2,205	2,456	2,975	5,479	4,342	1,770	10,906	703	1,625	355,433	8
Total	1,415,024	1,487,045	1,501,605	1,443,659	1,483,571	1,414,058	1,518,222	1,228,545	1,345,732	1,606,686	1,618,885	1,562,855	17,625,887	

adjustment codes:

1 Customer transferred from Mid-Tex
2 Customer transferred to Mid-Tex
3 New Customer
4 Plant down for retrofit
5 Customer transferred to CT
6 Customer closed
7 Customer incorrectly coded as Rate PT
8 Customer transferred from CT

Examiner's Recommendation
Atmos Energy Corporation, Atmos Pipeline - Texas
Rate PT Customers
Statement of Intent - ERRATA 2 1/7/11

Customer	Tier 1	Tier 2	Meters	Customers	Contract MDQ
Customer 1	0	0	0	0	
Customer 2	5,466	0	1	1	25
Customer 3	383,495	0	1	1	5,400
Customer 4	27,026	9,129	1	1	160
Customer 5	0	0	0	0	
Customer 6	0	0	0	0	
Customer 7	70,306	0	1	1	1,000
Customer 8	468,924	274,498	4	1	985
Customer 9	0	0	0	0	
Customer 10	147,901	151,661	1	1	1,000
Customer 11	49,773	7,160	1	1	800
Customer 12	28,562	5,614	1	1	400
Customer 13	1,799,029	764,857	1	1	12,700
Customer 14	267,612	238,716	2	1	2,250
Customer 15	37,661	0	1	1	3,000
Customer 16	55,191	31,617	2	1	500
Customer 17	25,124	7,241	1	1	350
Customer 18	690,205	277,772	2	1	6,000
Customer 19	6,110	5,174	1	1	50
Customer 20	44,173	9,978	1	1	280
Customer 21	29,953	3,057	1	1	145
Customer 22	109,296	46,685	1	1	800
Customer 23	74,977	0	1	1	2,200
Customer 24	159,506	119,346	1	1	1,325
Customer 25	66,073	41,411	1	1	475
Customer 26	17,208	13,151	1	1	120
Customer 27	509,646	9,284	3	1	5,500
Customer 28	388,535	246,807	1	1	2,500
Customer 29	22,171	476	1	1	300
Customer 30	5,223	0	1	1	170
Customer 31	857,925	18,555	3	1	14,400
Customer 32	162,000	143,381	1	1	1,080
Customer 33	133,162	0	1	1	525
Customer 34	327,724	164,876	1	1	2,500
Customer 35	541,625	402,799	1	1	5,000
Customer 36	43,176	10,006	2	1	600
Customer 37	82,630	10,316	1	1	800
Customer 38	61,005	1,929	2	1	800
Customer 39	175,870	12,508	2	1	900
Customer 40	85,343	71,672	2	1	650
Customer 41	93,912	102,109	1	1	650
Customer 42	10,571	1,296	1	1	255
Customer 43	404,052	218,799	1	1	3,000
Customer 44	983,001	250,606	1	1	9,000
Customer 45	53,774	38,269	1	1	450
Customer 46	217,824	277,889	1	1	1,440
Customer 47	5,798	3,618	1	1	50
Customer 48	0	0	0	0	
Customer 49	22,131	37	1	1	425
Customer 50	68,855	60,037	1	1	550
Customer 51	76,235	45,563	1	1	700
Customer 52	246,098	30,813	3	1	1,100
Customer 53	32,903	15,781	1	1	300
Customer 54	0	0	0	0	
Customer 55	138,805	173,101	1	1	1,100
Customer 56	0	0	0	0	
Customer 57	18,696	17,118	1	1	170
Customer 58	6,677	0	1	1	100
Customer 59	0	0	0	0	
Customer 60	28,080	9,686	1	1	275
Customer 61	253,162	58,111	1	1	2,200
Customer 62	74,457	14,664	1	1	385
Customer 63	32,895	9,969	2	1	30
Customer 64	41,436	41,384	1	1	150
Customer 65	157,511	9,230	1	1	850
Customer 66	16,345	139	1	1	200
Customer 67	665,039	119,310	2	1	6,600
Customer 68	682,121	225,439	1	1	5,500
Customer 69	127,832	29,994	1	1	700
Customer 70	0	0	0	0	
Customer 71	355,433	0	3	1	2,500
Total	12,773,249	4,852,638	82	62	114,370

Examiner's Recommendation
Atmos Pipeline - Texas
Incentive Compensation Adjustment
Statement of Intent - ERRATA 11/22/10
Test Year Ending March 31, 2010

Line No.	Description	Shared Services	Mid-Tex Employees Direct	Pipeline Employees Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)
1	Management Incentive Plan (MIP) & Variable Pay Plan (VIP) **(1)**	$ (7,427,101)	$ -	$ (1,273,973)	
2					
3	Long Term Incentive Plan (LTIP & Restricted Stock Plan) **(2)**		-	(730,033)	
4					
5	Base Labor Adjustment Total	$ (7,427,101)	$ -	$ (2,004,006)	
6					
7	Allocation to Pipeline **(3)**	13.85%	0.00%	100.00%	
8					
9	Allocated Base Labor Adjustment	$ (1,028,653)	$ -	$ (2,004,006)	
10					
11	O&M Expense Factor **(3)**	56.23%	0.00%	48.99%	
12					
13	Test Year Base Labor O&M	$ (578,391)	$ -	$ (981,822)	$ (1,560,213)
14					
15	Adjustment Summary:				
16	Account 926	$ (578,391)	$ -	$ (981,822)	$ (1,560,213)
17	Other O&M Accounts **(5)**	-	-	-	-
18	Total (Ln. 18 plus Ln.19)	$ (578,391)	$ -	$ (981,822)	$ (1,560,213)
19					
20	Notes:				
21	1. APT Direct Incentive Compensation:				
22		MIP/VPP	LTIP	Total	
23	Total TY Accrual	$ 1,273,973	$ 730,033	$ 2,004,006	
24	Less: Capital	(646,193)	(375,991)	(1,022,184)	
25	O&M Expense	$ 627,780	$ 354,042	$ 981,822	
26	% O&M	49.28%	48.50%	48.99%	
27	Source: ATM RFIs 1-38, Attachment 1 & 1-40, Attachment 1.				
28					
29	2. SSU Incentive Compensation:	Total SSU LTIP	APT Alloc. LTIP	% Alloc. to APT	
30					
31	Total TY Accrual	$ 7,427,101	$ 1,028,653	13.85%	
32	Less: Capital		(450,262)		
33	O&M Expense		$ 578,391		
34	% O&M		56.23%		
35	Source: ATM RFI 1-40, Attachment 1.				
36	3. SSU and Pipeline factors are based upon actual test year ratios, see notes and 2.				
37	4. Distribution by account was based upon designations in responses to ATM RFIs 1-38 and 1-40.				