



# RAILROAD COMMISSION OF TEXAS

## HEARINGS DIVISION

GUD No. 10196

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**STATEMENT OF INTENT FILED BY BLUEBONNET NATURAL GAS, LLC. TO INCREASE RATES IN HARDIN, JEFFERSON, LIBERTY, NACOGDOCHES, RUSK AND TYLER COUNTIES, TEXAS AND PETITION FOR DE NOVO REVIEW OF THE DENIAL OF THE STATEMENT OF INTENT FILED IN DEVERS AND MT. ENTERPRISE, TEXAS.**

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### APPEARANCES:

#### FOR APPLICANT:

Karl Nalepa  
Resolved Energy Consulting LLC  
11044 Research Blvd., Suite D-230  
Austin, Texas 78759

#### FOR RAILROAD COMMISSION STAFF:

John Pierce Griffin  
Gas Services Division  
1701 N. Congress Ave.  
Austin, Texas 78711

### PROPOSAL FOR DECISION

### PROCEDURAL HISTORY

Statement of Intent:	July 20, 2012
Final Hearing Date:	November 8, 2012
Heard By:	Randall D Collins, Hearings Examiner Gene Montes, Hearing Examiner
Record Closed:	November 9, 2012
PFD Circulation Date:	November 16, 2012
Statutory Deadline:	January 21, 2013

**STATEMENT OF THE CASE**

The *Statement of Intent* filed by Bluebonnet Natural Gas, Inc. at the Railroad Commission, and the various municipalities served by it, seeks to implement uniform residential and commercial rates. The various rates applied in the service area have been in effect since at least 2008. BNG sought an overall base rate revenue increase, excluding gas costs, of \$146,079. In the twelve (12) months ending March 31, 2012, BNG had a total revenue requirement of \$724,018, excluding gas costs.

An agreed settlement between BNG and Railroad Commission Staff was entered into on October 22, 2012. Based on the evidence presented in this case, the Examiners find that a prospective base revenue increase of \$97,075 and miscellaneous service charge revenue increase \$3,676 would be reasonable, and thus, the proposed increase is just and reasonable. The Examiners recommend that the applicant's proposed Residential and Commercial customer rates and tariffs be approved as reflected in the settlement agreement filed on October 23, 2012. The Examiners also recommend that the applicant's schedules be approved, as set forth in the settlement agreement filed on October 23, 2012 and adopted by the Examiners.

**I. Procedural History**

On July 20, 2012 Bluebonnet Natural Gas (BNG) filed with the Railroad Commission of Texas (Commission) a *Statement of Intent* to increase rates. That matter was docketed as Gas Utilities Docket No. 10196. On July 27, 2012 Commission Staff intervened. On October 8, 2012, BNG filed its *Petition for De Novo Review of the Denial of the Statement of Intent filed by Bluebonnet Natural Gas, LLC by the City of Devers, Texas* and the case was docketed as GUD No. 10215. On October 8, 2012, BNG filed its *Petition for De Novo Review of the Denial of the Statement of Intent filed by Bluebonnet Natural Gas, LLC. by the City of Mt. Enterprise, Texas* and that case was docketed as GUD No. 10214. Those cases were consolidated into GUD No. 10196.

The company provided notice of this proceeding to each customer of BNG by U.S. Mail on September 12, 2012. Protest where filed on September 17 and 19, and October 23, 2012 and a letter notifying the Protestants of the status of these proceedings was issued on October 25, 2012. Staff filed a motion to intervene. No other motions to intervene were filed in the case. Prehearing conferences were held on September 10, 2012. A settlement agreement was filed on October 23, 2012 (Settlement Agreement). A copy of the agreement is attached to the Proposed Final Order. A notice of hearing was issued on October 25, 2012. A hearing was convened on November 8, 2012. At the hearing, evidence and testimony was submitted by BNG in support of its rate request. The following documents were admitted into the record:

- BNG and Railroad Commission Staff Settlement Agreement, filed on October 23, 2012. *Examiners' Exhibit No. 1;*
- Mr. Karl Nalepa's affidavit on the application request directed to the City of Nome. *Examiners' Exhibit No. 2;*
- The Rate Case Expense affidavit of Mr. Karl Nalepa for actual expenses through September 30, 2012. *Examiners' Exhibit No. 3;*

- Schedules Supporting Settlement Agreement, *Examiners' Exhibit No. 4*.
- The Commission's record of filings in GUD No. 10196 including Statement of Intent and supporting documents, including the prefiled testimony and supplemental testimony of Mr. Karl Nalepa *Examiners' Exhibit No. 5*

As initially filed, BNG proposed to increase base revenues by approximately \$146,079 per year over current revenues. BNG requested a Residential customer charge of \$18.00 and a volumetric rate of \$9.4600 per Mcf. BNG also requested a Commercial customer charge of \$35.00 and a volumetric rate of \$9.4600 per Mcf.<sup>1</sup> For the reasons set forth below, the Examiners find that the proposed Residential and Commercial customer rates as set out in the Settlement Agreement of a Residential customer charge of \$18.00 and a volumetric rate of \$0.826 per Ccf and a Commercial customer charge of \$35.00 and a volumetric rate of \$0.826 per Ccf are just and reasonable and recommend that the proposed rates be approved.

## **II. Jurisdiction**

The Commission has jurisdiction over BNG and over the matters at issue in this proceeding pursuant to TEX. UTIL. CODE ANN. §§ 102.001, 103.003, 103.051, 104.001, 121.051, 121.052, and 121.151 (Vernon 2008). The statutes and rules involved in this proceeding include but are not limited to TEX. UTIL. CODE ANN. §§ 104.101, 104.102, 104.103, 104.105, 104.106, 104.107, 104.110, 104.301, and 16 TEX. ADMIN. CODE Chapter 7.

## **III. Discussion of the Proposed Rate Increase**

### **A. Background**

BNG serves 1,125 residential and 70 commercial, in the following counties: Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler.<sup>2</sup> BNG also provides service to certain non-jurisdictional agricultural customers. The current rate schedules for all BNG customers within the Commission's jurisdiction in the unincorporated and rural areas of Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties, Texas where previously set in GUD 9810 in November 2008.

### **B. Test Year Data**

The *Statement of Intent* noted that the proposed rates were based upon the twelve-month period ending March 31, 2012, updated for known changes and conditions. In BNG's initial filing and at the hearing on October 8, 2012, BNG asserted that the annualized cost of services for the test year ending March 31, 2012 established a revenue requirement of \$724,018. Table 1 below provides a summary of the company's cost of service analysis provided in the initial filing.

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<sup>1</sup> Statement of Intent, p. 3 & Schedule D, p. 8, ln. 8010.

<sup>2</sup> Id. p. 3.

Table 1<sup>3</sup>  
Cost of Service

	Expense	Amount	Source in COS Study
1	O&M Expenses	\$521,155	Line 3034
2	Depreciation Expense	\$97,776	Line 3036
3	Tax: other than Income Tax	\$44,322	Line 3040
4	Federal Income Tax	\$6,988	Line 8017 + Line 8016
5	Interest on Customer Deposit	\$64	Line 3041
6	Rate Base: \$511,551 x Return : 10.50%	\$53,713	Line 2032 Line 7004
8	Total Revenue Requirement	\$724,018	Sum of Lines 1 – 7

**C. Comparison to Last Rate Proceeding**

The Examiners have evaluated the cost of service in BNG's last rate proceeding. Table 2, provides a comparison of the cost of service elements established in this proceeding compared to the cost of service elements established in GUD No. 9810.

Table 2  
Cost of Service Comparison  
GUD No. 9810 and Current Filing

	Expense	Amount	Source in COS Study	GUD No. 9810	Source 9810 Schedule
1	O&M Expenses	\$521,155	Line 3034	\$568,739	Line 3030
2	Depreciation Expense	\$97,776	Line 3036	\$77,448	Line 3031
3	Tax: other than Income Tax	\$44,322	Line 3040	\$39,184	Line 3038
4	Federal Income Tax	\$6,988	Line 8017 + Line 8016 )	\$(29,194)	Line 5017
5	Interest on Customer Deposit	\$64	Line 3041	\$1,624	Line 3039
6	Rate Base: \$511,551 x Return : 10.50%	\$53,713	Line 2032 Line 7004	\$43,538	Line 7004 Effective 9.27% Return
8	Total Revenue Requirement	\$724,018	Sum of Lines 1 – 7	\$701,339	Sum of Lines 1-7

<sup>3</sup> Statement of Intent and Supporting Schedules, Examiners' Exhibit 1. A copy of the full cost of service study is attached as Exhibit 1.

As Table 2 reveals the company's a cost of service increased by approximately \$22,679.

The total customer count for residential and commercial customers has decreased by about 5.7% since the last rate proceeding. In that case BNG had 1,196 residential customers and 72 commercial customers. In the cost of service study provided in this proceedings the company established that it had 1,125 residential customers and 70 commercial customers. This 5.7% decrease in the total customer count has had an impact on the company's billing determinants and ultimately its total revenues.

A comparison of the filing and the Final Order in GUD No. 9810 reveals that while BNG calculated a revenue increase, the company also has established a substantial decrease in the total volumes sold:

Table 3  
Natural Gas Volume Sold (Mcf)  
Comparison between GUD No. 9910 and Current Proceeding

Customer Class	GUD No. 9910 <sup>4</sup>	GUD No. 10196 <sup>5</sup>	Change/Decrease
Residential	43,194 Mcf	32,727 Mcf	(10,467) Mcf
Commercial	6,966 Mcf	4,907 Mcf	(2,059) Mcf
Total	50,160 Mcf	37,643 Mcf	(12,526) Mcf

The overall change in volume represents a nearly a 25% decrease in volumes.

The total number of bills issued has also decreased. In GUD No. 9810, the company calculated that it issued 14,792 bills. In this proceeding the company calculated that it issued 14,340 bills. This is a decrease of 452 bills, or a 3% decrease in the number of bills. Based upon these these billing determinants the company estimated that its current test-year operating revenues totaled \$577,939.<sup>6</sup>

A comparison of the proposed revenue requirement, totaling \$724,018, and the current revenues of \$577,939 reveals that the company seeks an increase of \$146,079 over current rates.

#### **D. Affiliate Transactions**

Guadalupe Management Company is comprised of three individuals who provide service to BNG. BNG asserted that Guadalupe Management provided the following services to BNG:

- payroll, accounting and billings services,
- employee management and supervision services,
- gas purchase and management of the gas supply,
- coordination of purchases of all materials and supplies,
- management oversight of inventories, and field operations, and

<sup>4</sup> GUD No. 9810, Final Order, Schedules, KJN-1.

<sup>5</sup> Statement of Intent, Schedule A

<sup>6</sup> Statement of Intent, Schedule D, ln. 6004.

- responses to customers' complaints and inquiries.

Without the services provided by Guadalupe management, BNG would be required to employ additional staff and incur this labor, administrative and general expense directly. Obtaining these services through a management company results in more flexibility to BNG's cash management activities. BNG provided evidence to show that the overall operations and maintenance expense, which includes the same services provided by Guadalupe Management Company (whether through a management company or utility company) is comparable to other similarly situated companies. Guadalupe Management Company does not provide service to other companies or entities. The Commission previously reviewed the fees charged to BNG by Guadalupe Management Company in GUD No. 9810 and found that affiliate expenses related to management fees were just and reasonable and the rate charged for service to the gas utility are not higher than prices charged by the supplying affiliate to its other **affiliates or divisions.**<sup>7</sup> BNG seeks recovery of \$111,276 for the management fees of Guadalupe Management Company.<sup>8</sup>

The services charged by Guadalupe Management Company have not changed since the Final Order in GUD No. 9810, however the amount of recovery by BNG for the services charged by Guadalupe Management Company has been reduced. Since the number of customers served by BNG is less than in 2008 when it's last rate increase was approved, BNG is now seeking \$11,950 less for fees attributed to Guadalupe Management Company and in 2008.

The Examiners find that the services provided by the management company appear to be reasonable for the amount charged and included in this cost of service. The Examiners find that the expenses related to Guadalupe Management Company are just and reasonable. Furthermore, the rates charged for these services are not higher than the prices charged by the supplying affiliate to its other affiliates or divisions or to non-affiliated person for the same item or class of items.

#### **E. Settlement Agreement**

The Settlement Agreement in this case was filed on October 23, 2012. Pursuant to the terms of the Settlement Agreement BNG anticipates a change in revenues of \$678,688. The agreement represents a reduction to the requested cost of service of \$45,330. This represents a decrease to the overall revenue requirement of approximately 6%. Instead of an overall increase of \$146,079 over current rates, BNG's increase will be limited to \$100,749. Thus, the Settlement Agreement represents a decrease of approximately 31% of the original increase requested.

By its terms, the Settlement Agreement is a "black settlement." Thus, particular changes to the cost of service are not identifiable. The Examiners find, however, that the evidence in this case established a cost of service of \$724,018. Thus, the Examiners are of the opinion that an overall revenue requirement of \$678,688 is just and reasonable.

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<sup>7</sup> Supp. Dir. Testimony of KJN p. 3.

<sup>8</sup> Id. p.3



**F. Miscellaneous Service Fees and Rate Design**

As noted above, the proposed rate increase included in the *Statement of Intent* and the Public Notice issued in this case indicated that the overall revenues would increase by \$145,907. The adjustments recommended by the Examiners and as set forth in the Settlement Agreement would result in an overall revenue increase of \$100,749. Accordingly, the Examiners recommend that the Commission approve the proposed rates, which would allow the utility the opportunity to recover \$678,688.

BNG provides service to agricultural customers who are not regulated by the Commission. The test year revenues from those non-jurisdictional customers totaled \$91,751. The company also recovers other revenues from miscellaneous service fees.

The company has also requested a change to its miscellaneous service charges. Mr. Nalepa testified that the miscellaneous service charges varied by location within the BNG service territory. BNG purchased the gas distribution system from Panther Natural Gas Company, Ltd. ("PNG") on January 1, 2008 and the fees charged by PNG were adopted by BNG. In GUD No. 9810 BNG sought, and the Commission approved, the consolidation of base rate charges. BNG did not request a modification of the Miscellaneous Service Charges at that time because of the complexity of the rate base modification. BNG now seeks to consolidate the Miscellaneous Service Charges. A copy of the change to the Miscellaneous Service Charges is attached as Exhibit 2. The total miscellaneous service fee revenues were \$3,676.

The remaining revenue requirement encompassed by the Settlement Agreement \$586,929, must be recovered from base rates.<sup>7</sup> The proposed rate for residential customers is an \$18.00 customer charge and a \$8.26 per Mcf volumetric charge. The proposed rate for commercial customers is a \$35.00 customer charge and a \$8.26 per Mcf volumetric charge. The impact of the proposed change on the residential customers is set at Table 4, out below:

Table 4<sup>8</sup>  
Customer Bill Impact

Ccf	Percentage Change
10	16.30%
20	16.11%
30	15.99%
40	15.91%
50	15.85%
60	15.81%
70	15.77%
80	15.75%
90	15.72%
100	15.71%

<sup>7</sup> \$586,929 (Base Rate Revenues) + \$3,676 (Miscellaneous Service Fees) + \$91,751 (Non-jurisdictional revenues) = \$682,356.

<sup>8</sup> See Examiners' Schedule, attached as Exhibit 3.

Table 4 represents the percentage increase in their bill that will be experienced by the residential customers. An average residential customer who consumes 60 Ccf will experience an increase of approximately 15.81% in the new bill. Specifically, the base bill will change from \$56.88 to \$67.56.

The Examiners find that the proposed rate design is just and reasonable. The increase experienced by the customer in this case is due primarily to the decrease in both the total number of bill and the volumes sold during the test year. While BNG's filing established an increase in the overall cost of service since the last rate case, the settlement agreement eliminates that increase. The Examiners find that the company's proposed rate design is just and reasonable.

**G. Rate Case Expenses**

*a. Introduction*

Rule 7.5530 provides that in any rate proceeding, any utility and/or municipality claiming reimbursement for its rate case expenses pursuant to Texas Utilities Code, § 103.022(b), shall have the burden to prove the reasonableness of such rate-case expenses by a preponderance of the evidence. Each gas utility and/or municipality shall detail and itemize all rate case expenses and allocations. Each entity seeking recovery of rate-case expenses must provide evidence showing the reasonableness of the cost of all professional services, including but not limited to:

- (1) the amount of work done;
- (2) the time and labor required to accomplish the work;
- (3) the nature, extent, and difficulty of the work done;
- (4) the originality of the work;
- (5) the charges by others for work of the same or similar nature; and
- (6) any other factors taken into account in setting the amount of the compensation.

Furthermore, Commission rules mandate that in determining the reasonableness of the rate-case expenses, the Commission shall consider all relevant factors including but not limited to those set out previously, and shall also consider whether the request for a rate change was warranted, whether there was duplication of services or testimony, whether the work was relevant and reasonably necessary to the proceeding, and whether the complexity and expense of the work was commensurate with both the complexity of the issues in the proceeding and the amount of the increase sought as well as the amount of any increase granted.

BNG filed detailed reports related to the rate-case expense requests. BNG filed an affidavit in support of the request attesting to the reasonableness of the rates charged, that no expenses were charged for any luxury items, that there are no first-class air fare or charges for use of non-commercial aircraft, no luxury hotel charges, no limousine service, no unreasonable meal charges, no charges for sporting events, alcoholic drinks or other entertainment.



The Examiners reviewed all billings, invoices and evidence submitted by BNG. The Examiners recommend no adjustment to invoices submitted by BNG. The Examiners have found no evidence of double-billing, excess charges, inappropriate documentation of work, excessive entertainment and dining expenses. All of the expenses incurred were reasonably necessary to the underlying proceeding and this rate-case expense docket.

*a. Overall Request*

The total actual and estimated rate case expenses of BNG were \$33,281.42.<sup>4</sup> These amounts are set forth in Table 5 below. Pursuant to the Settlement Agreement entered into between BNG and Staff on October 22, 2012, BNG reduced the Rate Case Expenses it is seeking recovery for to \$25,000.00.<sup>5</sup>

**Table 5**  
**Rate Case Expense Request**

Party	Actual	Settlement Agreement Recovery
BNG	\$33,281.42	\$25,000.00

BNG demonstrated \$33,281.42 in rate case expenses. This amount was not based upon actual test-year expenses. Instead it was based upon actual expenses, submitted as part of the agree settlement and supported by the affidavit of Karl Nalepa submitted during the hearing on November 8, 2012. Pursuant to the terms of the Settlement Agreement BNG is seeking to recover \$25,000.00 in rate case expenses. The Examiners find that BNG has met its burden to establish that these are reasonable expenses. As stated by the witnesses on behalf of BNG, the \$25,000 is an agreed to reduction in the actual figure of \$34,281.42. The schedule is for the recovery of rate case expenses shall be in effect beginning on or after December 1, 2012, for an eighteen month period or until all approved expenses are collected. The price payable by each customer for all consumption each month will be \$ 0.0446 Ccf<sup>6</sup> to recover the rate case expenses. The Examiners recommend that the requested rate case expenses be approved.

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<sup>4</sup> Examiners Exhibit 3

<sup>5</sup> Settlement Agreement Exhibit 1

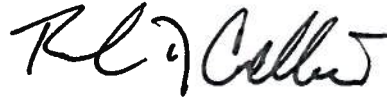
<sup>6</sup> Id.

**IV. Conclusion**

The Examiners recommend that the rate increase agreed to by BNG and Staff and set forth in the Settlement Agreement filed with the Commission on October 23, 2012 be approved. Further, the Examiners recommend that the schedules, as set forth in the Settlement Agreement be approved.

**Issued this 16th day of November, 2012.**

Respectfully submitted,



Randall D. Collins  
Hearing Examiner  
Hearings Division



Gene Montes  
Hearing Examiner  
Hearings Division

# **Proposal for Decision**

## **Exhibit 1**

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
REVENUE BY CUSTOMER CLASSIFICATION  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Customer Classification	REVENUE PER BOOKS		PRO FORMA ADJUSTED		PROPOSED REVENUE	
		Commodity Sales - MCF	Billing Revenue - \$	Commodity Sales - MCF	Billing Revenue - \$	Billing Revenue - \$	Increase %
1	Sales of Gas - Total						
2	Residential						
3	Incorporated	7,879	\$144,668	8,211	\$148,305	\$178,640	\$30,335 20.45%
4	Environs	23,506	\$435,887	24,516	\$446,796	\$538,124	\$91,328 20.44%
5	Total Residential	31,385	\$580,556	32,727	\$595,101	\$716,764	\$121,663 20.44%
6							
7	Commercial						
8	Incorporated	2,403	\$39,337	2,567	\$41,289	\$51,734	\$10,445 25.30%
9	Environs	2,258	\$38,474	2,340	\$38,928	\$49,052	\$10,123 26.01%
10	Total Commercial	4,661	\$77,811	4,907	\$80,218	\$100,786	\$20,568 25.64%
11							
12	Total Res & Com	36,047	\$658,367	37,634	\$675,319	\$817,549	\$142,231 21.06%
13							
14	AG Farm		\$73,473		\$73,473	\$73,473	\$0 0.00%
15	Contract Sales Revenue		\$4,430		\$4,430	\$4,430	\$0 0.00%
16	Other Revenue		\$13,848		\$13,848	\$17,525	\$3,676 26.55%
17							
18	Total Sales of Gas	36,047	\$750,118	37,634	\$767,070	\$912,977	\$145,907 19.02%
19							
20							
21	Sales of Gas - Base Rates						
22	Residential						
23	Incorporated	7,879	\$104,888	8,211	\$107,172	\$137,507	\$30,335 28.30%
24	Environs	23,506	\$316,861	24,516	\$323,764	\$415,092	\$91,328 28.21%
25	Total Residential	31,385	\$421,750	32,727	\$430,936	\$552,599	\$121,663 28.23%
26							
27	Commercial						
28	Incorporated	2,403	\$26,950	2,567	\$28,114	\$38,559	\$10,445 37.15%
29	Environs	2,258	\$27,012	2,340	\$27,135	\$37,258	\$10,123 37.31%
30	Total Commercial	4,661	\$53,962	4,907	\$55,249	\$75,817	\$20,568 37.23%
31							
32	Total Res & Com	36,047	\$475,711	37,634	\$486,186	\$628,417	\$142,231 29.25%
33							
34	Total Base Rate Sales of Gas	36,047	\$475,711	37,634	\$486,186	\$628,417	\$142,231 29.25%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
REVENUE BY CUSTOMER CLASSIFICATION  
For the Pro Forma Test Year Ended March 31, 2012

AVERAGE COST PER MCF

Line No.	Customer Classification	PER BOOKS	PRO FORMA ADJUSTED	PROPOSED
1				
2	Sales of Gas - Total			
3	Residential			
4	Incorporated	\$18.36	\$18.06	\$21.76
5	Enviroms	\$18.54	\$18.22	\$21.95
6	Total Residential	\$18.50	\$18.18	\$21.90
7				
8	Commercial			
9	Incorporated	\$16.37	\$16.09	\$20.16
10	Enviroms	\$17.04	\$16.63	\$20.96
11	Total Commercial	\$16.69	\$16.35	\$20.54
12				
13	Total Sales of Gas	\$20.81	\$20.38	\$24.26
14				
15				
16	Sales of Gas - Base Rates			
17	Residential			
18	Incorporated	\$13.31	\$13.05	\$16.75
19	Enviroms	\$13.48	\$13.21	\$16.93
20	Total Residential	\$13.44	\$13.17	\$16.88
21				
22	Commercial			
23	Incorporated	\$11.21	\$10.95	\$15.02
24	Enviroms	\$11.96	\$11.59	\$15.92
25	Total Commercial	\$11.58	\$11.26	\$15.45
26				
27	Total Sales of Gas	\$13.20	\$12.92	\$16.70

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Residential Service - Devers (Incorporated)

Charge	Present	Proposed	# of Cust. 94
Customer Charge \$/Month	\$15.00	\$18.00	
Commodity \$/MCF	\$6.9800	\$9.4600	
Gas Cost Adjustment \$/MCF	\$5.0444	\$5.0444	
TYPICAL MONTHLY BILL COMPARISON			
MCF	Present	Proposed	Change (\$)
2	\$39.05	\$47.01	\$7.96 20.38%
3	\$51.07	\$61.51	10.44 20.44%
4	\$63.10	\$76.02	12.92 20.48%
6	\$87.15	\$105.03	17.88 20.52%
8	\$111.20	\$134.04	22.84 20.54%
10	\$135.24	\$163.04	27.80 20.56%
Avg MCF Use			
3	\$51.07	\$61.51	10.44 20.44%

Residential Service - Devers (Enviroins)

Charge	Present	Proposed	# of Cust. 21	
Customer Charge \$/Month	\$15.00	\$18.00		
Commodity \$/MCF	\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF	\$4.5793	\$4.5793		
TYPICAL MONTHLY BILL COMPARISON				
MCF	Present	Proposed	Change (\$)	Change (%)
2	\$38.12	\$46.08	\$7.96	20.88%
3	\$49.68	\$60.12	10.44	21.02%
4	\$61.24	\$74.16	12.92	21.10%
6	\$84.36	\$102.24	17.88	21.20%
8	\$107.47	\$130.31	22.84	21.25%
10	\$130.59	\$158.39	27.80	21.29%
Avg MCF Use				
3	\$49.68	\$60.12	10.44	21.02%



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Residential Service - Hull (Envlrons)					
Charge		Present	Proposed	# of Cust	
41	Customer Charge \$/Month	\$15.00	\$18.00	115	
42	Commodity \$/MCF	\$6.9800	\$9.4600		
43					
44					
45					
46					
47					
48	Gas Cost Adjustment \$/MCF	\$5.0237	\$5.0237		
49					
50	TYPICAL MONTHLY BILL COMPARISON				
51	MCF	Present	Proposed	Change (\$)	Change (%)
52	2	\$39.01	\$46.97	\$7.96	20.41%
53	3	\$51.01	\$61.45	10.44	20.47%
54	4	\$63.01	\$75.93	12.92	20.50%
55	6	\$87.02	\$104.90	17.88	20.55%
56	8	\$111.03	\$133.87	22.84	20.57%
57	10	\$135.04	\$162.84	27.80	20.59%
58					
59	Avg MCF Use				
60	2	\$39.01	\$46.97	7.96	20.41%

Residential Service - Raywood (Envlrons)					
Charge	Present	Proposed	# of Cust.		
Customer Charge \$/Month	\$15.00	\$18.00	133		
Commodity \$/MCF	\$6.9800	\$9.4600			
Gas Cost Adjustment \$/MCF	\$5.0174	\$5.0174			
TYPICAL MONTHLY BILL COMPARISON					
MCF	Present	Proposed	Change (\$)	Change (%)	
2	\$38.99	\$46.95	\$7.96	20.41%	
3	\$50.99	\$61.43	10.44	20.47%	
4	\$62.99	\$75.91	12.92	20.51%	
6	\$86.98	\$104.86	17.88	20.56%	
8	\$110.98	\$133.82	22.84	20.58%	
10	\$134.97	\$162.77	27.80	20.60%	
Avg MCF Use					
2	\$38.99	\$46.95	7.96	20.41%	

BLUERONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Residential Service - Norme (Incorporated)					
Charge	Present	Proposed	Change		# of Cust.
			(\$)	(%)	
Customer Charge \$/Month	\$15.00	\$18.00	\$7.96	20.39%	87
Commodity \$/MCF	\$6.9800	\$9.4600	10.44	20.45%	
Gas Cost Adjustment \$/MCF	\$5.0394	\$5.0394	12.92	20.48%	
TYPICAL MONTHLY BILL COMPARISON					
MCF	Present	Proposed	Change (\$)	Change (%)	
2	\$39.04	\$47.00	\$7.96	20.39%	
3	\$51.06	\$61.50	10.44	20.45%	
4	\$63.08	\$76.00	12.92	20.48%	
6	\$87.12	\$105.00	17.88	20.52%	
8	\$111.15	\$133.99	22.84	20.55%	
10	\$135.19	\$162.99	27.80	20.56%	
Avg MCF Use					
2	\$39.04	\$47.00	7.96	20.39%	
Residential Service - Wildwood (Environ)					
Charge	Present	Proposed	Change		# of Cust.
			(\$)	(%)	
Customer Charge \$/Month	\$15.00	\$18.00	\$7.96	20.36%	133
Commodity \$/MCF	\$6.9800	\$9.4600	10.44	20.42%	
Gas Cost Adjustment \$/MCF	\$5.0651	\$5.0651	12.92	20.45%	
TYPICAL MONTHLY BILL COMPARISON					
MCF	Present	Proposed	Change (\$)	Change (%)	
2	\$39.09	\$47.05	\$7.96	20.36%	
3	\$51.14	\$61.58	10.44	20.42%	
4	\$63.18	\$76.10	12.92	20.45%	
6	\$87.27	\$105.15	17.88	20.49%	
8	\$111.36	\$134.20	22.84	20.51%	
10	\$135.45	\$163.25	27.80	20.52%	
Avg MCF Use					
2	\$39.09	\$47.05	7.96	20.36%	

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Residential Service - Mt. Enterprise (Incorporated)						
Charge			Present	Proposed	# of Cust.	
Customer Charge \$/Month			\$15.00	\$18.00		96
Commodity \$/MCF			\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF			\$4.9625	\$4.9625		
TYPICAL MONTHLY BILL COMPARISON						
MCF			Present	Proposed	Change (\$)	Change (%)
2			\$38.88	\$46.84	\$7.96	20.47%
3			\$50.83	\$61.27	10.44	20.54%
4			\$62.77	\$75.69	12.92	20.58%
6			\$86.65	\$104.53	17.88	20.63%
8			\$110.54	\$133.38	22.84	20.66%
10			\$134.42	\$162.22	27.80	20.68%
Avg MCF Use						
3			\$50.83	\$61.27	10.44	20.54%
Residential Service - Mt. Enterprise (Environ)						
Charge			Present	Proposed	# of Cust.	
Customer Charge \$/Month			\$15.00	\$18.00		347
Commodity \$/MCF			\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF			\$5.0326	\$5.0326		
TYPICAL MONTHLY BILL COMPARISON						
MCF			Present	Proposed	Change (\$)	Change (%)
2			\$39.03	\$46.99	\$7.96	20.40%
3			\$51.04	\$61.48	10.44	20.46%
4			\$63.05	\$75.97	12.92	20.48%
6			\$87.08	\$104.96	17.88	20.53%
8			\$111.10	\$133.94	22.84	20.56%
10			\$135.13	\$162.93	27.80	20.57%
Avg MCF Use						
3			\$51.04	\$61.48	10.44	20.46%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Residential Service - Douglass (Enviroins)				
Charge	Present	Proposed	# of Cust.	
Customer Charge \$/Month	\$15.00	\$18.00	99	
Commodity \$/MCF	\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF	\$5.0208	\$5.0208		
TYPICAL MONTHLY BILL COMPARISON				
MCF	Present	Proposed	Change (\$)	Change (%)
2	\$39.00	\$46.96	\$7.96	20.41%
3	\$51.00	\$61.44	10.44	20.47%
4	\$63.00	\$75.92	12.92	20.51%
6	\$87.00	\$104.88	17.88	20.55%
8	\$111.01	\$133.85	22.84	20.58%
10	\$135.01	\$162.81	27.80	20.59%
Avg MCF Use				
3	\$51.00	\$61.44	10.44	20.47%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

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Commercial Service - Devers (Incorporated)						
Charge			Present	Proposed	# of Cust.	
Customer Charge \$/Month			\$25.00	\$35.00	12	
Commodity \$/MCF			\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF			\$5.1205	\$5.1205		
TYPICAL MONTHLY BILL COMPARISON						
MCF			Present	Proposed	Change	
3			\$61.30	\$78.74	\$17.44	28.45%
5			\$85.50	\$107.90	22.40	26.20%
7			\$109.70	\$137.06	27.36	24.94%
10			\$146.00	\$180.80	34.80	23.83%
12			\$170.21	\$209.97	39.76	23.36%
15			\$206.51	\$253.71	47.20	22.86%
Avg MCF Use						
4			\$73.40	\$93.32	19.92	27.14%
Commercial Service - Hull (Environ)						
Charge			Present	Proposed	# of Cust.	
Customer Charge \$/Month			\$25.00	\$35.00	4	
Commodity \$/MCF			\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF			\$5.0537	\$5.0537		
TYPICAL MONTHLY BILL COMPARISON						
MCF			Present	Proposed	Change	
3			\$61.10	\$78.54	\$17.44	28.54%
5			\$85.17	\$107.57	22.40	26.30%
7			\$109.24	\$136.60	27.36	25.05%
10			\$145.34	\$180.14	34.80	23.94%
12			\$169.40	\$209.16	39.76	23.47%
15			\$205.51	\$252.71	47.20	22.97%
Avg MCF Use						
4			\$73.13	\$93.05	19.92	27.24%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Commercial Service - Raywood (Envlrons)						
Charge		Present	Proposed	# of Cust.		
238	Customer Charge \$/Month	\$25.00	\$35.00	9		
239	Commodity \$/MCF	\$6.9800	\$9.4600			
240						
241						
242						
243						
244						
245						
246	Gas Cost Adjustment \$/MCF	\$5.2233	\$5.2233			
247						
248	TYPICAL MONTHLY BILL COMPARISON					
249	MCF	Present	Proposed	Change (\$)	Change (%)	
250	3	\$61.61	\$79.05	\$17.44	28.31%	
251	5	\$86.02	\$108.42	22.40	26.04%	
252	7	\$110.42	\$137.78	27.36	24.78%	
253	10	\$147.03	\$181.83	34.80	23.67%	
254	12	\$171.44	\$211.20	39.76	23.19%	
255	15	\$208.05	\$255.25	47.20	22.69%	
256						
257	Avg MCF Use					
258	2	\$49.41	\$64.37	14.96	30.28%	
259						
260						
261	Commercial Service - Nome (Incorporated)					
262						
263	Charge	Present	Proposed	# of Cust.		
264	Customer Charge \$/Month	\$25.00	\$35.00	7		
265	Commodity \$/MCF	\$6.9800	\$9.4600			
266						
267						
268	Gas Cost Adjustment \$/MCF	\$5.1417	\$5.1417			
269						
270	TYPICAL MONTHLY BILL COMPARISON					
271	MCF	Present	Proposed	Change (\$)	Change (%)	
272	3	\$61.37	\$78.81	\$17.44	28.42%	
273	5	\$85.61	\$108.01	22.40	26.17%	
274	7	\$109.85	\$137.21	27.36	24.91%	
275	10	\$146.22	\$181.02	34.80	23.80%	
276	12	\$170.46	\$210.22	39.76	23.33%	
277	15	\$206.83	\$254.03	47.20	22.82%	
278						
279	Avg MCF Use					
280	5	\$85.61	\$108.01	22.40	26.17%	
281						



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Commercial Service - Wildwood (Environ's)				
Charge	Present	Proposed	# of Cust.	
Customer Charge \$/Month	\$25.00	\$35.00	4	
Commodity \$/MCF	\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF	\$5.4690	\$5.4690		
TYPICAL MONTHLY BILL COMPARISON				
MCF	Present	Proposed	Change	
3	\$62.35	\$78.79	\$17.44	27.97%
5	\$87.25	\$109.65	22.40	25.67%
7	\$112.14	\$139.50	27.36	24.40%
10	\$149.49	\$184.29	34.80	23.28%
12	\$174.39	\$214.15	39.76	22.80%
15	\$211.74	\$258.94	47.20	22.29%
Avg MCF Use				
4	\$74.80	\$94.72	19.92	26.63%
Commercial Service - Mt. Enterprise (Incorporated)				
Charge	Present	Proposed	# of Cust.	
Customer Charge \$/Month	\$25.00	\$35.00	15	
Commodity \$/MCF	\$6.9800	\$9.4600		
Gas Cost Adjustment \$/MCF	\$5.1358	\$5.1358		
TYPICAL MONTHLY BILL COMPARISON				
MCF	Present	Proposed	Change	
3	\$61.35	\$78.79	\$17.44	28.43%
5	\$85.58	\$107.98	22.40	26.17%
7	\$109.81	\$137.17	27.36	24.92%
10	\$146.16	\$180.96	34.80	23.81%
12	\$170.39	\$210.15	39.76	23.33%
15	\$206.74	\$253.94	47.20	22.83%
Avg MCF Use				
9	\$134.04	\$166.36	32.32	24.11%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
TYPICAL BILL COMPARISONS  
For the Pro Forma Test Year Ended March 31, 2012

Commercial Service - Mt. Enterprise (Environ)					
Charge	Present	Proposed	Change		# of Cust.
			(\$)	(%)	
Customer Charge \$/Month	\$25.00	\$35.00	\$17.44	28.65%	10
Commodity \$/MCF	\$6.9800	\$9.4600	22.40	26.42%	
Gas Cost Adjustment \$/MCF	\$4.9748	\$4.9748	27.36	25.17%	
TYPICAL MONTHLY BILL COMPARISON					
MCF	Present	Proposed	Change		
3	\$60.86	\$78.30	\$17.44	28.65%	
5	\$84.77	\$107.17	22.40	26.42%	
7	\$108.68	\$136.04	27.36	25.17%	
10	\$144.55	\$179.35	34.80	24.07%	
12	\$168.46	\$208.22	39.76	23.60%	
15	\$204.32	\$251.52	47.20	23.10%	
Avg MCF Use	\$48.91	\$63.87	14.96	30.59%	
2					
Commercial Service - Douglass (Environ)					
Charge	Present	Proposed	Change		# of Cust.
			(\$)	(%)	
Customer Charge \$/Month	\$25.00	\$35.00	\$17.44	28.67%	9
Commodity \$/MCF	\$6.9800	\$9.4600	22.40	26.44%	
Gas Cost Adjustment \$/MCF	\$4.9663	\$4.9663	34.80	24.09%	
TYPICAL MONTHLY BILL COMPARISON					
MCF	Present	Proposed	Change		
3	\$60.84	\$78.28	\$17.44	28.67%	
5	\$84.73	\$107.13	22.40	26.44%	
10	\$144.46	\$179.26	34.80	24.09%	
15	\$204.19	\$251.39	47.20	23.12%	
25	\$323.66	\$395.66	72.00	22.25%	
40	\$502.85	\$612.05	109.20	21.72%	
Avg MCF Use	\$180.30	\$222.54	42.24	23.43%	
13					

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
DEVELOPMENT OF PROPOSED RATES  
For the Pro Forma Test Year Ended March 31, 2012

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	Base Rate Change	
					\$	%
1	Residential					
2	Customer Charge	13,500 Bills	\$18.00	\$243,000		
3	Commodity Charge	32,727 MCF	\$9.4600	309,600		
4	Total Residential			\$552,600	\$121,663	28.2%
5						
6	Commercial					
7	Customer Charge	840 Bills	\$35.00	\$29,400		
8	Commodity Charge	4,907 MCF	\$9.4600	46,418		
9	Total Commercial			\$75,818	\$20,567	37.2%
10						
11	Total Base Rate Revenue			\$628,418	\$142,230	29.3%
12						
13						
14	<u>Residential Service - Devers (Incorporated)</u>					
15	Base Rate					
16	Customer Charge	1,128 Bills	18.00 / Month	\$20,304		
17	Commodity	2,829 MCF	9.46000 / MCF	26,759		
18	Total			\$47,063	\$10,399	28.4%
19						
20	<u>Residential Service - Devers (Enviroins)</u>					
21	Base Rate					
22	Customer Charge	252 Bills	18.00 / Month	\$4,536		
23	Commodity	671 MCF	9.46000 / MCF	6,349		
24	Total			\$10,885	\$2,420	28.6%
25						
26	<u>Residential Service - Hull (Enviroins)</u>					
27	Base Rate					
28	Customer Charge	1,380 Bills	18.00 / Month	\$24,840		
29	Commodity	2,915 MCF	9.46000 / MCF	27,576		
30	Total			\$52,416	\$11,369	27.7%
31						
32	<u>Residential Service - Raywood (Enviroins)</u>					
33	Base Rate					
34	Customer Charge	1,596 Bills	18.00 / Month	\$28,728		
35	Commodity	3,681 MCF	9.46000 / MCF	34,825		
36	Total			\$63,553	\$13,918	28.0%
37						

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
DEVELOPMENT OF PROPOSED RATES  
For the Pro Forma Test Year Ended March 31, 2012

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	Base Rate Change	
					\$	%
38	<u>Residential Service - Nome (Incorporated)</u>					
39	Base Rate					
40	Customer Charge	1,044 Bills	18.00 / Month	\$18,792		
41	Commodity	2,015 MCF	9.46000 / MCF	19,066		
42	Total			\$37,858	\$8,130	27.3%
43						
44	<u>Residential Service - Wildwood (Environs)</u>					
45	Base Rate					
46	Customer Charge	1,596 Bills	18.00 / Month	\$28,728		
47	Commodity	2,493 MCF	9.46000 / MCF	\$23,580		
48	Total			\$52,308	\$10,970	26.5%
49						
50	<u>Residential Service - Mt. Enterprise (Incorporated)</u>					
51	Base Rate					
52	Customer Charge	1,152 Bills	18.00 / Month	\$20,736		
53	Commodity	3,367 MCF	9.46000 / MCF	31,850		
54	Total			\$52,586	\$11,806	29.0%
55						
56	<u>Residential Service - Mt. Enterprise (Environs)</u>					
57	Base Rate					
58	Customer Charge	4,164 Bills	18.00 / Month	\$74,952		
59	Commodity	11,022 MCF	9.46000 / MCF	104,267		
60	Total			\$179,219	\$39,826	28.6%
61						
62	<u>Residential Service - Douglass (Environs)</u>					
63	Base Rate					
64	Customer Charge	1,188 Bills	18.00 / Month	\$21,384		
65	Commodity	3,734 MCF	9.46000 / MCF	35,327		
66	Total			\$56,711	\$12,825	29.2%
67						

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
DEVELOPMENT OF PROPOSED RATES  
For the Pro Forma Test Year Ended March 31, 2012

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	Base Rate Change	
					\$	%
68	<u>Commercial Service - Devers (Incorporated)</u>					
69	Base Rate	144 Bills	35.00 / Month	\$5,040		
70	Customer Charge	563 MCF	9.46000 / MCF	5,324		
71	Commodity			\$10,364	\$2,835	37.7%
72	Total					
73						
74	<u>Commercial Service - Hull (Environs)</u>					
75	Base Rate	48 Bills	35.00 / Month	\$1,680		
76	Customer Charge	185 MCF	9.46000 / MCF	1,751		
77	Commodity			\$3,431	\$939	37.7%
78	Total					
79						
80	<u>Commercial Service - Raywood (Environs)</u>					
81	Base Rate	108 Bills	35.00 / Month	\$3,780		
82	Customer Charge	237 MCF	9.46000 / MCF	2,245		
83	Commodity			\$6,025	\$1,668	38.3%
84	Total					
85						
86	<u>Commercial Service - Nome (Incorporated)</u>					
87	Base Rate	84 Bills	35.00 / Month	\$2,940		
88	Customer Charge	390 MCF	9.46000 / MCF	3,690		
89	Commodity			\$6,630	\$1,807	37.5%
90	Total					
91						
92	<u>Commercial Service - Wildwood (Environs)</u>					
93	Base Rate	48 Bills	35.00 / Month	\$1,680		
94	Customer Charge	182 MCF	9.46000 / MCF	\$1,718		
95	Commodity			\$3,398	\$930	37.7%
96	Total					
97						

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
DEVELOPMENT OF PROPOSED RATES  
For the Pro Forma Test Year Ended March 31, 2012

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	Base Rate Change	
					\$	%
98	<u>Commercial Service - Mt. Enterprise (Incorporated)</u>					
99	Base Rate			\$6,300		
100	Customer Charge	180 Bills	35.00 / Month	15,265		
101	Commodity	1,614 MCF	9.46000 / MCF	\$21,565	\$5,802	36.8%
102	Total					
103						
104	<u>Commercial Service - Mt. Enterprise (Environs)</u>					
105	Base Rate			\$4,200		
106	Customer Charge	120 Bills	35.00 / Month	2,733		
107	Commodity	289 MCF	9.46000 / MCF	\$6,933	\$1,916	38.2%
108	Total					
109						
110	<u>Commercial Service - Douglass (Environs)</u>					
111	Base Rate			\$3,780		
112	Customer Charge	108 Bills	35.00 / Month	13,691		
113	Commodity	1,447 MCF	9.46000 / MCF	\$17,471	\$4,669	36.5%
114	Total					
115						
116	Total			\$628,417	\$142,229	29.3%
117						



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
DEVELOPMENT OF PROPOSED RATES  
For the Pro Forma Test Year Ended March 31, 2012

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	PROPOSED REVENUE	Base Rate Change	
					\$	%
118	Number of Bills Summary					
119	Residential					
120	Incorporated	3,324				
121	Environs	10,176				
122	Total Residential Bills	13,500				
123						
124	Commercial					
125	Incorporated	408				
126	Environs	432				
127	Total Commercial Bills	840				
128						
129	Total Bills	14,340				
130						
131	MCF Summary					
132	Residential					
133	Incorporated	8,211				
134	Environs	24,516				
135	Total Residential MCF	32,727				
136						
137	Commercial					
138	Incorporated	2,567				
139	Environs	2,340				
140	Total Commercial MCF	4,907				
141						
142	Total MCF	37,634				
143						
144	Base Rate Revenue Summary					
145	Residential			\$137,507	\$30,335	28.3%
146	Incorporated			\$415,092	\$91,328	28.2%
147	Environs			\$552,599	\$121,663	28.2%
148	Total Residential Base Rate Revenue					
149						
150	Commercial			\$38,559	\$10,444	37.1%
151	Incorporated			\$37,258	\$10,122	37.3%
152	Environs			\$75,817	\$20,566	37.2%
153	Total Commercial Base Rate Revenue					
154						
155	Total Base Rate Revenue			\$628,417	\$142,229	29.3%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
1001	Atlantic Seaboard	1	0.0000	0.0000	0.0000	0.0000	0.0000
1002	Design Day Volumes	2	0.0000	0.0000	0.0000	0.0000	0.0000
1003	Sales Volumes	3	37,634	32,727	4,907	0	37,634
1004	Customers-Billing	4	14,340	13,500	840	0	14,340
1005	Customers	5	14,340	13,500	840	0	14,340
1006	Customers - Weighted Meters	6	792,236	596,835	195,401	0	792,236
1007	Customers - ERT Meters	7	0	0	0	0	0
1008	Customers - Weighted Regulators	8	792,236	596,835	195,401	0	792,236
1009	Customers - Weighted Services	9	792,236	596,835	195,401	0	792,236
1010	Mains & Regulators	10	786,828	684,239	102,588	0	786,828
1011	Meters	11	115,524	87,031	28,493	0	115,524
1012	House Regulators	12	29,075	21,904	7,171	0	29,075
1013	Services	13	279,059	210,231	68,829	0	279,059
1014	Total Intangible Plant	14	18,996	16,519	2,477	0	18,996
1015	Total Distribution Plant	15	1,210,486	1,003,405	207,081	0	1,210,486
1016	Total General Plant	16	369,920	306,637	63,283	0	369,920
1017	Total Plant In Service	17	1,599,402	1,326,561	272,841	0	1,599,402
1018	Total Rate Base	18	511,551	422,467	89,083	0	511,551
1019	Meters & House Regulators	19	144,599	108,934	35,665	0	144,599
1020	Mains & Services	20	1,036,642	869,038	167,604	0	1,036,642
1021	M & R Industrial	21	0.0000	0.0000	0.0000	0.0000	0
1022	M & R General	22	0.0000	0.0000	0.0000	0.0000	0
1023	Net Plant In Service	23	530,450	439,960	90,489	0	530,450
1024	Open	24	0	0	0	0	0
1025	Open	25	0	0	0	0	0
1026	Open	26	0	0	0	0	0
1027	Total Operation & Maintenance	27	521,155	441,859	79,296	0	521,155
1028	Supervised O & M Expense-No Labor	28	231,660	198,015	33,645	0	231,660
1029	Wages with Guadalupe Management	29	245,902	206,710	39,192	0	245,902
1030	Wages Excl Guadalupe Management	30	134,626	111,595	23,031	0	134,626
1031	Distribution Operation Subtotal	31	231,440	191,847	39,593	0	231,440
1032	Distribution Maintenance Subtotal	32	(3,878)	(3,214)	(663)	0	(3,878)
1033	Total Distribution O&M	33	227,563	188,633	38,930	0	227,563
1034	Distribution Operation & Maintenance Subtotal	34	227,563	188,633	38,930	0	227,563
1035	Distribution O&M Excluding Labor	35	87,988	72,935	15,052	0	87,988
1036	Distribution and Customer Related Expenses	36	265,787	224,618	41,169	0	265,787
1037	Open	37	0	0	0	0	0
1038	Open	38	0	0	0	0	0
1039	YEC and Weather Adjusted Sales Revenue	39	486,188	430,937	55,251	0	486,188
1040	Late Payment Revenue	40	486,188	430,937	55,251	0	486,188
1041	Miscellaneous Service Revenues	41	486,188	430,937	55,251	0	486,188

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
1042	Atlantic Seaboard	1	0%	0.00%	0.00%	0.00%	0.00%
1043	Design Day Volumes	1	0%	0.00%	0.00%	0.00%	0.00%
1044	Sales Volumes	2	100%	86.96%	13.04%	0.00%	100.00%
1045	Customers-Billing	3	100%	94.14%	5.86%	0.00%	100.00%
1046	Customers	4	100%	94.14%	5.86%	0.00%	100.00%
1047	Customers - Weighted Meters	5	100%	75.34%	24.66%	0.00%	100.00%
1048	Customers - ERT Meters	6	0%	0.00%	0.00%	0.00%	0.00%
1049	Customers - Weighted Regulators	7	100%	75.34%	24.66%	0.00%	100.00%
1050	Customers - Weighted Services	8	100%	75.34%	24.66%	0.00%	100.00%
1051	Mains & Regulators	9	100%	86.96%	13.04%	0.00%	100.00%
1052	Meters	10	100%	75.34%	24.66%	0.00%	100.00%
1053	House Regulators	11	100%	75.34%	24.66%	0.00%	100.00%
1054	Services	12	100%	75.34%	24.66%	0.00%	100.00%
1055	Total Intangible Plant	13	100%	86.96%	13.04%	0.00%	100.00%
1056	Total Distribution Plant	14	100%	82.89%	17.11%	0.00%	100.00%
1057	Total General Plant	15	100%	82.89%	17.11%	0.00%	100.00%
1058	Total Plant in Service	16	100%	82.89%	17.11%	0.00%	100.00%
1059	Total Rate Base	17	100%	82.89%	17.11%	0.00%	100.00%
1060	Meters & House Regulators	18	100%	75.34%	24.66%	0.00%	100.00%
1061	Mains & Services	19	100%	83.83%	16.17%	0.00%	100.00%
1062	M & R Industrial	20	0%	0.00%	0.00%	0.00%	0.00%
1063	M & R General	21	0%	0.00%	0.00%	0.00%	0.00%
1064	Net Plant In Service	22	100%	82.89%	17.11%	0.00%	100.00%
1065	Open	23	0%	0.00%	0.00%	0.00%	0.00%
1066	Open	24	0%	0.00%	0.00%	0.00%	0.00%
1067	Open	25	0%	0.00%	0.00%	0.00%	0.00%
1068	Total Operation & Maintenance	26	100%	84.78%	15.22%	0.00%	100.00%
1069	Supervised O & M Expense-No Labor	27	100%	85.48%	14.52%	0.00%	100.00%
1070	Wages with Guadalupe Management	28	100%	84.06%	15.94%	0.00%	100.00%
1071	Wages Excl Guadalupe Management	29	100%	82.89%	17.11%	0.00%	100.00%
1072	Distribution Operation Subtotal	30	100%	82.89%	17.11%	0.00%	100.00%
1073	Distribution Maintenance Subtotal	31	100%	82.89%	17.11%	0.00%	100.00%
1074	Total Distribution O&M	32	100%	82.89%	17.11%	0.00%	100.00%
1075	Distribution Operation & Maintenance Subtotal	33	100%	82.89%	17.11%	0.00%	100.00%
1076	Distribution O&M Excluding Labor	34	100%	82.89%	17.11%	0.00%	100.00%
1077	Distribution and Customer Related Expenses	35	100%	84.51%	15.49%	0.00%	100.00%
1078	Open	36	0%	0.00%	0.00%	0.00%	0.00%
1079	Open	37	0%	0.00%	0.00%	0.00%	0.00%
1080	YEC and Weather Adjusted Sales Revenue	38	100%	88.64%	11.36%	0.00%	100.00%
1081	Late Payment Revenue	39	100%	88.64%	11.36%	0.00%	100.00%
1082	Miscellaneous Service Revenues	40	100%	88.64%	11.36%	0.00%	100.00%
		41	100%	88.64%	11.36%	0.00%	100.00%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
<b>2001 Plant in Service</b>							
2002	Intangible Plant	3	18,996	16,519	2,477	0	18,996
2003	Distribution Plant						
2003	374-Land and Land Rights	3	7,875	6,848	1,027	0	7,875
2004	375-Structures and Improvements	3	0	0	0	0	0
2005	376-Mains	3	757,583	658,807	98,775	0	757,583
2006	378-Meas. & Reg. Station Equipment	3	21,370	18,584	2,786	0	21,370
2007	Subtotal - Mains & Regulators		786,828	684,239	102,588	0	786,828
2008	380-Services	9	279,059	210,231	68,829	0	279,059
2009	381-Meters	6	115,524	87,031	28,493	0	115,524
2010	383-House Regulators	8	29,075	21,904	7,171	0	29,075
2011	Subtotal - Equipment		423,658	318,165	104,493	0	423,658
2012	Total Distribution Plant		1,210,486	1,003,405	207,081	0	1,210,486
2013	General Plant						
2014	391-Office Furniture & Equipment	30	15,125	12,538	2,588	0	15,125
2015	392-Transportation Equipment	30	223,579	185,330	38,248	0	223,579
2016	394-396 Stores, Tools, Lab & power Equipment	30	131,216	108,768	22,447	0	131,216
2017	398-399 Miscellaneous & Other Equipment	30	0	0	0	0	0
2018	Total General Plant		369,920	306,637	63,283	0	369,920
2019	Total Plant in Service		1,599,402	1,326,561	272,841	0	1,599,402
2020	Total Accumulated Depreciation	17	(1,068,952)	(886,600)	(182,352)	0	(1,068,952)
2021	Net Plant		530,450	439,960	90,489	0	530,450
2022	Working Capital						
2023	Cash Working Capital Allowance (1/8 O&M)		65,144	55,232	9,912	0	65,144
2024	Material Inventory	17	35,467	30,246	6,221	0	35,467
2025	Gain on Sale of Asset	17	(1,500)	(1,244)	(256)	0	(1,500)
2026	Prepaid Postage	27	0	0	0	0	0
2027	Customer Deposits	39	(53,015)	(46,990)	(6,025)	0	(53,015)
2028	Prepaid Insurance	17	3,562	2,954	608	0	3,562
2029	Deferred Debits	17	(46,093)	(38,230)	(7,863)	0	(46,093)
2030	Contributions in Aid of Construction	17	(23,464)	(19,461)	(4,003)	0	(23,464)
2031	Total Working Capital		(18,899)	(17,493)	(1,406)	0	(18,899)
2032	Total Rate Base		511,551	422,467	89,083	0	511,551

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
3001	Operation and Maintenance Expense						
3002	Distribution Expense						
3003	Operation						
3004	5720-Labor	35	134,626	111,595	23,031	0	134,626
3005	5740-Supplies	15	53,286	44,170	9,116	0	53,286
3006	5760-Training	35	4,949	4,102	847	0	4,949
3007	5880-Transportation	15	38,580	31,980	6,600	0	38,580
3008	5881-Equipment Maintenance	15	(3,878)	(3,214)	(663)	0	(3,878)
3009	Total Distribution O&M		227,563	188,633	38,930	0	227,563
3010	6000- Customer Accounting & Collection	4	34,441	32,424	2,017	0	34,441
3011	6040- Uncollectable Accounts	4	918	864	54	0	918
3012	6160-Sales Promotion	4	3,783	3,561	222	0	3,783
3013	Administrative and General Exp.						
3014	6210-Office Supplies	36	1,783	1,507	276	0	1,783
3015	6212-Exchange	36	505	427	78	0	505
3016	6213-Legal Expense	36	17,283	14,606	2,677	0	17,283
3017	6214-Travel Expense	36	3,181	2,688	493	0	3,181
3018	6215-Telephone	36	15,525	13,120	2,405	0	15,525
3019	6216-Postage	36	4,992	4,219	773	0	4,992
3020	6217-Heat/Light/Water	36	4,064	3,434	629	0	4,064
3021	6219-Office Maintenance & Repair	36	706	597	109	0	706
3022	6220-Admin Exp Trnsfd	36	(10,426)	(8,811)	(1,615)	0	(10,426)
3023	6221-Consulting Expense	36	20,225	17,092	3,133	0	20,225
3024	6221-Guadalupe Mgmt	28	111,276	95,115	16,161	0	111,276
3025	6221-Audit	36	0	0	0	0	0
3026	6240-Insurance	36	32,290	27,288	5,002	0	32,290
3027	6250-Bank Fees	36	5,267	4,451	816	0	5,267
3028	6261-Employee Benefits	28	32,303	27,611	4,692	0	32,303
3029	6262-Retirement Fund	28	6,341	5,420	921	0	6,341
3030	6302-Miscellaneous General Expense	36	4,284	3,620	664	0	4,284
3031	6305-Bad Debts	39	(494)	(438)	(56)	0	(494)
3032	6310-Rents	36	6,263	5,293	970	0	6,263
3033	Total A&G Expenses		255,368	217,241	38,127	0	255,368
3034	Total O&M Expenses		521,155	441,859	79,296	0	521,155

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
3035	Total Depreciation Expense	17	97,776	81,097	16,680	0	97,776
3036	Taxes Other Than Income						
3037	6260-Payroll Taxes	29	28,757	24,174	4,583	0	28,757
3038	6406-Other Taxes	17	14,159	11,743	2,415	0	14,159
3039	6406-Franchise Fees	39	1,407	1,247	160	0	1,407
3040	Total Taxes Other Than Income		44,322	37,164	7,158	0	44,322
3041	431-Interest on Customer Deposits	39	64	56	7	0	64
3042	Total Oper. Exp. Before Inc. Tax		663,317	560,176	103,141	0	663,317
4001	Other Operating Revenue						
4002	Contract Sales Revenue	41	4,430	3,927	503	0	4,430
4003	Agricultural Sales Revenue	41	73,473	65,123	8,350	0	73,473
4004	Acct. 487 - Forfeited Discounts	40	0	0	0	0	0
4005	Acct. 488 - Misc. Service Revenues	41	13,848	12,274	1,574	0	13,848
4006	Total Other Operating Revenue		91,751	81,324	10,427	0	91,751



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
5001	Return Under Existing Regulated Base Rates						
5002	Revenue from Sales		486,188	430,937	55,251	0	486,188
5003	Contract Sales Revenue		4,430	3,927	503	0	4,430
5004	Agricultural Sales Revenue		73,473	65,123	8,350	0	73,473
5005	Acct. 487 - Forfeited Discounts		0	0	0	0	0
5004	Acct. 488 - Misc. Service Revenues		13,848	12,274	1,574	0	13,848
5005	Total Operating Revenue		577,939	512,261	65,678	0	577,939
5006	Oper. Expense Before Income Tax		663,317	560,176	103,141	0	663,317
5007	Oper. Income Before Income Tax		(85,379)	(47,915)	(37,464)	0	(85,379)
5008	Federal Income Tax Calculation						
5009	Tax Adjustments	18	16,162	13,347	2,814	0	16,162
5010	Interest Expense	3	0	0	0	0	0
5011	State Income Tax	18	0	0	0	0	0
5012	Other Tax Adjustments						
5013	Total Tax Adjustments		16,162	13,347	2,814	0	16,162
5014	Taxable Income		(101,540)	(61,262)	(40,278)	0	(101,540)
5015	Federal Income Tax		(15,932)	(9,612)	(6,320)	0	(15,932)
5016	Less Inv. Tax Credit Amort.	17	0	0	0	0	0
5017	Total Federal Income Tax		(15,932)	(9,612)	(6,320)	0	(15,932)
5018	State Income Tax	3	0	0	0	0	0
5019	State Income Tax		0	0	0	0	0
5020	Total Operating Expense		647,386	550,564	96,822	0	647,386
5021	Return to equity pretax		(69,447)	(38,303)	(31,144)	0	(69,447)
5022	Rate Base		511,551	422,467	89,083	0	511,551

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
<b>6001 Return Under Current Regulated Base Rates</b>							
6002	Revenue from Sales		486,188	430,937	55,251	0	486,188
6003	Other Operating Revenue		91,751	81,324	10,427	0	91,751
6004	Total Operating Revenue		577,939	512,261	65,678	0	577,939
6005	Operation and Maintenance Expense		521,155	441,859	79,296	0	521,155
6006	Depreciation and Amortization Expense		97,776	81,097	16,680	0	97,776
6007	Taxes Other than Income Tax		44,322	37,164	7,158	0	44,322
6008	Interest on Customer Deposits		64	56	7	0	64
6009	Federal Income Tax - Existing Rates		(15,932)	(9,612)	(6,320)	0	(15,932)
6010	State Income Tax		0	0	0	0	0
6011	Total Operating Expenses		647,386	550,564	96,822	0	647,386
6012	Return		(69,447)	(38,303)	(31,144)	0	(69,447)
6013	Rate Base		511,551	422,467	89,083	0	511,551
<b>7001 Cost of Service and Revenue Deficiency</b>							
7002	Rate Base		511,551	422,467	89,083	-	511,551
7003	Rate of Return		10.50%	10.50%	10.50%	10.50%	0
7004	Return		53,713	44,359	9,354	0	53,713
7005	Operation and Maintenance Expenses		521,155	441,859	79,296	0	521,155
7006	Depreciation and Amortization Expense		97,776	81,097	16,680	0	97,776
7007	Taxes Other than Income Tax		44,322	37,164	7,158	0	44,322
7008	Interest on Customer Deposits		64	56	7	0	64
7009	Federal Income Tax - Existing Rates		(15,932)	(9,612)	(6,320)	0	(15,932)
7010	State Income Tax		0	0	0	0	0
7011	Total Cost of Service		701,098	594,923	106,175	0	701,098
7012	Less: Other Operating Revenue		91,751	81,324	10,427	0	91,751
7013	Net Cost of Service		609,347	513,598	95,749	0	609,347
7014	Sales Revenue Under Existing Rates		486,188	430,937	55,251	0	486,188
7015	Revenue Deficiency						
7016	Amount before tax adjustment		(123,160)	(82,662)	(40,498)	0	(123,160)
7017	Tax Adjusted Amount Needed		(146,080)	(98,045)	(48,034)	0	(146,080)
7018	Percent Increase/(Decrease)		30.05%	22.75%	86.94%	0.00%	30.05%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
8001	Proposed Revenue Increase At Claimed ROR						
8002	Sales Revenue Increase		486,188	430,937	55,251	0	486,188
8003	Sales Revenue Under Existing Rates		632,267	528,982	103,285	0	632,267
8004	Sales Revenue Under Equalized Claimed ROR						
8005	Required Revenue Increase		123,160	82,662	40,498	0	123,160
8006	Additional Revenue with Federal Income Tax		146,080	98,045	48,034	0	146,080
8007	Return at Claimed ROR						
8008	Revenue from Sales		632,267	528,982	103,285	0	632,267
8009	Present Other Operating Revenue		91,751	81,324	10,427	0	91,751
8010	Total Operating Revenue		724,018	610,306	113,712	0	724,018
8011	Operation and Maintenance Expense		521,155	441,859	79,296	0	521,155
8012	Depreciation and Amortization Expense		97,776	81,097	16,680	0	97,776
8013	Taxes Other than Income Tax		44,322	37,164	7,158	0	44,322
8014	Interest on Customer Deposits		64	56	7	0	64
8015	Federal Income Tax - Existing Rates		(15,932)	(9,612)	(6,320)	0	(15,932)
8016	Federal Income Tax - Additional		22,920	15,383	7,537	0	22,920
8017	Total Federal Income Tax		6,988	5,771	1,217	0	6,988
8018	State Income Tax		0	0	0	0	0
8019	Total Operating Expenses		670,306	565,947	104,358	0	670,306
8020	Return		53,713	44,359	9,354	0	53,713
8021	Rate Base		511,551	422,467	89,083	0	511,551

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
CLASS COST OF SERVICE ANALYSIS  
For the Pro Forma Test Year Ended March 31, 2012

Ref. #	Description	Allocation Factor	Total	Residential	Commercial	Available	Total Residential & Commercial
9001	Revenue at Proposed Rates						
9002	Revenue Increase		486,188	430,937	55,251	0	486,188
9003	Revenue Under Existing Rates		628,418	552,600	75,818	0	628,418
9004	Revenue Under Proposed Rates						
9005	Proposed Sales Revenue Increase		142,230	121,663	20,567	0	142,230
9006	Return at Proposed Rates						
9007	Revenue from Sales		628,418	552,600	75,818	0	628,418
9008	Present Other Operating Revenue		91,751	81,324	10,427	0	91,751
9009	Proposed Increase in Other Operating Revenue	41	3,676	3,259	418	0	3,676
9010	Total Operating Revenue		723,845	637,183	86,662	0	723,845
9011	Operation and Maintenance Expense		521,155	441,859	79,296	0	521,155
9012	Depreciation and Amortization Expense		97,776	81,097	16,680	0	97,776
9013	Taxes Other than Income Tax		44,322	37,164	7,158	0	44,322
9014	Interest on Customer Deposits		64	56	7	0	64
9015	Federal Income Tax - Existing Rates		(15,932)	(9,612)	(6,320)	0	(15,932)
9016	Federal Income Tax - Additional		22,893	19,600	3,293	0	22,893
9017	Total Federal Income Tax		6,961	9,988	(3,027)	0	6,961
9018	State Income Tax		0	0	0	0	0
9019	Total Operating Expenses		670,278	570,164	100,114	0	670,278
9020	Return		53,567	67,019	(13,452)	0	53,567
9021	Rate Base		511,551	422,467	89,083	0	511,551

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Year End Customer and Weather Adjusted Proof of Revenue  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Rate Schedule	Adjusted Billing Units	Present Rate	Adjusted Revenue
1	<u>Residential Service - Devers (Incorporated)</u>			
2	Base Rate			
3	Customer Charge	1,128 Bills	15.00 / Month	\$16,920
4	Commodity	2,828.6 MCF	6.98000 / MCF	19,744
5	Total			\$36,664
6				
1	<u>Residential Service - Devers (Environs)</u>			
2	Base Rate			
3	Customer Charge	252 Bills	15.00 / Month	\$3,780
4	Commodity	671.2 MCF	6.98000 / MCF	4,685
5	Total			\$8,465
6				
7	<u>Residential Service - Hull (Environs)</u>			
8	Base Rate			
9	Customer Charge	1,380 Bills	15.00 / Month	\$20,700
10	Commodity	2,915.0 MCF	6.98000 / MCF	20,347
11	Total			\$41,047
12				
13	<u>Residential Service - Raywood (Environs)</u>			
14	Base Rate			
15	Customer Charge	1,596 Bills	15.00 / Month	\$23,940
16	Commodity	3,681.3 MCF	6.98000 / MCF	25,695
17	Total			\$49,635
18				
19	<u>Residential Service - Nome (Incorporated)</u>			
20	Base Rate			
21	Customer Charge	1,044 Bills	15.00 / Month	\$15,660
22	Commodity	2,015.5 MCF	6.98000 / MCF	14,068
23	Total			\$29,728
24				
25	<u>Residential Service - Wildwood (Environs)</u>			
26	Base Rate			
27	Customer Charge	1,596 Bills	15.00 / Month	\$23,940
28	Commodity	2,493 MCF	6.98000 / MCF	\$17,399
32	Total			\$41,339

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Year End Customer and Weather Adjusted Proof of Revenue  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Rate Schedule	Adjusted Billing Units	Present Rate	Adjusted Revenue
33				
34	<u>Residential Service - Mt. Enterprise (Incorporated)</u>			
35	Base Rate			
36	Customer Charge	1,152 Bills	15.00 / Month	\$17,280
37	Commodity	3,366.8 MCF	6.98000 / MCF	23,500
38	Total			\$40,780
39				
40	<u>Residential Service - Mt. Enterprise (Enviros)</u>			
41	Base Rate			
42	Customer Charge	4,164 Bills	15.00 / Month	\$62,460
43	Commodity	11,021.9 MCF	6.98000 / MCF	76,933
44	Total			\$139,393
45				
46	<u>Residential Service - Douglass (Enviros)</u>			
47	Base Rate			
48	Customer Charge	1,188 Bills	15.00 / Month	\$17,820
49	Commodity	3,734.4 MCF	6.98000 / MCF	26,066
50	Total			\$43,886
51				
52	<u>Commercial Service - Devers (Incorporated)</u>			
53	Base Rate			
54	Customer Charge	144 Bills	25.00 / Month	\$3,600
55	Commodity	582.8 MCF	6.98000 / MCF	3,929
56	Total			\$7,529
57				
58	<u>Commercial Service - Hull (Enviros)</u>			
59	Base Rate			
60	Customer Charge	48 Bills	25.00 / Month	\$1,200
61	Commodity	185.1 MCF	6.98000 / MCF	1,292
62	Total			\$2,492
63				
64	<u>Commercial Service - Raywood (Enviros)</u>			
65	Base Rate			
66	Customer Charge	108 Bills	25.00 / Month	\$2,700
67	Commodity	237.4 MCF	6.98000 / MCF	1,657
68	Total			\$4,357
69				

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Year End Customer and Weather Adjusted Proof of Revenue  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Rate Schedule	Adjusted Billing Units	Present Rate	Adjusted Revenue
70	<u>Commercial Service - Nome (Incorporated)</u>			
71	Base Rate		25.00 / Month	\$2,100
72	Customer Charge	84 Bills		2,723
73	Commodity	390.1 MCF	6.98000 / MCF	\$4,823
74	Total			
75				
76	<u>Commercial Service - Wildwood (Envlrons)</u>			
77	Base Rate		25.00 / Month	\$1,200
78	Customer Charge	48 Bills		\$1,268
79	Commodity	182 MCF	6.98000 / MCF	\$2,468
80	Total			
81				
82	<u>Commercial Service - Mt. Enterprise (Incorporated)</u>			
83	Base Rate		25.00 / Month	\$4,500
84	Customer Charge	180 Bills		11,263
85	Commodity	1,613.7 MCF	6.98000 / MCF	\$15,763
86	Total			
87				
88	<u>Commercial Service - Mt. Enterprise (Envlrons)</u>			
89	Base Rate		25.00 / Month	\$3,000
90	Customer Charge	120 Bills		2,017
91	Commodity	288.9 MCF	6.98000 / MCF	\$5,017
92	Total			
93				
94	<u>Commercial Service - Douglass (Envlrons)</u>			
95	Base Rate		25.00 / Month	\$2,700
96	Customer Charge	108 Bills		10,102
97	Commodity	1,447.2 MCF	6.98000 / MCF	\$12,802
98	Total			
99				
100				
101				
102				
114				

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Year End Customer and Weather Adjusted Proof of Revenue  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Rate Schedule	Adjusted Billing Units	Present Rate	Adjusted Revenue
115	Number of Bills Summary			
116	Residential			
117	Incorporated			3,324
118	Environ			10,176
119	Total Residential Bills			13,500
120				
121	Commercial			
122	Incorporated			408
123	Environ			432
124	Total Commercial Bills			840
125				
128	Total Bills			14,340
129				
130	MCF Summary			
131	Residential			
132	Incorporated			8,211
133	Environ			24,516
134	Total Residential MCF			32,727
135				
136	Commercial			
137	Incorporated			2,567
138	Environ			2,340
139	Total Commercial MCF			4,907
140				
143	Total MCF			37,634
144				
145	Present Base Rate Revenue Summary			
146	Residential			
147	Incorporated			\$107,172
148	Environ			\$323,765
149	Total Residential Base Rate Revenue			\$430,937
150				
151	Commercial			
152	Incorporated			\$28,115
153	Environ			\$27,136
154	Total Commercial Base Rate Revenue			\$55,251
155				
158	Total Base Rate Revenue			\$486,188



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

**Customer Data**  
For the Pro Forma Test Year Ended March 31, 2012

**TOTAL  
12 mo Ended  
March 2012**

[illegible]

For the Pro Forma Test Year Ended March 31, 2012														
Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL
52	Residential - Raywood (EnviTrons)													
53	Customer Charge													
54	Meter Count	154	155	151	150	150	129	129	128	128	130	131	133	1,668
55	Rate per MCF	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
56	Customer Charge	\$2,310.00	\$2,325.00	\$2,285.00	\$2,250.00	\$2,250.00	\$1,935.00	\$1,935.00	\$1,920.00	\$1,920.00	\$1,950.00	\$1,985.00	\$1,895.00	\$25,020.00
57														
58	Commodity Charge													
59	MCF Use	188.4	157.9	149.8	115.5	131.6	108.4	139.8	375.3	701.7	642.8	561.4	248.2	3,520.8
60	Rate per MCF	\$6.9800	\$6.9800	\$8.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
61	Subtotal	\$1,315.03	\$1,102.14	\$1,045.60	\$806.18	\$918.57	\$756.63	\$875.80	\$2,619.59	\$4,887.87	\$4,486.74	\$3,918.57	\$1,732.44	\$24,575.17
62														
63	GCA Revenue	\$866.80	\$1,144.69	\$861.32	\$734.13	\$846.06	\$657.57	\$732.87	\$1,922.71	\$3,498.36	\$3,082.74	\$2,565.60	\$976.65	\$17,900.50
64														
65	Total	\$4,491.83	\$4,571.83	\$4,171.92	\$3,790.32	\$4,014.63	\$3,349.20	\$3,643.67	\$6,462.30	\$10,317.23	\$9,529.48	\$8,449.17	\$4,704.09	\$67,485.67
66														
67	Booked Revenue	\$4,491.83	\$4,571.83	\$4,171.92	\$3,790.32	\$4,014.63	\$3,349.20	\$3,643.67	6,462.30	10,317.23	9,529.48	8,449.17	4,704.09	\$67,485.67
68														
69	Residential - Nemo (Incorporated)													
70	Customer Charge													
71	Meter Count	89	86	86	86	86	86	86	87	88	87	87	87	1,041
72	Rate per MCF	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
73	Customer Charge	\$1,335.00	\$1,280.00	\$1,280.00	\$1,280.00	\$1,280.00	\$1,280.00	\$1,280.00	\$1,305.00	\$1,320.00	\$1,305.00	\$1,305.00	\$1,305.00	\$15,615.00
74														
75	Commodity Charge													
76	MCF Use	92.1	77.8	71.0	54.4	68.9	64.6	84.7	200.0	420.3	345.5	307.6	136.4	1,923.3
77	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
78	Subtotal	\$642.86	\$543.04	\$495.58	\$378.71	\$480.92	\$450.91	\$591.21	\$1,396.00	\$2,933.69	\$2,411.59	\$2,147.05	\$952.07	\$13,424.63
79														
80	GCA Revenue	\$405.79	\$584.76	\$411.22	\$345.31	\$442.20	\$388.01	\$451.76	\$1,022.25	\$2,084.16	\$1,698.35	\$1,405.15	\$548.05	\$9,756.02
81														
82	Total	\$2,383.65	\$2,417.80	\$2,196.80	\$2,015.02	\$2,213.12	\$2,126.92	\$2,332.97	\$3,723.25	\$6,337.85	\$5,385.94	\$4,857.20	\$2,805.12	\$38,795.65
83														
84	Booked Revenue	\$2,383.65	\$2,417.80	\$2,196.80	\$2,015.02	\$2,213.12	\$2,126.92	2,332.97	3,723.25	6,337.85	5,385.94	4,857.20	2,805.12	\$38,795.65
85														
86	Residential - Wildwood (EnviTrons)													
87	Customer Charge													
88	Meter Count	135	135	136	137	135	134	134	135	132	131	131	133	1,608
89	Rate per MCF	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
90	Customer Charge	\$2,025.00	\$2,025.00	\$2,040.00	\$2,055.00	\$2,025.00	\$2,010.00	\$2,010.00	\$2,025.00	\$1,980.00	\$1,965.00	\$1,965.00	\$1,985.00	\$24,120.00
91														
92	Commodity Charge													
93	MCF Use	123.4	122.4	99.6	85.1	94.3	82.9	123.9	266.4	570.4	490.7	406.6	181.7	2,647.4
94	Rate per MCF	\$6.9800	\$6.9800	\$8.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
95	Subtotal	\$861.33	\$854.35	\$695.21	\$594.00	\$658.21	\$578.64	\$664.82	\$1,858.47	\$3,981.39	\$3,425.09	\$2,838.07	\$1,268.27	\$18,478.85
96														
97	GCA Revenue	\$565.90	\$821.69	\$572.52	\$497.78	\$603.08	\$509.99	\$650.53	\$1,343.43	\$2,835.66	\$2,370.22	\$1,857.93	\$713.57	\$13,442.31
98														
99	Total	\$3,452.23	\$3,801.04	\$3,307.73	\$3,146.78	\$3,286.29	\$3,098.63	\$3,525.35	\$5,227.90	\$8,797.05	\$7,760.31	\$6,661.00	\$3,976.84	\$56,041.16
100														
101	Booked Revenue	\$3,452.23	\$3,801.04	\$3,307.73	\$3,146.78	\$3,286.29	\$3,098.63	3,525.35	5,227.90	8,797.05	7,760.31	6,661.00	3,976.84	\$56,041.16
102														

## BI UEBONNET NATURAL GAS - EXHIBIT NO. 1

### Customer Data

For the Pro Forma Test Year Ended March 31, 2012

TOTAL

**12 mo Ended  
March 2012**

[illegible]

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
154	Total Residential - (Incorporated)													
155	Customer Charge	282	276	276	275	274	277	278	279	278	277	277	277	3,328
156	Meter Count													
157	Customer Charge	\$4,230.00	\$4,140.00	\$4,140.00	\$4,125.00	\$4,110.00	\$4,155.00	\$4,170.00	\$4,185.00	\$4,170.00	\$4,155.00	\$4,155.00	\$4,155.00	\$48,880.00
158	Commodity Charge													
159	MCF Use	348.9	290.8	243.5	206.4	235.8	280.5	340.2	810.0	1,889.8	1,445.4	1,251.3	536.8	7,879.4
160	Commodity Charge	\$2,435.32	\$2,028.78	\$1,698.63	\$1,440.67	\$1,646.16	\$1,957.89	\$2,374.60	\$5,653.80	\$13,190.80	\$10,088.89	\$8,734.07	\$3,746.86	\$54,988.47
161	GCA Revenue	\$1,557.55	\$2,177.31	\$1,382.32	\$1,310.87	\$1,520.92	\$1,690.28	\$1,788.76	\$4,115.79	\$9,400.44	\$8,968.48	\$5,703.16	\$2,154.87	\$39,779.84
162	Total	\$8,222.87	\$8,347.09	\$7,231.95	\$6,876.64	\$7,277.08	\$7,803.17	\$8,331.36	\$13,954.59	\$26,761.24	\$21,213.37	\$18,592.23	\$10,056.73	\$144,668.31
163	Booked Revenue													
164	Customer Charge	\$8,222.87	\$8,347.09	\$7,231.95	\$6,876.64	\$7,277.08	\$7,803.17	\$8,331.36	\$13,954.59	\$26,761.24	\$21,213.37	\$18,592.23	\$10,056.73	\$144,668.31
165	Total Residential - (Enviros)													
166	Customer Charge	857	856	853	849	846	846	848	850	844	843	846	848	10,186
167	Meter Count													
168	Customer Charge	\$12,856.00	\$12,840.00	\$12,795.00	\$12,735.00	\$12,680.00	\$12,680.00	\$12,720.00	\$12,750.00	\$12,660.00	\$12,645.00	\$12,680.00	\$12,720.00	\$152,790.00
169	Commodity Charge													
170	MCF Use	1,146.9	992.6	837.8	699.5	746.6	708.7	1,031.4	2,712.8	4,832.1	4,340.5	3,758.2	1,598.8	23,505.9
171	Commodity Charge	\$8,005.36	\$6,928.34	\$5,847.85	\$4,882.52	\$5,211.28	\$4,946.72	\$7,198.17	\$18,935.34	\$33,728.06	\$30,298.69	\$28,232.24	\$11,857.63	\$164,071.18
172	GCA Revenue	\$5,249.47	\$7,413.06	\$4,782.52	\$4,382.34	\$4,755.44	\$4,317.80	\$5,427.80	\$13,792.53	\$24,062.77	\$20,928.58	\$17,150.12	\$6,782.79	\$118,026.02
173	Total	\$26,109.83	\$27,181.40	\$23,425.37	\$21,978.86	\$22,656.70	\$21,954.52	\$25,346.77	\$45,477.87	\$70,450.83	\$63,871.27	\$55,072.36	\$31,360.42	\$435,887.20
174	Booked Revenue													
175	Customer Charge	\$26,109.83	\$27,181.40	\$23,425.37	\$21,978.86	\$22,656.70	\$21,954.52	\$25,346.77	\$45,477.87	\$70,450.83	\$63,871.27	\$55,072.36	\$31,360.42	\$435,887.20
176	Total Residential													
177	Customer Charge	1,139	1,132	1,129	1,124	1,120	1,123	1,126	1,129	1,122	1,120	1,123	1,125	13,512
178	Meter Count													
179	Customer Charge	\$17,085.00	\$16,980.00	\$16,835.00	\$16,860.00	\$16,800.00	\$16,845.00	\$16,880.00	\$16,935.00	\$16,830.00	\$16,800.00	\$16,845.00	\$16,875.00	\$202,680.00
180	Commodity Charge													
181	MCF Use	1,495.8	1,283.4	1,081.3	905.9	982.4	989.2	1,371.6	3,522.8	6,721.9	5,785.9	5,009.5	2,235.6	31,386.3
182	Commodity Charge	\$10,440.68	\$8,958.12	\$7,547.48	\$6,323.19	\$6,857.42	\$6,904.61	\$9,573.77	\$24,588.14	\$46,918.86	\$40,365.58	\$34,968.31	\$15,604.49	\$219,069.65
183	GCA Revenue	\$6,807.02	\$9,580.37	\$6,174.84	\$5,673.31	\$6,276.36	\$6,008.08	\$7,214.36	\$17,908.32	\$33,483.21	\$27,899.05	\$22,853.28	\$8,937.66	\$158,805.86
184	Total	\$34,332.70	\$35,528.49	\$30,657.32	\$28,856.50	\$29,933.78	\$29,757.69	\$33,678.13	\$59,432.46	\$97,212.07	\$85,084.63	\$74,664.59	\$41,417.15	\$580,555.51
185	Booked Revenue													
186	Customer Charge	\$34,332.70	\$35,528.49	\$30,657.32	\$28,856.50	\$29,933.78	\$29,757.69	\$33,678.13	\$59,432.46	\$97,212.07	\$85,084.63	\$74,664.59	\$41,417.15	\$580,555.51



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

## Customer Data

For the Pro Forma Test Year Ended March 31, 2012

TOTAL

12 mo Ended  
March 2012

Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12
198	Small Commercial - Devers (Incorporated)											
200	Customer Charge	13	13	13	13	12	12	12	12	12	12	12
201	Melter Count											
202	Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
203	Customer Charge	\$325.00	\$325.00	\$325.00	\$325.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00
204												
205	Commodity Charge											
206	MCF Use	35.4	28.7	21.7	17.0	24.0	24.6	26.6	46.9	110.1	88.6	39.7
207	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
208	Subtotal	\$247.09	\$200.33	\$151.47	\$118.66	\$187.52	\$171.71	\$185.67	\$327.36	\$768.50	\$618.43	\$563.29
209												
210	GCA Revenue	\$163.94	\$215.94	\$126.80	\$106.43	\$154.49	\$151.63	\$142.82	\$240.70	\$548.97	\$428.85	\$387.71
211												
212	Total	\$736.03	\$741.27	\$603.07	\$550.09	\$622.01	\$623.34	\$628.49	\$868.06	\$1,618.47	\$1,347.28	\$1,231.00
213												
214	Booked Revenue	\$736.03	\$741.27	\$603.07	\$550.09	\$622.01	\$623.34	\$628.49	\$868.06	\$1,618.47	\$1,347.28	\$1,231.00
215												
216	Small Commercial - Hull (Environa)											
217	Customer Charge	6	6	6	6	6	5	5	5	5	4	4
218	Melter Count											
219	Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
220	Customer Charge	\$150.00	\$150.00	\$150.00	\$150.00	\$150.00	\$125.00	\$125.00	\$125.00	\$125.00	\$100.00	\$100.00
221												
222	Commodity Charge											
223	MCF Use	16.4	12.7	5.8	3.9	6.0	9.0	9.3	14.8	46.8	53.8	11.9
224	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
225	Subtotal	\$114.47	\$88.65	\$40.48	\$27.22	\$41.88	\$62.82	\$64.91	\$103.30	\$326.66	\$375.52	\$83.06
226												
227	GCA Revenue	\$75.23	\$95.04	\$33.68	\$24.75	\$38.26	\$55.22	\$48.80	\$75.24	\$233.54	\$259.69	\$74.86
228												
229	Total	\$339.70	\$333.69	\$224.16	\$201.97	\$230.14	\$243.04	\$239.71	\$303.54	\$685.20	\$760.21	\$383.41
230												
231	Booked Revenue	\$339.70	\$333.69	\$224.16	\$201.97	\$230.14	\$243.04	\$239.71	\$303.54	\$685.20	\$760.21	\$383.41
232												
233	Small Commercial - Raywood (Environa)											
234	Customer Charge	9	9	9	9	9	9	9	9	9	9	9
235	Melter Count											
236	Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
237	Customer Charge	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00
238												
239	Commodity Charge											
240	MCF Use	15.4	13.0	11.7	9.5	12.8	10.8	9.6	19.8	38.8	49.2	24.6
241	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
242	Subtotal	\$107.49	\$80.74	\$61.67	\$66.31	\$88.34	\$75.38	\$67.01	\$136.20	\$270.82	\$343.42	\$171.71
243												
244	GCA Revenue	\$71.08	\$97.82	\$68.08	\$60.71	\$82.02	\$66.33	\$51.77	\$100.89	\$193.33	\$238.28	\$58.74
245												
246	Total	\$403.57	\$413.56	\$374.75	\$352.02	\$396.36	\$366.71	\$343.78	\$464.09	\$689.15	\$806.70	\$508.96
247												
248	Booked Revenue	\$403.57	\$413.56	\$374.75	\$352.02	\$396.36	\$366.71	\$343.78	\$464.09	\$689.15	\$806.70	\$508.96
249												

[illegible]

[illegible]

For the Pro Forma Test Year Ended March 31, 2012														
Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
335	Total Small Commercial - (Incorporated)													
336	Customer Charge													
337	Meter Count	34	34	34	34	33	33	35	34	34	34	34	34	407
338	Customer Charge	\$850.00	\$850.00	\$850.00	\$850.00	\$825.00	\$825.00	\$875.00	\$850.00	\$850.00	\$850.00	\$850.00	\$850.00	\$10,175.00
339	Commodity Charge													
340	MCF Use	147.4	125.4	110.4	94.4	98.7	118.5	127.6	177.3	395.7	460.8	368.6	178.5	2,403.3
341	Commodity Charge	\$1,028.85	\$875.30	\$770.60	\$658.91	\$688.92	\$827.13	\$890.65	\$1,237.55	\$2,761.99	\$3,216.39	\$2,572.83	\$1,245.94	\$16,775.06
342	GCA Revenue	\$677.21	\$944.55	\$639.81	\$599.90	\$634.47	\$732.26	\$648.82	\$909.82	\$1,973.58	\$2,225.94	\$1,683.02	\$717.47	\$12,388.85
343	Total	\$2,556.06	\$2,669.85	\$2,260.41	\$2,108.81	\$2,148.39	\$2,384.39	\$2,414.47	\$2,997.37	\$5,585.57	\$6,292.33	\$5,105.85	\$2,813.41	\$39,336.91
344	Booked Revenue													
345	Customer Charge	\$2,556.06	\$2,669.85	\$2,260.41	\$2,108.81	\$2,148.39	\$2,384.39	\$2,414.47	\$2,997.37	\$5,585.57	\$6,292.33	\$5,105.85	\$2,813.41	\$39,336.91
346	Commodity Charge													
347	Meter Count													
348	Customer Charge	\$950.00	\$975.00	\$975.00	\$975.00	\$950.00	\$925.00	\$925.00	\$925.00	\$925.00	\$925.00	\$900.00	\$900.00	\$11,250.00
349	Commodity Charge													
350	MCF Use	112.4	90.8	64.6	54.0	75.9	74.5	66.8	200.6	496.3	537.1	354.9	130.2	2,258.1
351	Commodity Charge	\$784.55	\$633.79	\$450.91	\$376.82	\$529.78	\$520.00	\$466.27	\$1,400.19	\$3,464.17	\$3,748.96	\$2,477.20	\$908.80	\$15,761.54
352	GCA Revenue	\$516.83	\$682.35	\$373.91	\$344.26	\$487.74	\$458.74	\$357.34	\$1,028.65	\$2,475.20	\$2,594.46	\$1,621.58	\$522.85	\$11,462.91
353	Total	\$2,251.38	\$2,281.14	\$1,789.82	\$1,696.18	\$1,967.52	\$1,904.74	\$1,748.61	\$3,351.84	\$6,864.37	\$7,288.42	\$4,998.78	\$2,331.65	\$38,474.45
354	Booked Revenue													
355	Customer Charge	\$2,251.38	\$2,281.14	\$1,789.82	\$1,696.18	\$1,967.52	\$1,904.74	\$1,748.61	\$3,351.84	\$6,864.37	\$7,288.42	\$4,998.78	\$2,331.65	\$38,474.45
356	Commodity Charge													
357	Meter Count													
358	Customer Charge	\$1,800.00	\$1,825.00	\$1,825.00	\$1,825.00	\$1,775.00	\$1,750.00	\$1,800.00	\$1,775.00	\$1,775.00	\$1,775.00	\$1,750.00	\$1,750.00	\$21,425.00
359	Commodity Charge													
360	MCF Use	259.8	216.2	175.0	148.4	174.6	193.0	194.4	377.9	892.0	997.9	723.5	308.7	4,861.4
361	Commodity Charge	\$1,813.40	\$1,509.09	\$1,221.51	\$1,035.83	\$1,218.70	\$1,347.13	\$1,356.82	\$2,637.74	\$6,226.16	\$6,865.35	\$5,050.03	\$2,164.74	\$32,536.60
362	GCA Revenue	\$1,194.05	\$1,626.90	\$1,013.72	\$944.16	\$1,122.21	\$1,192.00	\$1,006.15	\$1,936.47	\$4,448.78	\$4,820.40	\$3,304.60	\$1,240.32	\$23,848.76
363	Total	\$4,807.45	\$4,960.99	\$4,060.23	\$3,804.99	\$4,115.91	\$4,289.13	\$4,163.07	\$6,349.21	\$12,449.94	\$13,560.75	\$10,104.63	\$5,145.06	\$77,811.36
364	Booked Revenue													
365	Customer Charge	\$4,807.45	\$4,960.99	\$4,060.23	\$3,804.99	\$4,115.91	\$4,289.13	\$4,163.07	\$6,349.21	\$12,449.94	\$13,560.75	\$10,104.63	\$5,145.06	\$77,811.36
366	Commodity Charge													
367	Meter Count													
368	Customer Charge													
369	Commodity Charge													
370	MCF Use													
371	Commodity Charge													
372	GCA Revenue													
373	Total													
374	Booked Revenue													
375	Customer Charge													
376	Meter Count													
377	Customer Charge													
378	Commodity Charge													
379	Meter Count													
380	Customer Charge													



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data

For the Pro Forma Test Year Ended March 31, 2012

TOTAL  
12 mo Ended  
March 2012

Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL
381	Grand Total Unadjusted - (Incorporated)													
382	Customer Charge	316	310	310	309	307	310	313	313	312	311	311	311	3,733
383	Meter Count													\$80,065.00
384	Customer Charge	\$5,080.00	\$4,980.00	\$4,980.00	\$4,975.00	\$4,935.00	\$4,980.00	\$5,045.00	\$5,035.00	\$5,020.00	\$5,005.00	\$5,005.00	\$5,005.00	
385	Commodity Charge	496.3	416.2	353.9	300.8	334.5	399.0	467.8	987.3	2,285.5	1,906.2	1,619.9	715.3	10,282.7
386	MCF Use													\$71,773.53
387	Commodity Charge	\$3,464.17	\$2,905.08	\$2,470.23	\$2,098.58	\$2,335.08	\$2,785.02	\$3,265.25	\$6,891.35	\$15,952.78	\$13,305.28	\$11,306.90	\$4,982.80	\$52,166.69
388	GCA Revenue	\$2,234.77	\$3,121.86	\$2,032.12	\$1,910.87	\$2,155.39	\$2,422.54	\$2,435.58	\$5,025.61	\$11,374.02	\$9,185.42	\$7,386.18	\$2,872.33	\$184,005.22
389	Total	\$10,778.84	\$11,016.94	\$9,482.35	\$8,985.45	\$9,425.47	\$10,187.56	\$10,745.83	\$16,951.96	\$32,346.81	\$27,505.70	\$23,698.08	\$12,870.13	\$184,005.22
390	Booked Revenue	\$10,778.84	\$11,016.94	\$9,482.35	\$8,985.45	\$9,425.47	\$10,187.56	\$10,745.83	\$16,951.96	\$32,346.81	\$27,505.70	\$23,698.08	\$12,870.13	\$184,005.22
391	Grand Total Unadjusted - (Environa)													
392	Customer Charge	895	895	892	888	884	883	885	887	881	880	882	884	10,636
393	Meter Count													\$164,040.00
394	Customer Charge	\$13,805.00	\$13,815.00	\$13,770.00	\$13,710.00	\$13,640.00	\$13,615.00	\$13,645.00	\$13,675.00	\$13,585.00	\$13,570.00	\$13,590.00	\$13,620.00	
395	Commodity Charge	1,259.3	1,083.4	902.4	753.5	822.5	783.2	1,098.2	2,913.4	5,328.4	4,877.6	4,113.1	1,829.0	25,764.0
396	MCF Use													\$179,832.72
397	Commodity Charge	\$8,789.91	\$7,562.13	\$6,298.76	\$5,259.44	\$5,741.04	\$5,468.72	\$7,665.44	\$20,335.53	\$37,182.23	\$34,045.65	\$28,708.44	\$12,766.43	\$130,488.94
398	GCA Revenue	\$5,788.30	\$8,095.41	\$5,156.43	\$4,706.60	\$5,243.19	\$4,777.54	\$5,784.83	\$14,819.18	\$28,537.97	\$23,524.04	\$18,771.70	\$7,305.65	\$474,361.66
399	Total	\$28,361.21	\$29,472.54	\$25,225.19	\$23,676.04	\$24,624.23	\$23,859.26	\$27,095.37	\$48,829.71	\$77,315.20	\$71,139.69	\$61,071.14	\$33,882.08	\$474,361.66
400	Booked Revenue	\$28,361.21	\$29,472.54	\$25,225.19	\$23,676.04	\$24,624.23	\$23,859.26	\$27,095.37	\$48,829.71	\$77,315.20	\$71,139.69	\$61,071.14	\$33,882.08	\$474,361.66
401	Grand Total (Unadjusted)													
402	Customer Charge	1,211	1,205	1,202	1,197	1,191	1,193	1,198	1,200	1,193	1,191	1,193	1,195	14,389
403	Meter Count													\$224,105.00
404	Customer Charge	\$18,885.00	\$18,805.00	\$18,760.00	\$18,685.00	\$18,575.00	\$18,595.00	\$18,690.00	\$18,710.00	\$18,605.00	\$18,575.00	\$18,595.00	\$18,625.00	
405	Commodity Charge	1,755.6	1,499.6	1,256.3	1,054.3	1,157.0	1,182.2	1,566.0	3,900.7	7,613.9	6,783.8	5,733.0	2,544.3	36,046.7
406	MCF Use													\$251,606.25
407	Commodity Charge	\$12,254.08	\$10,467.21	\$8,763.99	\$7,359.02	\$8,076.12	\$8,251.74	\$10,830.69	\$27,228.88	\$53,145.02	\$47,350.93	\$40,016.34	\$17,759.23	\$182,655.62
408	GCA Revenue	\$9,001.07	\$11,217.26	\$7,188.56	\$6,617.47	\$7,398.58	\$7,200.08	\$8,220.51	\$19,844.79	\$37,911.98	\$32,718.45	\$26,157.88	\$10,177.98	\$658,366.87
409	Total	\$39,140.15	\$40,488.47	\$34,717.55	\$32,661.49	\$34,049.70	\$34,046.82	\$37,841.20	\$65,781.67	\$109,662.00	\$98,645.38	\$84,769.22	\$46,562.21	\$658,366.87
410	Booked Revenue	\$39,140.15	\$40,488.47	\$34,717.55	\$32,661.49	\$34,049.70	\$34,046.82	\$37,841.20	\$65,781.67	\$109,662.00	\$98,645.38	\$84,769.22	\$46,562.21	\$658,366.87

**BLUEBONNET NATURAL GAS - EXHIBIT NO. 1**

**Customer Data**  
**For the Pro Forma Test Year Ended March 31, 2012**

For the Pro Forma Test Year/ Ended March 31, 2012															TOTAL
Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	12 mo Ended March 2012	
426	Year End Customer Adjustment														
427	Unadjusted Number of Bills - Residential														
428	Devers (Incorporated)	94	94	94	94	93	94	94	94	94	94	94	94	1,127	
429	Devers (Environrs)	0	0	0	0	0	21	21	21	21	21	21	21	147	
430	Hull (Environrs)	118	116	114	114	112	115	115	116	116	115	115	115	1,384	
431	Raywood (Environrs)	154	151	150	150	150	128	128	128	128	130	131	133	1,668	
432	Nome (Incorporated)	89	86	86	86	86	86	87	87	88	87	87	87	1,041	
433	Wildwood (Environrs)	135	136	137	137	135	134	134	135	132	131	131	133	1,608	
434	ML Enterprise (Incorporated)	99	96	96	95	95	87	87	98	96	96	96	96	1,198	
435	ML Enterprise (Environrs)	348	348	348	347	348	346	350	351	348	348	348	347	4,176	
436	Douglass (Environrs)	102	101	101	101	101	101	98	98	99	100	100	99	1,203	
437	Unadjusted Number of Bills - Small Commercial														
438	Devers (Incorporated)	13	13	13	13	12	12	12	12	12	12	12	12	148	
439	Hull (Environrs)	6	6	6	6	8	5	5	5	5	5	4	4	63	
440	Raywood (Environrs)	9	9	9	9	9	9	9	9	9	9	9	9	108	
441	Nome (Incorporated)	7	7	7	7	7	7	7	7	7	7	7	7	84	
442	Wildwood (Environrs)	3	4	4	4	4	4	4	4	4	4	4	4	47	
443	Wildwood (Environrs)	14	14	14	14	14	16	16	15	15	15	15	15	175	
444	ML Enterprise (Incorporated)	11	11	11	11	10	10	10	10	10	10	10	10	124	
445	ML Enterprise (Environrs)	9	9	9	9	9	9	9	9	9	9	9	9	108	
446	Douglass (Environrs)														
447	Total Unadjusted Bills	1,211	1,205	1,202	1,197	1,191	1,193	1,198	1,200	1,193	1,191	1,193	1,195	14,369	
448															
449	Year End Customer Adjustment														
450	Unadjusted MCF - Residential														
451	Devers (Incorporated)	118.8	102.7	87.6	72.7	90.0	145.3	102.3	267.4	581.5	501.0	448.8	185.9	2,704	
452	Devers (Environrs)	0.0	0.0	0.0	0.0	0.0	12.8	16.6	103.8	112.6	83.6	85.8	38.1	463	
453	Hull (Environrs)	132.9	121.0	97.2	83.2	91.1	132.3	139.8	358.2	585.8	504.8	428.7	194.4	2,820	
454	Raywood (Environrs)	188.4	157.9	148.8	115.5	131.6	108.4	375.3	200.0	701.7	642.8	561.4	248.2	3,521	
455	Nome (Incorporated)	92.1	77.8	71.0	54.4	68.9	64.6	84.7	266.4	420.3	480.7	307.6	136.4	1,823	
456	Wildwood (Environrs)	123.4	122.4	99.6	85.1	94.3	82.9	123.9	266.4	570.4	490.7	406.6	181.7	2,647	
457	ML Enterprise (Incorporated)	138.0	130.0	84.9	79.3	76.9	70.6	153.2	342.6	888.0	588.9	494.9	214.5	3,252	
458	ML Enterprise (Environrs)	528.2	443.9	372.6	325.7	327.8	323.7	496.1	1,203.9	2,070.4	1,922.2	1,709.5	792.6	10,495	
459	Douglass (Environrs)	176.0	147.4	118.6	90.0	101.8	92.0	122.7	405.4	781.2	706.4	565.2	243.8	3,561	
460	Unadjusted MCF - Small Commercial														
461	Devers (Incorporated)	35.4	28.7	21.7	17.0	24.0	24.6	26.6	46.9	110.1	88.6	80.7	36.7	544	
462	Hull (Environrs)	16.4	12.7	6.0	3.9	6.0	9.0	9.3	14.8	46.8	53.8	24.5	11.9	215	
463	Raywood (Environrs)	15.4	11.7	5.8	9.5	12.8	10.8	9.6	19.8	38.8	49.2	24.6	14.7	230	
464	Nome (Incorporated)	21.5	19.5	19.1	15.4	13.4	12.6	13.7	29.1	60.5	74.0	58.6	23.7	361	
465	Wildwood (Environrs)	15.0	16.4	14.2	13.0	14.5	12.0	12.7	12.7	14.2	20.5	17.6	12.6	175	
466	ML Enterprise (Incorporated)	90.5	77.2	66.6	62.0	61.3	81.3	87.3	225.1	225.1	298.2	229.3	115.1	1,498	
467	ML Enterprise (Environrs)	10.5	10.6	8.8	7.1	5.4	6.4	9.5	18.2	58.0	54.5	57.4	18.6	265	
468	Douglass (Environrs)	55.1	38.1	24.1	20.5	37.2	36.3	25.7	135.1	338.5	359.1	230.8	72.4	1,373	
469	Total Unadjusted MCF	1,755.6	1,499.6	1,256.3	1,054.3	1,157.0	1,182.2	1,566.0	3,900.7	7,613.9	6,783.8	5,733.0	2,544.3	36,046.7	
470															
471															
472															
473															

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data

For the Pro Forma Test Year Ended March 31, 2012

TOTAL  
12 mo Ended  
March 2012

Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL
474	Year End Customer Adjustment													
475	MCF Customer Adjustment - Residential													
476	Devers (Incorporated)	0.0	38.1	38.1	38.1	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191
477	Devers (Environ)	38.1	(0.8)	(0.8)	(0.8)	(0.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(11)
478	Hull (Environ)	(3.4)	(2.1)	(17.9)	(13.1)	(14.9)	0.0	0.0	14.7	27.4	14.8	8.6	0.0	(21)
479	Raywood (Environ)	(25.7)	(22.4)	0.8	0.8	0.8	0.8	1.0	0.0	(4.6)	0.0	0.0	0.0	(3)
480	Nome (Incorporated)	(2.1)	(1.8)	(2.2)	(2.5)	(1.4)	(0.6)	(0.9)	(3.9)	4.3	7.5	6.2	0.0	(13)
481	Wildwood (Environ)	(1.8)	(1.8)	(2.2)	(2.5)	(1.4)	(0.6)	(0.9)	(7.0)	4.3	0.0	0.0	0.0	(28)
482	Mt. Enterprise (Incorporated)	(4.2)	0.0	0.0	0.8	0.8	(0.7)	(3.1)	(13.7)	(5.9)	5.5	(4.9)	0.0	(29)
483	Mt. Enterprise (Environ)	(1.5)	(1.3)	(2.1)	0.0	(0.9)	0.9	(4.3)	0.0	0.0	(7.1)	(5.7)	0.0	(8)
484	Doublless (Environ)	(5.2)	(2.9)	(2.3)	(1.8)	(2.0)	(1.8)	0.0	0.0	0.0	0.0	0.0	0.0	(42)
485	MCF Customer Adjustment - Small Commercial													
486	Devers (Incorporated)	(2.7)	(2.2)	(1.7)	(1.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
487	Hull (Environ)	(5.5)	(4.2)	(1.9)	(1.3)	(2.0)	(1.8)	0.0	0.0	(9.4)	(10.8)	0.0	0.0	0
488	Raywood (Environ)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5
489	Nome (Incorporated)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26
490	Wildwood (Environ)	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(3)
491	Mt. Enterprise (Incorporated)	6.5	5.5	5.0	4.4	4.4	5.8	(5.5)	0.0	0.0	0.0	0.0	0.0	0
492	Mt. Enterprise (Environ)	(1.0)	(1.0)	(0.8)	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
493	Doublless (Environ)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0
494	Total MCF Adjustment	(3.4)	6.6	14.1	24.1	26.2	5.9	(10.3)	(16.0)	5.6	10.0	4.2	0.0	

[illegible]

**BIUFIBONNET NATURAL GAS - EXHIBIT NO. 1**

## Customer Data

For the Pro Forma Test Year Ended March 31, 2012

	TOTAL	12 mo Endo	March 2011
1	100	100	100
2	100	100	100
3	100	100	100
4	100	100	100
5	100	100	100
6	100	100	100
7	100	100	100
8	100	100	100
9	100	100	100
10	100	100	100
11	100	100	100
12	100	100	100
13	100	100	100
14	100	100	100
15	100	100	100
16	100	100	100
17	100	100	100
18	100	100	100
19	100	100	100
20	100	100	100
21	100	100	100
22	100	100	100
23	100	100	100
24	100	100	100
25	100	100	100
26	100	100	100
27	100	100	100
28	100	100	100
29	100	100	100
30	100	100	100
31	100	100	100
32	100	100	100
33	100	100	100
34	100	100	100
35	100	100	100
36	100	100	100
37	100	100	100
38	100	100	100
39	100	100	100
40	100	100	100
41	100	100	100
42	100	100	100
43	100	100	100
44	100	100	100
45	100	100	100
46	100	100	100
47	100	100	100
48	100	100	100
49	100	100	100
50	100	100	100
51	100	100	100
52	100	100	100
53	100	100	100
54	100	100	100
55	100	100	100
56	100	100	100
57	100	100	100
58	100	100	100
59	100	100	100
60	100	100	100
61	100	100	100
62	100	100	100
63	100	100	100
64	100	100	100
65	100	100	100
66	100	100	100
67	100	100	100
68	100	100	100
69	100	100	100
70	100	100	100
71	100	100	100
72	100	100	100
73	100	100	100
74	100	100	100
75	100	100	100
76	100	100	100
77	100	100	100
78	100	100	100
79	100	100	100
80	100	100	100
81	100	100	100
82	100	100	100
83	100	100	100
84	100	100	100
85	100	100	100
86	100	100	100
87	100	100	100
88	100	100	100
89	100	100	100
90	100	100	100
91	100	100	100
92	100	100	100
93	100	100	100
94	100	100	100
95	100	100	100
96	100	100	100
97	10		

Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	
544	YEC Adjusted Residential - Raywood (Enviroms)										
545	Customer Charge	133	133	133	133	133	133	133	133	133	1,598
546	Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
547	Customer Charge	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$23,940.00
548											
549	Commodity Charge										3,500.0
550	MCF Use	162.7	135.5	131.9	102.4	116.7	111.8	144.1	390.0	729.1	248.2
551	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00
552	Rate per MCF	\$1,135.71	\$945.71	\$920.98	\$714.82	\$814.46	\$780.08	\$1,008.06	\$2,721.92	\$5,089.19	\$1,732.44
553	Subtotal										\$17,703.52
554	GCA Revenue	\$748.60	\$982.22	\$758.64	\$650.93	\$750.18	\$677.96	\$755.59	\$1,997.82	\$3,636.06	\$976.65
555											
556	Total	\$3,879.31	\$3,922.83	\$3,674.60	\$3,360.75	\$3,559.64	\$3,453.05	\$3,756.65	\$6,714.74	\$10,720.25	\$8,578.17
557											\$66,073.56
558	YEC Adjusted Residential - Nome (Incorporated)										
559	Customer Charge	87	87	87	87	87	87	87	87	87	1,044
560	Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
561	Customer Charge	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$15,660.00
562											
563	Commodity Charge										1,921.4
564	MCF Use	90.0	78.7	71.8	55.0	69.7	65.4	85.7	200.0	415.5	307.6
565	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00
566	Rate per MCF	\$628.41	\$549.36	\$501.34	\$384.13	\$488.51	\$456.15	\$598.08	\$1,396.00	\$2,900.36	\$2,147.05
567	Subtotal										\$13,411.05
568	GCA Revenue	\$398.67	\$591.56	\$416.01	\$349.33	\$447.35	\$390.50	\$457.01	\$1,022.25	\$2,060.48	\$548.05
569											\$8,753.69
570	Total	\$2,330.08	\$2,445.92	\$2,222.35	\$2,038.46	\$2,238.86	\$2,151.65	\$2,360.09	\$3,723.25	\$6,265.84	\$4,857.20
571											\$2,805.12
572											\$38,824.74
573	YEC Adjusted Residential - Wildwood (Enviroms)										
574	Customer Charge	133	133	133	133	133	133	133	133	133	1,598
575	Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
576	Customer Charge	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$23,940.00
577											
578	Commodity Charge										2,650.2
579	MCF Use	121.6	120.6	97.4	82.6	92.9	82.3	123.0	262.5	574.7	412.8
580	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00
581	Rate per MCF	\$841.69	\$841.69	\$678.87	\$576.65	\$648.46	\$574.32	\$868.37	\$1,831.92	\$3,477.38	\$2,981.40
582	Subtotal										\$18,498.45
583	GCA Revenue	\$557.51	\$908.04	\$559.90	\$483.25	\$594.15	\$506.18	\$645.68	\$1,323.53	\$2,857.14	\$1,886.30
584											\$713.57
585	Total	\$3,401.08	\$3,744.73	\$3,234.77	\$3,054.90	\$3,237.61	\$3,075.50	\$3,499.05	\$5,150.45	\$9,863.69	\$6,762.70
586											\$3,976.84
587											\$55,880.10
588											



**Customer Data**  
For the Pro Forma Test Year Ended March 31, 2012

For the Pro Forma Test Year Ended March 31, 2012													
Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
YEC Adjusted Residential - Mt. Enterprise (Incorporated)													
588	Customer Charge	96	96	96	96	96	96	96	96	96	96	96	1,152
590		\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
591	Meter Count												
592	Customer Charge	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$17,280.00
593													
594													
Commodity Charge													
595		133.8	110.3	84.9	80.1	69.9	150.1	335.6	888.0	598.9	494.9	214.5	3,238.7
596	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
597	Rate per MCF	\$834.05	\$768.89	\$592.60	\$558.34	\$542.41	\$1,047.51	\$2,342.54	\$6,188.24	\$4,180.32	\$3,454.40	\$1,487.21	\$22,608.22
598	Subtotal												
599		\$598.94	\$819.25	\$474.14	\$508.60	\$488.83	\$782.66	\$1,697.36	\$4,417.75	\$2,877.09	\$2,246.66	\$858.37	\$16,183.43
600	GCA Revenue												
601													
602	Total	\$2,970.88	\$3,028.14	\$2,506.74	\$2,507.84	\$2,481.24	\$3,270.17	\$5,479.80	\$12,055.89	\$8,497.41	\$7,141.06	\$3,795.58	\$56,079.65
603													
YEC Adjusted Residential - Mt. Enterprise (Envirova)													
604	Customer Charge	347	347	347	347	347	347	347	347	347	347	347	4,164
605		\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
606	Meter Count												
607	Customer Charge	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$5,205.00	\$62,460.00
608													
609	Commodity Charge												
610		524.7	442.6	370.5	325.7	326.9	491.8	1,190.2	2,064.5	1,907.7	1,704.6	792.6	10,466.3
611	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
612	Rate per MCF	\$3,682.32	\$3,088.52	\$2,585.84	\$2,273.39	\$2,281.47	\$3,433.10	\$8,307.46	\$14,409.87	\$13,315.73	\$11,898.02	\$5,532.35	\$73,055.03
613	Subtotal												
614		\$2,405.25	\$3,327.87	\$2,105.05	\$2,040.82	\$2,073.73	\$2,601.59	\$6,043.87	\$10,268.16	\$9,214.32	\$7,784.84	\$3,183.37	\$53,052.17
615	GCA Revenue												
616													
617	Total	\$11,272.57	\$11,622.49	\$9,895.89	\$9,519.21	\$9,560.20	\$11,239.69	\$19,556.33	\$29,884.03	\$27,735.05	\$24,887.86	\$13,920.72	\$188,567.20
618													
YEC Adjusted Residential - Douglas (Envirova)													
619	Customer Charge	99	99	99	99	99	99	99	99	99	99	99	1,188
620		\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
621	Meter Count												
622	Customer Charge	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$1,485.00	\$17,820.00
623													
624													
Commodity Charge													
625		170.8	144.5	116.3	88.2	90.2	122.7	405.4	791.2	699.3	559.5	243.8	3,531.7
626	MCF Use	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
627	Rate per MCF	\$1,192.35	\$1,008.48	\$811.44	\$615.76	\$686.48	\$856.45	\$2,829.69	\$5,522.58	\$4,881.37	\$3,805.65	\$1,701.72	\$24,651.42
628	Subtotal												
629		\$778.73	\$1,087.85	\$672.34	\$562.34	\$631.91	\$840.68	\$2,074.49	\$3,846.03	\$3,366.01	\$2,546.40	\$874.10	\$17,821.48
630	GCA Revenue												
631													
632	Total	\$3,457.08	\$3,581.33	\$2,668.78	\$2,683.10	\$2,813.40	\$2,654.06	\$6,389.18	\$10,953.61	\$9,732.38	\$7,937.05	\$4,160.82	\$80,292.90
633													

PIERRE FERONNET NATURAL GAS - EXHIBIT NO. 1

**Customer Data**

	TOTAL	12 mo Ended	March 2011
Revenue	1,000	1,000	1,000
Cost of Sales	600	600	600
Gross Profit	400	400	400
Operating Expenses	200	200	200
Operating Income	200	200	200
Interest Expense	50	50	50
Income Before Tax	150	150	150
Income Tax Expense	30	30	30
Net Income	120	120	120

[illegible]

For the Pro Forma Test Year Ended March 31, 2012														TOTAL
Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	12 mo Ended March 2012	
673 YEC Adjusted Small Commercial - Divers (Incorporated)														
Customer Charge														
674	12	12	12	12	12	12	12	12	12	12	12	12	144	
675	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	
676	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$3,600.00	
Commodity Charge														
678	32.7	26.5	20.0	15.7	24.0	24.6	26.6	46.9	110.1	88.6	80.7	39.7	536.1	
680	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
681	\$228.08	\$184.92	\$139.81	\$108.53	\$167.52	\$171.71	\$185.67	\$327.36	\$768.50	\$618.43	\$563.29	\$277.11	\$3,741.93	
Subtotal														
683	\$151.33	\$190.33	\$118.87	\$98.24	\$154.49	\$151.63	\$142.82	\$240.70	\$548.87	\$428.85	\$367.71	\$160.78	\$2,762.72	
GCA Revenue														
684														
685	\$678.41	\$684.25	\$556.68	\$507.77	\$622.01	\$623.34	\$628.48	\$668.06	\$1,618.47	\$1,347.28	\$1,231.00	\$737.90	\$10,104.65	
687 YEC Adjusted Small Commercial - Hull (Environa)														
Customer Charge														
688	4	4	4	4	4	4	4	4	4	4	4	4	48	
689	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	
690	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$1,200.00	
Commodity Charge														
693	10.9	8.5	3.9	2.6	4.0	7.2	7.4	11.8	37.4	43.0	24.5	11.9	173.2	
695	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
696	\$76.31	\$58.10	\$28.98	\$18.15	\$27.92	\$50.26	\$51.83	\$82.64	\$261.33	\$300.42	\$171.01	\$83.06	\$1,208.12	
Subtotal														
698	\$50.15	\$63.36	\$22.45	\$16.50	\$25.51	\$44.17	\$39.84	\$60.19	\$186.83	\$207.75	\$112.40	\$47.86	\$677.02	
GCA Revenue														
699														
700	\$226.46	\$222.46	\$149.44	\$134.65	\$153.43	\$194.43	\$191.77	\$242.83	\$548.16	\$608.17	\$383.41	\$230.92	\$3,286.14	
703 YEC Adjusted Small Commercial - Raywood (Environa)														
Customer Charge														
704	9	9	9	9	9	9	9	9	9	9	9	9	108	
705	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	
706	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$2,700.00	
Commodity Charge														
708	15.4	13.0	11.7	9.5	12.8	10.8	9.6	19.8	36.8	49.2	24.6	14.7	229.9	
709	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	
710	\$107.49	\$90.74	\$81.67	\$66.31	\$99.34	\$75.38	\$67.01	\$138.20	\$270.82	\$343.42	\$171.71	\$102.61	\$1,604.70	
Subtotal														
713	\$71.08	\$97.82	\$68.08	\$60.71	\$82.02	\$66.33	\$51.77	\$100.89	\$193.33	\$238.28	\$112.25	\$59.74	\$1,202.31	
GCA Revenue														
714														
715	\$403.57	\$413.56	\$374.75	\$352.02	\$396.36	\$366.71	\$343.78	\$464.09	\$699.15	\$806.70	\$509.96	\$387.35	\$5,507.01	
717														



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data

For the Pro Forma Test Year Ended March 31, 2012

TOTAL  
12 mo Ended  
March 2012

Line No	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL
718 YEC Adjusted Small Commercial - Noms (Incorporated)													
Customer Charge	7	7	7	7	7	7	7	7	7	7	7	7	84
Commodity Charge	21.5	19.5	19.1	15.4	13.4	12.6	13.7	29.1	60.5	74.0	58.6	23.7	361.1
Rate per MCF	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$2,520.48
Subtotal	\$150.07	\$136.11	\$133.32	\$107.49	\$83.53	\$87.95	\$95.63	\$203.12	\$422.29	\$516.52	\$409.03	\$165.43	\$1,881.99
GCA Revenue	\$99.05	\$146.86	\$111.09	\$87.94	\$85.68	\$78.11	\$73.01	\$148.55	\$301.75	\$356.04	\$267.27	\$94.75	\$1,881.99
Total	\$424.12	\$457.97	\$419.41	\$380.43	\$354.21	\$341.06	\$343.64	\$527.67	\$899.04	\$1,048.46	\$851.30	\$435.18	\$6,482.48
732 YEC Adjusted Small Commercial - Wildwood (Environics)													
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	48
Commodity Charge	20.0	16.4	14.2	13.0	14.5	12.0	12.7	12.7	14.2	20.5	17.6	12.6	180.4
Rate per MCF	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$1,258.19
Subtotal	\$139.60	\$114.47	\$96.12	\$90.74	\$101.21	\$83.76	\$88.65	\$88.65	\$99.12	\$143.09	\$122.85	\$87.95	\$981.21
GCA Revenue	\$92.03	\$123.64	\$82.38	\$83.06	\$83.29	\$74.06	\$67.80	\$85.07	\$70.81	\$98.02	\$79.94	\$50.15	\$981.21
Total	\$331.63	\$338.11	\$281.47	\$273.80	\$294.50	\$257.82	\$256.44	\$253.71	\$269.92	\$342.11	\$302.78	\$238.09	\$3,440.40
747 YEC Adjusted Small Commercial - ML Enterprises (Incorporated)													
Customer Charge	15	15	15	15	15	15	15	15	15	15	15	15	180
Commodity Charge	97.0	82.7	74.6	66.4	65.7	87.1	81.8	101.3	225.1	298.2	229.3	115.1	1,524.3
Rate per MCF	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$10,639.68
Subtotal	\$676.81	\$577.35	\$520.51	\$463.67	\$458.44	\$608.01	\$571.27	\$707.07	\$1,571.20	\$2,081.44	\$1,600.51	\$803.40	\$7,880.11
GCA Revenue	\$443.81	\$623.29	\$430.84	\$423.79	\$422.47	\$538.41	\$405.92	\$519.58	\$1,121.86	\$1,440.15	\$1,048.04	\$461.93	\$7,880.11
Total	\$1,495.62	\$1,575.64	\$1,326.35	\$1,262.46	\$1,255.91	\$1,521.42	\$1,352.19	\$1,607.65	\$3,068.06	\$3,896.59	\$3,023.55	\$1,640.33	\$23,019.79

	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	March 2012
<b>Adjusted Small Commercial - ML Enterprises (Environa)</b>													
Customer Charge													
Meter Count	10	10	10	10	10	10	10	10	10	10	10	10	120
Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$3,000.00
Commodity Charge													
MCF Use	9.5	9.5	8.0	6.5	5.4	6.4	9.5	18.2	58.0	54.5	57.4	18.6	261.8
Rate per MCF	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$1,826.22
Subtotal	\$66.63	\$67.26	\$55.84	\$45.05	\$37.69	\$44.67	\$66.31	\$127.04	\$404.64	\$380.41	\$400.65	\$129.83	\$1,826.22
GCA Revenue	\$43.83	\$72.52	\$46.29	\$41.13	\$34.75	\$39.51	\$50.70	\$93.22	\$289.23	\$283.24	\$282.32	\$74.82	\$1,311.67
Total	\$360.56	\$389.78	\$352.13	\$338.18	\$322.44	\$334.18	\$367.01	\$470.26	\$944.07	\$893.65	\$912.98	\$454.65	\$6,137.69
<b>Adjusted Small Commercial - Douglas (Environa)</b>													
Customer Charge													
Meter Count	9	9	9	9	9	9	9	9	9	9	9	9	108
Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$2,700.00
Commodity Charge													
MCF Use	55.1	38.1	24.1	20.5	37.2	36.3	25.7	135.1	338.5	359.1	230.8	72.4	1,372.8
Rate per MCF	\$6,980.00	\$8,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$6,980.00	\$9,582.85
Subtotal	\$384.60	\$265.94	\$168.22	\$143.09	\$259.68	\$253.37	\$179.39	\$943.00	\$2,362.73	\$2,506.52	\$1,610.98	\$505.35	\$6,869.63
GCA Revenue	\$253.18	\$286.08	\$138.87	\$130.49	\$239.42	\$224.63	\$137.28	\$692.23	\$1,688.29	\$1,734.23	\$1,054.68	\$290.29	\$6,869.63
Total	\$637.78	\$777.02	\$552.09	\$498.58	\$724.08	\$703.00	\$541.65	\$1,860.23	\$4,276.02	\$4,465.75	\$2,890.64	\$1,020.64	\$19,152.48

BIUFRONNET NATURAL GAS - EXHIBIT NO. 1

## Customer Data

For the Pro Forma Test Year Ended March 31, 2012

**TOTAL**

12 mo Ended  
March 2012

[illegible]

For the Pro Forma Test Year Ended March 31, 2012														TOTAL 12 mo Ended March 2012
Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	
832	YEC Adjusted Grand Total - (Incorporated)													
833	Customer Charge	311	311	311	311	311	311	311	311	311	311	311	311	3,732
834	Meter Count	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$60,060.00
835	Customer Charge													
836														
837	Commodity Charge	493.8	420.4	358.0	305.4	341.5	404.8	460.2	980.3	2,280.7	1,906.2	1,619.9	715.3	10,286.6
838	MCF Use	\$3,446.64	\$2,934.48	\$2,499.03	\$2,131.61	\$2,383.65	\$2,825.72	\$3,212.21	\$6,842.54	\$15,918.46	\$13,305.28	\$11,306.90	\$4,992.80	\$71,800.32
839	Commodity Charge													
840	GCA Revenue	\$2,223.97	\$3,153.60	\$2,055.88	\$1,940.25	\$2,200.19	\$2,459.59	\$2,397.47	\$4,990.25	\$11,350.33	\$9,195.42	\$7,386.18	\$2,872.33	\$52,224.46
841														
842														
843	Total	\$10,675.61	\$11,093.08	\$9,559.92	\$9,076.86	\$9,568.84	\$10,289.31	\$10,614.68	\$16,837.79	\$32,274.79	\$27,505.70	\$23,698.08	\$12,870.13	\$184,084.78
844														
845	YEC Adjusted Grand Total - (Envirotron)													
846	Customer Charge	884	884	884	884	884	884	884	884	884	884	884	884	10,608
847	Meter Count	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$163,440.00
848	Customer Charge													
849														
850	Commodity Charge	1,258.4	1,085.8	912.4	773.0	841.8	783.3	1,095.5	2,904.3	5,339.8	4,887.6	4,117.3	1,829.0	25,828.2
851	MCF Use	\$8,763.58	\$7,578.99	\$6,368.50	\$5,395.73	\$5,875.55	\$5,467.11	\$7,648.59	\$20,272.32	\$37,271.62	\$34,115.45	\$28,738.86	\$12,766.43	\$180,280.72
852	Commodity Charge													
853	GCA Revenue	\$5,740.86	\$7,986.86	\$5,148.31	\$4,743.12	\$5,275.91	\$4,777.85	\$5,770.35	\$14,774.08	\$26,594.65	\$23,572.21	\$18,791.08	\$7,305.65	\$130,481.03
854														
855														
856	Total	\$28,144.44	\$29,185.86	\$25,136.81	\$23,759.85	\$24,771.46	\$23,885.07	\$27,038.94	\$48,666.40	\$77,486.27	\$71,307.66	\$61,149.94	\$33,692.07	\$474,201.76
857														
858	YEC Adjusted Grand Total													
859	Customer Charge	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	14,340
860	Meter Count	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$223,500.00
861	Customer Charge													
862														
863	Commodity Charge	1,752.2	1,506.2	1,270.4	1,078.4	1,183.3	1,198.1	1,555.7	3,884.7	7,620.5	6,793.8	5,737.2	2,544.3	36,114.8
864	MCF Use	\$12,230.22	\$10,513.47	\$8,867.53	\$7,527.34	\$8,259.20	\$8,282.93	\$10,858.80	\$27,114.86	\$53,191.08	\$47,420.73	\$40,045.76	\$17,759.23	\$252,081.04
865	Commodity Charge													
866	GCA Revenue	\$7,964.83	\$11,140.46	\$7,204.20	\$6,683.37	\$7,476.09	\$7,236.54	\$8,167.82	\$18,764.33	\$37,944.99	\$32,767.63	\$26,177.26	\$10,177.98	\$182,705.50
867														
868	GCA Revenue	\$38,820.05	\$40,278.64	\$34,696.73	\$32,835.71	\$34,360.29	\$34,154.37	\$37,651.61	\$85,504.19	\$109,761.06	\$98,613.36	\$84,848.02	\$46,562.21	\$658,286.54
869	Total													
870														

## RI UFBONNET NATURAL GAS - EXHIBIT NO. 1

**Customer Data**  
For the Pro Forma Test Year Ended March 31, 2012

For the Pro Forma Test Year Ended March 31, 2012													
Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
871 Year End Customer Adjustment													
872 Adjusted MCF - Residential													
873 Devers (Incorporated)	118.8	102.7	87.6	72.7	91.0	145.3	102.3	267.4	581.5	501.0	448.8	185.9	2,705.0
874 Devers (Environrs)	38.1	38.1	38.1	38.1	38.1	38.1	16.6	103.6	112.6	93.6	85.8	38.1	653.6
875 Hull (Environrs)	129.5	118.9	96.4	83.9	135.5	88.9	132.3	355.1	590.8	504.8	429.7	194.4	2,808.2
876 Raywood (Environrs)	162.7	135.5	131.9	102.4	116.7	111.8	144.1	390.0	729.1	657.6	570.0	248.2	3,500.4
877 None (Incorporated)	90.0	76.7	71.8	55.0	69.7	85.4	85.7	200.0	415.5	345.5	307.6	136.4	1,921.4
878 Wildwood (Environrs)	121.6	120.6	97.4	82.8	92.9	82.3	123.0	282.5	574.7	498.2	412.8	181.7	2,650.2
879 Mt. Enterprise (Incorporated)	133.8	110.3	84.9	80.1	77.7	69.9	150.1	335.6	888.0	598.9	494.9	214.5	3,238.7
880 Mt. Enterprise (Environrs)	524.7	442.6	370.5	325.7	326.9	324.6	481.8	1,190.2	2,064.5	1,907.7	1,704.6	792.6	10,466.3
881 Douglass (Environrs)	170.8	144.5	116.3	98.2	99.8	90.2	122.7	405.4	791.2	699.3	559.5	243.8	3,531.7
882 Adjusted MCF - Small Commercial													
883 Devers (Incorporated)	32.7	26.5	20.0	15.7	24.0	24.6	26.6	46.9	110.1	88.6	80.7	39.7	538.1
884 Hull (Environrs)	10.9	8.5	3.9	2.6	4.0	7.2	7.4	11.8	37.4	43.0	24.5	17.2	173.2
885 Raywood (Environrs)	15.4	13.0	11.7	9.5	12.8	10.8	9.6	19.8	38.8	49.2	24.6	14.7	229.9
886 None (Incorporated)	21.5	19.5	18.1	15.4	13.4	12.8	13.7	28.1	60.5	74.0	56.6	23.7	361.1
887 Wildwood (Environrs)	20.0	16.4	14.2	13.0	14.5	12.0	12.7	14.5	14.2	20.5	17.6	12.6	180.4
888 Mt. Enterprise (Incorporated)	97.0	82.7	74.6	66.4	65.7	87.1	81.8	101.3	225.1	298.2	229.3	115.1	1,524.3
889 Mt. Enterprise (Environrs)	9.5	9.6	8.0	6.5	5.4	6.4	9.5	18.2	58.0	54.5	57.4	18.6	261.6
890 Douglass (Environrs)	55.1	38.1	24.1	20.5	37.2	36.3	25.7	135.1	338.5	359.1	230.8	72.4	1,372.9
891 Total Adjusted MCF	1,782.2	1,506.2	1,270.4	1,078.4	1,183.3	1,188.1	1,555.7	3,884.7	7,620.5	6,782.8	5,737.2	2,544.3	35,114.8
892													
893													
894 Year End Customer Adjustment													
895 Adjusted Base Rate Revenue - Residential													
896 Devers (Incorporated)	2,126.85	2,021.45	1,917.45	1,917.45	2,045.24	2,424.19	2,124.05	3,276.45	5,468.87	4,906.98	4,542.62	2,707.58	35,800.95
897 Hull (Environrs)	580.94	580.94	580.94	580.94	580.94	404.34	430.87	1,038.13	1,100.95	988.33	913.88	580.94	8,342.14
898 Raywood (Environrs)	2,329.22	2,337.91	2,379.82	2,379.82	2,809.46	2,775.09	3,001.06	4,203.68	7,084.19	5,248.50	4,724.31	3,081.91	40,301.56
899 None (Incorporated)	1,933.41	1,854.36	1,808.34	1,699.13	1,791.51	1,751.15	1,903.08	2,701.00	4,205.36	3,716.59	3,452.05	2,257.05	48,370.04
900 Wildwood (Environrs)	2,843.57	2,636.68	2,674.87	2,571.65	2,643.46	2,569.32	2,857.37	3,828.92	6,006.55	5,472.38	4,876.40	3,263.27	42,438.45
901 Mt. Enterprise (Incorporated)	2,374.05	2,209.89	2,032.60	1,969.34	1,982.41	1,927.71	2,483.51	3,782.54	7,638.24	6,620.32	5,894.40	2,937.21	39,886.22
902 Mt. Enterprise (Environrs)	8,867.32	8,294.52	7,790.84	7,478.39	7,485.47	7,470.96	8,638.10	13,512.46	19,614.87	18,520.73	17,103.02	10,737.35	135,515.03
904 Douglass (Environrs)	2,677.35	2,493.48	2,298.44	2,100.76	2,181.49	2,114.44	2,341.45	4,314.69	7,007.58	6,366.37	5,390.65	3,186.72	42,471.42
905													
906 Adjusted Base Rate Revenue - Small Commercial													
907 Devers (Incorporated)	528.06	484.92	439.81	409.53	467.52	471.71	485.67	827.36	1,068.50	919.43	863.29	577.11	7,341.93
908 Hull (Environrs)	176.31	159.10	126.99	118.15	127.92	150.26	151.93	182.64	361.33	400.42	371.01	163.06	2,409.12
909 Raywood (Environrs)	332.49	315.74	306.67	291.31	314.34	300.38	292.01	363.20	495.82	568.42	536.71	327.61	4,304.70
910 None (Incorporated)	325.07	311.11	308.32	282.49	288.53	262.95	270.63	378.12	597.28	691.52	594.03	340.43	4,620.49
911 Wildwood (Environrs)	239.60	214.47	199.12	190.74	201.21	183.76	188.65	196.12	196.12	243.09	222.85	187.95	2,459.18
912 Mt. Enterprise (Incorporated)	1,051.81	952.35	885.51	838.67	833.44	863.01	946.27	1,082.07	1,946.20	1,975.51	1,718.40	1,178.40	15,139.68
913 Mt. Enterprise (Environrs)	316.83	317.26	305.84	295.05	287.69	294.67	316.31	377.04	654.84	630.41	650.65	379.83	4,826.22
914 Douglass (Environrs)	609.60	490.94	393.22	368.09	484.66	478.37	404.39	1,168.00	2,587.73	2,731.52	1,835.98	730.35	12,282.85
915													
916 Total Base Rate Rev Adj.	30,855.22	29,138.47	27,492.53	26,152.34	28,884.20	26,917.83	29,483.80	45,739.86	71,816.09	66,046.73	58,670.76	36,394.23	475,581.04
917													
918													



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Year End Customer Adjustment	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
919	Adjusted GCA Revenue - Residential													
920	Devers (Incorporated)	536.17	773.30	506.96	462.36	591.37	884.16	536.04	1,360.81	2,898.52	2,423.03	2,051.35	748.44	13,772.53
921	Hull (Environ)	153.45	153.45	153.45	153.45	153.45	153.45	87.99	530.19	561.18	451.89	391.67	153.45	3,022.89
922	Raywood (Environ)	585.95	883.91	540.87	520.44	597.50	524.25	691.44	1,792.58	2,898.60	2,426.86	1,955.43	781.64	14,197.48
923	Nome (Incorporated)	748.60	982.22	796.84	650.83	750.18	677.96	755.59	1,967.82	3,636.06	3,164.11	2,604.77	976.65	17,703.52
924	Wildwood (Environ)	396.67	591.56	416.01	349.33	447.35	390.50	457.01	1,022.25	2,060.48	1,686.35	1,405.15	548.05	9,753.69
925	ML Enterprise (Incorporated)	557.51	908.04	559.90	483.25	594.15	506.18	645.68	1,323.53	2,857.14	2,406.41	1,886.30	713.57	13,441.65
926	Mt. Enterprise (Environ)	819.25	1,087.85	474.14	508.60	498.83	415.77	782.66	1,697.36	4,417.75	2,877.09	2,246.66	858.37	16,193.43
927	Doubleless (Environ)	2,405.25	3,327.97	2,105.05	2,040.82	2,073.73	2,002.08	2,601.59	6,043.87	10,266.16	9,214.32	7,784.94	3,183.37	53,052.17
928		779.73	1,087.85	672.34	582.34	631.91	539.62	640.68	2,074.48	3,946.03	3,366.01	2,546.40	874.10	17,821.48
929														
930	Adjusted GCA Revenue - Small Commercial													
931	Devers (Incorporated)	151.33	198.33	116.87	98.24	154.49	151.63	142.82	240.70	549.87	428.85	367.71	160.79	2,762.72
932	Hull (Environ)	63.36	63.36	22.45	16.50	25.51	44.17	39.84	60.19	186.83	207.75	112.40	47.86	877.02
933	Raywood (Environ)	71.08	97.82	68.08	60.71	82.02	66.33	51.77	100.89	193.33	238.28	112.25	59.74	1,202.31
934	Nome (Incorporated)	99.05	146.86	111.09	97.94	85.68	78.11	73.01	149.55	301.75	356.94	267.27	94.75	1,861.99
935	Wildwood (Environ)	92.03	123.64	82.36	83.06	93.29	74.06	67.80	65.07	70.81	99.02	78.94	50.15	981.21
936	ML Enterprise (Incorporated)	443.81	623.29	430.84	423.78	422.47	536.41	405.92	519.58	1,121.88	1,440.15	1,048.04	461.93	7,880.11
937	Mt. Enterprise (Environ)	43.93	72.52	46.29	41.13	34.75	39.51	50.70	83.22	289.23	263.24	262.32	74.82	1,311.67
938	Doubleless (Environ)	253.18	286.08	138.87	130.49	239.42	224.63	137.26	692.23	1,688.29	1,734.23	1,054.66	290.29	6,869.63
939														
940	Total Adjusted GCA Rev	7,964.83	11,140.46	7,204.20	6,683.37	7,476.09	7,236.54	8,167.82	19,764.33	37,944.99	32,767.63	28,177.26	10,177.98	182,705.50

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
943 Weather Adjusted Residential - Devers (Incorporated)													
Customer Charge	94	94	94	94	94	94	94	94	94	94	94	94	1,128
944 Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
945 Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	
946 Subtotal	\$844.35	\$718.05	\$611.45	\$507.45	\$635.24	\$1,014.19	\$714.05	\$1,460.81	\$3,703.10	\$3,570.43	\$4,408.74	\$1,557.20	\$19,743.86
947 Customer Charge	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$16,920.00
948 Commodity Charge													
949 MCF Use	121.0	102.7	87.6	72.7	91.0	145.3	102.3	209.3	530.5	511.5	631.6	223.1	2,828.6
950 Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	
951 Subtotal	\$844.35	\$718.05	\$611.45	\$507.45	\$635.24	\$1,014.19	\$714.05	\$1,460.81	\$3,703.10	\$3,570.43	\$4,408.74	\$1,557.20	\$19,743.86
952 Customer Charge	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$1,410.00	\$16,920.00
953 GCA Revenue	\$545.95	\$773.30	\$506.96	\$462.36	\$591.37	\$884.16	\$536.04	\$1,065.06	\$2,644.46	\$2,473.92	\$2,887.00	\$888.19	\$14,268.78
954													
955													
956													
957 Total	\$2,800.30	\$2,800.15	\$2,528.41	\$2,379.81	\$2,636.61	\$3,308.35	\$2,660.09	\$3,935.87	\$7,757.56	\$7,454.35	\$8,705.74	\$3,665.39	\$50,932.64
958 Weather Adjusted Residential - Devers (Environ)													
Customer Charge	21	21	21	21	21	21	21	21	21	21	21	21	252
959 Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
960 Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	
961 Subtotal	\$277.01	\$338.40	\$334.06	\$225.11	\$265.94	\$89.34	\$115.87	\$532.84	\$721.88	\$685.72	\$817.98	\$302.50	\$4,684.65
962 Customer Charge	\$159.84	\$194.11	\$192.76	\$129.88	\$153.45	\$79.15	\$87.99	\$390.68	\$515.43	\$460.57	\$534.96	\$174.55	\$3,073.39
963													
964													
965													
966													
967													
968													
969													
970													
971 Total	\$751.65	\$845.51	\$841.82	\$670.00	\$734.39	\$483.49	\$518.86	\$1,238.52	\$1,552.31	\$1,441.29	\$1,667.94	\$792.05	\$11,538.04
972 Weather Adjusted Residential - Huff (Environ)													
Customer Charge	115	115	115	115	115	115	115	115	115	115	115	115	1,380
973 Meter Count	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	
974 Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	
975 Subtotal	\$803.32	\$946.16	\$672.61	\$585.83	\$852.81	\$820.52	\$823.45	\$1,849.06	\$3,686.08	\$3,598.23	\$4,216.63	\$1,652.97	\$20,346.77
976 Customer Charge	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$1,725.00	\$20,700.00
977													
978 Commodity Charge													
979 MCF Use	133.6	135.6	96.4	83.9	93.5	88.9	132.3	264.9	529.5	515.5	604.1	236.8	2,915.0
980 Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	
981 Subtotal	\$932.32	\$946.16	\$672.61	\$585.83	\$852.81	\$820.52	\$823.45	\$1,849.06	\$3,686.08	\$3,598.23	\$4,216.63	\$1,652.97	\$20,346.77
982 Customer Charge	\$604.27	\$1,007.44	\$540.87	\$520.44	\$597.50	\$524.25	\$691.44	\$1,337.24	\$2,641.10	\$2,478.33	\$2,748.07	\$952.18	\$14,644.15
983													
984													
985													
986													
987 Total	\$3,261.59	\$3,678.60	\$2,938.48	\$2,831.27	\$2,975.41	\$2,669.77	\$3,339.89	\$4,911.30	\$8,062.18	\$7,801.56	\$8,690.70	\$4,330.15	\$55,690.92

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
988 Weather Adjusted Residential - Raywood (Environ)													
Customer Charge	133	133	133	133	133	133	133	133	133	133	133	133	1,596
Customer Charge	\$1,995.00	\$1,995.00	\$1,895.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$23,940.00
Commodity Charge													
MCF Use	168.7	149.9	142.9	102.4	116.7	111.8	144.1	294.2	664.1	671.9	808.4	306.2	3,681.3
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$25,685.48
Subtotal	\$1,177.33	\$1,046.53	\$987.79	\$714.82	\$814.46	\$780.09	\$1,006.06	\$2,053.43	\$4,635.55	\$4,688.89	\$5,642.73	\$2,137.00	\$25,685.48
GCA Revenue	\$776.03	\$1,086.93	\$821.93	\$650.93	\$750.18	\$677.96	\$755.59	\$1,507.17	\$3,311.95	\$3,232.63	\$3,694.45	\$1,204.73	\$18,470.46
Total	\$3,948.36	\$4,128.46	\$3,814.72	\$3,360.75	\$3,559.64	\$3,453.05	\$3,756.65	\$5,555.60	\$8,942.50	\$9,917.32	\$11,332.18	\$5,336.73	\$68,105.94
1002 Weather Adjusted Residential - Nome (Incorporated)													
Customer Charge	87	87	87	87	87	87	87	87	87	87	87	87	1,044
Customer Charge	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$1,305.00	\$15,660.00
Commodity Charge													
MCF Use	92.9	87.1	74.2	55.0	69.7	65.4	85.7	153.7	378.6	352.8	433.7	166.6	2,015.5
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$14,068.09
Subtotal	\$648.38	\$608.15	\$518.13	\$384.13	\$486.51	\$456.15	\$598.08	\$1,072.87	\$2,642.77	\$2,462.60	\$3,027.33	\$1,162.88	\$14,068.09
GCA Revenue	\$409.27	\$654.87	\$428.93	\$349.33	\$447.35	\$390.50	\$457.01	\$785.70	\$1,877.48	\$1,704.66	\$1,981.25	\$669.40	\$10,158.76
Total	\$2,362.65	\$2,568.02	\$2,253.06	\$2,038.46	\$2,238.86	\$2,151.65	\$2,360.09	\$3,163.67	\$5,825.25	\$5,472.26	\$6,313.56	\$3,137.28	\$39,884.85
1017 Weather Adjusted Residential - Wildwood (Environ)													
Customer Charge	133	133	133	133	133	133	133	133	133	133	133	133	1,596
Customer Charge	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$1,995.00	\$23,940.00
Commodity Charge													
MCF Use	116.9	133.2	100.5	82.6	92.9	82.3	123.0	203.4	422.6	463.2	430.1	242.1	2,492.6
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$17,398.59
Subtotal	\$815.85	\$928.59	\$701.21	\$576.65	\$648.46	\$574.32	\$858.37	\$1,418.66	\$2,950.04	\$3,232.83	\$3,001.93	\$1,688.68	\$17,398.59
GCA Revenue	\$536.02	\$1,002.86	\$577.47	\$483.25	\$594.15	\$506.18	\$645.68	\$1,025.68	\$2,101.10	\$2,237.17	\$1,985.21	\$850.68	\$12,625.43
Total	\$3,346.87	\$3,927.45	\$3,279.68	\$3,054.90	\$3,237.61	\$3,075.50	\$3,498.05	\$4,440.34	\$7,046.14	\$7,465.00	\$8,962.14	\$4,635.36	\$53,964.02



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

TOTAL  
12 mo Ended  
March 2012

Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL
1033 Weather Adjusted Residential - Mt. Enterprise (Incorporated)													
Customer Charge	96	96	96	96	96	96	96	96	96	96	96	96	1,152
Customer Charge	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$1,440.00	\$17,280.00
Commodity Charge													
MCF Use	139.2	124.0	84.9	80.1	77.7	69.9	150.1	250.4	803.5	612.2	705.5	268.3	3,366.8
Rate per MCF	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$23,500.07
Subtotal	\$971.32	\$865.36	\$582.60	\$559.34	\$542.41	\$487.71	\$1,047.51	\$1,748.13	\$5,608.45	\$4,273.37	\$4,931.47	\$1,872.40	\$23,500.07
GCA Revenue	\$820.76	\$820.85	\$474.14	\$508.60	\$488.83	\$415.77	\$782.66	\$1,266.66	\$3,997.38	\$2,941.14	\$3,207.31	\$1,073.47	\$16,707.56
Total	\$3,032.08	\$3,226.21	\$2,506.74	\$2,507.84	\$2,461.24	\$2,343.48	\$3,270.17	\$4,454.79	\$11,045.83	\$8,654.51	\$9,578.78	\$4,365.87	\$57,487.63
1048 Weather Adjusted Residential - Mt. Enterprise (Environ)													
Customer Charge	347	347	347	347	347	347	347	347	347	347	347	347	4,164
Customer Charge	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$17,820.00
Commodity Charge													
MCF Use	546.0	507.6	373.1	325.7	326.9	324.6	491.8	899.6	1,883.7	1,948.4	2,411.3	983.0	11,021.8
Rate per MCF	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$76,932.89
Subtotal	\$3,811.38	\$3,543.39	\$2,604.50	\$2,273.39	\$2,281.47	\$2,265.86	\$3,433.10	\$6,278.12	\$13,148.46	\$13,598.88	\$16,830.74	\$6,861.62	\$55,468.54
GCA Revenue	\$2,503.12	\$3,816.88	\$2,120.24	\$2,040.82	\$2,073.73	\$2,002.09	\$2,601.59	\$4,568.21	\$9,370.22	\$9,410.94	\$11,012.44	\$3,948.24	\$55,468.54
Total	\$11,519.48	\$12,565.27	\$9,829.74	\$9,519.21	\$9,560.20	\$9,473.05	\$11,239.69	\$16,052.33	\$27,723.68	\$28,215.82	\$33,048.18	\$16,014.86	\$194,861.53
1063 Weather Adjusted Residential - Douglas (Environ)													
Customer Charge	99	99	99	99	99	99	99	99	99	99	99	99	1,188
Customer Charge	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$17,820.00
Commodity Charge													
MCF Use	180.4	182.7	129.6	88.2	99.8	90.2	122.7	297.6	717.6	715.2	802.3	308.1	3,734.4
Rate per MCF	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$6.98000	\$26,063.83
Subtotal	\$1,258.19	\$1,275.04	\$904.77	\$615.76	\$696.49	\$629.44	\$856.45	\$2,077.48	\$5,008.02	\$4,981.88	\$5,589.87	\$2,150.44	\$26,063.83
GCA Revenue	\$823.44	\$1,375.38	\$749.68	\$562.34	\$631.91	\$538.62	\$640.68	\$1,523.03	\$3,578.08	\$3,442.21	\$3,651.00	\$1,230.96	\$18,749.32
Total	\$3,567.63	\$4,135.42	\$3,139.45	\$2,653.10	\$2,813.40	\$2,654.06	\$2,982.13	\$5,085.51	\$10,073.10	\$9,919.09	\$10,735.87	\$4,866.40	\$62,635.15

For the Pro Forma Test Year Ended March 31, 2012														
Line No.		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
1078	Weather Adjusted Total Residential - (Incorporated)													
1079	Customer Charge	277	277	277	277	277	277	277	277	277	277	277	277	3,324
1080	Customer Charge	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$4,155.00	\$48,860.00
1081														
1082	Commodity Charge	353.0	313.8	246.7	207.9	238.4	280.5	338.1	613.5	1,712.7	1,476.6	1,771.9	657.9	8,210.8
1084	MCF Use	\$2,464.05	\$2,180.36	\$1,722.18	\$1,450.82	\$1,664.16	\$1,958.05	\$2,359.64	\$4,281.91	\$11,954.32	\$10,308.40	\$12,367.54	\$4,582.49	\$57,312.02
1085	Commodity Charge	\$1,575.98	\$2,349.01	\$1,411.03	\$1,320.28	\$1,537.55	\$1,680.43	\$1,775.71	\$3,117.43	\$8,519.32	\$7,119.72	\$8,075.56	\$2,641.07	\$41,133.10
1087	GCA Revenue	\$8,195.03	\$8,694.37	\$7,268.21	\$6,926.20	\$7,356.71	\$7,803.48	\$8,280.35	\$11,554.34	\$24,628.64	\$21,581.12	\$24,598.10	\$11,388.56	\$148,305.12
1089	Total													
1090	Weather Adjusted Total Residential - (Enfrons)													
1091	Customer Charge	848	848	848	848	848	848	848	848	848	848	848	848	10,176
1092	Customer Charge	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$12,720.00	\$152,640.00
1093														
1094	Commodity Charge	1,185.3	1,157.2	890.4	715.1	767.9	710.6	1,030.6	2,036.0	4,321.1	4,409.5	5,173.3	2,119.5	24,516.4
1096	MCF Use	\$8,273.06	\$8,077.11	\$6,214.94	\$4,981.56	\$5,358.73	\$4,859.67	\$7,183.30	\$14,211.59	\$30,161.03	\$30,778.23	\$36,109.88	\$14,784.21	\$171,124.31
1098	Commodity Charge	\$5,402.73	\$8,483.61	\$5,002.94	\$4,387.67	\$4,800.92	\$4,329.25	\$5,422.98	\$10,351.99	\$21,518.88	\$21,281.85	\$23,807.14	\$8,481.34	\$123,031.28
1099	GCA Revenue	\$26,395.78	\$29,280.72	\$23,937.88	\$22,069.23	\$22,880.65	\$22,008.92	\$25,336.28	\$37,283.58	\$64,399.91	\$64,780.08	\$72,437.02	\$35,975.55	\$448,795.59
1100	Total													
1103	Weather Adjusted Total Residential													
1104	Customer Charge	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	13,500
1105	Customer Charge	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$16,875.00	\$202,500.00
1106														
1107	Commodity Charge	1,538.3	1,471.0	1,137.1	923.0	1,006.3	991.1	1,368.6	2,649.5	6,033.7	5,886.1	6,945.2	2,777.5	32,727.3
1108	MCF Use	\$10,737.11	\$10,267.47	\$7,937.12	\$6,442.48	\$7,023.89	\$6,917.72	\$9,552.94	\$18,493.50	\$42,115.35	\$41,084.63	\$48,477.42	\$19,386.70	\$228,436.33
1109	Commodity Charge	\$6,978.71	\$10,932.62	\$6,413.87	\$5,707.95	\$6,338.47	\$6,019.69	\$7,188.69	\$13,469.42	\$30,038.20	\$28,381.57	\$31,682.70	\$11,102.41	\$164,184.38
1110	GCA Revenue	\$34,590.62	\$37,875.08	\$31,226.09	\$29,025.43	\$30,237.36	\$29,812.41	\$33,826.63	\$48,837.92	\$88,028.55	\$86,341.20	\$97,035.12	\$47,364.11	\$595,100.71
1111	Total													
1116														

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

For the Pro Forma Test Year Ended March 31, 2012													
Line No.		TOTAL											
		12 mo Ended March 2012											
		Mar-12	Feb-12	Jan-12	Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11
1117	Weather Adjusted Small Commercial - Devers (Incorporated)												
1118	Customer Charge												
1119	Meter Count	12	12	12	12	12	12	12	12	12	12	12	12
1120	Rate per MCF	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
1121	Customer Charge	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00
1122	Commodity Charge												
1123	MCF Use	34.0	38.4	90.3	100.8	38.4	26.6	24.6	24.0	15.7	20.0	29.7	34.0
1124	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
1125	Subtotal	\$237.51	\$267.77	\$630.58	\$703.56	\$267.77	\$185.67	\$171.71	\$167.52	\$109.53	\$138.81	\$207.62	\$237.51
1126	GCA Revenue	\$157.58	\$507.31	\$437.28	\$503.50	\$196.88	\$142.82	\$151.63	\$154.49	\$98.24	\$116.87	\$223.80	\$157.58
1127	Total	\$895.09	\$1,584.44	\$1,367.86	\$1,507.06	\$764.65	\$628.49	\$623.34	\$622.01	\$507.77	\$556.68	\$731.42	\$895.09
1131	Weather Adjusted Small Commercial - Hull (Environis)												
1132	Customer Charge												
1133	Meter Count	4	4	4	4	4	4	4	4	4	4	4	4
1134	Rate per MCF	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
1135	Customer Charge	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00
1136	Commodity Charge												
1137	MCF Use	11.7	34.6	44.0	34.0	9.5	7.4	7.2	4.0	2.6	3.9	11.2	11.7
1138	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
1139	Subtotal	\$81.64	\$241.79	\$307.38	\$237.45	\$66.55	\$51.93	\$50.26	\$27.92	\$18.15	\$26.99	\$78.11	\$81.64
1140	GCA Revenue	\$53.66	\$158.93	\$212.57	\$169.76	\$48.47	\$39.84	\$44.17	\$25.51	\$16.50	\$22.45	\$83.74	\$53.66
1141	Total	\$235.28	\$500.72	\$618.95	\$507.21	\$215.02	\$191.77	\$194.43	\$153.43	\$134.65	\$149.44	\$261.85	\$235.28
1145	Weather Adjusted Small Commercial - Raywood (Environis)												
1146	Customer Charge												
1147	Meter Count	9	9	9	9	9	9	9	9	9	9	9	9
1148	Rate per MCF	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
1149	Customer Charge	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00
1150	Commodity Charge												
1151	MCF Use	16.0	16.5	50.2	35.8	16.6	9.6	10.8	12.8	9.5	12.6	15.0	16.0
1152	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
1153	Subtotal	\$111.97	\$223.07	\$350.52	\$249.92	\$115.71	\$67.01	\$75.38	\$88.34	\$66.31	\$87.63	\$104.74	\$111.97
1154	GCA Revenue	\$74.03	\$145.83	\$243.21	\$178.41	\$84.47	\$51.77	\$66.33	\$82.02	\$60.71	\$73.06	\$112.92	\$74.03
1155	Total	\$411.00	\$593.90	\$818.73	\$653.33	\$425.18	\$343.78	\$366.71	\$396.36	\$352.02	\$385.69	\$442.66	\$411.00
1159	Weather Adjusted Small Commercial - Devers (Incorporated)												
1160	Customer Charge												
1161	Meter Count	12	12	12	12	12	12	12	12	12	12	12	12
1162	Rate per MCF	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
1163	Customer Charge	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00	\$300.00
1164	Commodity Charge												
1165	MCF Use	34.0	47.3	90.3	100.8	38.4	26.6	24.6	24.0	15.7	20.0	29.7	34.0
1166	Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
1167	Subtotal	\$237.51	\$330.16	\$630.58	\$703.56	\$267.77	\$185.67	\$171.71	\$167.52	\$109.53	\$138.81	\$207.62	\$237.51
1168	GCA Revenue	\$157.58	\$191.57	\$437.28	\$503.50	\$196.88	\$142.82	\$151.63	\$154.49	\$98.24	\$116.87	\$223.80	\$157.58
1169	Total	\$895.09	\$1,041.53	\$1,367.86	\$1,507.06	\$764.65	\$628.49	\$623.34	\$622.01	\$507.77	\$556.68	\$731.42	\$895.09

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
1162 Weather Adjusted Small Commercial - Noms (Incorporated)													
Customer Charge	7	7	7	7	7	7	7	7	7	7	7	7	84
Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$2,100.00
Commodity Charge	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$175.00	\$2,100.00
MCF Use	22.5	24.4	23.5	14.6	13.4	12.6	13.7	23.7	55.5	75.6	82.3	28.1	390.1
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
Subtotal	\$157.38	\$170.59	\$164.32	\$101.82	\$93.53	\$87.95	\$95.63	\$165.34	\$387.56	\$527.63	\$574.38	\$196.44	\$2,722.55
GCA Revenue	\$103.86	\$184.07	\$136.92	\$92.77	\$85.68	\$78.11	\$73.01	\$121.74	\$276.93	\$364.61	\$375.31	\$112.52	\$2,005.53
Total	\$436.26	\$529.66	\$476.24	\$369.59	\$354.21	\$341.06	\$343.64	\$462.08	\$839.49	\$1,067.24	\$1,124.67	\$483.96	\$6,828.08
1176 Weather Adjusted Small Commercial - Wildwood (Envtrans)													
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	48
Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$2,000.00
Commodity Charge	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$1,200.00
MCF Use	18.8	18.1	15.8	13.0	14.5	12.0	12.7	12.7	13.8	19.9	17.8	12.6	181.7
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
Subtotal	\$130.98	\$126.07	\$110.22	\$90.74	\$101.21	\$83.76	\$88.85	\$88.65	\$96.57	\$138.57	\$124.57	\$87.95	\$1,267.93
GCA Revenue	\$86.34	\$136.16	\$91.59	\$63.06	\$93.29	\$74.06	\$67.80	\$65.07	\$68.99	\$95.89	\$81.06	\$50.15	\$993.46
Total	\$317.32	\$362.23	\$301.81	\$273.80	\$294.50	\$257.82	\$256.44	\$253.71	\$265.56	\$334.46	\$305.63	\$238.09	\$3,461.39
1192 Weather Adjusted Small Commercial - Mt. Enterprise (Incorporated)													
Customer Charge	15	15	15	15	15	15	15	15	15	15	15	15	180
Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$1,800.00
Commodity Charge	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$375.00	\$4,500.00
MCF Use	99.9	89.1	74.6	66.4	65.7	87.1	81.8	92.1	209.1	304.1	310.7	132.9	1,613.7
Rate per MCF	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800	\$6.9800
Subtotal	\$697.35	\$622.21	\$520.51	\$463.87	\$468.44	\$608.01	\$571.27	\$642.80	\$1,458.84	\$2,122.56	\$2,168.67	\$827.88	\$11,263.32
GCA Revenue	\$457.28	\$671.73	\$430.84	\$423.79	\$422.47	\$538.41	\$405.92	\$472.42	\$1,042.35	\$1,468.61	\$1,420.08	\$533.51	\$8,287.42
Total	\$1,529.64	\$1,668.94	\$1,326.35	\$1,262.46	\$1,255.91	\$1,521.42	\$1,352.19	\$1,480.32	\$2,877.19	\$3,966.17	\$3,963.75	\$1,836.40	\$24,050.74

[illegible]



[illegible]

**BLUEBONNET NATURAL GAS - EXHIBIT NO. 1**

## Customer Data

For the Pro Forma Test Year Ended March 31, 2012

**TOTAL**  
**12 mo Ended**  
**March 2012**

Line No.		May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	March 2012
1277	Weather Adjusted Grand Total - (Incorporated)												
1278	Customer Charge	311	311	311	311	311	311	311	311	311	311	311	3,732
1279	Customer Charge	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$5,005.00	\$90,060.00
1280													
1281													
1282	Commodity Charge	509.5	364.9	304.6	341.5	404.8	460.2	767.6	2,078.1	1,946.6	2,276.2	866.3	10,777.4
1283	MCF Use	457.1											
1284	Commodity Charge	\$3,190.78	\$2,546.82	\$2,125.94	\$2,383.65	\$2,825.72	\$3,212.21	\$5,357.92	\$14,505.28	\$13,587.17	\$15,887.70	\$6,046.98	\$75,228.46
1285	GCA Revenue	\$2,294.72	\$2,065.65	\$1,835.08	\$2,200.19	\$2,458.59	\$2,397.47	\$3,908.47	\$10,342.10	\$8,390.22	\$10,378.25	\$3,478.67	\$54,308.01
1286													
1287	Total	\$10,856.01	\$9,647.47	\$9,066.02	\$9,588.84	\$10,289.31	\$10,614.68	\$14,271.39	\$29,852.38	\$27,982.39	\$31,270.95	\$14,530.65	\$189,594.47
1288													
1289	Weather Adjusted Grand Total - (Environ)												
1290	Customer Charge	884	884	884	884	884	884	884	884	884	884	884	10,608
1291	Customer Charge	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$13,620.00	\$163,440.00
1292													
1293													
1294													
1295	Commodity Charge	1,300.2	955.6	767.2	841.8	783.3	1,095.5	2,187.0	4,762.9	4,947.2	5,678.8	2,278.7	26,856.6
1296	MCF Use	\$9,075.18	\$8,784.71	\$5,354.90	\$5,875.55	\$5,467.11	\$7,646.59	\$15,265.54	\$33,245.25	\$34,531.12	\$38,638.00	\$15,905.36	\$187,459.32
1297	Commodity Charge	\$5,931.19	\$5,380.32	\$4,719.58	\$5,275.91	\$4,777.95	\$5,770.35	\$11,124.78	\$23,722.56	\$23,859.07	\$25,916.87	\$8,100.63	\$134,824.71
1298	GCA Revenue	\$28,626.37	\$25,670.35	\$23,694.46	\$24,771.46	\$23,865.06	\$27,036.94	\$40,010.32	\$70,587.81	\$72,010.19	\$79,174.87	\$38,625.99	\$485,724.03
1299													
1300	Total	\$31,650.21	\$25,670.35	\$23,694.46	\$24,771.46	\$23,865.06	\$27,036.94	\$40,010.32	\$70,587.81	\$72,010.19	\$79,174.87	\$38,625.99	\$485,724.03
1301													
1302	Weather Adjusted Grand Total												
1303	Customer Charge	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	1,195	14,340
1304	Customer Charge	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$18,625.00	\$223,500.00
1305													
1306													
1307	Commodity Charge	1,809.7	1,320.5	1,071.8	1,183.3	1,188.1	1,555.7	2,954.7	6,841.0	6,893.7	7,955.0	3,145.0	37,634.1
1308	MCF Use	\$12,631.47	\$9,216.84	\$7,480.84	\$8,259.20	\$8,292.63	\$10,658.80	\$20,623.46	\$47,750.53	\$48,118.28	\$55,525.70	\$21,852.34	\$262,685.78

For the Pro Forma Test Year Ended March 31, 2012													
	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
June No.													
Weather Adjustment													
Adjusted MCF - Residential													
Devers (Incorporated)	121.0	102.7	87.6	72.7	91.0	145.3	102.3	209.3	530.5	511.5	631.6	223.1	2,828.6
Devers (Environ)	38.7	48.2	47.9	32.3	36.1	12.8	16.6	78.3	103.4	95.4	117.2	43.3	671.2
Hull (Environ)	133.8	135.6	96.4	83.9	93.5	88.9	132.3	284.2	529.5	515.5	604.1	236.8	2,915.0
Raywood (Environ)	168.7	149.9	142.9	102.4	118.7	111.8	144.1	284.2	664.1	671.9	808.4	306.2	3,681.3
Nome (Incorporated)	92.9	87.1	74.2	55.0	69.7	65.4	85.7	153.4	378.6	352.8	433.7	166.6	2,015.5
Wildwood (Environ)	133.2	133.2	100.5	82.6	92.9	82.3	123.0	203.4	422.6	463.2	430.1	242.1	2,492.6
Mt. Enterprise (Incorporated)	139.2	124.0	84.9	80.1	77.7	69.9	150.1	250.4	803.5	812.2	706.5	268.3	3,366.8
Mt. Enterprise (Environ)	546.0	507.6	373.1	325.7	326.9	324.6	491.8	899.6	1,893.7	1,948.4	2,411.3	983.0	11,021.9
Doublass (Environ)	180.4	182.7	128.6	88.2	99.8	90.2	122.7	287.8	717.6	715.2	802.3	308.1	3,734.4
Adjusted MCF - Small Commercial													
Devers (Incorporated)	34.0	29.7	20.0	15.7	24.0	24.6	26.6	38.4	100.8	90.3	111.3	47.3	582.8
Hull (Environ)	11.7	11.2	3.9	2.8	4.0	7.2	7.4	9.5	34.0	44.0	34.6	14.9	185.1
Raywood (Environ)	16.0	15.0	12.8	9.5	12.8	10.8	9.6	16.6	35.8	50.2	32.0	16.5	237.4
Nome (Incorporated)	22.5	24.4	23.5	14.8	13.4	12.6	13.7	23.7	55.5	75.6	82.3	28.1	390.1
Wildwood (Environ)	18.8	18.1	15.8	13.0	14.5	12.0	12.7	12.7	13.8	18.9	17.8	12.6	181.7
Mt. Enterprise (Incorporated)	99.9	89.3	74.8	66.4	65.7	87.1	81.8	92.1	209.1	304.1	310.7	132.9	1,613.7
Mt. Enterprise (Environ)	9.9	12.0	8.9	6.5	5.4	6.4	9.5	14.2	52.6	55.8	84.1	23.8	288.9
Doublass (Environ)	58.5	45.2	24.1	20.5	37.2	36.3	25.7	98.0	305.6	387.8	336.9	91.4	1,447.2
Total Adjusted MCF	1,808.7	1,715.7	1,320.5	1,071.8	1,183.3	1,188.1	1,555.7	2,954.7	6,841.0	6,883.7	7,955.0	3,145.0	37,534.1
Weather Adjustment													
Adjusted Base Rate Revenue - Residential													
Devers (Incorporated)	2,254.35	2,128.85	2,021.45	1,917.45	2,045.24	2,424.19	2,124.05	2,870.81	5,113.10	4,980.43	5,818.74	2,967.20	36,563.86
Devers (Environ)	592.01	651.40	649.06	540.11	580.94	404.34	430.87	847.84	1,036.88	980.72	1,132.98	617.50	8,464.85
Hull (Environ)	2,657.32	2,671.16	2,397.61	2,310.83	2,307.96	2,345.52	2,648.45	3,374.06	5,421.08	5,323.23	5,941.63	3,377.97	41,046.77
Raywood (Environ)	3,172.33	3,041.53	2,992.79	2,709.82	2,809.48	2,775.09	3,001.06	3,809.46	8,630.55	8,064.69	7,837.73	4,132.00	49,635.48
Nome (Incorporated)	1,953.36	1,913.15	1,823.13	1,688.13	1,791.51	1,761.15	1,903.08	2,377.97	3,947.77	3,947.77	4,332.33	2,467.89	29,728.08
Wildwood (Environ)	2,810.85	2,924.58	2,686.21	2,571.65	2,643.46	2,569.32	2,853.37	3,414.66	4,945.04	5,227.83	4,996.93	4,338.59	41,338.68
Mt. Enterprise (Incorporated)	2,411.32	2,305.36	2,032.60	1,999.34	1,982.41	1,927.71	2,487.51	3,188.13	7,048.45	5,713.37	8,371.47	3,312.40	40,760.72
Mt. Enterprise (Environ)	8,016.36	8,748.39	7,809.50	7,478.39	7,486.47	7,470.96	8,638.10	11,484.12	18,353.46	18,804.88	22,035.74	12,096.82	139,382.99
Doublass (Environ)	2,744.19	2,760.04	2,389.77	2,100.76	2,181.49	2,114.44	2,341.45	3,562.48	6,494.02	6,476.88	7,084.87	3,635.44	43,885.93
Adjusted Base Rate Revenue - Small Commercial													
Devers (Incorporated)	537.51	507.62	439.81	409.53	467.52	471.71	485.67	567.77	1,003.56	830.58	1,077.13	630.18	7,528.57
Hull (Environ)	181.64	178.11	126.99	118.15	127.92	150.26	151.93	166.55	337.45	276.32	341.79	203.66	2,491.83
Raywood (Environ)	336.87	328.74	312.63	291.31	314.34	300.38	292.01	340.71	474.92	407.58	448.07	340.18	4,356.76
Nome (Incorporated)	332.36	345.59	338.32	276.82	268.53	262.85	270.63	340.34	562.56	702.63	746.36	371.44	4,822.55
Wildwood (Environ)	1357	228.07	210.22	190.74	201.21	183.76	188.65	188.65	198.57	238.57	224.57	187.95	2,467.93
Mt. Enterprise (Incorporated)	1,072.35	987.21	885.51	838.67	833.44	983.01	946.27	1,017.80	1,834.84	2,497.58	2,543.67	1,302.89	15,763.32
Mt. Enterprise (Environ)	319.10	333.51	312.02	295.05	287.89	294.67	316.31	349.28	616.89	639.16	638.78	416.27	5,016.75
Doublass (Environ)	633.43	540.17	393.22	368.09	484.66	478.37	404.39	908.76	2,358.39	2,762.24	2,576.91	863.09	12,901.72
Total Base Rate Rev Adj.	31,266.47	30,600.49	27,841.84	26,105.84	26,884.20	26,917.83	29,483.80	39,248.46	66,375.53	66,743.29	74,150.70	40,577.34	486,185.78
June No.													
Weather Adjustment													
Adjusted MCF - Residential													
Devers (Incorporated)	121.0	102.7	87.6	72.7	91.0	145.3	102.3	209.3	530.5	511.5	631.6	223.1	2,828.6
Devers (Environ)	38.7	48.2	47.9	32.3	36.1	12.8	16.6	78.3	103.4	95.4	117.2	43.3	671.2
Hull (Environ)	133.8	135.6	96.4	83.9	93.5	88.9	132.3	284.2	529.5	515.5	604.1	236.8	2,915.0
Raywood (Environ)	168.7	149.9	142.9	102.4	118.7	111.8	144.1	284.2	664.1	671.9	808.4	306.2	3,681.3
Nome (Incorporated)	92.9	87.1	74.2	55.0	69.7	65.4	85.7	153.4	378.6	352.8	433.7	166.6	2,015.5
Wildwood (Environ)	133.2	133.2	100.5	82.6	92.9	82.3	123.0	203.4	422.6	463.2	430.1	242.1	2,492.6
Mt. Enterprise (Incorporated)	139.2	124.0	84.9	80.1	77.7	69.9	150.1	250.4	803.5	812.2	706.5	268.3	3,366.8
Mt. Enterprise (Environ)	546.0	507.6	373.1	325.7	326.9	324.6	491.8	899.6	1,893.7	1,948.4	2,411.3	983.0	11,021.9
Doublass (Environ)	180.4	182.7	128.6	88.2	99.8	90.2	122.7	287.8	717.6	715.2	802.3	308.1	3,734.4
Adjusted MCF - Small Commercial													
Devers (Incorporated)	34.0	29.7	20.0	15.7	24.0	24.6	26.6	38.4	100.8	90.3	111.3	47.3	582.8
Hull (Environ)	11.7	11.2	3.9	2.8	4.0	7.2	7.4	9.5	34.0	44.0	34.6	14.9	185.1
Raywood (Environ)	16.0	15.0	12.8	9.5	12.8	10.8	9.6	16.6	35.8	50.2	32.0	16.5	237.4
Nome (Incorporated)	22.5	24.4	23.5	14.8	13.4	12.6	13.7	23.7	55.5	75.6	82.3	28.1	390.1
Wildwood (Environ)	18.8	18.1	15.8	13.0	14.5	12.0	12.7	12.7	13.8	18.9	17.8	12.6	181.7
Mt. Enterprise (Incorporated)	99.9	89.3	74.8	66.4	65.7	87.1	81.8	92.1	209.1	304.1	310.7	132.9	1,613.7
Mt. Enterprise (Environ)	9.9	12.0	8.9	6.5	5.4	6.4	9.5	14.2	52.6	55.8	84.1	23.8	288.9
Doublass (Environ)	58.5	45.2	24.1	20.5	37.2	36.3	25.7	98.0	305.6	387.8	336.9	91.4	1,447.2
Total Adjusted MCF	1,808.7	1,715.7	1,320.5	1,071.8	1,183.3	1,188.1	1,555.7	2,954.7	6,841.0	6,883.7	7,955.0	3,145.0	37,534.1
Weather Adjustment													
Adjusted Base Rate Revenue - Residential													
Devers (Incorporated)	2,254.35	2,128.85	2,021.45	1,917.45	2,045.24	2,424.19	2,124.05	2,870.81	5,113.10	4,980.43	5,818.74	2,967.20	36,563.86
Devers (Environ)	592.01	651.40	649.06	540.11	580.94	404.34	430.87	847.84	1,036.88	980.72	1,132.98	617.50	8,464.85
Hull (Environ)	2,657.32	2,671.16	2,397.61	2,310.83	2,307.96	2,345.52	2,648.45	3,374.06	5,421.08	5,323.23	5,941.63	3,377.97	41,046.77
Raywood (Environ)	3,172.33	3,041.53	2,992.79	2,709.82	2,809.48	2,775.09	3,001.06	3,809.46	8,630.55	8,064.69	7,837.73	4,132.00	49,635.48
Nome (Incorporated)	1,953.36	1,913.15	1,823.13	1,688.13	1,791.51	1,761.15	1,903.08	2,377.97	3,947.77	3,947.77	4,332.33	2,467.89	29,728.08
Wildwood (Environ)	2,810.85	2,924.58	2,686.21	2,571.65	2,643.46	2,569.32	2,853.37	3,414.66	4,945.04	5,227.83	4,996.93	4,338.59	41,338.68
Mt. Enterprise (Incorporated)	2,411.32	2,305.36	2,032.60	1,999.34	1,982.41	1,927.71	2,487.51	3,188.13	7,048.45	5,713.37	8,371.47	3,312.40	40,760.72
Mt. Enterprise (Environ)	8,016.36	8,748.39	7,809.50	7,478.39	7,486.47	7,470.96	8,638.10	11,484.12	18,353.46	18,804.88	22,035.74	12,096.82	139,382.99
Doublass (Environ)	2,744.19	2,760.04	2,389.77	2,100.76	2,181.49	2,114.44	2,341.45	3,562.48	6,494.02	6,476.88	7,084.87	3,635.44	43,885.93
Adjusted Base Rate Revenue - Small Commercial													
Devers (Incorporated)	537.51	507.62	439.81	409.53	467.52	471.71	485.67	567.77	1,003.56	830.58	1,077.13	630.18	7,528.57
Hull (Environ)	181.64	178.11	126.99	118.15	127.92	150.26	151.93	166.55	337.45	276.32	341.79	203.66	2,491.83
Raywood (Environ)	336.87	328.74	312.63	291.31	314.34	300.38	292.01	340.71	474.92	407.58	448.07	340.18	4,356.76
Nome (Incorporated)	332.36	345.59	338.32	276.82	268.53	262.85	270.63	340.34	562.56	702.63	746.36	371.44	4,822.55
Wildwood (Environ)	1357	228.07	210.22	190.74	201.21	183.76	188.65	188.65	198.57	238.57	224.57	187.95	2,467.93
Mt. Enterprise (Incorporated)	1,072.35	987.21	885.51	838.67	833.44	983.01	946.27	1,017.80	1,834.84	2,497.58	2,543.67	1,302.89	15,763.32
Mt. Enterprise (Environ)	319.10	333.51	312.02	295.05	287.89	294.67	316.31	349.28	616.89	639.16	638.78	416.27	5,016.75
Doublass (Environ)	633.43	540.17	393.22	368.09	484.66	478.37	404.39	908.76	2,358.39	2,762.24	2,576.91	863.09	12,901.72
Total Base Rate Rev Adj.	31,266.47	30,600.49	27,841.84	26,105.84	26,884.20	26,917.83	29,483.80	39,248.46	66,375.53	66,743.29	74,150.70	40,577.34	486,185.78</



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Customer Data  
For the Pro Forma Test Year Ended March 31, 2012

Line No.	Weather Adjustment	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	TOTAL 12 mo Ended March 2012
1365	Adjusted GCA Revenue - Residential													
1366	Devers (Incorporated)	545.95	773.30	506.96	482.36	591.37	884.16	538.04	1,065.06	2,644.46	2,473.92	2,887.00	898.19	14,268.78
1367	Devers (Environ)	158.84	194.11	182.76	129.89	153.45	79.15	87.99	380.66	515.43	460.57	534.96	174.55	3,073.39
1368	Hull (Environ)	604.27	1,007.44	540.87	520.44	597.50	524.25	691.44	1,337.24	2,641.10	2,478.33	2,749.07	952.18	14,844.15
1369	Raywood (Environ)	776.03	1,086.93	821.93	650.93	750.18	677.96	755.59	1,507.17	3,311.95	3,232.63	3,694.45	1,204.73	18,470.46
1370	Nome (Incorporated)	409.27	604.87	429.93	349.33	447.35	390.50	457.01	785.70	1,877.48	1,704.66	1,981.25	669.40	10,156.78
1371	Wildwood (Environ)	536.02	1,002.86	577.47	483.25	594.15	506.18	645.68	1,025.68	2,101.10	2,237.17	1,965.21	950.68	12,625.43
1372	Mt Enterprise (Incorporated)	620.76	920.85	474.14	508.60	488.83	415.77	782.66	1,266.66	3,997.38	2,941.14	3,207.31	1,073.47	16,707.56
1373	Mt Enterprise (Environ)	2,503.12	3,816.88	2,120.24	2,040.82	2,073.73	2,002.08	2,601.59	4,568.21	9,370.22	9,410.94	11,012.44	3,948.24	55,468.54
1374	Doubllass (Environ)	823.44	1,375.38	749.68	582.34	831.91	539.82	640.68	1,523.03	3,579.08	3,442.21	3,651.00	1,230.96	18,748.32
1376	Adjusted GCA Revenue - Small Commercial													
1377	Devers (Incorporated)	157.58	223.80	116.87	98.24	154.49	151.63	142.82	186.88	503.50	437.28	507.31	191.57	2,881.96
1378	Hull (Environ)	53.65	83.74	22.45	16.50	25.51	44.17	39.84	48.47	169.76	212.57	156.93	59.72	935.31
1379	Raywood (Environ)	74.03	112.92	73.06	60.71	82.02	66.33	51.77	84.47	178.41	243.21	145.83	67.06	1,239.83
1380	Nome (Incorporated)	103.88	184.07	136.92	92.77	85.68	78.11	73.01	121.74	276.93	364.81	375.31	112.52	2,005.53
1381	Wildwood (Environ)	86.34	136.16	91.59	83.06	93.29	74.06	67.80	65.07	68.99	95.89	81.06	50.15	993.46
1382	Mt Enterprise (Incorporated)	457.29	671.73	430.84	423.78	422.47	538.41	405.92	472.42	1,042.35	1,468.61	1,420.08	533.51	8,287.42
1383	Mt Enterprise (Environ)	45.56	90.03	51.42	41.13	34.75	39.51	50.70	72.86	262.12	269.31	384.19	95.82	1,437.40
1384	Doubllass (Environ)	268.87	339.05	138.87	130.49	239.42	224.63	137.26	501.93	1,524.41	1,776.24	1,536.72	366.55	7,167.43
1386	Total Adjusted GCA Rev	8,225.91	12,674.11	7,475.98	6,654.64	7,476.08	7,236.54	8,167.82	15,033.25	34,064.66	33,249.28	36,295.12	12,579.30	189,132.72

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - DEVERS (INCORPORATED)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Feb-11	Mar-11	331	271	0.19355	0.80645	121	138	1.26	1.09	0.17	0.001401	0.02	1.29	94	2.2	121.0
Mar-11	Apr-11	71	106	0.16667	0.83333	20	38	1.09	1.09	0.00	0.000000	0.00	1.09	94	0.0	102.7
Apr-11	May-11	10	24	0.19355	0.80645	3	5	0.93	1.09	0.00	0.000000	0.00	0.93	94	0.0	87.6
May-11	Jun-11	1	1	0.19355	0.83333	0	0	0.77	1.09	0.00	0.000000	0.00	0.77	94	0.0	72.7
Jun-11	Jul-11	0	0	0.16667	0.80645	0	0	0.97	1.09	0.00	0.000000	0.00	0.97	94	0.0	91.0
Jul-11	Aug-11	0	0	0.19355	0.80645	0	0	1.55	1.09	0.45	0.000000	0.00	1.55	94	0.0	145.3
Aug-11	Sep-11	0	0	0.16667	0.83333	0	0	1.09	1.09	0.00	0.000000	0.00	1.09	94	0.0	102.3
Sep-11	Oct-11	0	0	0.19355	0.80645	26	17	2.84	1.09	1.75	0.067843	-0.62	2.23	94	-58.1	209.3
Oct-11	Nov-11	32	21	0.16667	0.83333	131	117	6.19	1.09	5.09	0.038823	-0.54	5.64	94	-51.0	530.5
Nov-11	Dec-11	151	137	0.19355	0.80645	291	298	5.33	1.09	4.24	0.014581	0.11	5.44	94	10.5	511.5
Dec-11	Jan-12	324	337	0.16667	0.83333	234	357	4.77	1.09	3.88	0.015751	1.94	6.72	94	182.8	631.6
Jan-12	Feb-12	212	362	0.19355	0.80645	196	283	1.98	1.09	0.88	0.004518	0.40	2.37	94	37.2	223.1
Feb-12	Mar-12	193	271	0.13793	0.86207	1021	1,253	28.78	1.09					1,128	123.6	2,828.6
Mar-12	Test Year	994	1,257													

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - DEVERS (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/Cust	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Apr-11	Feb-11	331	271	0.19355	0.80645	121	138	1.81	1.26	0.56	0.004592	0.08	1.89	21	1.6	39.7
May-11	Mar-11	71	106	0.16667	0.83333	20	38	1.81	1.26	0.56	0.027627	0.48	2.29	21	10.1	48.2
Jun-11	Apr-11	10	24	0.19355	0.80645	3	5	1.81	1.26	0.56	0.203193	0.46	2.28	21	9.8	47.9
Jul-11	May-11	1	1	0.16667	0.83333	0	0	1.81	1.26	0.56	3.342857	-0.28	1.54	21	-5.9	32.3
Aug-11	Jun-11	0	0	0.19355	0.80645	0	0	1.81	1.26	0.56	0.000000	0.00	1.81	21	0.0	38.1
Sep-11	Jul-11	0	0	0.19355	0.80645	0	0	0.79	1.26	0.00	0.000000	0.00	0.61	21	0.0	12.8
Oct-11	Aug-11	0	0	0.16667	0.83333	0	0	4.93	1.26	0.00	0.000000	-1.30	3.64	21	-27.3	16.6
Nov-11	Sep-11	32	21	0.19355	0.80645	26	17	5.36	1.26	3.68	0.142452	-0.44	4.92	21	-8.2	76.3
Dec-11	Oct-11	151	137	0.16667	0.83333	131	117	4.46	1.26	4.10	0.031294	0.08	4.54	21	1.8	103.4
Jan-12	Nov-11	324	337	0.19355	0.80645	291	298	4.09	1.26	3.20	0.011015	1.49	5.58	21	31.4	95.4
Feb-12	Dec-11	212	362	0.19355	0.80645	234	357	1.81	1.26	2.83	0.012105	0.25	2.06	21	5.2	117.2
Mar-12	Jan-12	193	271	0.13793	0.86207	196	283	1.81	1.26	0.56	0.002848			21		43.3
Test Year		1,325	1,528			1,021	1,253	31.12						252	17.6	671.2

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - HULL (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio	Billing Cycle Lag Ratio	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Feb-11	Feb-11	331	271	0.19355	0.80645	121	138	1.13	0.87	0.26	0.002140	0.04	1.16	115	4.0	133.6
Apr-11	Mar-11	71	106	0.16667	0.83333	20	38	1.03	0.87	0.17	0.008306	0.14	1.18	115	16.8	135.6
May-11	Apr-11	10	24	0.19355	0.80645	3	5	0.84	0.87	0.00	0.000000	0.00	0.84	115	0.0	96.4
Jun-11	May-11	1	1	0.19355	0.80645	0	0	0.73	0.87	0.00	0.000000	0.00	0.73	115	0.0	83.9
Jul-11	Jun-11	0	0	0.16667	0.83333	0	0	0.81	0.87	0.00	0.000000	0.00	0.81	115	0.0	93.5
Aug-11	Jul-11	0	0	0.19355	0.80645	0	0	0.77	0.87	0.00	0.000000	0.00	0.77	115	0.0	88.9
Sep-11	Aug-11	0	0	0.19355	0.80645	0	0	1.15	0.87	0.28	0.000000	0.00	1.15	115	0.0	132.3
Oct-11	Sep-11	0	0	0.16667	0.83333	0	0	1.15	0.87	0.28	0.000000	0.00	1.15	115	0.0	132.3
Nov-11	Oct-11	32	21	0.19355	0.80645	26	17	3.09	0.87	2.22	0.086074	-0.78	2.30	115	-90.2	264.9
Dec-11	Nov-11	151	137	0.16667	0.83333	131	117	5.05	0.87	4.18	0.031893	-0.45	4.60	115	-51.2	529.5
Jan-12	Dec-11	324	337	0.19355	0.80645	291	298	4.39	0.87	3.52	0.012126	0.09	4.48	115	10.7	515.5
Feb-12	Jan-12	212	362	0.19355	0.80645	234	357	3.74	0.87	2.87	0.012281	1.52	5.25	115	174.4	604.1
Feb-12	Feb-12	193	271	0.13793	0.86207	196	283	1.69	0.87	0.82	0.004211	0.37	2.06	115	42.4	236.8
Test Year		1,325	1,528			1,021	1,253	24.42						1,380	106.8	2,915.0

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - RAYWOOD (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jur-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Feb-11	Mar-11	331	271	0.19355	0.80645	121	138	1.22	0.89	0.33	0.002724	0.04	1.27	133	6.0	168.7
Mar-11	Apr-11	71	106	0.16667	0.83333	20	38	1.02	0.89	0.13	0.006241	0.11	1.13	133	14.4	149.9
Apr-11	May-11	10	24	0.19355	0.80645	3	5	0.99	0.89	0.10	0.036183	0.08	1.07	133	11.0	142.9
May-11	Jun-11	1	1	0.16667	0.83333	0	0	0.77	0.89	0.00	0.000000	0.00	0.77	133	0.0	102.4
Jun-11	Jul-11	0	0	0.19355	0.80645	0	0	0.88	0.89	0.00	0.000000	0.00	0.88	133	0.0	116.7
Jul-11	Aug-11	0	0	0.16667	0.83333	0	0	0.84	0.89	0.00	0.000000	0.00	0.84	133	0.0	111.8
Aug-11	Sep-11	0	0	0.19355	0.80645	0	0	1.08	0.89	0.19	0.000000	0.00	1.08	133	0.0	144.1
Sep-11	Oct-11	32	21	0.16667	0.83333	26	17	2.93	0.89	2.04	0.079019	-0.72	2.21	133	-95.8	294.2
Oct-11	Nov-11	151	137	0.19355	0.80645	131	117	5.48	0.89	4.59	0.034987	-0.49	4.98	133	-65.0	684.1
Nov-11	Dec-11	324	337	0.16667	0.83333	291	288	4.94	0.89	4.05	0.013947	0.11	5.05	133	14.2	671.9
Dec-11	Jan-12	212	362	0.19355	0.80645	234	357	4.29	0.89	3.39	0.014519	1.79	6.08	133	238.4	808.4
Jan-12	Feb-12	193	271	0.13793	0.86207	186	283	1.87	0.89	0.97	0.004876	0.44	2.30	133	58.0	306.2
Feb-12	Mar-12	1325	1528			1021	1253	26.32						1596	181.3	3681.3

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS, INC.  
WEATHER ADJUSTMENT  
RESIDENTIAL - WILDWOOD (ENVIRONS)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
Feb-11	Feb-11	331	271	0.96774	0.03226	323	265	0.91	0.72	0.20	0.000615	-0.04	0.88	133	-4.7	116.9
Mar-11	Mar-11	71	106	0.96667	0.03333	69	103	0.91	0.72	0.19	0.002768	0.09	1.00	133	12.6	133.2
Apr-11	Apr-11	10	24	0.96774	0.03226	10	23	0.73	0.72	0.02	0.001711	0.02	0.76	133	3.1	100.5
May-11	May-11	1	1	0.96667	0.03333	1	0	0.62	0.72	0.00	0.000000	0.00	0.62	133	0.0	82.6
Jun-11	Jun-11	0	0	0.96774	0.03226	0	0	0.70	0.72	0.00	0.000000	0.00	0.70	133	0.0	92.9
Jul-11	Jul-11	0	0	0.96774	0.03226	0	0	0.62	0.72	0.00	0.000000	0.00	0.62	133	0.0	82.3
Aug-11	Aug-11	0	0	0.96667	0.03333	0	0	0.92	0.72	0.21	0.000000	0.00	0.92	133	0.0	123.0
Sep-11	Sep-11	32	21	0.96774	0.03226	1	1	1.97	0.72	1.26	1.218291	-0.44	1.53	133	-59.1	203.4
Oct-11	Oct-11	151	137	0.96667	0.03333	36	25	4.32	0.72	3.61	0.100245	-1.14	3.18	133	-152.1	422.6
Nov-11	Nov-11	324	337	0.96774	0.03226	157	143	3.75	0.72	3.03	0.018351	-0.26	3.48	133	-35.0	463.2
Dec-11	Dec-11	212	362	0.96774	0.03226	320	338	3.10	0.72	2.39	0.007454	0.13	3.23	133	17.3	430.1
Jan-12	Jan-12	193	271	0.96552	0.03448	211	359	1.37	0.72	0.65	0.003078	0.45	1.82	133	60.4	242.1
Feb-12	Feb-12	994	1,528			1,128	1,257	19.93						1,596	-157.6	2,492.6

Use Weather Normalization Adjustment? (Yes=1, else no) = 1



Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - MT ENTERPRISE (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Normal HDD	Test Year Adjusted MCF/Cust YEC	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Apr-11	Feb-11	331	271	0.19355	0.80645	121	138	1.51	1.06	0.45	0.003739	0.06	1.57	347	21.4	546.0
May-11	Mar-11	71	106	0.16667	0.83333	20	38	1.28	1.06	0.22	0.010770	0.19	1.46	347	65.0	507.6
Jun-11	Apr-11	10	24	0.19355	0.80645	3	5	1.07	1.06	0.01	0.003368	0.01	1.08	347	2.7	373.1
Jul-11	May-11	1	1	0.16667	0.83333	0	0	0.94	1.06	0.00	0.000000	0.00	0.94	347	0.0	325.7
Aug-11	Jun-11	0	0	0.19355	0.80645	0	0	0.94	1.06	0.00	0.000000	0.00	0.94	347	0.0	326.9
Sep-11	Jul-11	0	0	0.16667	0.83333	0	0	0.94	1.06	0.00	0.000000	0.00	0.94	347	0.0	324.6
Oct-11	Aug-11	0	0	0.19355	0.80645	0	0	1.42	1.06	0.36	0.000000	0.00	1.42	347	0.0	491.8
Nov-11	Sep-11	32	21	0.16667	0.83333	26	17	3.43	1.06	2.37	0.091897	-0.84	2.59	347	-290.6	895.6
Dec-11	Oct-11	151	137	0.19355	0.80645	131	117	5.95	1.06	4.89	0.037289	-0.52	5.43	347	-180.7	1,883.7
Jan-12	Nov-11	324	337	0.16667	0.83333	291	298	5.50	1.06	4.44	0.015281	0.12	5.62	347	40.7	1,948.4
Feb-12	Dec-11	212	362	0.19355	0.80645	234	357	4.91	1.06	3.85	0.016493	2.04	6.95	347	706.7	2,411.3
Mar-12	Jan-12	193	271	0.13793	0.85207	196	283	2.28	1.06	1.23	0.006266	0.55	2.83	347	190.4	983.0
Test Year		1,325	1,528			1,021	1,253	30.16						4,164	555.6	11,021.9

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
RESIDENTIAL - DOUGLASS (ENVIRONS)

Revenue Month (1)	Consumption Month (2)	10 Year Normal HDD (3)	Billing Cycle Lag Ratio Start Mo. (4)	Billing Cycle Lag Ratio Stop Mo. (5)	Billing Cycle Adjusted Actual HDD (6)	Billing Cycle Normal HDD (7)	Billing Cycle Adjusted Normal HDD (8)	Test Year YEC Adjusted MCF/Cust (9)	Test Year Base MCF/Cust (Avg Jun-Sep) (10)	Test Year Actual Weather Sensitive MCF/Cust (11)	Test Year Actual Weather Sensitive MCF/HDD (12)	Test Year Weather Adjustment MCF/Cust (13)	Test Year Weather Adjusted MCF/Cust (14)	Test Year Year End Number of Customers (15)	Test Year Weather Adjustment To Sales (16)	Test Year Weather Adjusted Sales (17)
Feb-11	Feb-11	331	0.19355	0.80645	121	138	173	1.73	1.01	0.71	0.005878	0.10	1.82	99	9.6	180.4
Mar-11	Mar-11	71	0.16667	0.83333	20	38	146	1.46	1.01	0.45	0.022169	0.39	1.85	99	38.2	182.7
Apr-11	Apr-11	10	0.19355	0.80645	3	5	1.17	1.17	1.01	0.16	0.059058	0.14	1.31	99	13.4	128.6
May-11	May-11	1	0.16667	0.83333	0	0	0.89	0.89	1.01	0.00	0.000000	0.00	0.89	98	0.0	88.2
Jun-11	Jun-11	0	0.19355	0.80645	0	0	1.01	1.01	1.01	0.00	0.000000	0.00	1.01	99	0.0	99.8
Jul-11	Jul-11	0	0.16667	0.83333	0	0	0.91	0.91	1.01	0.00	0.000000	0.00	0.91	99	0.0	90.2
Aug-11	Aug-11	0	0.19355	0.80645	0	0	1.24	1.24	1.01	0.23	0.000000	0.00	1.24	99	0.0	122.7
Sep-11	Sep-11	0	0.16667	0.83333	0	0	4.09	4.09	1.01	3.08	0.119452	-1.09	3.01	99	-107.8	297.6
Oct-11	Oct-11	32	0.19355	0.80645	26	17	7.99	7.99	1.01	6.98	0.053212	-0.74	7.25	99	-73.6	717.6
Nov-11	Nov-11	151	0.16667	0.83333	131	117	7.06	7.06	1.01	6.05	0.020831	0.16	7.22	99	15.8	715.2
Dec-11	Dec-11	324	0.19355	0.80645	291	298	5.65	5.65	1.01	4.64	0.019855	2.45	8.10	99	242.7	802.3
Jan-12	Jan-12	212	0.19355	0.80645	234	357	2.46	2.46	1.01	1.45	0.007414	0.65	3.11	99	64.3	308.1
Feb-12	Feb-12	193	0.13793	0.86207	196	283	2.46	2.46	1.01							
Mar-12	Mar-12	1,325			1,021	1,253	35.67	35.67						1,188	202.6	3,734.4
Test Year		1,528														

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - DEVERS (INCORPORATED)

Revenue Month (1)	Consumption Month (2)	10 Year Normal HDD (3)	Billing Cycle Lag Ratio Start Mo. (4)	Billing Cycle Lag Ratio Stop Mo. (5)	Billing Cycle Adjusted Actual HDD (6)	Billing Cycle Normal HDD (7)	Test Year YEC Adjusted MCF/Cust (8)	Test Year Base MCF/Cust (Avg Jun-Sep) (9)	Test Year Actual Weather Sensitive MCF/Cust (10)	Test Year Actual Weather Sensitive MCF/HDD (11)	Test Year Weather Adjustment MCF/Cust (12)	Test Year Weather Adjusted MCF/Cust (13)	Test Year Weather Adjusted MCF/Cust (14)	Test Year Year End Number of Customers (15)	Test Year Weather Adjustment To Sales (16)	Test Year Weather Adjusted Sales (17)
Feb-11	Mar-11	331	0.19355	0.80645	121	138	2.72	1.89	0.83	0.006837	0.11	0.27	2.84	12	1.4	34.0
Mar-11	Apr-11	71	0.16667	0.83333	20	38	2.21	1.89	0.31	0.015575	0.27	0.00	2.48	12	3.3	29.7
Apr-11	May-11	10	0.19355	0.80645	3	5	1.67	1.89	0.00	0.000000	0.00	0.00	1.67	12	0.0	20.0
May-11	Jun-11	1	0.16667	0.83333	0	0	1.31	1.89	0.00	0.000000	0.00	0.00	1.31	12	0.0	15.7
Jun-11	Jul-11	0	0.19355	0.80645	0	0	2.00	1.89	0.11	0.000000	0.00	0.00	2.00	12	0.0	24.0
Jul-11	Aug-11	0	0.16667	0.83333	0	0	2.05	1.89	0.16	0.000000	0.00	0.00	2.05	12	0.0	24.6
Aug-11	Sep-11	0	0.19355	0.80645	0	0	2.22	1.89	0.32	0.000000	0.00	0.00	2.22	12	0.0	26.6
Sep-11	Oct-11	0	0.16667	0.83333	0	0	3.91	1.89	2.01	0.078071	-0.71	-0.78	3.20	12	-8.5	38.4
Oct-11	Nov-11	32	0.19355	0.80645	26	17	9.18	1.89	7.28	0.055513	0.15	0.15	8.40	12	-9.3	100.8
Nov-11	Dec-11	151	0.16667	0.83333	131	117	7.38	1.89	5.49	0.018897	0.15	0.15	7.53	12	1.7	90.3
Dec-11	Jan-12	324	0.19355	0.80645	291	298	6.73	1.89	4.83	0.020676	2.55	2.55	9.28	12	30.6	111.3
Jan-12	Feb-12	362	0.16667	0.83333	234	357	6.73	1.89	4.83	0.007232	0.63	0.63	3.94	12	7.6	47.3
Feb-12	Mar-12	193	0.13793	0.86207	196	283	3.31	1.89	1.41					144	26.7	562.8
Mar-12		1,325			1,021	1,253	44.67									
Test Year		1,528														

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - HULL (ENVIRONS)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
eventue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year YEC MCF/Cust	Test Year Base MCF/Cust	Test Year Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjusted MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
Feb-11	Mar-11	331	271	0.19355	0.80645	121	138	2.73	1.33	1.41	0.011598	0.19	2.92	4	0.8	11.7
Apr-11	May-11	71	106	0.18667	0.83333	20	38	2.12	1.33	0.79	0.039132	0.68	2.80	4	2.7	11.2
May-11	Jun-11	1	24	0.19355	0.80645	3	5	0.97	1.33	0.00	0.000000	0.00	0.97	4	0.0	3.9
Jun-11	Jul-11	0	0	0.18667	0.83333	0	0	0.65	1.33	0.00	0.000000	0.00	0.65	4	0.0	2.6
Jul-11	Aug-11	0	0	0.19355	0.80645	0	0	1.00	1.33	0.00	0.000000	0.00	1.00	4	0.0	4.0
Aug-11	Sep-11	0	0	0.18667	0.83333	0	0	1.80	1.33	0.47	0.000000	0.00	1.80	4	0.0	7.2
Sep-11	Oct-11	0	0	0.19355	0.80645	0	0	1.86	1.33	0.53	0.000000	0.00	1.86	4	0.0	7.4
Oct-11	Nov-11	32	21	0.18667	0.83333	26	17	2.96	1.33	1.63	0.063259	-0.58	2.38	4	-2.3	9.5
Nov-11	Dec-11	151	137	0.19355	0.80645	131	117	9.36	1.33	8.03	0.061239	-0.86	8.50	4	-3.4	34.0
Dec-11	Jan-12	324	337	0.18667	0.83333	291	288	10.76	1.33	9.43	0.032468	0.25	11.01	4	1.0	44.0
Jan-12	Feb-12	212	362	0.19355	0.80645	234	357	6.13	1.33	4.80	0.020530	2.54	8.66	4	10.1	34.6
Feb-12	Mar-12	193	271	0.18667	0.83333	196	283	2.88	1.33	1.65	0.008422	0.74	3.71	4	3.0	14.9
Mar-12		1,325	1,528	0.13793	0.86207	1,021	1,253	43.31						48	11.8	185.1

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - RAYWOOD (ENVIRONS)

Revenue Month (1)	Consumption Month (2)	Actual HDD (3)	10 Year Normal HDD (4)	Billing Cycle Lag Ratio (5)	Billing Cycle Lag Ratio (6)	Billing Cycle Adjusted Actual HDD (7)	Billing Cycle Adjusted Normal HDD (8)	Test Year YEC Adjusted MCF/Cust (9)	Test Year Base MCF/Cust (Avg Jun-Sep) (10)	Test Year Actual Weather Sensitive MCF/Cust (11)	Test Year Actual Weather Sensitive MCF/HDD (12)	Test Year Weather Adjustment MCF/Cust (13)	Test Year Weather Adjusted MCF/Cust (14)	Test Year Year End Number of Customers (15)	Test Year Weather Adjustment To Sales (16)	Test Year Weather Adjusted Sales (17)
Feb-11	Feb-11	331	271	0.19355	0.80645	121	138	1.71	1.19	0.53	0.004327	0.07	1.78	9	0.6	16.0
Mar-11	Mar-11	71	106	0.16667	0.83333	20	38	1.44	1.19	0.26	0.012810	0.22	1.67	9	2.0	15.0
Apr-11	Apr-11	10	24	0.19355	0.80645	3	5	1.30	1.19	0.11	0.041536	0.09	1.39	9	0.9	12.6
May-11	May-11	1	1	0.19355	0.80645	0	0	1.06	1.19	0.00	0.000000	0.00	1.06	9	0.0	9.5
Jun-11	Jun-11	0	0	0.16667	0.83333	0	0	1.42	1.19	0.24	0.000000	0.00	1.42	9	0.0	12.8
Jul-11	Jul-11	0	0	0.19355	0.80645	0	0	1.20	1.19	0.01	0.000000	0.00	1.20	9	0.0	10.8
Aug-11	Aug-11	0	0	0.19355	0.80645	0	0	1.07	1.19	0.00	0.000000	0.00	1.07	9	0.0	9.6
Sep-11	Sep-11	0	0	0.16667	0.83333	0	17	2.20	1.19	1.01	0.039288	-0.36	1.84	9	-3.2	16.6
Oct-11	Oct-11	32	21	0.19355	0.80645	26	117	4.31	1.19	3.13	0.023825	-0.33	3.98	9	-3.0	35.8
Nov-11	Nov-11	151	137	0.16667	0.83333	131	298	5.47	1.19	4.28	0.014734	0.11	5.58	9	1.0	50.2
Dec-11	Dec-11	324	337	0.19355	0.80645	291	357	2.73	1.19	1.55	0.006821	0.82	3.55	9	7.4	32.0
Jan-12	Jan-12	212	362	0.19355	0.80645	234	283	1.63	1.19	0.45	0.002286	0.20	1.83	9	1.8	16.5
Feb-12	Feb-12	193	271	0.13783	0.86207	196	283	1.63	1.19							
Mar-12	Mar-12	1,325	1,528			1,021	1,253	25.54						108	7.5	237.4
Test Year																

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - NOME (INCORPORATED)

Revenue Month (1)	Consumption Month (2)	Actual HDD (3)	10 Year Normal HDD (4)	Billing Cycle Lag Ratio Start Mo. (5)	Billing Cycle Lag Ratio Stop Mo. (6)	Billing Cycle Adjusted Actual HDD (7)	Billing Cycle Adjusted Normal HDD (8)	Test Year YEC Adjusted MCF/Cust (9)	Test Year Base MCF/Cust (Avg Jun-Sep) (10)	Test Year Actual Weather Sensitive MCF/Cust (11)	Test Year Actual Weather Sensitive MCF/HDD (12)	Test Year Weather Adjustment MCF/Cust (13)	Test Year Weather Adjusted MCF/Cust (14)	Test Year Year End Number of Customers (15)	Test Year Weather Adjustment To Sales (16)	Test Year Weather Adjusted Sales (17)
Apr-11	Feb-11	331	271	0.19355	0.80645	121	138	3.07	1.97	1.10	0.009096	0.15	3.22	7	1.0	22.5
May-11	Mar-11	71	106	0.16667	0.83333	20	38	2.79	1.97	0.82	0.040555	0.71	3.49	7	4.9	24.4
Jun-11	Apr-11	10	24	0.19355	0.80645	3	5	2.73	1.97	0.76	0.277437	0.63	3.36	7	4.4	23.5
Jul-11	May-11	1	1	0.16667	0.83333	0	0	2.20	1.97	0.23	1.392857	-0.12	2.08	7	-0.8	14.6
Aug-11	Jun-11	0	0	0.19355	0.80645	0	0	1.91	1.97	0.00	0.000000	0.00	1.91	7	0.0	13.4
Sep-11	Jul-11	0	0	0.19355	0.80645	0	0	1.80	1.97	0.00	0.000000	0.00	1.80	7	0.0	12.6
Oct-11	Aug-11	0	0	0.16667	0.83333	0	0	1.96	1.97	0.00	0.000000	0.00	1.96	7	0.0	13.7
Nov-11	Sep-11	32	21	0.19355	0.80645	26	17	4.16	1.97	2.19	0.084835	-0.77	3.38	7	-5.4	23.7
Dec-11	Oct-11	151	137	0.16667	0.83333	131	117	8.64	1.97	6.68	0.050889	-0.71	7.93	7	-5.0	55.5
Jan-12	Nov-11	324	337	0.19355	0.80645	291	298	10.57	1.97	8.60	0.029615	0.23	10.80	7	1.6	75.6
Feb-12	Dec-11	212	362	0.19355	0.80645	234	357	8.37	1.97	6.40	0.027403	3.38	11.76	7	23.7	82.3
Mar-12	Jan-12	193	271	0.13793	0.86207	196	283	3.39	1.97	1.42	0.007248	0.63	4.02	7	4.4	28.1
est Year		1,325	1,528			1,021	1,253	51.59						84	29.0	390.1

Use Weather Normalization Adjustment? (Yes=1, else no) = 1



BLUEBONNET NATURAL GAS, INC.  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - WILDWOOD (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio	Billing Cycle Lag Ratio	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Feb-11	Feb-11	331	271													
Mar-11	Mar-11	71	106	0.96774	0.03226	323	265	5.00	3.26	1.74	0.005386	-0.31	4.69	4	-1.2	18.8
Apr-11	Apr-11	10	24	0.96667	0.03333	69	103	4.10	3.26	0.84	0.012144	0.42	4.52	4	1.7	18.1
May-11	May-11	1	1	0.96774	0.03226	10	23	3.55	3.26	0.29	0.029810	0.40	3.95	4	1.6	15.8
Jun-11	Jun-11	0	0	0.96667	0.03333	1	0	3.25	3.26	0.00	0.000000	0.00	3.25	4	0.0	13.0
Jul-11	Jul-11	0	0	0.96774	0.03226	0	0	3.63	3.26	0.36	0.000000	0.00	3.63	4	0.0	14.5
Aug-11	Aug-11	0	0	0.96774	0.03226	0	0	3.00	3.26	0.00	0.000000	0.00	3.00	4	0.0	12.0
Sep-11	Sep-11	0	0	0.96667	0.03333	0	0	3.18	3.26	0.00	0.000000	0.00	3.18	4	0.0	12.7
Oct-11	Oct-11	32	21	0.96774	0.03226	1	1	3.18	3.26	0.00	0.000000	0.00	3.18	4	0.0	12.7
Nov-11	Nov-11	151	137	0.96667	0.03333	36	25	3.55	3.26	0.29	0.007994	-0.09	3.46	4	-0.4	13.8
Dec-11	Dec-11	324	337	0.96774	0.03226	157	143	5.13	3.26	1.86	0.011895	-0.16	4.96	4	-0.6	19.9
Jan-12	Jan-12	212	362	0.96774	0.03226	320	338	4.40	3.26	1.14	0.003550	0.08	4.46	4	0.2	17.8
Feb-12	Feb-12	193	271	0.96552	0.03448	211	359	3.15	3.26	0.00	0.000000	0.00	3.15	4	0.0	12.6
Mar-12	Mar-12	1,325	1,528			1,128	1,257	45.10						48	1.3	181.7

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1

WEATHER ADJUSTMENT  
SMALL COMMERCIAL - MT ENTERPRISE (INCORPORATED)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year Adjusted YEC MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year Actual Weather Sensitive MCF/Cust	Test Year Actual Weather Sensitive MCF/HDD	Test Year Weather Adjustment MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Feb-11	Feb-11	331	271	0.19355	0.80645	121	138	6.46	5.02	1.45	0.011924	0.20	6.66	15	2.9	99.9
Mar-11	Mar-11	71	106	0.16667	0.83333	20	38	5.51	5.02	0.50	0.024627	0.43	5.94	15	6.4	89.1
Apr-11	Apr-11	10	24	0.19355	0.80645	3	5	4.97	5.02	0.00	0.000000	0.00	4.97	15	0.0	74.6
May-11	May-11	1	1	0.16667	0.83333	0	0	4.43	5.02	0.00	0.000000	0.00	4.43	15	0.0	66.4
Jun-11	Jun-11	0	0	0.19355	0.80645	0	0	4.38	5.02	0.00	0.000000	0.00	4.38	15	0.0	65.7
Jul-11	Jul-11	0	0	0.16667	0.83333	0	0	5.81	5.02	0.79	0.000000	0.00	5.81	15	0.0	87.1
Aug-11	Aug-11	0	0	0.19355	0.80645	0	0	5.46	5.02	0.44	0.000000	0.00	5.46	15	0.0	81.8
Sep-11	Sep-11	0	0	0.16667	0.83333	26	17	6.75	5.02	1.74	0.067258	-0.61	6.14	15	-9.2	92.1
Oct-11	Oct-11	32	21	0.19355	0.80645	131	117	15.01	5.02	9.99	0.076155	-1.06	13.94	15	-16.0	209.1
Nov-11	Nov-11	151	137	0.16667	0.83333	291	298	19.88	5.02	14.86	0.051158	0.39	20.27	15	5.9	304.1
Dec-11	Dec-11	324	337	0.19355	0.80645	234	357	15.29	5.02	10.27	0.043945	5.43	20.71	15	81.4	310.7
Jan-12	Jan-12	212	362	0.19355	0.80645	196	283	7.67	5.02	2.66	0.013576	1.19	8.86	15	17.8	132.9
Feb-12	Feb-12	193	271	0.13793	0.86207	1021	1,253	101.62	5.02					180	89.3	1,613.7
Test Year		1,325	1,528													

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - MT ENTERPRISE (ENVIRONS)

Revenue Month	Consumption Month	Actual HDD	10 Year Normal HDD	Billing Cycle		Billing Cycle Lag Ratio	Billing Cycle		Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year		Test Year YEC Adjusted MCF/Cust	Test Year Base MCF/Cust (Avg Jun-Sep)	Test Year		Test Year Weather Sensitive MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Weather Adjusted MCF/Cust	Test Year Year End Number of Customers	Test Year Weather Adjustment To Sales	Test Year Weather Adjusted Sales
				Lag Ratio Start Mo.	Lag Ratio Stop Mo.		Adjusted MCF/Cust	Actual Weather Sensitive MCF/Cust			Actual Weather Sensitive MCF/HDD											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)						
	Feb-11	331	271																			
Apr-11	Mar-11	71	106	0.19355	0.80645	121	138	0.95	0.69	0.26	0.002149	0.04	0.99	10	0.4	9.9						
May-11	Apr-11	10	24	0.16667	0.83333	20	38	0.96	0.69	0.27	0.013377	0.23	1.20	10	2.3	12.0						
Jun-11	May-11	1	1	0.19355	0.80645	3	5	0.80	0.69	0.11	0.038709	0.09	0.89	10	0.9	8.9						
Jul-11	Jun-11	0	0	0.16667	0.83333	0	0	0.65	0.69	0.00	0.000000	0.00	0.65	10	0.0	6.5						
Aug-11	Jul-11	0	0	0.19355	0.80645	0	0	0.54	0.69	0.00	0.000000	0.00	0.54	10	0.0	5.4						
Sep-11	Aug-11	0	0	0.19355	0.80645	0	0	0.64	0.69	0.00	0.000000	0.00	0.64	10	0.0	6.4						
Oct-11	Sep-11	0	0	0.16667	0.83333	0	0	0.95	0.69	0.26	0.000000	0.00	0.95	10	0.0	9.5						
Nov-11	Oct-11	32	21	0.19355	0.80645	26	17	1.82	0.69	1.13	0.043638	-0.40	1.42	10	-4.0	14.2						
Dec-11	Nov-11	151	137	0.16667	0.83333	131	117	5.80	0.69	5.11	0.038929	-0.54	5.26	10	-5.4	52.6						
Jan-12	Dec-11	324	337	0.19355	0.80645	291	298	5.45	0.69	4.76	0.016371	0.13	5.58	10	1.3	55.8						
Feb-12	Jan-12	212	362	0.19355	0.80645	234	357	5.74	0.69	5.05	0.021594	2.67	8.41	10	26.7	84.1						
Mar-12	Feb-12	193	271	0.13793	0.86207	196	283	1.86	0.69	1.17	0.005961	0.52	2.38	10	5.2	23.8						
1st Year		1,325	1,528			1,021	1,253	26.16						120	27.3	288.9						

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
SMALL COMMERCIAL - DOUGLASS (ENVIRONS)

venue month	Consumption Month	10 Year Normal HDD	Billing Cycle Lag Ratio Start Mo.	Billing Cycle Lag Ratio Stop Mo.	Billing Cycle Adjusted Actual HDD	Billing Cycle Adjusted Normal HDD	Test Year Actual Weather MCF/Cust (9)	Test Year Base MCF/Cust (Avg Jun-Sep) (10)	Test Year Actual Weather MCF/Cust Sensitive (11)	Test Year Actual Weather MCF/HDD Sensitive (12)	Test Year Weather Adjustment MCF/Cust (13)	Test Year Weather Adjusted MCF/Cust (14)	Test Year Year End Number of Customers (15)	Test Year Weather Adjustment To Sales (16)	Test Year Weather Adjusted Sales (17)
Feb-11	331	271	0.19355	0.80645	121	138	6.12	3.33	2.80	0.023056	0.38	6.50	9	3.4	58.5
Mar-11	71	106	0.16667	0.83333	20	38	4.23	3.33	0.91	0.045041	0.78	5.02	9	7.1	45.2
Apr-11	10	24	0.19355	0.80645	3	5	2.68	3.33	0.00	0.000000	0.00	2.68	9	0.0	24.1
May-11	1	1	0.16667	0.83333	0	0	2.28	3.33	0.00	0.000000	0.00	2.28	9	0.0	20.5
Jun-11	0	0	0.19355	0.80645	0	0	4.13	3.33	0.81	0.000000	0.00	4.13	9	0.0	37.2
Jul-11	0	0	0.19355	0.80645	0	0	4.03	3.33	0.71	0.000000	0.00	4.03	9	0.0	36.3
Aug-11	0	0	0.19355	0.83333	0	0	2.86	3.33	0.00	0.000000	0.00	2.86	9	0.0	25.7
Sep-11	0	0	0.16667	0.83333	0	0	15.01	3.33	11.69	0.452837	-4.13	10.88	9	-37.1	98.0
Oct-11	32	21	0.19355	0.80645	26	17	37.61	3.33	34.29	0.261393	-3.65	33.96	9	-32.9	305.6
Nov-11	151	137	0.16667	0.83333	131	117	39.90	3.33	36.58	0.125897	0.97	40.87	9	8.7	367.8
Dec-11	324	337	0.19355	0.80645	291	298	25.64	3.33	22.32	0.095514	11.79	37.44	9	106.1	336.9
Jan-12	212	362	0.19355	0.80645	234	357	8.04	3.33	4.72	0.024125	2.11	10.16	9	19.0	91.4
Feb-12	193	271	0.13793	0.86207	196	283		3.33					9		
Mar-12					1,021	1,253	152.54						108	74.3	1,447.2
1st Year	1,325	1,528													

Use Weather Normalization Adjustment? (Yes=1, else no) = 1

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
HOUSTON IAH HEATING DEGREE DAYS

Line	Month	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	10 Year Normal HDD	Deviation from 10 Yr Normal HDD	1971- 2000 Normal HDD	Deviation from 30 Yr Normal HDD
1	Jan	479	342	457	328	301	203	448	406	347	497	421	212	362	(150)	427	(215)
2	Feb	207	395	311	328	208	277	288	170	145	455	331	193	271	(78)	298	(105)
3	Mar	261	184	137	29	144	90	75	124	152	198	71	39	106	(67)	156	(117)
4	Apr	19	11	24	33	17	1	65	28	31	19	10		24	(14)	48	(38)
5	May	0	1	0	0	3	0	0	0	0	0	1		1	1	2	(1)
6	Jun	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0
7	Jul	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0
8	Aug	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0
9	Sep	0	0	0	0	0	0	0	0	0	0	0		0	0	1	(1)
10	Oct	59	13	12	3	36	14	23	35	32	7	32		21	11	37	(5)
11	Nov	110	200	105	121	137	130	137	126	102	156	151		137	15	189	(38)
12	Dec	310	331	340	350	350	313	267	322	458	315	324		337	(13)	367	(43)
13	Total	1,445	1,477	1,386	1,192	1,196	1,028	1,303	1,211	1,267	1,647	1,341		1,257	(295)	1,525	(563)

Monthly=> [ftp://ftp.cpc.ncep.noaa.gov/hdrcs/products/analysis\\_monitoring/cdus/degree\\_days/archives/](ftp://ftp.cpc.ncep.noaa.gov/hdrcs/products/analysis_monitoring/cdus/degree_days/archives/)  
Normal 1971-2000 <http://www.ncdc.noaa.gov/oa/climate/online/cdd/nrmhdd.html>

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
BILLING CYCLE PRORATION

Revenue Month	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Meter Read Date	3/1/2011	4/1/2011	5/1/2011	6/1/2011	7/1/2011	8/1/2011	9/1/2011	10/1/2011	11/1/2011	12/1/2011	1/1/2012	2/1/2012	3/1/2012
Cycle 1	3/25/2011	4/25/2011	5/25/2011	6/25/2011	7/25/2011	8/25/2011	9/25/2011	10/25/2011	11/25/2011	12/25/2011	1/25/2012	2/25/2012	3/25/2012
Cycle 2													
Cycle 3													
Cycle 4													
Cycle 5													
Cycle 6													
Cycle 7													
Cycle 8													
Cycle 9													
Cycle 10													
Cycle 11													
Cycle 12													
Cycle 13													
Cycle 14													
Cycle 15													
Cycle 16													
Cycle 17													
Cycle 18													
Cycle 19													
Cycle 20													

Wildwood Read on First of Month  
Others read 23rd, 24th, 25th or 26th

Days in Cycle

[illegible][illegible]



BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
WEATHER ADJUSTMENT  
BILLING CYCLE PRORATION

Revenue Month  
Start Month Prorate Factor  
Cycle 1  
Cycle 2  
Cycle 3  
Cycle 4  
Cycle 5  
Cycle 6  
Cycle 7  
Cycle 8  
Cycle 9  
Cycle 10  
Cycle 11  
Cycle 12  
Cycle 13  
Cycle 14  
Cycle 15  
Cycle 16  
Cycle 17  
Cycle 18  
Cycle 19  
Cycle 20

Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
96.77%	96.67%	96.77%	96.67%	96.77%	96.77%	96.67%	96.77%	96.67%	96.77%	96.77%	96.55%
19.35%	16.67%	19.35%	16.67%	19.35%	19.35%	16.67%	19.35%	18.67%	19.35%	19.35%	13.79%

Revenue Month  
End Month Prorate Factor  
Cycle 1  
Cycle 2  
Cycle 3  
Cycle 4  
Cycle 5  
Cycle 6  
Cycle 7  
Cycle 8  
Cycle 9  
Cycle 10  
Cycle 11  
Cycle 12  
Cycle 13  
Cycle 14  
Cycle 15  
Cycle 16  
Cycle 17  
Cycle 18  
Cycle 19  
Cycle 20

Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
3.23%	3.33%	3.23%	3.33%	3.23%	3.23%	3.33%	3.23%	3.33%	3.23%	3.23%	3.45%
80.65%	83.33%	80.65%	83.33%	80.65%	80.65%	83.33%	80.65%	83.33%	80.65%	80.65%	86.21%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
For the Pro Forma Test Year Ended March 31, 2012

RATE OF RETURN

Line No.	Description	Proposed Rates
1	Net Operating Income/Return	
2		
3	Cost of LT Debt	Interest Rate
4	Return on Equity	7.65%
5		12.50%
6		
7		
8	Rate Base - Capitalization Structure	
9		
10	LT Debt	355,150.01 41.30%
11	Common Equity at Book Value	504,800.00 58.70%
12	Total Invested Capital	\$ 859,950.01 100.00%
13		
14	Percent Return	
15		
16	LT Debt	3.16%
17	Common Equity at Book Value	7.34%
	Percent Return on Rate Base	10.50%

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
For the Pro Forma Test Year Ended March 31, 2012

FEDERAL INCOME TAXES

Line No.	Description	Adjusted Test Year
1	Rate Base	\$511,551
2	Rate of Return	<u>10.50%</u>
3	Required Return	\$53,713
4	Less: Interest on Long Term Debt (1)	(\$16,162)
5	Net After Tax Income	\$37,551
6	Less ITC Amortization	\$0
7	Net	\$37,551
8	Gross-Up Factor [1 / (1-0.1569)]	<u>1.186098921</u>
9	Net Taxable Income	\$44,539
10	Tax Rate	15.69%
11	Federal Income Tax	<u>\$6,988</u>
12	Note (1)	
13	Debt Component of Return	3.16%
14	Rate Base	<u>\$511,551</u>
15	Interest on Long-Term Debt	<u>\$16,162</u>

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
For the Pro Forma Test Year Ended March 31, 2012

INTEREST ON CUSTOMER DEPOSITS

Line No.	Description	Adjusted Test Year
1	Customer Deposits	53,015
2		
3	Current Interest Rate (1)	0.12%
4		
5	Interest on Customer Deposits (Ln. 1 times Ln. 3)	\$64
6		
7		
8	Note (1)	
9	Interest rate is per the Railroad Commission of Texas, Gas Services	
10	Division, Gas Utilities Information Bulletin, No. 939, Dated May 31, 2012	

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
COMPLIANCE WITH COMMISSION RULE 7.5414  
ADJUSTMENT CALCULATION FOR ADVERTISING LIMITATION

Line No.	Description	Per Books Amount
1	6160-Sales Promotion	3,783
2		
6	Total Gross Receipts	934,339
7		
8	Allowable Percentage for Advertising per Substantive Rule 7.5414	0.500%
9		
10	Calculated Allowable Advertising Expense	<u>4,672</u>

BLUEBONNET NATURAL GAS - EXHIBIT NO. 1  
Depreciation Rate Summary

Line No.	Description	Depreciable Life	Depreciation Rate
1	301-Intangible Plant		
2	374-Land and Land Rights	15	6.67%
3	375-Structures and Improvements	15	6.67%
4	376-Mains	20	5.00%
5	379-Meas. & Reg. Station Equip.	20	5.00%
6	380-Services	20	5.00%
7	381-Meters	20	5.00%
8	381-House Regulators	20	5.00%
9	391-Office Furniture & Equip.	7	14.29%
10	392-Transportation Equipment	5	20.00%
11	394-396-Stores, Tools, Lab & Power Equip.	7	14.29%
12	398-399-Misc. & Other Equipment	5	20.00%
29			
30	Total Depreciation Expense		

Current Service Fee

	Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1 Institution of Service - Read Meter	\$10.00	\$25.00	\$25.00	\$25.00
2 Institution of Service - Set Meter	\$10.00	\$40.00	\$40.00	\$25.00
3 Customer requested reading of a meter for any purpose other than initiation of service	\$7.50	NA	NA	\$5.00
4 Customer Requested Meter Test 275 cu. Ft/ hr or less	\$15.00	\$40.00	\$40.00	\$25.00
5 Customer Requested Meter Test 276-1500 cu. Ft/hr	\$20.00	\$40.00	\$40.00	\$25.00
6 Customer Requested Meter Test 1501-3000 cu. Ft/hr	\$25.00	\$40.00	\$40.00	\$25.00
7 Customer Requested Meter Test 3001-5000 cu. Ft/hr	\$35.00	\$40.00	\$40.00	\$25.00
8 Customer Requested Meter Test over 5000 cu. Ft/hr	\$50.00	\$40.00	\$40.00	\$25.00
9 Customer Requested Meter Test - Orifice Meters	\$30.00	\$40.00	\$40.00	\$25.00
10 Customer Requested Meter Test - Outside of normal range	NA	N\C	N\C	N\C
11 Restore Service after termination for non-payment	\$15.00	\$35.00	\$35.00	\$30.00
12 After Hours Reconnect Fee	\$25.00	NA	NA	NA
13 Meter Tampering	\$25.00	\$25.00	\$25.00	\$50.00
14 Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	NA	\$75/hr + Costs	\$75/hr	NA
15 Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	NA	\$25/hr + Costs	\$25/hr + Costs	NA
16 Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	NA	\$25 + Costs	\$25 + Costs	15.00
17 Repair damaged meters and regulators. Damage in excess of top cover and/or index	NA	\$50 + Costs	\$50 + Costs	NA
18 Damage to regulator	NA	NA	25.00	NA
19 Change residential meter location at customer request, normal conditions	NA	\$75.00	\$75.00	NA
20 Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	NA	\$2.50/ft	\$2.50/ft	NA
21 Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	NA	\$2.50/ft	\$2.50/ft	Customer Responsible
22 Tap Charge	NA	\$125.00	\$125.00	Variable
23 Set Meter at Existing tap	NA	\$25.00	\$25.00	NA
24 Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum)	NA	\$55/hr	\$55/hr	NA
25 Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	NA	\$27/hr	\$27/hr	NA
26 Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	NA	\$75/hr	\$75/hr	NA
27 Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	NA	\$35/hr	\$35/hr	NA
28 Deposits Residential	NA	\$100.00	\$100.00	\$50.00
29 Deposits Commercial	NA	\$100.00	\$100.00	\$50.00
30 Turning service on or off at customers request (per trip)	NA	\$25.00	\$25.00	\$20.00
31 Returned Check Charge	\$10.00	\$25.00	\$25.00	\$25.00
32 Collection Call, Missed Appointment, or second re-read	\$7.50	\$15.00	\$15.00	NA
33 Transfer Fee	NA	NA	NA	\$15.00
34 Late Payment	NA	10%	10%	10%
35 On-line Transaction Fee	\$3.25	\$3.25	\$3.25	\$3.25



Current MSC Code				
	Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1 Institution of Service - Read Meter	1	15	40	67
2 Institution of Service - Set Meter	2	20	45	77
3 Customer requested reading of a meter for any purpose other than initiation of service	13	NA	NA	71
4 Customer Requested Meter Test 275 cu. Ft/ hr or less	3	20	45	77
5 Customer Requested Meter Test 276-1500 cu. Ft/hr	4	20	45	77
6 Customer Requested Meter Test 1501-3000 cu. Ft/hr	5	20	45	77
7 Customer Requested Meter Test 3001-5000 cu. Ft/hr	6	20	45	77
8 Customer Requested Meter Test over 5000 cu. Ft/hr	7	20	45	77
9 Customer Requested Meter Test - Orifice Meters	8	20	45	77
10 Customer Requested Meter Test - Outside of normal range	NA	21	46	77
11 Restore Service after termination for non-payment	11	16	41	68
12 After Hours Reconnect Fee	12	NA	NA	NA
13 Meter Tampering	14	17	42	76
14 Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	NA	22	47	NA
15 Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	NA	23	48	NA
16 Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	NA	26 & 28	51	69
17 Repair damaged meters and regulators. Damage in excess of top cover and/or index	NA	27	52	NA
18 Damage to regulator	NA	NA	53	NA
19 Change residential meter location at customer request, normal conditions	NA	24	49	NA
20 Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	NA	29	54	NA
21 Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	NA	30	55	78
22 Tap Charge	NA	31	56	65
23 Set Meter at Existing tap	NA	25	50	NA
24 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum)	NA	32	57	NA
25 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	NA	33	58	NA
26 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	NA	34 & 35	59 & 60	NA
27 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	NA	36	61	NA
28 Deposits Residential	NA	39	64	66
29 Deposits Commercial	NA	39	64	66
30 Turning service on or off at customers request (per trip)	NA	18	43	73 & 74
31 Returned Check Charge	9	37	62	70
32 Collection Call, Missed Appointment, or second re-read	10	19	44	NA
33 Transfer Fee	NA	NA	NA	72
34 Late Payment	NA	38	63	75
35 On-line Transaction Fee	NA	NA	NA	NA

		Proposed Service Fee			
		Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1	Institution of Service - Read Meter	\$50.00	\$50.00	\$50.00	\$50.00
2	Institution of Service - Set Meter	\$75.00	\$75.00	\$75.00	\$75.00
3	Customer requested reading of a meter for any purpose other than initiation of service	\$20.00	\$20.00	\$20.00	\$20.00
4	Customer Requested Meter Test 275 cu. Ft/ hr or less	\$40.00	\$40.00	\$40.00	\$40.00
5	Customer Requested Meter Test 276-1500 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
6	Customer Requested Meter Test 1501-3000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
7	Customer Requested Meter Test 3001-5000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
8	Customer Requested Meter Test over 5000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
9	Customer Requested Meter Test - Orifice Meters	\$40.00	\$40.00	\$40.00	\$40.00
10	Customer Requested Meter Test - Outside of normal range	N\C	N\C	N\C	N\C
11	Restore Service after termination for non-payment	\$40.00	\$40.00	\$40.00	\$40.00
12	After Hours Reconnect Fee	\$60.00	\$60.00	\$60.00	\$60.00
13	Meter Tampering	\$125.00	\$125.00	\$125.00	\$125.00
14	Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	\$75/hr + Costs	\$75/hr + Costs	\$75/hr + Costs	\$75/hr + Costs
15	Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	\$25/hr + Costs	\$25/hr + Costs	\$25/hr + Costs	\$25/hr + Costs
16	Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	\$25 + Costs	\$25 + Costs	\$25 + Costs	\$25 + Costs
17	Repair damaged meters and regulators. Damage in excess of top cover and/or index	\$50 + Costs	\$50 + Costs	\$50 + Costs	\$50 + Costs
18	Damage to regulator	\$25 + Costs	\$25 + Costs	\$25 + Costs	\$25 + Costs
19	Change residential meter location at customer request, normal conditions	\$75.00	\$75.00	\$75.00	\$75.00
20	Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	\$3.00/ft	\$3.00/ft	\$3.00/ft	\$3.00/ft
21	Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	\$3.00/ft	\$3.00/ft	\$3.00/ft	\$3.00/ft
22	Tap Charge	\$250.00	\$250.00	\$250.00	\$250.00
23	Set Meter at Existing tap	\$25.00	\$25.00	\$25.00	\$25.00
24	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum)	\$55/hr	\$55/hr	\$55/hr	\$55/hr
25	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	\$27/hr	\$27/hr	\$27/hr	\$27/hr
26	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	\$75/hr	\$75/hr	\$75/hr	\$75/hr
27	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	\$35/hr	\$35/hr	\$35/hr	\$35/hr
28	Deposits Residential	\$100.00	\$100.00	\$100.00	\$100.00
29	Deposits Commercial	\$250.00	\$250.00	\$250.00	\$250.00
30	Turning service on or off at customers request (per trip)	\$25.00	\$25.00	\$25.00	\$25.00
31	Returned Check Charge	\$30.00	\$30.00	\$30.00	\$30.00
32	Collection Call, Missed Appointment, or second re-read	\$15.00	\$15.00	\$15.00	\$15.00
33	Transfer Fee	\$15.00	\$15.00	\$15.00	\$15.00
34	Late Payment	NA	NA	NA	NA
35	On-line Transaction Fee	\$3.25	\$3.25	\$3.25	\$3.25

	Activity Count			
	Raywood Office			
	Devers	Hull	Nome	Wildwood
NSF	5		1	2
Reconnect	3	3	1	9
Meter				3
Service	4	8	1	8
Bore				3
Tap				
Other (Labor & Material)				
Total	12.00	11.00	3.00	19.00

	Recorded Revenue			
	Raywood Office			
	Devers	Hull	Nome	Wildwood
NSF	\$125.00		\$25.00	\$50.00
Reconnect	\$75.00	\$105.00	\$30.00	\$225.00
Meter				\$90.00
Service	\$160.00	\$320.00	\$25.00	\$200.00
Bore				\$75.00
Tap				
Other (Labor & Material)				
Total	\$340.00	\$270.00	\$0.00	\$450.00
	\$700.00	\$695.00	\$80.00	\$925.00
				\$125.00
				\$290.00
				\$2,690.00

	Activity Count	
	MT Ent. Office	
	Mt. Ent	Douglas
NSF	4	1
Reconnect	34	
Meter		
Service	96	24
Bore		
Tap	6	2
Other (Labor & Material)		
Total	140	27

	Recorded Revenue	
	MT Ent. Office	
	Mt. Ent	Douglas
NSF	\$105.00	\$30.00
Reconnect	\$1,020.00	
Meter		
Service	\$2,400.00	\$600.00
Bore		
Tap	\$900.00	\$250.00
Other (Labor & Material)	\$2,428.01	\$645.86
Total	\$6,853.01	\$1,525.86

	Activity Count				
	Jackson Office				
	Mt. Ent	Douglas	Devers	Hull	Nome
NSF	7	4	1	1	1
Reconnect					37
Meter					3
Service				12	13
Bore					18
Tap					22
Other (Labor & Material)					
Total	\$7.00	\$4.00	\$1.00	\$13.00	\$51.00
					\$21.00
					\$25.00

	Recorded Revenue				
	Jackson Office				
	Mt. Ent	Douglas	Devers	Hull	Nome
NSF	\$230.00	\$130.00	\$40.00	\$40.00	\$30.00
Reconnect					\$370.00
Meter					\$30.00
Service				\$300.00	\$325.00
Bore					\$450.00
Tap					\$550.00
Other (Labor & Material)					
Total	\$230.00	\$130.00	\$40.00	\$340.00	\$725.00
					\$480.00
					\$650.00

Location Summary - Recorded Revenue							
	Devers 210	Hull 220	Name 230	Raywood 240	Wildwood 310	Mt. Ent 410	Douglas 420
							Total
NSF	\$125.00	\$0.00	\$55.00	\$50.00	\$30.00	\$105.00	\$30.00
Reconnect	\$115.00	\$145.00	\$400.00	\$255.00	\$160.00	\$1,250.00	\$130.00
Meter	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Service	\$160.00	\$620.00	\$350.00	\$650.00	\$625.00	\$2,400.00	\$600.00
Bore	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tap	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$900.00	\$250.00
Other (Labor & Material)	\$340.00	\$270.00	\$0.00	\$450.00	\$125.00	\$2,428.01	\$645.86
Total	\$740.00	\$1,035.00	\$805.00	\$1,405.00	\$940.00	\$7,083.01	\$1,655.86
Other							\$13,663.87
Total Booked							\$184.27
							\$13,848.14

Activity Count	Activity Count Summary								
	Devers		Hull	Name	Raywood	Wildwood	Mt. Ent	Douglas	
	210	5	220	0	2	2	310	410	420
NSF									1
Reconnect		4	4	4	38	12	5	41	4
Meter		0	0	0	0	0	0	0	0
Service		4	20	14	26	25	25	96	24
Bore		0	0	0	0	0	0	0	0
Service Tap		0	0	0	0	0	0	6	2
On-line Services Fee				11	3	9	9	14	

	Proposed Fee Revenue					
NSF	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00	\$30.00
Reconnect	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00	\$40.00
Meter						
Service	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00
Bore						
Service Tap	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
On-line Services Fee	\$3.25	\$3.25	\$3.25	\$3.25	\$3.25	\$3.25

[illegible]

# **Proposal for Decision**

## **Exhibit 2**

Current Service Fee				
	Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1 Institution of Service - Read Meter	\$10.00	\$25.00	\$25.00	\$25.00
2 Institution of Service - Set Meter	\$10.00	\$40.00	\$40.00	\$25.00
3 Customer requested reading of a meter for any purpose other than Initiation of service	\$7.50	NA	NA	\$5.00
4 Customer Requested Meter Test 275 cu. Ft/ hr or less	\$15.00	\$40.00	\$40.00	\$25.00
5 Customer Requested Meter Test 276-1500 cu. Ft/hr	\$20.00	\$40.00	\$40.00	\$25.00
6 Customer Requested Meter Test 1501-3000 cu. Ft/hr	\$25.00	\$40.00	\$40.00	\$25.00
7 Customer Requested Meter Test 3001-5000 cu. Ft/hr	\$35.00	\$40.00	\$40.00	\$25.00
8 Customer Requested Meter Test over 5000 cu. Ft/hr	\$50.00	\$40.00	\$40.00	\$25.00
9 Customer Requested Meter Test - Orifice Meters	\$30.00	\$40.00	\$40.00	\$25.00
10 Customer Requested Meter Test - Outside of normal range	NA	N\C	N\C	N\C
11 Restore Service after termination for non-payment	\$15.00	\$35.00	\$35.00	\$30.00
12 After Hours Reconnect Fee	\$25.00	NA	NA	NA
13 Meter Tampering	\$25.00	\$25.00	\$25.00	\$50.00
14 Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	NA	\$75/hr + Costs	\$75/hr	NA
15 Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	NA	\$25/hr + Costs	\$25/hr + Costs	NA
16 Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	NA	\$25 + Costs	\$25 + Costs	15.00
17 Repair damaged meters and regulators. Damage in excess of top cover and/or index	NA	\$50 + Costs	\$50 + Costs	NA
18 Damage to regulator	NA	NA	25.00	NA
19 Change residential meter location at customer request, normal conditions	NA	\$75.00	\$75.00	NA
20 Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	NA	\$2.50/ft	\$2.50/ft	NA
21 Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	NA	\$2.50/ft	\$2.50/ft	Customer Responsible
22 Tap Charge	NA	\$125.00	\$125.00	Variable
23 Set Meter at Existing tap	NA	\$25.00	\$25.00	NA
24 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum)	NA	\$55/hr	\$55/hr	NA
25 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	NA	\$27/hr	\$27/hr	NA
26 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	NA	\$75/hr	\$75/hr	NA
27 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	NA	\$35/hr	\$35/hr	NA
28 Deposits Residential	NA	\$100.00	\$100.00	\$50.00
29 Deposits Commercial	NA	\$100.00	\$100.00	\$50.00
30 Turning service on or off at customers request (per trip)	NA	\$25.00	\$25.00	\$20.00
31 Returned Check Charge	\$10.00	\$25.00	\$25.00	\$25.00
32 Collection Call, Missed Appointment, or second re-read	\$7.50	\$15.00	\$15.00	NA
33 Transfer Fee	NA	NA	NA	\$15.00
34 Late Payment	NA	10%	10%	10%
35 On-line Transaction Fee	\$3.25	\$3.25	\$3.25	\$3.25

Current MSC Code				
	Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1 Institution of Service - Read Meter	1	15	40	67
2 Institution of Service - Set Meter	2	20	45	77
3 Customer requested reading of a meter for any purpose other than initiation of service	13	NA	NA	71
4 Customer Requested Meter Test 275 cu. Ft/ hr or less	3	20	45	77
5 Customer Requested Meter Test 276-1500 cu. Ft/hr	4	20	45	77
6 Customer Requested Meter Test 1501-3000 cu. Ft/hr	5	20	45	77
7 Customer Requested Meter Test 3001-5000 cu. Ft/hr	6	20	45	77
8 Customer Requested Meter Test over 5000 cu. Ft/hr	7	20	45	77
9 Customer Requested Meter Test - Orifice Meters	8	20	45	77
10 Customer Requested Meter Test - Outside of normal range	NA	21	46	77
11 Restore Service after termination for non-payment	11	16	41	68
12 After Hours Reconnect Fee	12	NA	NA	NA
13 Meter Tampering	14	17	42	76
14 Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	NA	22	47	NA
15 Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	NA	23	48	NA
16 Repair damaged meters and regulators. Damage to top cover and/or Index (Broken seal)	NA	26 & 28	51	69
17 Repair damaged meters and regulators. Damage in excess of top cover and/or index	NA	27	52	NA
18 Damage to regulator	NA	NA	53	NA
19 Change residential meter location at customer request, normal conditions	NA	24	49	NA
20 Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	NA	29	54	NA
21 Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	NA	30	55	78
22 Tap Charge	NA	31	56	65
23 Set Meter at Existing tap	NA	25	50	NA
24 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum)	NA	32	57	NA
25 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	NA	33	58	NA
26 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	NA	34 & 35	59 & 60	NA
27 Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	NA	36	61	NA
28 Deposits Residential	NA	39	64	66
29 Deposits Commercial	NA	39	64	66
30 Turning service on or off at customers request (per trip)	NA	18	43	73 & 74
31 Returned Check Charge	9	37	62	70
32 Collection Call, Missed Appointment, or second re-read	10	19	44	NA
33 Transfer Fee	NA	NA	NA	72
34 Late Payment	NA	38	63	75
35 On-line Transaction Fee	NA	NA	NA	NA



		Proposed Service Fee			
		Raywood, Nome, Hull & Devers	Mt. Enterprise & Environs	Douglas Environs	Wildwood
1	Institution of Service - Read Meter	\$50.00	\$50.00	\$50.00	\$50.00
2	Institution of Service - Set Meter	\$75.00	\$75.00	\$75.00	\$75.00
3	Customer requested reading of a meter for any purpose other than initiation of service	\$20.00	\$20.00	\$20.00	\$20.00
4	Customer Requested Meter Test 275 cu. Ft/ hr or less	\$40.00	\$40.00	\$40.00	\$40.00
5	Customer Requested Meter Test 276-1500 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
6	Customer Requested Meter Test 1501-3000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
7	Customer Requested Meter Test 3001-5000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
8	Customer Requested Meter Test over 5000 cu. Ft/hr	\$40.00	\$40.00	\$40.00	\$40.00
9	Customer Requested Meter Test - Orifice Meters	\$40.00	\$40.00	\$40.00	\$40.00
10	Customer Requested Meter Test - Outside of normal range	N\C	N\C	N\C	N\C
11	Restore Service after termination for non-payment	\$40.00	\$40.00	\$40.00	\$40.00
12	After Hours Reconnect Fee	\$60.00	\$60.00	\$60.00	\$60.00
13	Meter Tampering	\$125.00	\$125.00	\$125.00	\$125.00
14	Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew	\$75/hr + Costs	\$75/hr + Costs	\$75/hr + Costs	\$75/hr + Costs
15	Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew	\$25/hr + Costs	\$25/hr + Costs	\$25/hr + Costs	\$25/hr + Costs
16	Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	\$25 + Costs	\$25 + Costs	\$25 + Costs	\$25 + Costs
17	Repair damaged meters and regulators. Damage in excess of top cover and/or index	\$50 + Costs	\$50 + Costs	\$50 + Costs	\$50 + Costs
18	Damage to regulator	\$25 + Costs	\$25 + Costs	\$25 + Costs	\$25 + Costs
19	Change residential meter location at customer request, normal conditions	\$75.00	\$75.00	\$75.00	\$75.00
20	Re-route or extend yard lines under normal conditions (1 1/4 or smaller)	\$3.00/ft	\$3.00/ft	\$3.00/ft	\$3.00/ft
21	Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 or smaller	\$3.00/ft	\$3.00/ft	\$3.00/ft	\$3.00/ft
22	Tap Charge	\$250.00	\$250.00	\$250.00	\$250.00
23	Set Meter at Existing tap	\$25.00	\$25.00	\$25.00	\$25.00
24	Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum)	\$55/hr	\$55/hr	\$55/hr	\$55/hr
25	Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 hr after 1st hour	\$27/hr	\$27/hr	\$27/hr	\$27/hr
26	Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs.	\$75/hr	\$75/hr	\$75/hr	\$75/hr
27	Labor for all other service work on Customer's Installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hours call-outs. Fee for each additional 1/2 hour after 1st hour.	\$35/hr	\$35/hr	\$35/hr	\$35/hr
28	Deposits Residential	\$100.00	\$100.00	\$100.00	\$100.00
29	Deposits Commercial	\$250.00	\$250.00	\$250.00	\$250.00
30	Turning service on or off at customers request (per trip)	\$25.00	\$25.00	\$25.00	\$25.00
31	Returned Check Charge	\$30.00	\$30.00	\$30.00	\$30.00
32	Collection Call, Missed Appointment, or second re-read	\$15.00	\$15.00	\$15.00	\$15.00
33	Transfer Fee	\$15.00	\$15.00	\$15.00	\$15.00
34	Late Payment	NA	NA	NA	NA
35	On-line Transaction Fee	\$3.25	\$3.25	\$3.25	\$3.25

# **Proposal for Decision**

## **Exhibit 3**

# Bluebonnet Natural Gas, LLC

## RATE COMPARISON

Exhibit: 3

### Residential Bill (excluding gas cost)

	Customer Charge	Volumetric Charge (Rate/Ccf)	Ccf									
			10.00	20.00	30.00	40.00	50.00	60.00	70.00	80.00	90.00	100.00
Current - Municipalities	\$15.00	\$0.69800	\$ 21.98	\$ 28.96	\$ 35.94	\$ 42.92	\$ 49.90	\$ 56.88	\$ 63.86	\$ 70.84	\$ 77.82	\$ 84.80
SOI Requested	\$18.00	\$0.94600	\$ 27.46	\$ 36.92	\$ 46.38	\$ 55.84	\$ 65.30	\$ 74.76	\$ 84.22	\$ 93.68	\$103.14	\$112.60
Recommended	\$18.00	\$0.82600	\$ 26.26	\$ 34.52	\$ 42.78	\$ 51.04	\$ 59.30	\$ 67.56	\$ 75.82	\$ 84.08	\$ 92.34	\$100.60

Customer's Bill Impact: 16.30% 16.11% 15.99% 15.91% 15.85% 15.81% 15.77% 15.75% 15.72% 15.71%

### Commercial (excluding gas cost)

	Customer Charge	Volumetric Charge (Rate/Ccf)	Ccf									
			100.00	200.00	300.00	400.00	500.00	600.00	700.00	800.00	900.00	1000.00
Current - Commercial	\$25.00	\$0.69800	\$ 25.00	\$ 94.80	\$164.60	\$234.40	\$304.20	\$374.00	\$443.80	\$513.60	\$583.40	\$653.20
SOI Requested	\$35.00	\$0.94600	\$ 35.00	\$ 129.60	\$224.20	\$318.80	\$413.40	\$508.00	\$602.60	\$697.20	\$791.80	\$886.40
Recommended	\$35.00	\$0.82600	\$ 35.00	\$ 117.60	\$200.20	\$282.80	\$365.40	\$448.00	\$530.60	\$613.20	\$695.80	\$778.40

Customer's Bill Impact: 28.57% 19.39% 17.78% 17.11% 16.75% 16.52% 16.36% 16.24% 16.15% 16.08%

**BEFORE THE  
RAILROAD COMMISSION OF TEXAS**

<b>STATEMENT OF INTENT FILED BY</b>	<b>§</b>	
<b>BLUEBONNET NATURAL GAS,LLC,</b>	<b>§</b>	
<b>TO INCREASE RATES IN HARDIN,</b>	<b>§</b>	<b>GAS UTILITIES DOCKET NO. 10196</b>
<b>JEFFERSON,LIBERTY,</b>	<b>§</b>	<b>AND CONSOLIDATED CASES</b>
<b>NACOGDOCHES, RUSK AND TYLER</b>	<b>§</b>	
<b>COUNTIES, TEXAS</b>	<b>§</b>	

**FINAL ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551, *et seq.* (Vernon 2008 & Supp. 2012). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

**FINDINGS OF FACT**

1. Bluebonnet Natural Gas, LLC, ("Bluebonnet") is a gas utility as that term is defined in the Texas Utility Code and is subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. On July 20, 2012, Bluebonnet filed a Statement of Intent to change gas utility rates in Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties served by the Bluebonnet. The filing was docketed as GUD No. 10196.
3. Bluebonnet proposed that the increased rates become effective on August 24, 2012.
4. On August 21, 2012, the Commission suspended the implementation of Bluebonnet's proposed rates for up to 150 days.
5. Bluebonnet extended the proposed effective date of the proposed rates, thereby extending the statutory deadline to January 21, 2013.
6. Bluebonnet filed a municipal Statement of Intent with 3 cities: Mt. Enterprise, Devers and Nome (Affected Cities) served by Bluebonnet on August 27 and 28, 2012.
7. The City of Devers denied the proposed rate increase on September 11, 2011 and the City of Mt. Enterprise denied the proposed rate increase on September 26, 2011. The City of Nome provided no record of taking any action on the purposed rate increase by Bluebonnet.

8. Bluebonnet filed the following timely Petitions for De Novo Review of the denial of the Statement of Intent by the municipalities of Devers and Mt. Enterprise that denied that rate request:
  - a. GUD No. 10214, *Petition for De Novo Review of the Denial of the Statement of Intent Filed by Bluebonnet by the City of Mt. Enterprise* on October 8, 2012.
  - b. GUD No. 10215, *Petition for De Novo Review of the Denial of the Statement of Intent Filed by Bluebonnet by the City Devers* on October 8, 2012.
9. On October 8, 2012, Bluebonnet filed a *Motion to Consolidate GUD No.10214 and GUD No.10215 into GUD No. 10196*.
10. On October 11, 2012, GUD No. 10214 and GUD No. 10215 were consolidated into GUD No. 10196.
11. On July 27, 2012, Staff of the Railroad Commission of Texas (Staff) intervened in this proceeding.
12. Protest were filed with the Commission regarding the proposed new rate schedules on September 17 and 19, and October 23, 2012; no subsequent motions to intervene were filed in this proceeding.

#### Notice

13. Notice of the filing in this proceeding was provided to all customers served by U.S. Mail on September 12, 2012.
14. BNG's publication of notice meets the statutory and rule requirements of notice for the proposed increase of \$145,907 and the proposed rates of a \$18.00 customer charge and a volumetric rate of \$9.46 per Mcf for residential customers and a \$35.00 customer charge and a volumetric rate of \$9.460 per Mcf for commercial customers. Additionally, Bluebonnet's notice stated a desire to 'implement a surcharge to recover its reasonable and necessary rate case expenses.'

#### Test Year

15. The test year in this case was the 12-month period ending March 31, 2012.

#### Books and Records

16. Bluebonnet established that the utility maintains its books and records in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts prescribed for Natural Gas Companies.
17. Bluebonnet has established that the utility has fully complied with the books and records requirements of Rule 7.310 and the amounts included therein are therefore subject to the presumption encapsulated in Rule 7.503 that these amounts are reasonable and necessary.

Hearing and Settlement.

18. A prehearing conference was held on September 10, 2012.
19. On October 23, 2012, the following parties filed a Settlement Agreement: Bluebonnet and Staff. The Settlement Agreement is attached to this Final Order as Attachment A.
20. A notice of hearing was issued on October 25, 2012.
21. The hearing on the merits in this matter was conducted from November 8, 2012.
22. The evidentiary record was closed on November 9, 2012.

Overall Revenue Requirements

23. There are approximately 1,125 Residential, and 70 Commercial class customers that will be affected by Bluebonnet's rate changes.
24. Since BNG's last rate proceeding the total customer count has decreased from 1,268 to 1,195.
25. The 5.7% decrease in the total customer count has contributed to a decrease in the company's billing determinants: Volumes sold have decreased by 25% and the total number of bills have decreased by 3%.
26. An overall revenue requirement, as reflected in the attached Settlement Agreement, of \$678,688 is just and reasonable.
27. The company originally requested an increase of \$146,079, excluding gas costs, over current revenues.
28. The Settlement Agreement of the parties limits the proposed increase to \$100,751 and is a decrease of \$45,330 of the increase originally requested.
29. The Settlement Agreement reflects a decrease of approximately 31% of the original increase requested.
30. The overall capital structure reflected in the Settlement Agreement of 52.00% Owner's



Equity and 48.00% debt is just and reasonable.

31. A cost of long-term debt, as reflected in the Settlement Agreement for BNG of 7.65% percent is reasonable.
32. A return on equity, as reflected in the Settlement Agreement of 10.25% is just and reasonable.
33. An overall rate of return of 9.00% is just and reasonable.
34. The revenues generated by the rates encompassed in the Settlement Agreement will result in a prospective base revenue increase of \$97,075 and miscellaneous service charge revenue increase of \$3,676 for a total increase of \$100,751 to the company's revenues.
35. The proposed rates set out below are just and reasonable:

**(Incorporated and Unincorporated Areas)**

Customer Class	Customer Charge	Consumption Charge
Residential	\$18.00	\$0.826 per Ccf
Commercial	\$35.00	\$0.826 per Ccf

38. The Miscellaneous Service Charges as set forth in the Settlement Agreement in GUD No. 10196 are just and reasonable.
39. The total actual rate case expenses of BNG are \$33,281.42. As set forth in the Settlement Agreement between BNG and Staff, filed with the Commission on October 23, 2012, BNG limits its recovery of rate case expenses to \$25,000.
40. Although BNG has established \$33,281.42 in actual rate case expenses, \$25,000 in rate case expenses are just and reasonable.
41. Recovery of rate case expenses over an eighteen (18) month period, at a rate of \$0.0446 Ccf beginning December 1, 2012 for all consumption is reasonable.
42. Allocation based upon customer count is reasonable and consistent with Commission precedent and allocation of other utility expenses is just and reasonable.
43. Based upon the allocations set forth in Findings of Fact Nos. 39 through 42, the total amount of rate case expenses to be recovered by BNG not to exceed \$25,000 from the municipalities and environs is just and reasonable.
45. Based upon the allocations set forth in Findings of Fact Nos. 39 through 42, a rate case expenses surcharge of \$0.0446 per Ccf on all volumes sold until the entire rate case expenses are collected, but in no event shall that amount collected exceed \$25,000



is just and reasonable.

### CONCLUSIONS OF LAW

1. Bluebonnet Natural Gas, LLC, ("Bluebonnet") is a Gas Utility as defined in TEX. UTIL. CODE ANN. §101.003(7) (Vernon 2007 and Supp. 2012) and §121.001(Vernon 2007) and is therefore subject to the jurisdiction of the Railroad Commission (Commission) of Texas.
2. The Commission has jurisdiction over Bluebonnet and Bluebonnet's Statement of Intent under TEX. UTIL. CODE ANN. §§ 102.001, 103.022, 103.054, & 103.055, 104.001, 104.001 and 104.201 (Vernon 2007).
3. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2007 and Supp. 2012), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes gas to the public.
4. This proceeding was conducted in accordance with the requirements of the Gas Utility Regulatory Act (GURA), and the Administrative Procedure Act, TEX. GOV'T CODE ANN. §§ 2001.001 *et seq.* (Vernon 2008 and Supp. 2012) (APA).
5. TEX. UTIL. CODE ANN. §104.107 (Vernon 2007 and Supp. 2012) provides the Commission's authority to suspend the operation of the schedule of proposed rates for 150 days from the date the schedule would otherwise go into effect.
6. The proposed rates constitute a major change as defined by TEX. UTIL. CODE ANN. §104.101 (Vernon 2007 and Supp. 2012).
7. In accordance with TEX. UTIL. CODE ANN. §104.103 (Vernon 2007 and Supp. 2011), 16 TEX. ADMIN. CODE ANN. §§ 7.230 and 7.235, adequate notice was properly provided.
8. In accordance with TEX. UTIL. CODE ANN. §104.102 (Vernon 2007 and Supp. 2012), 16 TEX. ADMIN. CODE ANN. §§ 7.205 and 7.210, Bluebonnet filed its Statement of Intent to change gas distribution rates.
9. In this proceeding, Bluebonnet has the burden of proof under TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2012) to show that the proposed rate changes are just and reasonable.
10. Bluebonnet met its burden of proof in accordance with the provisions of TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2012) on the elements of its requested rate increase identified in this order.

11. The revenue, rates, rate design, and service charges proposed by Bluebonnet are found to be just and reasonable, not unreasonably preferential, prejudicial, or discriminatory, and are not sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. §104.003 (Vernon 2007 and Supp. 2012).
12. The revenue, rates, rate design, and service charges proposed by Bluebonnet, as amended by the Commission and identified in the schedules attached to this order, are just and reasonable, are not unreasonably preferential, prejudicial, or discriminatory, and are sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. (Vernon 2007 and Supp. 2012).
13. The Commission has assured that the rates, operations, and services established in this docket are just and reasonable to customers and to the utility in accordance with the stated purpose of the Texas Utilities Code, Subtitle A, expressed under TEX. UTIL. CODE ANN. §101.002 (Vernon 2007).
14. The overall revenues as established by the findings of fact and attached schedules are reasonable; fix an overall level of revenues for Bluebonnet that will permit the company a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public over and above its reasonable and necessary operating expenses, as required by TEX. UTIL. CODE ANN. § 104.051 (Vernon 2007 and Supp. 2012); and otherwise comply with Chapter 104 of the Texas Utilities Code Annotated.
15. The revenue, rates, rate design, and service charges proposed will not yield to Bluebonnet more than a fair return on the adjusted value of the invested capital used and useful in rendering service to the public, as required by TEX. UTIL. CODE ANN. § 104.052 (Vernon 2007 and Supp. 2012).
16. The rates established in this docket comport with the requirements of TEX. UTIL. CODE ANN. §104.053 (Vernon 2007 and Supp. 2012) and are based upon the adjusted value of invested capital used and useful, where the adjusted value is a reasonable balance between the original cost, less depreciation, and current cost, less adjustment for present age and condition.
17. The rates established in this case comply with the affiliate transaction standard set out in TEX. UTIL. CODE ANN. § 104.055 (Vernon 2007 and Supp. 2012). Namely, in establishing a gas utility's rates, the regulatory authority may not allow a gas utility's payment to an affiliate for the cost of a service, property, right or other item or for an interest expense to be included as capital cost or an expense related to gas utility service except to the extent that the regulatory authority finds the payment is reasonable and necessary for each item or class of items as determined by the regulatory authority. That finding must include (1) a specific finding of reasonableness and necessity to each class of items allowed; and (2) a finding that the price to the gas utility is not higher than the prices charged by the supplying affiliate to its other affiliates or divisions or to a nonaffiliated person for the same item or class of items.

18. In any rate proceeding, any utility and/or municipality claiming reimbursement for its rate case expenses pursuant to Texas Utilities Code, §103.022(b), shall have the burden to prove the reasonableness of such rate case expenses by a preponderance of the evidence. Evidence must be provided related to, but not limited to, the amount of work done, the time and labor required to accomplish the work, the nature, extent, and difficulty of the work done, the originality of the work, the charges by others for work of the same or similar nature, and any other factor taken into account in setting the amount of the compensation. 16 Tex. Admin. Code 7.5530(a).
19. Section 104.003(a) provides that a rate may not be unreasonably preferential, prejudicial, or discriminatory but must be sufficient, equitable, and consistent in application to each class of consumer. In establishing a gas utility's rates, the Commission "may treat as a single class two or more municipalities that a gas utility serves if the [C]ommission considers that treatment to be appropriate."
20. Bluebonnet is required by 16 TEX. ADMIN. CODE §7.315 to file electronic tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.
21. Bluebonnet has established that the company's books and records conform with 16 TEX. ADMIN. CODE § 7.310 to utilize the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for natural gas companies and Bluebonnet is thus entitled to the presumption that the amounts included therein are reasonable and necessary in accordance with Commission Rule 7.503.

**IT IS THEREFORE ORDERED** that Bluebonnet's proposed schedule of rates are hereby **DENIED**.

**IT IS FURTHER ORDERED** that the rates, rate design, and service charges established in the findings of fact and conclusions of law, and reflected in the attached Settlement Agreement and shown on the attached tariffs for Bluebonnet are **APPROVED**.

**IT IS FURTHER ORDERED** that, in accordance with 16 TEX. ADMIN. CODE §7.315, within 30 days of the date this Order is signed, Bluebonnet shall electronically file tariffs and rate schedules with the Gas Services Division. The tariffs shall incorporate rates, rate design, and service charges consistent with this Order, as stated in the findings of fact and conclusions of law and shown on the attached Schedules.

**IT IS FURTHER ORDERED** that all proposed findings of fact and conclusions of law not specifically adopted in this Order are hereby **DENIED**.

**IT IS ALSO ORDERED** that all pending motions and requests for relief not previously granted or granted herein are hereby **DENIED**.

This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three

days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE ANN. §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

**SIGNED this \_\_\_\_ day of December, 2012.**

**RAILROAD COMMISSION OF TEXAS**

\_\_\_\_\_  
**CHAIRMAN BARRY T. SMITHERMAN**

\_\_\_\_\_  
**COMMISSIONER DAVID PORTER**

\_\_\_\_\_  
**COMMISSIONER BUDDY GARCIA**

**ATTEST:**

\_\_\_\_\_  
**SECRETARY**

# **Settlement**

**SETTLEMENT AGREEMENT**  
**BETWEEN BLUEBONNET NATURAL GAS, LLC**  
**AND STAFF OF THE RAILROAD COMMISSION OF TEXAS**  
**IN GAS UTILITIES DOCKET NO. 10196**

WHEREAS, this settlement agreement is entered into by Bluebonnet Natural Gas, LLC ("Bluebonnet") and the Staff of the Railroad Commission of Texas ("Staff"); and

WHEREAS, on July 20, 2012, Bluebonnet filed with the Railroad Commission of Texas ("Commission") an application, hereafter referred to as the 2012 Rate Filing, to adjust rates under the provisions of Subchapter C of Section 104 of the Texas Utilities Code and the rules of the Gas Services Division of the Railroad Commission; and

WHEREAS, concurrent rate filings have been made with the cities of Mt. Enterprise, Nome, and Devers, who have denied the proposed rate adjustments and whose rates have been consolidated with the 2012 Rate Filing; and

WHEREAS, proper notice has been made to all affected customers; and

WHEREAS, Staff has analyzed and proposed adjustments to the rates proposed by Bluebonnet in its 2012 Rate Filing; and

WHEREAS, Staff have engaged in discovery regarding the issues in dispute; and

WHEREAS, this Settlement Agreement resolves all issues between Bluebonnet and Staff ("the Signatories") regarding the 2012 Rate Filing, which is currently pending before the Commission, in a manner that the Signatories believe is consistent with the public interest; and

WHEREAS, the Signatories agree that resolution of this docket by settlement agreement will significantly reduce the amount of reimbursable rate case expenses associated with this docket; and

WHEREAS, the Signatories believe that the resolution of the issues raised in 2012 Rate Filing can best be accomplished by the Commission approving this Settlement Agreement and the rates, terms and conditions reflected in the tariffs attached to this Settlement Agreement as Exhibit A;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to the following Settlement Terms as a means of fully resolving all issues between the Staff and Bluebonnet involving the 2012 Rate Filing:

### Settlement Terms

1. Upon the execution of this Settlement Agreement, Signatories will recommend that an Order be issued to approve this Settlement Agreement and implement the rates, terms and conditions reflected in the tariffs attached to this Settlement Agreement as Exhibit A. Said tariffs should allow Bluebonnet an additional, prospective \$97,075 in annual base revenue and \$3,676 in miscellaneous service charge revenue by implementation of rates shown in the proof of revenues attached as Exhibit B and specified on the tariffs in Exhibit A.
2. Signatories agree that the revenue increase is a "black box" figure and is not tied to any specific expense in Bluebonnet's underlying cost of service. The Signatories further agree that the rates, terms and conditions reflected in Exhibit A to this Settlement Agreement comply with the rate-setting requirements of Chapter 104 of the Texas Utilities Code. The gas rates, terms and conditions established by this Settlement Agreement shall, subject to the Commission's approval, be effective for bills rendered on and after November 1, 2012.
3. Signatories agree to the following customer charges and consumption charges for customers served by Bluebonnet. These rates are reflected in the rate schedules attached as Exhibit A.

Customer Class	Customer Charge	Consumption Charge
Residential	\$18.00	\$0.826 per Ccf
Commercial	\$35.00	\$0.826 per Ccf

4. On a prospective basis, Bluebonnet will utilize a service life of 40 years for distribution mains investment (account 376) in calculating depreciation expense.
5. Signatories agree that the terms of this Settlement Agreement provide Bluebonnet a reasonable opportunity to earn a reasonable return on the utility's invested capital used and useful in providing service to the public in excess of its reasonable and necessary operating expenses, TEX. UTIL. CODE § 104.051.
6. Signatories agree that the terms of this Settlement Agreement establish a rate that does not yield more than a fair return on the adjusted value of the invested capital used and useful in providing service to the public as shown below.

#### Capital Structure

Owner's Equity:	52.00%
Debt:	48.00%
Return on Equity:	10.25%
Cost of Debt:	7.65%
Rate of Return:	9.00%



7. Signatories agree that the charges for the service provided by Guadalupe Management, an affiliate of Bluebonnet, are reasonable and necessary. Signatories agree that the prices to Bluebonnet by Guadalupe Management are not higher than the prices charged by Guadalupe Management to its other affiliates or divisions or to a non-affiliated person for the same item or class of items pursuant to TEX. UTIL. CODE § 104.055.
8. Signatories agree that the Settlement Agreement does not include expenses for business gifts, entertainment, charitable donations, legislative advocacy, advertising expense that exceeds one-half of 1 percent of the gross receipts of the utility, funds for support or membership in social, recreational, fraternal, or religious organizations pursuant to TEX. UTIL. CODE § 104.057 and TEX. ADMIN. CODE § 7.5414.
9. Signatories agree that the Purchased Gas Adjustment Tariff does not allow for recovery of more than 5% unaccounted for gas loss and does not allow for recovery of more than actual gas cost pursuant to TEX. ADMIN. CODE § 7.5519.
10. Signatories agree that rate base reflects an acquisition adjustment (goodwill) and an adjustment for contributions in aid of construction. These adjustments serve to reduce rate base.
11. Signatories agree that it is reasonable to allow Bluebonnet to implement a rate surcharge to recover rate case expenses of \$25,000. Interest will not be added to the unrecovered rate case expense balance. The surcharge will be \$0.0446 per Ccf on all volumes sold until the entire rate case expense amount is collected, but in no event shall the amount collected exceed \$25,000.
12. Signatories agree that the terms of the Settlement Agreement are interdependent and indivisible, and that if the Commission issues an Order that is inconsistent with this Settlement Agreement, then either Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Settlement Agreement or its subsequent withdrawal.
13. Signatories agree that neither this Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by the Commission of an Order implementing this Settlement Agreement.
14. Signatories agree that this Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes, and, except to the extent the Settlement Agreement governs a Signatory's rights and obligations for future periods, this Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding.

15. Signatories agree to support and seek Commission approval of this Settlement Agreement.

16. Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 22 day of October, 2012.

BLUEBONNET NATURAL GAS, LLC

By: Rene Garza  
Rene Garza  
President

Agreed to this 22 day of October, 2012.

ATTORNEY FOR RAILROAD COMMISSION STAFF

By: John Pierce Griffin  
John Pierce Griffin  
by [Signature]

# **Exhibit A**

## **Tariffs**

**Bluebonnet Natural Gas, LLC  
Rate Sheet  
Residential Customers  
Environs**

**APPLICATION OF SCHEDULE**

1. **TARIFF APPLICABILITY** - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the unincorporated environs of Devers, Douglass, Hull, Nome, Mt. Enterprise, Raywood, and Wildwood. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. **RATE SCHEDULES** - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. **DEFINITIONS** – The following definitions shall apply to the indicated words as used in this Tariff:

**Company:** Bluebonnet Natural Gas, LLC.

**Applicant:** Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

**Customer:** Any person or organization now being billed for gas service whether used by him or her, or by others.

**The Commission:** The Railroad Commission of Texas.

**The Regulatory Authority:** The Railroad Commission of Texas.

**Consumer:** Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

**Domestic Service:** Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

**Commercial Service:** Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

**Agricultural Farm Service and Irrigation or Irrigation Pumping Service:** Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

**General Rate Schedule:** A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

**Special Rate Schedule:** A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

#### MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate;  
plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

#### PS INSPECTION FEE

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

#### RATE CASE EXPENSE SURCHARGE

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

#### OTHER SURCHARGES

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

#### PAYMENT

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**Bluebonnet Natural Gas, LLC**  
**Rate Sheet**  
**Residential Customers**  
**Incorporated Areas**

**APPLICATION OF SCHEDULE**

**1. TARIFF APPLICABILITY** - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

**2. RATE SCHEDULES** - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

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**Customer:** Any person or organization now being billed for gas service whether used by him or her, or by others.

**The Commission:** The Railroad Commission of Texas.

**The Regulatory Authority:** City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

**Consumer:** Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

**Domestic Service:** Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

**Commercial Service:** Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

**Agricultural Farm Service and Irrigation or Irrigation Pumping Service:** Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

#### MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate;  
plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

#### PS INSPECTION FEE

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

#### RATE CASE EXPENSE SURCHARGE

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

#### OTHER SURCHARGES

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

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All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.



**Bluebonnet Natural Gas, LLC**  
**Rate Sheet**  
**Commercial Customers**  
**Environs**

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2. **RATE SCHEDULES** - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. **DEFINITIONS** – The following definitions shall apply to the indicated words as used in this Tariff:

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**Consumer:** Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

**Domestic Service:** Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

**Commercial Service:** Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

**Agricultural Farm Service and Irrigation or Irrigation Pumping Service:** Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

#### MONTHLY RATE

MINIMUM MONTHLY: \$35.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate;  
plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

#### PS INSPECTION FEE

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

#### RATE CASE EXPENSE SURCHARGE

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

#### OTHER SURCHARGES

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

#### PAYMENT

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**Bluebonnet Natural Gas, LLC  
Rate Sheet  
Commercial Customers  
Incorporated Areas**

**APPLICATION OF SCHEDULE**

1. **TARIFF APPLICABILITY** - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. **RATE SCHEDULES** - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. **DEFINITIONS** – The following definitions shall apply to the indicated words as used in this Tariff:

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**The Commission:** The Railroad Commission of Texas.

**The Regulatory Authority:** City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

**Consumer:** Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

**Domestic Service:** Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

**Commercial Service:** Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

**Agricultural Farm Service and Irrigation or Irrigation Pumping Service:** Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

**General Rate Schedule:** A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

**Special Rate Schedule:** A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

#### MONTHLY RATE

MINIMUM MONTHLY: \$35.00 monthly meter fee;  
\$0.8260 per CCF cost of service usage rate;  
plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

#### PS INSPECTION FEE

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code § 121.211 and Texas Administrative Code § 8.201 of the Commission's Rules and Regulations.

#### RATE CASE EXPENSE SURCHARGE

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

#### OTHER SURCHARGES

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

#### PAYMENT

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

**BLUEBONNET NATURAL GAS, LLC**  
**COST OF GAS ADJUSTMENT**

**A. APPLICABILITY.** This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

**B. DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.
2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.
3. **Cost of Purchased Gas** - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points.
4. **Reconciliation Component** - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. **Reconciliation Audit** - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over- or under-collection occurring during such twelve month period. The audit shall determine:
  - (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period,
  - (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid on those revenues,
  - (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and
  - (d) an adjustment, if necessary, for lost and unaccounted-for gas during the period in excess of five (5) percent of purchases.
6. **Purchase/Sales Ratio** - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted For gas unless expressly authorized by the applicable regulatory authority.
7. **Reconciliation Account** - The account maintained by the Company to assure that, over time, it will neither over- nor under-collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:
  - (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
  - (b) the revenues produced by the operation of this cost of gas clause,
  - (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
  - (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases,

8. General Service Customers – those customers served under general service rate schedules.

C. **COST OF GAS.** In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. **DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT.** If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. **PAYMENT FOR FUNDS.** If, on average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on average, the Company had under collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit.

F. **SURCHARGE OR REFUND PROCEDURES.** In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds, above.

G. **COST OF GAS STATEMENT.** The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

H. **ANNUAL RECONCILIATION REPORT.** The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e).
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
- (h) a tabulation of gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

**Bluebonnet Natural Gas, LLC  
Rate Sheet  
Rate Case Expense (RCE)**

**APPLICATION OF SCHEDULE**

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

**MONTHLY RATE RECOVERY FACTOR**

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

**RULES AND REGULATIONS**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

**COMPLIANCE**

The Company will file annually, due on the 15<sup>th</sup> of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.



**Bluebonnet Natural Gas, LLC**  
**Rate Sheet**  
**Schedule of Miscellaneous Service Charges**

**APPLICATION**

The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Charge No.	Description	Amount
1	Institution of Service – Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.	\$50.00
2	Institution of Service – Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.	\$75.00
3	Customer requested reading of meter for any purpose other than initiation of service	\$20.00
4	Customer Requested Meter Test – test outside normal range – N/C	\$40.00
5	Restore Service after termination for non-payment	\$40.00
6	After Hours Reconnect Fee	\$60.00
7	Meter Tampering – No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost.	\$125.00
8	Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum)	\$\$75/hr + Costs
9	Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum)	\$25/hr + Costs
10	Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal)	\$25 + Costs
11	Repair damaged meters and regulators. Damage in excess of top cover and/or index	\$50 + Costs
12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas.	\$75.00
13	Re-route or extend yard lines under normal conditions. 1 ¼ or smaller (includes pipe – cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track	\$3.00/ft

**Bluebonnet Natural Gas, LLC**  
**Rate Sheet**  
**Schedule of Miscellaneous Service Charges**

	crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas.	
14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions.	\$3.00/ft
15	Tap Charge (½ charge for additional meter on existing meter set)	\$250.00
16	Set meter at existing tap	\$25.00
17	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum)	\$55/hr
18	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional ½ after 1 <sup>st</sup> hour.	\$27/hr
19	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs.	\$75/hr
20	Labor for all other service work on Customer's installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional ½ after 1 <sup>st</sup> hour.	\$35/hr
21	Residential Deposit – Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers.	\$100.00
22	Commercial Deposit – Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers	\$225.00
23	Turning service on or off at customers request (per trip)	\$25.00
24	Returned Check Charge	\$30.00
25	Collection Call, Missed Appointment, or second re-read	\$15.00
26	On-line Transaction Fee	\$3.25

**Exhibit B**

**Proof of Revenue**

**BLUEBONNET NATURAL GAS**  
**REVENUE BY CUSTOMER CLASSIFICATION**

Line No.	Customer Classification	REVENUE PER BOOKS		PRO FORMA ADJUSTED		SETTLEMENT REVENUE	
		Commodity Sales - MCF	Billing Revenue - \$	Commodity Sales - MCF	Billing Revenue - \$	Billing Revenue - \$	Increase %
1	Sales of Gas - Total						
2	Residential						
3	Incorporated	7,879	\$144,668	8,211	\$148,305	\$168,788	\$20,483 13.81%
4	Enviorns	23,506	\$435,887	24,516	\$446,796	\$508,705	\$61,910 13.86%
5	Total Residential	31,385	\$580,556	32,727	\$595,101	\$677,494	\$82,393 13.85%
6							
7	Commercial						
8	Incorporated	2,403	\$39,337	2,567	\$41,289	\$48,655	\$7,366 17.84%
9	Enviorns	2,258	\$38,474	2,340	\$38,928	\$46,245	\$7,316 18.79%
10	Total Commercial	4,661	\$77,811	4,907	\$80,218	\$94,900	\$14,682 18.30%
11							
12	Total Res & Com	36,047	\$658,367	37,634	\$675,319	\$772,393	\$97,075 14.37%
13							
14	AG Farm		\$73,473		\$73,473	\$73,473	\$0 0.00%
15	Contract Sales Revenue		\$4,430		\$4,430	\$4,430	\$0 0.00%
16	Other Revenue		\$13,848		\$13,848	\$17,525	\$3,676 26.55%
17							
18	Total Sales of Gas	36,047	\$750,118	37,634	\$767,070	\$867,821	\$100,751 13.13%
19							
20							
21	Sales of Gas - Base Rates						
22	Residential						
23	Incorporated	7,879	\$104,888	8,211	\$107,172	\$127,655	\$20,483 19.11%
24	Enviorns	23,506	\$316,861	24,516	\$323,764	\$385,674	\$61,910 19.12%
25	Total Residential	31,385	\$421,750	32,727	\$430,936	\$513,329	\$82,393 19.12%
26							
27	Commercial						
28	Incorporated	2,403	\$26,950	2,567	\$28,114	\$35,480	\$7,366 26.20%
29	Enviorns	2,258	\$27,012	2,340	\$27,135	\$34,451	\$7,316 26.96%
30	Total Commercial	4,661	\$53,962	4,907	\$55,249	\$69,931	\$14,682 26.57%
31							
32	Total Res & Com	36,047	\$475,711	37,634	\$486,186	\$583,261	\$97,075 19.97%
33							
34	Total Base Rate Sales of Gas	36,047	\$475,711	37,634	\$486,186	\$583,261	\$97,075 19.97%

**BLUEBONNET NATURAL GAS  
REVENUE BY CUSTOMER CLASSIFICATION**

		AVERAGE COST PER MCF		
Line No.	Customer Classification	PER BOOKS	PRO FORMA ADJUSTED	PROPOSED
1				
2	Sales of Gas - Total			
3	Residential	\$18.36	\$18.06	\$20.56
4	Incorporated	\$18.54	\$18.22	\$20.75
5	Environ	\$18.50	\$18.18	\$20.70
6	Total Residential			
7	Commercial			
8	Incorporated	\$16.37	\$16.09	\$18.96
9	Environ	\$17.04	\$16.63	\$19.76
10	Total Commercial	\$16.69	\$16.35	\$19.34
11				
12				
13	Total Sales of Gas	\$20.81	\$20.38	\$23.06
14				
15				
16	Sales of Gas - Base Rates			
17	Residential	\$13.31	\$13.05	\$15.55
18	Incorporated	\$13.48	\$13.21	\$15.73
19	Environ	\$13.44	\$13.17	\$15.69
20	Total Residential			
21	Commercial			
22	Incorporated	\$11.21	\$10.95	\$13.82
23	Environ	\$11.96	\$11.59	\$14.72
24	Total Commercial	\$11.58	\$11.26	\$14.25
25				
26	Total Sales of Gas	\$13.20	\$12.92	\$15.50
27				

BLUEBONNET NATURAL GAS  
SETTLEMENT PROOF OF REVENUE

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	SETTLEMENT REVENUE
1	Residential			
2	Customer Charge	13,500 Bills	\$18.00	\$243,000
3	Commodity Charge	32,727 MCF	\$8.2600	270,327
4	Total Residential			\$513,327
5	Commercial			
6	Customer Charge	840 Bills	\$35.00	\$29,400
7	Commodity Charge	4,907 MCF	\$8.2600	40,530
8	Total Commercial			\$69,930
9				
10	Total Base Rate Revenue			\$583,257
11				
12				
13				
14	<u>Residential Service - Devers (Incorporated)</u>			
15	Base Rate		18.00 / Month	\$20,304
16	Customer Charge	1,128 Bills	8.26000 / MCF	23,365
17	Commodity	2,829 MCF		\$43,669
18	Total			
19				
20	<u>Residential Service - Devers (Environs)</u>			
21	Base Rate		18.00 / Month	\$4,536
22	Customer Charge	252 Bills	8.26000 / MCF	5,544
23	Commodity	671 MCF		\$10,080
24	Total			
25				
26	<u>Residential Service - Hull (Environs)</u>			
27	Base Rate		18.00 / Month	\$24,840
28	Customer Charge	1,380 Bills	8.26000 / MCF	24,078
29	Commodity	2,915 MCF		\$48,918
30	Total			
31				
32	<u>Residential Service - Raywood (Environs)</u>			
33	Base Rate		18.00 / Month	\$28,728
34	Customer Charge	1,596 Bills	8.26000 / MCF	30,408
35	Commodity	3,681 MCF		\$59,136
36	Total			
37				

BLUEBONNET NATURAL GAS  
SETTLEMENT PROOF OF REVENUE

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	SETTLEMENT REVENUE
38	<u>Residential Service - Nome (Incorporated)</u>			
39	Base Rate		18.00 / Month	\$18,792
40	Customer Charge	1,044 Bills		16,648
41	Commodity	2,015 MCF	8.26000 / MCF	\$35,440
42	Total			
43				
44	<u>Residential Service - Wildwood (Environs)</u>			
45	Base Rate		18.00 / Month	\$28,728
46	Customer Charge	1,596 Bills		\$20,589
47	Commodity	2,493 MCF	8.26000 / MCF	\$49,317
48	Total			
49				
50	<u>Residential Service - Mt. Enterprise (Incorporated)</u>			
51	Base Rate		18.00 / Month	\$20,736
52	Customer Charge	1,152 Bills		27,810
53	Commodity	3,367 MCF	8.26000 / MCF	\$48,546
54	Total			
55				
56	<u>Residential Service - Mt. Enterprise (Environs)</u>			
57	Base Rate		18.00 / Month	\$74,952
58	Customer Charge	4,164 Bills		91,041
59	Commodity	11,022 MCF	8.26000 / MCF	\$165,993
60	Total			
61				
62	<u>Residential Service - Douglass (Environs)</u>			
63	Base Rate		18.00 / Month	\$21,384
64	Customer Charge	1,188 Bills		30,846
65	Commodity	3,734 MCF	8.26000 / MCF	\$52,230
66	Total			
67				



BLUEBONNET NATURAL GAS  
SETTLEMENT PROOF OF REVENUE

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	SETTLEMENT REVENUE
68	<u>Commercial Service - Devers (Incorporated)</u>			
69	Base Rate	144 Bills	35.00 / Month	\$5,040
70	Customer Charge	563 MCF	8.26000 / MCF	4,649
71	Commodity			\$9,689
72	Total			
73				
74	<u>Commercial Service - Hull (Environs)</u>			
75	Base Rate	48 Bills	35.00 / Month	\$1,680
76	Customer Charge	185 MCF	8.26000 / MCF	1,529
77	Commodity			\$3,209
78	Total			
79				
80	<u>Commercial Service - Raywood (Environs)</u>			
81	Base Rate	108 Bills	35.00 / Month	\$3,780
82	Customer Charge	237 MCF	8.26000 / MCF	1,961
83	Commodity			\$5,741
84	Total			
85				
86	<u>Commercial Service - Nome (Incorporated)</u>			
87	Base Rate	84 Bills	35.00 / Month	\$2,940
88	Customer Charge	390 MCF	8.26000 / MCF	3,222
89	Commodity			\$6,162
90	Total			
91				
92	<u>Commercial Service - Wildwood (Environs)</u>			
93	Base Rate	48 Bills	35.00 / Month	\$1,680
94	Customer Charge	182 MCF	8.26000 / MCF	\$1,500
95	Commodity			\$3,180
96	Total			
97				

**BLUEBONNET NATURAL GAS  
SETTLEMENT PROOF OF REVENUE**

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	SETTLEMENT REVENUE
98	<u>Commercial Service - Mt. Enterprise (Incorporated)</u>			
99	Base Rate			
100	Customer Charge	180 Bills	35.00 / Month	\$6,300
101	Commodity	1,614 MCF	8.26000 / MCF	13,329
102	Total			<u>\$19,629</u>
103				
104	<u>Commercial Service - Mt. Enterprise (Environs)</u>			
105	Base Rate			
106	Customer Charge	120 Bills	35.00 / Month	\$4,200
107	Commodity	289 MCF	8.26000 / MCF	2,387
108	Total			<u>\$6,587</u>
109				
110	<u>Commercial Service - Douglass (Environs)</u>			
111	Base Rate			
112	Customer Charge	108 Bills	35.00 / Month	\$3,780
113	Commodity	1,447 MCF	8.26000 / MCF	11,954
114	Total			<u>\$15,734</u>
115				
116	Total			<u>\$583,261</u>
117				

**BLUEBONNET NATURAL GAS  
SETTLEMENT PROOF OF REVENUE**

LINE NO.	RATE CLASS	BILLING UNITS	PROPOSED RATES	SETTLEMENT REVENUE
118	Number of Bills Summary			
119	Residential			
120	Incorporated	3,324		
121	Environs	10,176		
122	Total Residential Bills	13,500		
123				
124	Commercial			
125	Incorporated	408		
126	Environs	432		
127	Total Commercial Bills	840		
128				
129	Total Bills	14,340		
130				
131	MCF Summary			
132	Residential			
133	Incorporated	8,211		
134	Environs	24,516		
135	Total Residential MCF	32,727		
136				
137	Commercial			
138	Incorporated	2,567		
139	Environs	2,340		
140	Total Commercial MCF	4,907		
141				
142	Total MCF	37,634		
143				
144	Base Rate Revenue Summary			
145	Residential			\$127,655
146	Incorporated			\$385,674
147	Environs			\$513,329
148	Total Residential Base Rate Revenue			
149				
150	Commercial			\$35,480
151	Incorporated			\$34,451
152	Environs			\$69,931
153	Total Commercial Base Rate Revenue			
154				
155	Total Base Rate Revenue			\$583,261