

**ATMOS ENERGY CORP.,
MID-TEX DIVISION
GAS RELIABILITY INFRASTRUCTURE PROGRAM TARIFF FILING
AS OF DECEMBER 31, 2003**

Line No.	Description	Total Approved Per GUD 9400 At 12/31/02	Per Book As of 12/31/03	Adjustments	Per Book Adjusted As of 12/31/03	Ref	Change in Investment (Col. e - Col. b)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Plant Investment	\$ 1,555,483,296	\$ 1,718,007,295	\$ (88,728,038)	\$ 1,629,279,257	1	\$ 73,795,961
2	Accumulated Depreciation	571,128,096	623,051,757	(10,646,065)	612,405,692	1	41,277,596
3	Allocated Overhead Reduction			(6,303,281)	(6,303,281)	3	(6,303,281)
4	Net Utility Plant Investment	<u>\$ 984,355,200</u>	<u>\$ 1,094,955,538</u>	<u>\$ (84,385,254)</u>	<u>\$ 1,010,570,284</u>		<u>\$ 26,215,084</u>
5							
6							
7	Calculation of Gas Reliability Infrastructure Program Tariff Filing Amount:						
8	Return			(Sch. A, Ln. 3, Col. g) times (Sch. B, Ln. 1, Col. b)			\$ 2,164,842
9	Depreciation Expense			(Sch. A, Ln. 1, Col. g) times (Sch. B, Ln. 6, Col. b)			2,611,375
10	Property-related Taxes (Ad Valorem)			(Sch. A, Ln. 3, Col. g) times (Sch. B, Ln. 11, Col. b)			406,434
11	Revenue-related Taxes					2	-
12	Federal Income Tax				(Sch. C, Ln. 9, Col. b)		717,745
13	Gas Reliability Infrastructure Program Tariff Filing Amount						<u>\$ 5,900,396</u>
14							
15	Gas Reliability Infrastructure Program Tariff Filing Amount times the Capacity Allocation Factors :						
16	Rate Schedule R			(Sch. A, Ln. 12, Col. g) times (Sch. B, Ln. 16, Col. b)			\$ 4,239,794
17	Rate Schedule C			(Sch. A, Ln. 12 Col. g) times (Sch. B, Ln. 17, Col. b)			1,151,474
18	Rate Schedules I and T			(Sch. A, Ln. 12, Col. g) times (Sch. B, Ln. 18, Col. b)			509,127
19	Total						<u>\$ 5,900,396</u>
20							
21	Total Change in Customer/Meter Charge:						
22	Rate Schedule R			(Sch. A, Ln. 15, Col. g) divided by (Sch. B, Ln. 22, Col. b)			\$ 0.26
23	Rate Schedule C			(Sch. A, Ln. 16, Col. g) divided by (Sch. B, Ln. 23, Col. b)			\$ 0.77
24	Rate Schedules I and T			(Sch. A, Ln. 17, Col. g) divided by (Sch. B, Ln. 24, Col. b)			\$ 30.77
25							
26	Notes:						
27	1. See Workpaper/Schedule A for adjustment details.						
28	2. Revenue-related taxes are recovered through Riders TAX and FF.						
29	3. The adjustment reflects a reduction of allocated overhead and is the net difference of 24% to 13.5%.						
30							
31							
32							
33							

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)

\$	59,464,916
\$	14,331,045
	1.135
\$	67,492,680
\$	6,303,281