

**ATMOS ENERGY CORP., MID-TEX DIVISION  
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TEST YEAR ENDING JUNE 30, 2007**

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
REVENUE REQUIREMENTS BY SERVICE CLASS  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	Current Revenues	Proposed Revenues <sup>1</sup>	Proposed Change	Percent Change
	(a)	(b)	(c)	(d)	(e)
1					
2	Residential (Base Revenue)	\$ 277,485,494	\$ 287,363,904	\$ 9,878,409	3.56%
3	Residential (Rider GCR)	625,991,761	625,991,761	-	0.00%
4	Residential (Rider FF & Rider TAX)	52,488,696	53,062,465	573,769	1.09%
5	Total Residential	<u>\$ 955,965,951</u>	<u>\$ 966,418,130</u>	<u>\$ 10,452,179</u>	1.09%
6					
7	Commercial (Base Revenue)	\$ 59,666,416	\$ 67,122,404	\$ 7,455,988	12.50%
8	Commercial (Rider GCR)	399,910,917	399,910,917	-	0.00%
9	Commercial (Rider FF & Rider TAX)	26,699,748	27,132,847	433,099	1.62%
10	Total Commercial	<u>\$ 486,277,080</u>	<u>\$ 494,166,167</u>	<u>\$ 7,889,087</u>	1.62%
11					
12	Industrial/Transportation (Base Revenue)	\$ 8,461,218	\$ 9,701,232	\$ 1,240,014	14.66%
13	Industrial/Transportation (Rider GCR)	33,616,178	33,616,178	-	0.00%
14	Industrial/Transportation (Rider FF & Rider TAX)	2,444,541	2,516,576	72,034	2.95%
15	Total Industrial/Transportation	<u>\$ 44,521,937</u>	<u>\$ 45,833,986</u>	<u>\$ 1,312,048</u>	2.95%
16					
17	Other Revenue (Base Revenue)	\$ 17,418,758	\$ 17,418,758	-	0.00%
18	Other Revenue (Rider GCR)	-	-	-	0.00%
19	Other Revenue (Rider FF & Rider TAX)	1,011,966	1,011,966	-	0.00%
20	Total Other Revenue	<u>\$ 18,430,724</u>	<u>\$ 18,430,724</u>	<u>\$ -</u>	0.00%
21					
22	Base Revenue	\$ 363,031,887	\$ 381,606,298	\$ 18,574,411	5.12%
23	Rider GCR	1,059,518,856	1,059,518,856	-	0.00%
24	Rider FF & Rider TAX	82,644,951	83,723,853	1,078,902	1.31%
25	Total Operating Revenues	<u>\$ 1,505,195,693</u>	<u>\$ 1,524,849,007</u>	<u>\$ 19,653,314</u>	1.31%
26					

27 Note:

28 <sup>1</sup> Proposed Revenues are the result of the application of the proposed rates to billing determinants.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
REVENUE REQUIREMENTS  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	Ref	Base Revenue	Rider GCR	Rider FF & Rider TAX	Total
	(a)	(b)	(d)	(e)	(f)	(g)
1						
2	Rider GCR Part A	Schedule H	\$ -	\$ 976,143,417	\$ -	\$ 976,143,417
3	Rider GCR Part B	Schedule I		83,375,439		83,375,439
4	Total Rider GCR			\$ 1,059,518,856		\$ 1,059,518,856
5						
6	Operation and Maintenance Expenses	Schedule F-1	\$ 156,959,683			\$ 156,959,683
7						
8	Taxes Other than Income Taxes	Schedule F-5	19,932,333		\$ 83,723,853	103,656,186
9						
10	Depreciation and Amortization Expense	Schedule F-3	79,151,859			79,151,859
11						
12	Interest on Customer Deposits	Schedule F-7	1,593,388			1,593,388
13						
14	Rate Base	Schedule B	\$ 1,127,923,888			
15	Rate of Return	Schedule G	7.98%			
16			90,036,863			90,036,863
17						
18	Income Taxes	Schedule F-6	33,928,689			33,928,689
19						
20	<b>Revenue Requirements</b>		<u>\$ 381,602,814</u>	<u>\$ 1,059,518,856</u>	<u>\$ 83,723,853</u>	<u>\$ 1,524,845,523</u>
21						
22	Current Revenues	Schedule A				\$ 1,505,195,693
23						
24	Proposed Change					<u>\$ 19,649,830</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RATE BASE**  
**AS OF JUNE 30, 2007**

Line No.	Description	Ref	Amount per Books	Adjustment	Total Requested
	(a)	(b)	(c)	(d)	(e)
1	<u>Net Plant:</u>				
2	Gross Plant	Schedule C	\$ 2,162,136,253	\$ (88,197,634)	\$ 2,073,938,619
3	Accumulated Depreciation	Schedule D	907,863,718	(77,551,551)	830,312,166
4	Total Net Plant (Ln. 2 minus Ln. 3)		<u>\$ 1,254,272,535</u>	<u>\$ (10,646,082)</u>	<u>\$ 1,243,626,453</u>
5					
6	<u>Working Capital :</u>				
7	Cash Working Capital	Schedule E-1	\$ -	\$ (41,641,049)	\$ (41,641,049)
8	Materials & Supplies	Schedule E-2	1,357,045	(316,758)	1,040,287
9	Total Working Capital (Ln. 7 plus Ln. 8)		<u>\$ 1,357,045</u>	<u>\$ (41,957,807)</u>	<u>\$ (40,600,762)</u>
10					
11					
12	<u>Non-Investor Supplied Capital:</u>				
13	Customer Deposits (235)		\$ 34,046,761	\$ -	\$ 34,046,761
14	Injuries and Damages Reserve	WP_B-2	5,116,400	(800,000)	4,316,400
15	Accumulated Deferred Income Taxes	WP_B-3	54,037,091	(25,572,885)	28,464,207
16	Rate Base Adjustments	WP_B-1	-	8,274,436	8,274,436
17	Total Non-Investor Supplied Capital (Sum of Ln.13 through Ln. 16)		<u>\$ 93,200,252</u>	<u>\$ (18,098,449)</u>	<u>\$ 75,101,803</u>
18					
19	Rate Base (Ln. 4 plus Ln. 9 minus Ln. 17)		<u>\$ 1,162,429,328</u>	<u>\$ (34,505,440)</u>	<u>\$ 1,127,923,888</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RATE BASE ADJUSTMENTS SUMMARY**  
**AS OF JUNE 30, 2007**

<b>Line No.</b>	<b>Description</b>	<b>Balance at June 30, 2007</b>
	(a)	(b)
1	Balance Remaining from GUD 9670 (1)	\$ 10,122,660
2	Employee Expense Adjustment, Six Months Ended June 30, 2006 (2)	73,446
3	Employee Expense Adjustment, Test Year Ended June 30, 2007 (3)	173,503
4	DOT/Gross Receipts Tax From CWC to Rate Base	-2,095,173
5	Total (Sum of Ln. 1 through Ln. 3)	<u>\$ 8,274,436</u>
6		
7		
8	Notes:	
9	1. See Page 2, Ln. 3, Col (e).	
10	2. See Page 3, Ln. 19, Col. (e).	
11	3. See Page 3, Ln. 34, Col (e).	

**Atmos Energy Corp., Mid-Tex Division**  
**GUD 9670 Rate Base Adjustments - Amortization Schedule \***

Line No.	Year Ended	Beginning of Year	Annual	End of Year	Balance at
	Dec. 31	Rate Base		Rate Base	
	(a)	Adjustment Amount (b)	Amortization (1) (c)	Adjustment Amount (2) (d)	(e)
1	2005			\$ 10,640,002	
2	2006	\$ 10,640,002	\$ 344,895	10,295,107	
3	2007	10,295,107	344,895	9,950,212	\$ 10,122,660
4	2008	9,950,212	344,895	9,605,318	
5	2009	9,605,318	344,895	9,260,423	
6	2010	9,260,423	344,895	8,915,528	
7	2011	8,915,528	344,895	8,570,633	
8	2012	8,570,633	344,895	8,225,739	
9	2013	8,225,739	344,895	7,880,844	
10	2014	7,880,844	344,895	7,535,949	
11	2015	7,535,949	344,895	7,191,055	
12	2016	7,191,055	344,895	6,846,160	
13	2017	6,846,160	344,895	6,501,265	
14	2018	6,501,265	344,895	6,156,371	
15	2019	6,156,371	344,895	5,811,476	
16	2020	5,811,476	344,895	5,466,581	
17	2021	5,466,581	344,895	5,121,686	
18	2022	5,121,686	344,895	4,776,792	
19	2023	4,776,792	344,895	4,431,897	
20	2024	4,431,897	344,895	4,087,002	
21	2025	4,087,002	344,895	3,742,108	
22	2026	3,742,108	344,895	3,397,213	
23	2027	3,397,213	344,895	3,052,318	
24	2028	3,052,318	344,895	2,707,424	
25	2029	2,707,424	344,895	2,362,529	
26	2030	2,362,529	344,895	2,017,634	
27	2031	2,017,634	344,895	1,672,739	
28	2032	1,672,739	344,895	1,327,845	
29	2033	1,327,845	344,895	982,950	
30	2034	982,950	344,895	638,055	
31	2035	638,055	344,895	293,161	

32  
33  
34 Notes:35 1. The annual amortization is calculated based upon the period specified in GUD 9670 Final Order,  
36 Schedule B, Page 2, Footnote 1.

37 2. The December 31, 2005 amount is per GUD 9670 Final Order, Schedule B, Page 2, Ln. 14.

38 3. December 2006 balance reduced by 1/2 year amortization.

39 \* Totals may vary due to rounding.



**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**EMPLOYEE EXPENSE ADJUSTMENT TO CAPITAL (1)**  
**AS OF JUNE 30, 2007**

Line No.	Description	Shared Services - Customer Support	Shared Services - General Office	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)
1	<u>Six Months Ended June 30, 2006:</u>				
2	Management Committee	\$ -	\$ 180,421	\$ -	
3	Other Employees	124,152	195,722	-	
4	Subtotal (Ln. 2 plus Ln. 3)	<u>\$ 124,152</u>	<u>\$ 376,143</u>	<u>\$ -</u>	
5	Mid-Tex Allocation Factor (2)	49.07%	39.63%	100.00%	
6					
7	Allocated Employee Expense Totals (Ln. 4 times Ln. 5)	\$ 60,922	\$ 149,073	\$ -	
8	Capitalization Factor (2)	13.75%	26.01%	100.00%	
9	Subtotal (Ln. 7 times Ln. 8)	<u>\$ 8,379</u>	<u>\$ 38,778</u>	<u>\$ -</u>	
10					
11	Add Charges Direct to Capital:				
12	Management Committee	\$ -	\$ -	\$ 3,786	
13	Other Employees	248	1,473	21,797	
14	Subtotal (Ln. 12 plus Ln. 13)	<u>\$ 248</u>	<u>\$ 1,473</u>	<u>\$ 25,583</u>	
15	Mid-Tex Allocation Factor (2)	49.07%	39.63%	100.00%	
16					
	Allocated Employee Expense Charged Direct to				
17	Capital (Ln. 14 times Ln. 15)	<u>\$ 122</u>	<u>\$ 584</u>	<u>\$ 25,583</u>	
18					
19	Total Six Months Ended June 30, 2006 (Ln. 9 plus Ln. 17)	<u>\$ 8,501</u>	<u>\$ 39,362</u>	<u>\$ 25,583</u>	\$ 73,446
20					
21	<u>Test Year Ended June 30, 2007:</u>				
22	Allocated Employee Expense Totals (WP_F-2.6, Ln. 7)	\$ 94,736	\$ 230,664	\$ 267,180	
23	Less: O&M Amounts (WP_F-2.6, Ln. 10)	81,706	170,662	267,180	
24	Subtotal (Ln. 22 minus Ln. 23)	<u>\$ 13,030</u>	<u>\$ 60,002</u>	<u>-</u>	
25					
26	Add Charges Direct to Capital:				
27	Management Committee	\$ -	\$ -	\$ 11,977	
28	Other Employees	-	9,834	36,478	
29	Subtotal (Ln. 27 plus Ln. 28)	<u>\$ -</u>	<u>\$ 9,834</u>	<u>\$ 48,455</u>	
30	Mid-Tex Allocation Factor (2)	49.07%	39.63%	100.00%	
31					
	Allocated Employee Expense Charged Direct to Capital				
32	(Ln. 29 times Ln. 30)	<u>\$ -</u>	<u>\$ 3,897</u>	<u>\$ 48,455</u>	
33					
	Total Test Year Allocated Employee Expense				
34	(Ln. 24 plus Ln. 32)	<u>\$ 13,030</u>	<u>\$ 63,899</u>	<u>\$ 48,455</u>	\$ 125,384
35					
	Total Allocated Employee Expense as of June 30, 2007				
36	(Ln. 19 plus Ln. 34)	<u>\$ 21,531</u>	<u>\$ 103,261</u>	<u>\$ 74,038</u>	\$ 198,830
37	Add back: Additional test year adjustment to agree with initial filing amount				48,119
	Total Adjusted Allocated Employee Expense as of June 30, 2007				<u>\$ 246,949</u>
38					
39					
40					
41	Notes:				
42	1. The amounts identified above have been estimated. The estimate represents the population of expenses voluntarily removed by				
43	the Company, such as alcohol and first class travel.				

44 2. Factors are based upon TY 06/30/2007, adjusted for Shared Services' most recent Overhead Capitalization Study.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
INJURIES AND DAMAGES RESERVE  
AS OF JUNE 30, 2007**

<b>Line No.</b>	<b>Description</b>	<b>Per Book Amounts</b>	<b>Adjustments</b>	<b>Adjusted Balance</b>
	(a)	(b)	(c)	(d)
1	<u>Mid-Tex:</u>			
2	Injuries and Damages Reserve - Acct 228.2 (1)	\$ 3,265,149	\$ (800,000)	\$ 2,465,149
3				
4	<u>SSU - General Office:</u>			
5	Injuries and Damages Reserve - Acct 228.2	\$ 4,865,312	\$ -	\$ 4,865,312
6	Allocation to Mid-Tex	38.05%		38.05%
	General Office Allocated to Mid-Tex			
7	(Ln. 5 times Ln. 6)	\$ 1,851,251	\$ -	\$ 1,851,251
8				
9	Total Mid-Tex Injuries and Damages Reserve (Ln. 2 plus Ln. 7)	\$ 5,116,400	\$ (800,000)	\$ 4,316,400
10				
11				
12	<u>Note 1: Adjustment Calculation:</u>			
13	<b>Description</b>	<b>Annual Recovery</b>	<b>Cumulative Recovery</b>	<b>Totals</b>
14	(a)	(b)	(c)	(d)
15				
16	End of Year 1	\$ 400,000	\$ 400,000	
17	End of Year 2	\$ 400,000	800,000	
18	End of Year 3	\$ 400,000	1,200,000	
19	End of Year 4	\$ 400,000	1,600,000	
20	End of Year 5	\$ 400,000	2,000,000	
21	Total			\$ 6,000,000
22				
23	Average Recovered Balance (Ln. 21 divided by 5)			\$ 1,200,000
24	Actual Balance			2,000,000
25	Adjustment (Ln. 23 minus Ln. 24)			\$ (800,000)

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**ACCUMULATED DEFERRED INCOME TAXES - ACCOUNTS 190/282/283**  
**AS OF JUNE 30, 2007**

Line No.	Description	Per Book Amounts	Adjustments	Adjusted Per Book Amounts
	(a)	(b)	(c)	(d)
1	<u>Mid-Tex:</u>			
2	Gas Plant in Service	\$ (31,651,231)	\$ -	\$ (31,651,231)
3	CWIP	(5,050,820)	5,050,820	-
4	Insurance Accruals	1,019,409	-	1,019,409
5	Benefit Accruals	12,955,236	-	12,955,236
6	Deferred Expense Projects	(1,423,170)	-	(1,423,170)
7	Deferred Expense Projects - TXU Acquisition	(27,148)	27,148	-
8	Rate Case Accrual	(537,924)	537,924	-
9	Gas Cost Adjustments	10,505,174	(10,505,174)	-
10	Allowance for Doubtful Accounts	3,264,377	-	3,264,377
11	Customer Advances	414,455	-	414,455
12	Goodwill Amortization	(23,743,785)	23,743,785	-
13	UNICAP Section 263A Costs	2,020,476	-	2,020,476
14	Regulatory Asset - Mid Tex	(1,126,925)	-	(1,126,925)
15	Regulatory Liability - Mid-Tex	120,638	-	120,638
16	Other	(8,369)	-	(8,369)
17				
	Total Mid-Tex Direct			
18	(Sum Ln. 2 through Ln. 16)	\$ (33,269,609)	\$ 18,854,503	\$ (14,415,106)
19				
20				

**Final Order - GUD 9762**  
**June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**ACCUMULATED DEFERRED INCOME TAXES - ACCOUNTS 190/282/283**  
**AS OF JUNE 30, 2007**

Line No.	Description	Per Book Amounts	Adjustments	Adjusted Per Book Amounts
	(a)	(b)	(c)	(d)
21	<u>SSU - Customer Support:</u>			
22	Gas Plant in Service	\$ (24,375,591)	\$ -	\$ (24,375,591)
23	Allocation to Mid-Tex	49.07%	49.07%	49.07%
	Customer Support Allocated to Mid-Tex			
24	(Ln. 22 times Ln. 23)	\$ (11,961,103)	\$ -	\$ (11,961,103)
25				
26				
27	<u>SSU - General Office:</u>			
28	Gas Plant in Service	\$ (9,443,755)	\$ -	\$ (9,443,755)
29	CWIP	(17,554,111)	17,554,111	-
30	Line Pack Gas	69,383	(69,383)	-
31	Cushion Gas	206,170	(206,170)	-
32	Insurance Accruals	783,446	-	783,446
33	Benefits Accruals	(9,652,195)	-	(9,652,195)
34	Deferred Expense Projects	1,956,401	22	1,956,422
35	Prepaid Expenses	(2,067,735)	-	(2,067,735)
36	Amortization - LGS Acquisition	(324,005)	324,005	-
37	UNICAP Section 263A Costs	(47,934)	47,934	-

**Final Order - GUD 9762**  
**June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**ACCUMULATED DEFERRED INCOME TAXES - ACCOUNTS 190/282/283**  
**AS OF JUNE 30, 2007**

Line No.	Description	Per Book Amounts	Adjustments	Adjusted Per Book Amounts
	(a)	(b)	(c)	(d)
38	Regulatory Liability - Atmos 109	72,395	-	72,395
39	FAS 115 Adjustment	(1,405,468)	-	(1,405,468)
40	Treasury Lock Adjustment	9,217,282	-	9,217,282
41	Revenue Agent Report Carryforward Adjustments 1990-1985	(5,037)	-	(5,037)
42	Tax Net Operating Loss Credit Carryforwards	5,224,510	-	5,224,510
43	State Bonus Depreciation	1,456,748	-	1,456,748
44	R & D Credit Valuation Allowance	(1,781,359)	-	(1,781,359)
45	Other	151,036	6,200	157,235
46				
47	Total (Sum Ln. 28 through Ln. 45)	\$ (23,144,230)	\$ 17,656,719	\$ (5,487,511)
48	Allocation to Mid-Tex	38.05%	38.05%	38.05%
	General Office Allocated to Mid-Tex			
49	(Ln. 47 times Ln. 48)	\$ (8,806,379)	\$ 6,718,382	\$ (2,087,998)
50				
	Total SSU ADIT Allocated to Mid-Tex			
51	(Ln. 24 plus Ln. 49)	\$ (20,767,482)	\$ 6,718,382	\$ (14,049,100)
52				
53	Total Mid-Tex ADIT (Ln. 18 plus Ln. 51)	\$ (54,037,091)	\$ 25,572,885	\$ (28,464,207)

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- GROSS PLANT  
AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Mid-Tex:</u>					
2	<u>Distribution Plant</u>					
3	374	Land		\$ 362,963	\$ -	\$ 362,963
4	374	Land Rights		2,692,457	-	2,692,457
5	375	Structures & Improvements		1,171,389	-	1,171,389
6	376	Mains		1,188,481,841	(48,815,969)	1,139,665,872
7	378	M&R Station Equipment - General		18,026,381	-	18,026,381
8	379	M&R Station Equipment - City Gate		5,398,004	-	5,398,004
9	380	Services		557,667,393	(39,169,555)	518,497,838
10	381	Meters		119,444,471	-	119,444,471
11	382	Meter Installations		53,211,161	-	53,211,161
12	383	House Regulators		32,954,584	-	32,954,584
13	385	Industrial M&R Station Equipment		(153,945)	-	(153,945)
14		Total (Sum of Ln. 3 through Ln. 13)		<u>\$ 1,979,256,697</u>	<u>\$ (87,985,524)</u>	<u>\$ 1,891,271,174</u>
15						
16	<u>General Plant</u>					
17	302	Franchises & Consents		\$ 18,896	\$ -	\$ 18,896
18	303	Computer Software		3,598,424	(212,093)	3,386,331
19	389	Land		1,691,154	-	1,691,154
20	390	Structures & Improvements		18,689,150	(17)	18,689,132
21	391	Office Furniture & Equipment		6,521,249	-	6,521,249
22	392	Transportation Equipment		1,924,477	-	1,924,477
23	393	Stores Equipment		7,836	-	7,836
24	394	Tools, Shop, and Garage Equipment		2,286,026	-	2,286,026
25	395	Laboratory Equipment		312,881	-	312,881
26	396	Power Oper. Tool & Work Equipment		130,725	-	130,725
27	397	Radio Communication Equipment		8,392,181	-	8,392,181
28	398	Miscellaneous Equipment		19,032,767	-	19,032,767
29	399	Non-Mainframe Computer Equipment		12,197,669	-	12,197,669
30		Total (Sum of Ln. 17 through Ln. 29)		<u>\$ 74,803,435</u>	<u>\$ (212,110)</u>	<u>\$ 74,591,324</u>
31						
32		Total Mid-Tex Direct (Ln. 14 plus Ln. 30)		<u>\$ 2,054,060,132</u>	<u>\$ (88,197,634)</u>	<u>\$ 1,965,862,498</u>
33						
34						

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June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
COMPONENTS OF RATE BASE- GROSS PLANT  
AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
35	<u>SSU - Customer Support:</u>					
36	<u>General Plant</u>					
37	390	Improvements to Leased Premises		\$ 3,018,160	\$ -	\$ 3,018,160
38	391	Office Furniture & Equipment		56,077	-	56,077
39	391.02	Remittance Processing Equipment		-	-	-
40	391.03	Office Furniture & Equipment		-	-	-
41	392	Transportation Equipment		-	-	-
42	393	Stores Equipment		-	-	-
43	394	Tools & Work Equipment		-	-	-
44	397	Communication Equipment - Telephone		24,142,961	-	24,142,961
45	398	Miscellaneous Equipment		1,916	-	1,916
46	399	Other Tangible Property		214,670	-	214,670
47	399.01	Other Tangible Property-Servers Hardware		9,926,865	-	9,926,865
48	399.02	Other Tangible Property-Servers Software		6,861,436	-	6,861,436
49	399.03	Other Tangible Property-Network-Hardware		459,784	-	459,784
50	399.04	Other Tangible Property-CPU		-	-	-
51	399.05	Other Tangible Property-MF Hardware		-	-	-
52	399.06	Other Tangible Property-PC Hardware		3,549,003	-	3,549,003
53	399.07	Other Tangible Property-PC Software		2,852,804	-	2,852,804
54	399.08	Other Tangible Property-Application Software		74,270,457	-	74,270,457
55	399.09	Other Tangible Property-System Software		-	-	-
56	399.24	Other Tangible Property-GenStartupCost		23,172,326	-	23,172,326
57		Total (Sum of Ln. 37 through Ln. 56)		\$ 148,526,459	\$ -	\$ 148,526,459
58		Allocation to Mid-Tex		49.07%	49.07%	49.07%
59		Customer Support Allocated to Mid-Tex (Ln. 57 times Ln. 58)		\$ 72,881,933	\$ -	\$ 72,881,933
60						
61						



**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**COMPONENTS OF RATE BASE- GROSS PLANT**  
**AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
62	<u>SSU - General Office:</u>					
63	<u>General Plant</u>					
64	390	Improvements to Leased Premises		\$ 7,963,021	\$ -	\$ 7,963,021
65	391	Office Furniture & Equipment		11,106,868	-	11,106,868
66	391.02	Remittance Processing Equipment		25,380	-	25,380
67	391.03	Office Furniture & Equipment		67,794	-	67,794
68	392	Transportation Equipment		-	-	-
69	393	Stores Equipment		-	-	-
70	394	Tools & Work Equipment		-	-	-
71	397	Communication Equipment - Telephone		1,413,235	-	1,413,235
72	398	Miscellaneous Equipment		631,641	-	631,641
73	399	Other Tangible Property		10,196	-	10,196
74	399.01	Other Tangible Property-Servers Hardware		7,384,706	-	7,384,706
75	399.02	Other Tangible Property-Servers Software		2,249,676	-	2,249,676
76	399.03	Other Tangible Property-Network-Hardware		1,938,358	-	1,938,358
77	399.04	Other Tangible Property-CPU		1,095,465	-	1,095,465
78	399.05	Other Tangible Property-MF Hardware		1,159,964	-	1,159,964
79	399.06	Other Tangible Property-PC Hardware		3,508,928	-	3,508,928
80	399.07	Other Tangible Property-PC Software		1,524,619	-	1,524,619
81	399.08	Other Tangible Property-Application Software		49,839,359	-	49,839,359
82	399.09	Other Tangible Property-System Software		2,575,367	-	2,575,367
83	399.24	Other Tangible Property-GenStartupCost		-	-	-
84		Total (Sum of Ln. 64 through Ln. 83)		\$ 92,494,579	\$ -	\$ 92,494,579
85		Allocation to Mid-Tex		38.05%	38.05%	38.05%
86		General Office Allocated to Mid-Tex (Ln. 84 times Ln. 85)		\$ 35,194,187	\$ -	\$ 35,194,187
87						
88		Total SSU Plant Allocated to Mid-Tex (Ln. 59 plus Ln. 86)		\$ 108,076,121	\$ -	\$ 108,076,121
89						
90		Total Mid-Tex Gross Plant (Ln. 32 plus Ln. 88)		\$ 2,162,136,253	\$ (88,197,634)	\$ 2,073,938,619

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**  
**AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Mid-Tex:</u>					
2	<u>Distribution Plant</u>					
3	374	Land		\$ -	\$ -	\$ -
4	374	Land Rights		1,194,460	-	1,194,460
5	375	Structures & Improvements		1,017,402	-	1,017,402
6	376	Mains		348,418,962	(42,958,369)	305,460,594
7	378	M&R Station Equipment - General		11,083,698	-	11,083,698
8	379	M&R Station Equipment - City Gate		2,240,617	-	2,240,617
9	380	Services		365,508,409	(34,469,462)	331,038,947
10	381	Meters		49,272,955	-	49,272,955
11	382	Meter Installations		19,128,175	-	19,128,175
12	383	House Regulators		11,734,646	-	11,734,646
13	385	Industrial M&R Station Equipment		(3,134)	-	(3,134)
14		Total (Sum of Ln. 3 through Ln. 13)		<u>\$ 809,596,190</u>	<u>\$ (77,427,831)</u>	<u>\$ 732,168,360</u>
15						
16	<u>General Plant</u>					
17	302	Franchises & Consents		\$ 7,231	\$ -	\$ 7,231
18	303	Computer Software		3,571,642	(123,721)	3,447,921
19	389	Land		-	-	-
20	390	Structures & Improvements		13,820,967	-	13,820,967
21	391	Office Furniture & Equipment		2,186,390	-	2,186,390
22	392	Transportation Equipment		(735,837)	-	(735,837)
23	393	Stores Equipment		1,107	-	1,107
24	394	Tools, Shop, and Garage Equipment		42,267	-	42,267
25	395	Laboratory Equipment		9,161	-	9,161
26	396	Power Oper. Tool & Work Equipment		(1,526,296)	-	(1,526,296)
27	397	Radio Communication Equipment		2,906,267	-	2,906,267
28	398	Miscellaneous Equipment		15,279,667	-	15,279,667
29	399	Non-Mainframe Computer Equipment		5,490,406	-	5,490,406
30		Total (Sum of Ln. 17 through Ln. 29)		<u>\$ 41,052,972</u>	<u>\$ (123,721)</u>	<u>\$ 40,929,251</u>
31						
32		Total Mid-Tex Direct (Ln. 14 plus Ln. 30)		<u>\$ 850,649,162</u>	<u>\$ (77,551,551)</u>	<u>\$ 773,097,611</u>
33						
34						

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**  
**AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
35	<u>SSU - Customer Support:</u>					
36	<u>General Plant</u>					
37	390	Improvements to Leased Premises		\$ 1,426,228	\$ -	\$ 1,426,228
38	391	Office Furniture & Equipment		11,495	-	11,495
39	391.02	Remittance Processing Equipment		-	-	-
40	391.03	Office Furniture & Equipment		-	-	-
41	392	Transportation Equipment		-	-	-
42	393	Stores Equipment		-	-	-
43	394	Tools & Work Equipment		-	-	-
44	397	Communication Equipment - Telephone		8,646,485	-	8,646,485
45	398	Miscellaneous Equipment		387	-	387
46	399	Other Tangible Property		212,298	-	212,298
47	399.01	Other Tangible Property-Servers Hardware		8,444,388	-	8,444,388
48	399.02	Other Tangible Property-Servers Software		6,591,025	-	6,591,025
49	399.03	Other Tangible Property-Network-Hardware		248,114	-	248,114
50	399.04	Other Tangible Property-CPU		-	-	-
51	399.05	Other Tangible Property-MF Hardware		-	-	-
52	399.06	Other Tangible Property-PC Hardware		1,517,686	-	1,517,686
53	399.07	Other Tangible Property-PC Software		1,553,648	-	1,553,648
54	399.08	Other Tangible Property-Application Software		38,047,570	-	38,047,570
55	399.09	Other Tangible Property-System Software		-	-	-
56	399.24	Other Tangible Property-GenStartupCost		15,486,768	-	15,486,768
57		Total (Sum of Ln. 37 through Ln. 56)		\$ 82,186,092	\$ -	\$ 82,186,092
58		Allocation to Mid-Tex		49.07%	49.07%	49.07%
59		Customer Support Allocated to Mid-Tex (Ln. 57 times Ln. 58)		\$ 40,328,715	\$ -	\$ 40,328,715
60						
61						

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION**  
**AS OF JUNE 30, 2007**

Line No.	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)
62	<u>SSU - General Office:</u>					
63	<u>General Plant</u>					
64	390	Improvements to Leased Premises		\$ 5,547,996	\$ -	\$ 5,547,996
65	391	Office Furniture & Equipment		6,259,545	-	6,259,545
66	391.02	Remittance Processing Equipment		31,167	-	31,167
67	391.03	Office Furniture & Equipment		70,647	-	70,647
68	392	Transportation Equipment		7,676	-	7,676
69	393	Stores Equipment		758	-	758
70	394	Tools & Work Equipment		1,924	-	1,924
71	397	Communication Equipment - Telephone		266,534	-	266,534
72	398	Miscellaneous Equipment		415,979	-	415,979
73	399	Other Tangible Property		10,089	-	10,089
74	399.01	Other Tangible Property-Servers Hardware		2,161,161	-	2,161,161
75	399.02	Other Tangible Property-Servers Software		794,491	-	794,491
76	399.03	Other Tangible Property-Network-Hardware		541,224	-	541,224
77	399.04	Other Tangible Property-CPU		1,103,098	-	1,103,098
78	399.05	Other Tangible Property-MF Hardware		1,169,324	-	1,169,324
79	399.06	Other Tangible Property-PC Hardware		2,407,837	-	2,407,837
80	399.07	Other Tangible Property-PC Software		1,042,408	-	1,042,408
81	399.08	Other Tangible Property-Application Software		19,856,222	-	19,856,222
82	399.09	Other Tangible Property-System Software		2,689,944	-	2,689,944
83	399.24	Other Tangible Property-GenStartupCost		0	-	0
84		Retirement Work in Progress		5	-	5
85		Total (Sum of Ln. 64 through Ln. 84)		\$ 44,378,029	\$ -	\$ 44,378,029
86		Allocation to Mid-Tex		38.05%	38.05%	38.05%
87		General Office Allocated to Mid-Tex (Ln. 85 times Ln. 86)		\$ 16,885,840	\$ -	\$ 16,885,840
88						
89		Total SSU Accumulated Depreciation Allocated to Mid-Tex (Ln. 59 plus Ln. 87)		\$ 57,214,556	\$ -	\$ 57,214,556
90						
91		Total Mid-Tex Accumulated Depreciation (Ln. 32 plus Ln. 89)		\$ 907,863,718	\$ (77,551,551)	\$ 830,312,166

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CASH WORKING CAPITAL**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	Test Year Expenses	Ref	Avg. Daily Expense	Revenue Lag	Expense Lag	Net Lag	Working Capital Requirement
	(a)	(b)	(c)	(d)=(b)/365	(e)	(f)	(g)=(e)-(f)	(h)=(d)x(g)
1	Gas Supply Expense							
2	Rider GCR Part A	\$ 976,143,417	Schedule H	2,674,366	33.86	41.93	(8.07)	\$ (21,586,587)
3	Rider GCR Part B	83,375,439	Schedule I	228,426	33.86	39.81	(5.95)	(1,358,751)
4	Total Gas Supply Expense	<u>\$ 1,059,518,856</u>						<u>\$ (22,945,338)</u>
5								
6	Operation & Maintenance							
7	Other O&M - Labor	\$ 54,973,162	WP_F-5.1, Col. (b), Ln. 3 + Ln. 29	150,611	33.86	30.12	3.74	\$ 563,036
8	Other O&M - Non-Labor	101,986,521	Ln. 9 minus Ln. 7	279,415	33.86	34.60	(0.74)	(207,708)
9	Total Operation & Maintenance	<u>\$ 156,959,683</u>	Schedule F-1					<u>\$ 355,328</u>
10								
11	Taxes Other Than Income							
12	Ad Valorem	\$ 15,595,924	Schedule F-5	42,729	33.86	213.50	(179.64)	\$ (7,675,830)
13	Payroll Taxes	3,174,566	Schedule F-5	8,697	33.86	32.42	1.44	12,490
14	DOT Pipeline User Fee	48,565	Schedule F-5	133	33.86	-	-	-
15	State Gross Receipts Tax	26,618,740	Schedule F-5	72,928	33.86	-	-	-
16	Local Gross Receipts Tax	56,962,125	Schedule F-5	156,061	33.86	97.29	(63.43)	(9,899,185)
17	Railroad Commission Fee	142,988	Schedule F-5	392	33.86	95.53	(61.67)	(24,160)
18								
19	Allocated Taxes-Shared Services							
20	Ad Valorem	151,990	WP_F-5.1, Col. (b), Ln. 44	416	33.86	213.50	(179.64)	(74,805)
21	Payroll Taxes	961,288	WP_F-5.1, Col. (b), Ln. 31	2,634	33.86	32.42	1.44	3,782
22								
23	Total Taxes Other Than Income Taxes	<u>\$ 103,656,186</u>	Schedule F-5					<u>\$ (17,657,707)</u>
24								
25	State Income Tax ("Gross Margin")	\$ 4,612,212	Schedule F-6	12,636	33.86	46.00	(12.14)	\$ (153,424)
26								
27	Current Federal Income Tax	\$ 11,897,890	CWC	32,597	33.86	37.50	(3.64)	\$ (118,707)
28								
29	Interest on Customer Deposits	\$ 1,593,388	Schedule F-7	4,365	33.86	290.69	(256.84)	\$ (1,121,200)
30								
31	Total Cash Working Capital Requirement							<u><u>\$ (41,641,049)</u></u>

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**MATERIALS & SUPPLIES - ACCOUNT 154**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Account Balance As of Date	Materials & Supplies	Stores Expense Undistributed	Total Materials & Supplies
	(a)	(b)	(c)	(d)
1	<u>Mid-Tex:</u>			
2	Beginning Balance	\$ 1,403,330	\$ (1,245,161)	\$ 158,170
3	July 31, 2006	1,376,475	(1,195,545)	180,929
4	August 31, 2006	885,058	50,872	935,929
5	September 30, 2006	865,412	95,107	960,519
6	October 31, 2006	846,954	106,367	953,321
7	November 30, 2006	883,665	148,960	1,032,625
8	December 31, 2006	1,061,415	180,335	1,241,750
9	January 31, 2007	1,136,939	195,215	1,332,154
10	February 28, 2007	1,113,262	214,923	1,328,185
11	March 31, 2007	1,107,876	235,088	1,342,964
12	April 30, 2007	1,100,117	237,432	1,337,549
13	May 31, 2007	1,095,420	267,172	1,362,592
14	June 30, 2007	1,056,221	300,824	1,357,045
15				
16	13 Month Average			<u>\$ 1,040,287</u>
17				
18	<u>SSU - General Office:</u>			
19	Beginning Balance	\$ -	\$ -	\$ -
20	July 31, 2007	-	-	-
21	August 31, 2007	-	-	-
22	September 30, 2007	-	-	-
23	October 31, 2007	-	-	-
24	November 30, 2007	-	-	-
25	December 31, 2007	-	-	-
26	January 31, 2007	-	12,553	12,553
27	February 28, 2007	-	-	-
28	March 31, 2007	-	-	-
29	April 30, 2007	-	-	-
30	May 31, 2007	-	-	-
31	June 30, 2007	-	-	-
32				
33	13 Month Average			<u>\$ 966</u>
34				
35	Allocation Factor			<u>38.05%</u>
36				
37	Allocated to Mid-Tex (Ln. 33 times Ln. 35)			<u>\$ 367</u>
38				
39	Adjust Materials and Supplies			<u>(367)</u>
40				
41	Adjusted 13 month Balances (Ln. 37 plus Ln. 39)			<u>\$ -</u>
42				
43	Total Mid-Tex Materials & Supplies (Ln. 16 plus Ln. 41)			<u><u>\$ 1,040,287</u></u>

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**OPERATION AND MAINTENANCE EXPENSES**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	FERC Acct	Description	Per Books Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)
1	870	Operation Supervision and Engineering	\$ 4,699,454	\$ 81,352	\$ 4,780,806
2	871	Distribution Load Dispatching	976,942	41	976,983
3	872	Compressor Station Labor and Expenses	131	4	135
4	874	Mains and Services Expenses	29,213,722	282,920	29,496,642
5	875	Measuring and Regulating Station Expenses - General	74,751	1,898	76,649
6	876	Measuring and Regulating Station Expenses - Industrial	12	-	12
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	64	68	132
8	878	Meter and House Regulator Expenses	4,986,370	123,404	5,109,774
9	879	Customer Installations Expenses	877,311	26,027	903,338
10	880	Other Expenses	9,026,631	82,884	9,109,515
11	881	Rents	345,437	-	345,437
12	885	Maintenance Supervision and Engineering	9,255	-	9,255
13	886	Maintenance of Structures and Improvements	25,678	1	25,679
14	887	Maintenance of Mains	2,122,434	36,419	2,158,853
15	888	Maintenance of compressor station equipment	(1,097)	-	(1,097)
16	889	Maint. of Measuring and Regulating Station Equip. - General	2,497,155	51,906	2,549,061
17	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-
18	891	Maint. of Measuring and Regulating Station Equip. - City Gate	592	18	610
19	892	Maintenance of Services	812,194	16,374	828,568
20	893	Maintenance of Meters and House Regulators	299,097	7,609	306,706
21	894	Maintenance of Other Equipment	1,933,911	31,171	1,965,082
22	901	Supervision	-	-	-
23	902	Meter Reading Expense	7,572,576	200,902	7,773,478
24	903	Customer Records and Collection Expenses	17,139,781	120,709	17,260,490
25	904	Uncollectible Accounts	10,724,344	684,841	4,105,494
26	905	Miscellaneous Customer Accounts Expenses	-	-	-
27	907	Supervision	1,060	-	1,060
28	908	Customer Assistance Expenses	1,820	1,000,000	1,001,820
29	909	Informational and Instructional Advertising Expenses	253,273	-	253,273
30	910	Miscellaneous Customer Service and Informational Expenses	3,383,348	89,236	3,472,584
31	911	Supervision	207,601	970	208,571
32	912	Demonstrating and Selling Expenses	70,831	134	70,965
33	913	Advertising Expenses	271,627	(814)	270,814
34	916	Miscellaneous Sales Expenses	2,716	-	2,716
35	920	Administrative and General Salaries	2,379,552	70,748	2,450,300
36	921	Office Supplies and Expenses	437,139	(17,730)	419,410
37	922	Administrative Expenses Transferred - Credit	41,045,695	(4,507,093)	36,538,601
38	923	Outside Services Employed	3,245,416	(1,034,465)	2,199,403
39	924	Property Insurance	1,584,477	(602,636)	981,841
40	925	Injuries and Damages	4,076,967	(1,600,000)	2,476,967
41	926	Employee Pensions and Benefits	14,437,750	3,242,211	17,679,961
42	928	Regulatory Commission Expenses	-	-	-
43	929	Duplicate Charges - Credit	12	-	12
44	930.1	General Advertising Expenses	6,025	-	6,025
45	930.2	Miscellaneous General Expense	317,590	(267,837)	49,754
46	931	Rents	761,021	(3,445)	757,576
47	932	Maintenance of General Plant	336,429	-	336,429
48					
49		Total Operation and Maintenance Expenses	\$ 166,157,095	\$ (1,882,173)	\$ 156,959,683

922	Administrative Expenses Transferred - Credit	36,538,601
	Customer Related Portion of Admin. Expenses Transferred	16,859,911
	General Related Portion of Admin. Expenses Transferred	19,678,690.19

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING JUNE 30, 2007

Line No.	FERC Account	Account Description	Base Labor	Medical and Dental Benefits	Pensions and Retiree Medical Benefits	Property Insurance	Injuries and Damages	Employee Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	870	Operation Supervision and Engineering	\$ 81,352	\$ -	\$ -	\$ -	\$ -	\$ -
2	871	Distribution Load Dispatching	41	-	-	-	-	-
3	872	Compressor Station Labor and Expenses	4	-	-	-	-	-
4	874	Mains and Services Expenses	282,920	-	-	-	-	-
5	875	Measuring and Regulating Station Expenses - General	1,898	-	-	-	-	-
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	68	-	-	-	-	-
8	878	Meter and House Regulator Expenses	123,404	-	-	-	-	-
9	879	Customer Installations Expenses	26,027	-	-	-	-	-
10	880	Other Expenses	82,884	-	-	-	-	-
11	881	Rents	-	-	-	-	-	-
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	1	-	-	-	-	-
14	887	Maintenance of Mains	36,419	-	-	-	-	-
15	888	Maintenance of compressor station equipment	-	-	-	-	-	-
16	889	Maint. of Measuring and Regulating Station Equip. - General	51,906	-	-	-	-	-
17	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	-
18	891	Maint. of Measuring and Regulating Station Equip. - City Gate	18	-	-	-	-	-
19	892	Maintenance of Services	16,374	-	-	-	-	-
20	893	Maintenance of Meters and House Regulators	7,609	-	-	-	-	-
21	894	Maintenance of Other Equipment	31,171	-	-	-	-	-
22	901	Supervision	-	-	-	-	-	-
23	902	Meter Reading Expense	200,902	-	-	-	-	-
24	903	Customer Records and Collection Expenses	120,709	-	-	-	-	-
25	904	Uncollectible Accounts	-	-	-	-	-	-
26	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-
27	907	Supervision	-	-	-	-	-	-
28	908	Customer Assistance Expenses	-	-	-	-	-	-
29	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
30	910	Miscellaneous Customer Service and Informational Expenses	90,181	-	-	-	-	-
31	911	Supervision	1,648	-	-	-	-	-
32	912	Demonstrating and Selling Expenses	134	-	-	-	-	-
33	913	Advertising Expenses	-	-	-	-	-	-
34	916	Miscellaneous Sales Expenses	-	-	-	-	-	-
35	920	Administrative and General Salaries	70,748	-	-	-	-	-
36	921	Office Supplies and Expenses	-	-	-	-	-	-
37	922	Administrative Expenses Transferred - Credit	1,734,246	230,306	157,108	(17,490)	-	(252,368)
38	923	Outside Services Employed	-	-	-	-	-	-
39	924	Property Insurance	-	-	-	(602,636)	-	-
40	925	Injuries and Damages	-	-	-	-	(1,600,000)	-
41	926	Employee Pensions and Benefits	-	1,796,929	1,445,282	-	-	-
42	928	Regulatory Commission Expenses	-	-	-	-	-	-
43	929	Duplicate Charges - Credit	-	-	-	-	-	-
44	930.1	General Advertising Expenses	-	-	-	-	-	-
45	930.2	Miscellaneous General Expense	-	-	-	-	-	(267,180)
46	931	Rents	-	-	-	-	-	-

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ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	FERC Account	Account Description	Base Labor	Medical and Dental Benefits	Pensions and Retiree Medical Benefits	Property Insurance	Injuries and Damages	Employee Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
47	932	Maintenance of General Plant	-	-	-	-	-	-
48								
49		Total Adjustments to Operation and Maintenance Expenses	\$ 2,960,664	\$ 2,027,235	\$ 1,602,390	\$ (620,126)	\$ (1,600,000)	\$ (519,548)
50								
51		Adjustment Reference:	WP_F-2.1	WP_F-2.2	WP_F-2.3	WP_F-2.4	WP_F-2.5	WP_F-2.6

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING JUNE 30, 2007

Line No.	FERC Account	Account Description	SSU Service-Level Factors	Outside Services	Customer Conservation Program	Uncollectible Expense	Rule Compliance	Total
	(a)	(b)	(i)	(j)	(k)	(l)	(m)	(n)
1	870	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81,352
2	871	Distribution Load Dispatching	-	-	-	-	-	41
3	872	Compressor Station Labor and Expenses	-	-	-	-	-	4
4	874	Mains and Services Expenses	-	-	-	-	-	282,920
5	875	Measuring and Regulating Station Expenses - General	-	-	-	-	-	1,898
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	68
8	878	Meter and House Regulator Expenses	-	-	-	-	-	123,404
9	879	Customer Installations Expenses	-	-	-	-	-	26,027
10	880	Other Expenses	-	-	-	-	-	82,884
11	881	Rents	-	-	-	-	-	-
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	-	-	-	-	-	1
14	887	Maintenance of Mains	-	-	-	-	-	36,419
15	888	Maintenance of compressor station equipment	-	-	-	-	-	-
16	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	-	-	-	51,906
17	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	-
18	891	Maint. of Measuring and Regulating Station Equip. - City Gate	-	-	-	-	-	18
19	892	Maintenance of Services	-	-	-	-	-	16,374
20	893	Maintenance of Meters and House Regulators	-	-	-	-	-	7,609
21	894	Maintenance of Other Equipment	-	-	-	-	-	31,171
22	901	Supervision	-	-	-	-	-	-
23	902	Meter Reading Expense	-	-	-	-	-	200,902
24	903	Customer Records and Collection Expenses	-	-	-	-	-	120,709
25	904	Uncollectible Accounts	-	-	-	684,841	-	684,841
26	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-
27	907	Supervision	-	-	-	-	-	-
28	908	Customer Assistance Expenses	-	-	1,000,000	-	-	1,000,000
29	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
30	910	Miscellaneous Customer Service and Informational Expenses	-	(945)	-	-	-	89,236
31	911	Supervision	-	-	-	-	(678)	970
32	912	Demonstrating and Selling Expenses	-	-	-	-	-	134
33	913	Advertising Expenses	-	(474)	-	-	(340)	(814)
34	916	Miscellaneous Sales Expenses	-	-	-	-	-	-
35	920	Administrative and General Salaries	-	-	-	-	-	70,748
36	921	Office Supplies and Expenses	-	(17,573)	-	-	(157)	(17,730)
37	922	Administrative Expenses Transferred - Credit	(6,351,612)	(16)	-	-	(7,268)	(4,507,093)
38	923	Outside Services Employed	-	(1,034,465)	-	-	-	(1,034,465)
39	924	Property Insurance	-	-	-	-	-	(602,636)
40	925	Injuries and Damages	-	-	-	-	-	(1,600,000)
41	926	Employee Pensions and Benefits	-	-	-	-	-	3,242,211
42	928	Regulatory Commission Expenses	-	-	-	-	-	-
43	929	Duplicate Charges - Credit	-	-	-	-	-	-
44	930.1	General Advertising Expenses	-	-	-	-	-	-
45	930.2	Miscellaneous General Expense	-	-	-	-	(657)	(267,837)
46	931	Rents	-	-	-	-	(3,445)	(3,445)

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June 24, 2008

ATMOS ENERGY CORP., MID-TEX DIVISION  
ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	FERC Account	Account Description	SSU Service-Level Factors	Outside Services	Customer Conservation Program	Uncollectible Expense	Rule Compliance	Total
	(a)	(b)	(i)	(j)	(k)	(l)	(m)	(n)
47	932	Maintenance of General Plant	-	-	-	-	-	-
48								
49		Total Adjustments to Operation and Maintenance Expenses	\$ (6,351,612)	\$ (1,053,473)	\$ 1,000,000	\$ 684,841	\$ (12,544)	\$ (1,882,173)
50								
51		Adjustment Reference:	<a href="#">WP_F-2.7</a>	WP_F-2.8	WP_F-2.9	WP_F-2.10	WP_F-2.11	

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**BASE LABOR ADJUSTMENT**  
**TEST YEAR ENDED JUNE 30, 2007**

Line No.	Description	Shared Services - Customer Support	Shared Services - General Office	Shared Services - Total	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Employee Annual Salaries at End of Test Period (1)	\$ 19,603,984	\$ 26,640,362	\$ 46,244,346	\$ 71,297,180	
2						
3	Increment to Fiscal Year 2008 ("FY08") Labor Increase	1.035	1.035	1.035	1.035	
4						
5	Employee Annual Salaries including FY08 Labor Increase (Ln. 1 times Ln. 3)	\$ 20,290,124	\$ 27,572,775	\$ 47,862,898	\$ 73,792,582	
6						
7	Test Year Base Labor Per Book	18,436,294	24,334,003	42,770,297	71,411,122	
8						
9	Base Labor Adjustment Total (Ln. 5 minus Ln. 7)	\$ 1,853,829	\$ 3,238,772	\$ 5,092,601	\$ 2,381,460	
10						
11	Allocation to Mid-Tex (2) (3)	49.07%	39.63%	43.07%	100.00%	
12						
13	Allocated Base Labor Adjustment (Ln. 9 times Ln. 11)	\$ 909,674	\$ 1,283,587	\$ 2,193,261	\$ 2,381,460	
14						
15	O&M Expense Factor (2) (3)	86.25%	73.99%	79.07%	51.50%	
16						
17	Test Year Base Labor O&M Expense Adjustment (Ln. 13 times Ln. 15)	\$ 784,557	\$ 949,689	\$ 1,734,246	\$ 1,226,418	
18						
19	Adjustment Summary:					
20	Account 922	\$ 784,557	\$ 949,689	\$ 1,734,246	\$ -	\$ 1,734,246
21	Other O&M Accounts (4)	-	-	-	1,226,418	1,226,418
22	Total (Ln. 20 plus Ln. 21)	\$ 784,557	\$ 949,689	\$ 1,734,246	\$ 1,226,418	\$ 2,960,664

## 24 Notes:

- 25 1. Annual salaries are base labor only and do not include items such as overtime and bonuses.  
26 2. Factors are based upon a 06/30/2007 Test Year, adjusted for Shared Services' most recent Overhead Capitalization Study.  
27 3. The factors in Col.(d) are a calculation derived from the totals of Customer Support and General Office and are only used in the calculation  
28 of other employee-related adjustments.  
29 4. Distribution by account was based upon per book O&M test year labor (See Page 2).

**Final Order - GUD 9762**  
**June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**BASE LABOR ADJUSTMENT - DISTRIBUTION OF MID-TEX DIRECT BY FERC ACCOUNT**  
**TEST YEAR ENDED JUNE 30, 2007**

Line No.	FERC Account	Account Description	Per Book O&M Labor	Ratio of Labor by Account	Base Labor Adjustment Allocated by Account
(a)	(b)	(c)	(d)	(d)	(d)
1	870	Operation Supervision and Engineering	\$ 2,735,146	6.6333%	\$ 81,352
2	871	Distribution Load Dispatching	1,376	0.0033%	41
3	872	Compressor Station Labor and Expenses	131	0.0003%	4
4	874	Mains and Services Expenses	9,512,225	23.0690%	282,920
5	875	Measuring and Regulating Station Expenses - Gen	63,805	0.1547%	1,898
6	877	Measuring and Regulating Station Exp. - City Gate	2,275	0.0055%	68
7	878	Meter and House Regulator Expenses	4,149,000	10.0622%	123,404
8	879	Customer Installations Expenses	875,062	2.1222%	26,027
9	880	Other Expenses	2,786,667	6.7582%	82,884
10	886	Maintenance of Structures and Improvements	28	0.0001%	1
11	887	Maintenance of Mains	1,224,450	2.9695%	36,419
12	889	Maint. of Measuring and Regulating Station Equip.	1,745,137	4.2323%	51,906
13	891	Maint. of Measuring and Regulating Station Equip.	592	0.0014%	18
14	892	Maintenance of Services	550,527	1.3351%	16,374
15	893	Maintenance of Meters and House Regulators	255,809	0.6204%	7,609
16	894	Maintenance of Other Equipment	1,047,999	2.5416%	31,171
17	902	Meter Reading Expense	6,754,565	16.3812%	200,902
18	903	Customer Records and Collection Expenses	4,058,378	9.8424%	120,709
19	910	Miscellaneous Customer Service and Informational	3,032,003	7.3532%	90,181
20	911	Supervision	55,419	0.1344%	1,648
21	912	Demonstrating and Selling Expenses	4,489	0.0109%	134
22	920	Administrative and General Salaries	2,378,642	5.7687%	70,748
23	Total		<u>\$ 41,233,726</u>	<u>100.00%</u>	<u>\$ 1,226,418</u>

ATMOS ENERGY CORP., MID-TEX DIVISION  
MEDICAL AND DENTAL BENEFITS ADJUSTMENT  
FOR THE PERIOD ENDED JUNE 30, 2007

**Atmos Energy Corp., Mid-Tex Division  
Medical and Dental Benefits Adjustment  
Test Year Ended June 30, 2007**

Line No.	Description (a)	Shared Services (b)	Mid-Tex Direct (c)	Total Adjustment (d)
1	Projected Expense per Employee (1)	\$ 8,281	\$ 8,281	
2				
3	Number of Employees at End of Test Period	913	1,454	
4				
5	Sub-Total (Ln. 1 times Ln. 3)	\$ 7,560,808	\$ 12,040,980	
6				
7	Test Year Medical and Dental Expense	6,884,517	8,551,701	
8				
9	Medical Expense Adjustment Total (Ln. 5 minus Ln. 7)	\$ 676,291	\$ 3,489,279	
10				
11	Mid-Tex Allocation Factor (2)	43.07%	100.00%	
12				
13	Allocated Medical Expense Adjustment (Ln. 9 times Ln. 11)	\$ 291,262	\$ 3,489,279	
14				
15	Labor Expense Factor (2)	79.07%	51.50%	
16				
17	Test Year Medical and Dental Expense Adjustment (Ln. 13 times Ln. 15)	\$ 230,306	\$ 1,796,929	
18				
19	Adjustment Summary:			
20	Account 922	\$ 230,306	\$ -	\$ 230,306
21	Account 926	-	1,796,929	1,796,929
22	Total (Ln. 20 plus Ln. 21)	\$ 230,306	\$ 1,796,929	\$ 2,027,235
23				
24				
25	Notes:			
26	1. Costs are based on the projected Fiscal Year 2008 expense per employee.			
27	2. Factors are based upon a 06/30/2007 Test Year, adjusted for Shared Services' most recent Overhead Capitalization Study.			

ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	Description	Shared Services			Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SEBP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SEBP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Fiscal Year 2008 Towers Perrin Report (1)	\$ 2,433,365	\$ 8,346,164	\$ 2,983,538	\$ 4,943,225	\$ 160,998	\$ 6,648,131	
2	Test Year Amounts	2,566,082	9,850,640	2,389,473	4,261,696	251,312	4,347,839	
3	Test Year Change for Actuarially Determined Benefit Costs (Ln. 1 minus Ln.2)	\$ (132,717)	\$ (1,504,476)	\$ 594,065	\$ 681,529	\$ (90,314)	\$ 2,300,292	
4	Allocation to Mid-Tex (2)	43.07%	0.00%	43.07%	100.00%	100.00%	100.00%	
5	Test Year Change for Actuarially Determined Benefit Costs Allocated to Mid-Tex (Ln. 3 times Ln. 4)	\$ (57,158)	\$ -	\$ 255,850	\$ 681,529	\$ (90,314)	\$ 2,300,292	
6	O&M Expense Factor (2)	79.07%	50.30%	79.07%	51.50%	100.00%	51.50%	
7	Test Year Adjustment for Actuarially Determined Benefit Costs (Ln. 5 times Ln. 6)	\$ (45,196)	\$ -	\$ 202,304	\$ 350,978	\$ (90,314)	\$ 1,184,618	
8								
9	Adjustment Summary:							
10	Account 922	\$ (45,196)	\$ -	\$ 202,304	\$ -	\$ -	\$ -	\$ 157,108
11	Account 926	-	-	-	350,978	(90,314)	1,184,618	1,445,282
12	Total (Ln. 10 plus Ln. 11)	\$ (45,196)	\$ -	\$ 202,304	\$ 350,978	\$ (90,314)	\$ 1,184,618	\$ 1,602,390

13  
14  
15 Notes:

- 16 1. Studies not applicable to Mid-Tex or Shared Services are omitted.  
17 2. Factors are based upon a 06/30/2007 Test Year, adjusted for Shared Services' most recent Overhead Capitalization Study.

ATMOS ENERGY CORP., MID-TEX DIVISION  
PROPERTY INSURANCE ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	Description	Shared Services	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)
1	<u>Premium Adjustment:</u>			
2	Annual Premium - Current Policy	\$ 203,281	\$ 1,808,340	
3	Less: Test Year Premium Amount	235,308	1,921,656	
4	Subtotal (Ln. 2 minus Ln. 3)	\$ (32,026)	\$ (113,316)	
5	Allocation to Mid-Tex (1) (2)	34.89%	100.00%	
6	Allocated Total Adjustment (Ln. 4 times Ln. 5)	\$ (11,174)	\$ (113,316)	
7	O&M Expense Factor (1) (2)	50.30%	42.65%	
8	Premium Adjustment (Ln. 6 times Ln. 7)	\$ (5,621)	\$ (48,326)	
9				
10	<u>Cancellation Fee Adjustment:</u>			
11	Amortization of Cancellation Fee (3)	\$ 16,909	\$ 138,578	
12	Less: Test Year Cancellation Fee (3)	84,543	692,888	
13	Subtotal (Ln. 11 minus Ln. 12)	\$ (67,634)	\$ (554,310)	
14	Allocation to Mid-Tex (1) (2)	34.89%	100.00%	
15	Allocated Total Adjustment (Ln. 13 times Ln. 14)	\$ (23,597)	\$ (554,310)	
16	O&M Expense Factor (1) (2)	50.30%	100.00%	
17	Cancellation Fee Adjustment (Ln. 15 times Ln. 16)	\$ (11,869)	\$ (554,310)	
18				
19	Total Property Insurance Adjustment (Ln.8 plus Ln. 17)	\$ (17,490)	\$ (602,636)	
20				
21	Summary by Account:			
22	Account 922	\$ (17,490)	\$ -	\$ (17,490)
23	Account 924	-	(602,636)	(602,636)
24	Totals (Ln. 22 plus Ln. 23)	\$ (17,490)	\$ (602,636)	\$ (620,126)
25				
26				
27	Notes:			
28	1. Factors are based upon a 06/30/2007 Test Year, adjusted for Shared Services' most recent			
29	Overhead Capitalization Study.			
30	2. Shared Services factors are for Cost Center 1915.			
31	3. The cancelled policy was in effect May, 2003 through December, 2006.			
32	The amortization period is based upon the time the policy was in effect.			



ATMOS ENERGY CORP., MID-TEX DIVISION  
INJURIES AND DAMAGES ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

**Atmos Energy Corp., Mid-Tex Division  
Injuries and Damages Adjustment  
Test Year Ended June 30, 2007**

Line No.	Description (a)	FERC Account (b)	Mid-Tex Direct (c)	Adjusted Costs (d)	Adjustment Amount (e)
1	Injuries and Damages in Excess of Insurance Coverage	925	\$ 2,000,000	\$ 400,000	\$ (1,600,000)
2					
3					
4	Note : The Company proposes to include 1/5th of the per book amount to recover this cost over the maximum period in				
5	which rates are anticipated to be in effect. A related adjustment to the Injuries and Damages Reserve is also proposed to				
6	include a reserve amount equal to the average amount funded by customers over the same period. A change in the				
7	adjustment to Account 925, above, requires adjustment of the Rate Base amount for Injuries and Damages Reserve (WP_B-2).				

ATMOS ENERGY CORP., MID-TEX DIVISION  
EMPLOYEE EXPENSE ADJUSTMENT  
FOR THE PERIOD ENDED JUNE 30, 2007

**Atmos Energy Corp., Mid-Tex Division  
Employee Expense Adjustment (1)  
Test Year Ended June 30, 2007**

Line No.	Description	Shared Services - Customer Support	Shared Services - General Office	Mid-Tex Direct	Total Adjustment
	(a)	(b)	(c)	(d)	(e)
1	Management Committee	\$ -	\$ 254,436	\$ 9,485	
2	Other Employees	193,063	327,580	257,695	
3					
4	Subtotal (Ln. 1 plus Ln. 2)	\$ 193,063	\$ 582,016	\$ 267,180	
5	Mid-Tex Allocation Factor (2)	49.07%	39.63%	100.00%	
6					
7	Allocated Expense Report Totals (Ln. 4 times Ln. 5)	\$ 94,736	\$ 230,664	\$ 267,180	
8	O&M Expense Factor (2)	86.25%	73.99%	100.00%	
9					
10	Total O&M Expense to Remove (Ln. 7 times Ln. 8)	\$ 81,706	\$ 170,662	\$ 267,180	
11					
12	Adjustment Summary by Account:				
13	Account 922	\$ (81,706)	\$ (170,662)	\$ -	\$ (252,368)
14	Account 930.2 (3)	-	-	(267,180)	(267,180)
15	Totals (Ln. 13 plus Ln. 14)	\$ (81,706)	\$ (170,662)	\$ (267,180)	\$ (519,548)
16					
17					
18	Notes:				
19	1. The amounts identified above have been estimated. The estimate represents the population of expenses voluntarily removed by the				
20	Company, such as alcohol and first class travel.				
21	2. Factors are based upon a 06/30/2007 Test Year, adjusted for Shared Services' most recent Overhead Capitalization Study.				
22	3. This is an estimate, therefore only one account is adjusted.				

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Atmos Energy Corp., Mid-Tex Division  
Shared Services ("SSU") Service-Level Factors Adjustment  
Test Year Ended June 30, 2007

Line No.	Description	Shared Services TY O&M Totals	FY08 Capitalization Rate (1)	Overhead Capitalized @ FY08 Rate	TY Allocation Factors Per Order	Capitalized to Mid-Tex @ FY08 Rate - Per Order	Expensed to Mid-Tex (2) - Per Order	Capitalized to Mid-Tex @ FY08 Rate - As Filed	Expensed to Mid-Tex (2) - As Filed	Increase/ (Decrease) to Rate Base	Increase/ (Decrease) to O & M
	(a)	(b)	(c)	(d) = (b · c)	(e)	(f) = (d · e)	(g) = (b · e)	(h)	(i)	(j) = (f) - (h)	(k) = (g) - (i)
1	1001 SS Dallas Chairman, President & CEO	\$ 3,393,895	0.4970	\$ 1,686,803	0.3489	\$ 588,525	\$ 1,184,130	675,565	1,359,255	(87,039)	(175,125)
2	1101 SS Dallas Chief Financial Officer	2,502,874	0.4970	1,244,036	0.3489	434,044	873,253	498,237	1,002,401	(64,192)	(129,148)
3	1105 SS Dallas Audit	3,575,689	0.0000	-	0.3489	-	1,247,558	0	1,432,064	0	(184,506)
4	1106 SS Dallas Treasurer	566,684	0.3871	219,362	0.3489	76,535	197,716	87,854	226,957	(11,319)	(29,241)
5	1107 SS Dallas Treasury	1,343,259	0.4970	667,570	0.3489	232,915	468,663	267,362	537,975	(34,447)	(69,312)
6	1108 SS Dallas Risk Management	679,949	0.8000	543,959	0.3805	206,977	258,721	224,274	280,343	(17,298)	(21,622)
7	1109 SS Dallas Payment Applications	2,685,542	0.0000	-	0.4907	-	1,317,796	0	1,317,796	0	0
8	1110 SS Dallas Procurement	257,440	0.5989	154,178	0.3805	58,665	97,956	63,568	106,143	(4,903)	(8,187)
9	1111 SS Dallas Purchasing	340,671	0.6800	231,656	0.3805	88,145	129,625	95,512	140,459	(7,367)	(10,833)
10	1112 SS Dallas Mail & Supply	169,847	0.0000	-	0.3805	-	64,627	0	70,028	0	(5,401)
11	1114 SS Dallas Vice Pres & Controller	1,044,447	0.1895	197,949	0.3489	69,064	364,407	79,278	418,301	(10,214)	(53,893)
12	1115 SS Dallas Billing Services	3,125,979	0.0000	-	0.4907	-	1,533,918	0	1,533,918	0	0
13	1116 SS Dallas Taxation	613,461	0.0272	16,670	0.3489	5,816	214,037	6,676	245,691	(860)	(31,655)
14	1117 SS Dallas Acctg Services	638,223	0.1129	72,082	0.3489	25,149	222,676	28,869	255,608	(3,719)	(32,932)
15	1118 SS Dallas Supply Chain	271,331	0.8610	233,611	0.3805	88,889	103,241	96,318	111,870	(7,429)	(8,628)
16	1119 SS Dallas General Accounting	674,869	0.4970	335,412	0.3489	117,025	235,462	134,332	270,285	(17,307)	(34,823)
17	1120 SS Dallas Accounts Payable	766,400	0.1888	144,690	0.3489	50,482	267,397	57,948	306,943	(7,466)	(39,546)
18	1121 SS Dallas Plant Accounting	576,328	0.9000	518,696	0.3489	180,973	201,081	207,738	230,820	(26,765)	(29,739)
19	1123 SS Dallas Gas Accounting	486,260	0.0000	-	0.3805	-	185,022	0	200,485	0	(15,463)
20	1125 SS Dallas Financial Reporting	1,268,015	0.0000	-	0.3489	-	442,410	0	507,840	0	(65,430)
21	1126 SS Dallas Payroll Accounting	793,733	0.4970	394,479	0.3489	137,634	276,934	157,989	317,890	(20,355)	(40,957)
22	1128 SS Dallas Property & Sales Tax	1,358,538	0.0500	67,927	0.3489	23,700	473,994	27,205	544,095	(3,505)	(70,101)
23	1129 SS Dallas Income Tax	670,944	0.0106	7,138	0.3489	2,490	234,093	2,859	268,713	(368)	(34,621)
24	1130 SS Dallas Business Planning and Analysis	829,724	0.3233	268,230	0.3489	93,585	289,491	107,426	332,305	(13,841)	(42,814)
25	1132 SS Dallas Investor Relations	871,899	0.0000	-	0.0000	-	-	0	349,195	0	(349,195)
26	1133 SS Dallas Corporate Communications	2,656,695	0.0000	-	0.3489	-	926,921	0	1,064,006	0	(137,085)
27	1134 SS Dallas IT Management	1,592,081	0.4970	791,299	0.3805	301,089	605,787	326,252	656,415	(25,163)	(50,628)

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	Description	Shared Services TY O&M Totals	FY08 Capitalization Rate (1)	Overhead Capitalized @ FY08 Rate	TY Allocation Factors Per Order	Capitalized to Mid-Tex @ FY08 Rate - Per Order	Expensed to Mid-Tex (2) - Per Order	Capitalized to Mid-Tex @ FY08 Rate - As Filed	Expensed to Mid-Tex (2) - As Filed	Increase/ (Decrease) to Rate Base	Increase/ (Decrease) to O & M
	(a)	(b)	(c)	(d) = (b · c)	(e)	(f) = (d · e)	(g) = (b · e)	(h)	(i)	(j) = (f) - (h)	(k) = (g) - (i)
28	1135 SS Dallas Information Systems Support	3,337,042	0.1358	453,115	0.3805	172,410	1,269,745	186,819	1,375,862	(14,409)	(106,118)
29	1137 SS Dallas Data Center	9,732,658	0.4970	4,837,131	0.3805	1,840,528	3,703,276	1,994,349	4,012,775	(153,821)	(309,499)
30	1141 SS Dallas Gas Purchase Accounting	476,065	0.0000	-	0.0000	-	-	0	0	0	0
31	1142 SS Dallas Rates	1,186,396	0.0000	-	0.3805	-	451,424	0	489,151	0	(37,727)
32	1144 SS Dallas Rate Administration	820,457	0.0000	-	0.0000	-	-	0	0	0	0
33	1145 SS Dallas Revenue Accounting	466,065	0.0000	-	0.0000	-	-	0	0	0	0
34	1148 SS Dallas Revenue System Support	1,654,643	0.0000	-	0.4907	-	811,934	0	811,934	0	0
35	1150 SS Dallas Strategic Planning	806,972	0.2669	215,344	0.3489	75,133	281,553	86,245	323,192	(11,112)	(41,640)
36	1153 SS Dallas Distribution Acctg	747,562	0.0000	-	1.0000	-	747,562	0	747,562	0	0
37	1154 SS Dallas Rates & Regulatory	376,999	0.0000	-	0.3805	-	143,448	0	155,437	0	(11,989)
38	1161 SS Dallas Benefits and Payroll Accountin	113,913	0.4968	56,593	0.3489	19,745	39,744	22,666	45,622	(2,920)	(5,878)
39	1162 SS Dallas Benefits Accounting	97,942	0.4968	48,659	0.3489	16,977	34,172	19,488	39,226	(2,511)	(5,054)
40	1200 SS Customer Revenue Collections	804,120	0.0000	-	0.4907	-	394,582	0	394,582	0	0
41	1201 SS Dallas Sr VP Utility Operations	3,699,211	0.4970	1,838,427	0.3489	641,427	1,290,655	736,290	1,481,534	(94,863)	(190,879)
42	1203 SS Amarillo Customer Support Center	15,612,481	0.1660	2,592,360	0.0000	-	-	1,272,071	7,661,045	(1,272,071)	(7,661,045)
43	1209 SS Dal Safety & Compliance	15,757	0.0000	-	0.3805	-	5,996	0	6,497	0	(501)
44	1210 SS Waco Customer Support Center	14,401,714	0.1610	2,319,368	1.0000	2,319,368	14,401,714	1,164,052	7,227,978	1,155,316	7,173,736
45	1225 SS Dallas Utility Operations	11,033	0.4970	5,483	0.3805	2,086	4,198	2,261	4,549	(174)	(351)
46	1226 SS Dallas Customer Service	13,730	0.1650	2,265	0.4907	1,112	6,737	1,112	6,737	0	0
47	1227 SS Dallas Customer Program Management	13,218	0.1650	2,181	0.4907	1,070	6,486	1,070	6,486	0	0
48	1228 SS Dallas Customer Revenue Management	13,287	0.1650	2,192	0.4907	1,076	6,520	1,076	6,520	0	0
49	1350 SS Dallas Non-Utility Operations	717,218	0.4972	356,617	0.0000	-	-	29,407	59,142	(29,407)	(59,142)
50	1401 SS Dallas Employment & Employee Relation	715,099	0.0000	-	0.3805	-	272,095	0	294,835	0	(22,740)
51	1402 SS Dallas Executive Compensation	408,578	0.4307	175,974	0.3805	66,958	155,464	72,554	168,457	(5,596)	(12,993)
52	1403 SS Dallas Human Resources - Vice Pres	980,050	0.4969	486,997	0.3805	185,302	372,909	200,789	404,074	(15,486)	(31,166)
53	1405 SS Dallas Compensation & Benefits	1,045,478	0.0000	-	0.3805	-	397,804	0	431,051	0	(33,246)
54	1406 SS Dallas Employee Communications	208,144	0.0000	-	0.3805	-	79,199	0	85,818	0	(6,619)

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	Description	Shared Services TY O&M Totals	FY08 Capitalization Rate (1)	Overhead Capitalized @ FY08 Rate	TY Allocation Factors Per Order	Capitalized to Mid-Tex @ FY08 Rate - Per Order	Expensed to Mid-Tex (2) - Per Order	Capitalized to Mid-Tex @ FY08 Rate - As Filed	Expensed to Mid-Tex (2) - As Filed	Increase/ (Decrease) to Rate Base	Increase/ (Decrease) to O & M
	(a)	(b)	(c)	(d) = (b · c)	(e)	(f) = (d · e)	(g) = (b · e)	(h)	(i)	(j) = (f) - (h)	(k) = (g) - (i)
55	1407 SS Dallas Facilities	552,469	0.7500	414,352	0.3805	157,661	210,215	170,837	227,783	(13,176)	(17,569)
56	1408 SS Dallas Employee Development	1,377,482	0.4970	684,609	0.3805	260,494	524,132	282,264	567,936	(21,771)	(43,804)
57	1420 SS Dallas Eapc	65,386	0.0000	-	0.3805	-	24,879	0	26,959	0	(2,079)
58	1463 SS HR Benefit Variance	1,011,169	0.1820	184,033	0.3805	70,024	384,750	75,877	416,905	(5,852)	(32,155)
59	1501 SS Dallas Legal	3,003,883	0.2037	611,897	0.3489	213,491	1,048,055	245,065	1,203,055	(31,574)	(155,000)
60	1502 SS Dallas Corporate Secretary	2,140,506	0.0000	-	0.3489	-	746,822	0	857,273	0	(110,450)
61	1503 SS Dallas Governmental Affairs	497,079	0.0000	-	0.3805	-	189,139	0	204,946	0	(15,807)
62	1504 SS Dallas Central Records	486,538	0.0000	-	0.3805	-	185,128	0	200,600	0	(15,472)
63	1505 SS Dallas Gas Contract Administration	228,789	0.0145	3,316	0.3805	1,262	87,054	1,367	94,330	(105)	(7,275)
64	1507 SS Dallas Texas Lobbying	816	0.0000	-	0.0000	-	-	0	0	0	0
65	1821 SS Gas Supply Executive	196,509	0.0000	-	0.4389	-	86,248	0	90,060	0	(3,812)
66	1822 SS Dallas-Regional Gas Supply	99,689	0.0000	-	1.0000	-	99,689	0	99,689	0	0
67	1823 SS Dallas Gas Contract Admin	142,819	0.0000	-	1.0000	-	142,819	0	142,819	0	0
68	1824 SS Nominations & Scheduling	51,089	0.0000	-	0.4389	-	22,423	0	23,414	0	(991)
69	1825 SS Franklin-Gas Control & Storage	97,331	0.0000	-	0.0000	-	-	0	0	0	0
70	1826 SS New Orleans Gas Supply & Services	186,706	0.0000	-	0.0000	-	-	0	0	0	0
71	1827 SS Regional Supply Planning	122,663	0.0000	-	0.0000	-	-	0	0	0	0
72	1828 SS Jackson-West Region Gas Supply & Serv	228,881	0.0000	-	0.0000	-	-	0	0	0	0
73	1829 SS Franklin-East Region Gas Supply & Ser	227,645	0.0000	-	0.0000	-	-	0	0	0	0
74	1831 SS Dallas Gas Supply	453,198	0.0000	-	1.0000	-	453,198	0	453,198	0	0
75	1832 SS Dallas-Supply Planning	98,101	0.0000	-	1.0000	-	98,101	0	98,101	0	0
76	1833 SS New Orleans-Hedging Administration	53,513	0.0000	-	0.0000	-	-	0	0	0	0
77	1835 SS Franklin Gas Control	610,979	0.0000	-	0.0000	-	-	0	0	0	0
78	1901 SS Dallas Employee Relocation Exp	599,326	0.0000	-	0.3805	-	228,044	0	247,102	0	(19,059)
79	1903 SS Dallas Controller - Miscellaneous	800,000	0.0000	-	0.3489	-	279,120	0	320,400	0	(41,280)
80	1904 SS Dallas Performance Plan	4,575,188	0.2760	1,262,752	0.0000	-	-	520,633	1,886,350	(520,633)	(1,886,350)
81	1905 SS Outside Director Retirement Cost	1,141,388	0.0000	-	0.3489	-	398,230	0	457,126	0	(58,896)

ATMOS ENERGY CORP., MID-TEX DIVISION  
SHARED SERVICES ("SSU") SERVICE-LEVEL FACTORS ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

Line No.	Description	Shared Services TY O&M Totals	FY08 Capitalization Rate (1)	Overhead Capitalized @ FY08 Rate	TY Allocation Factors Per Order	Capitalized to Mid-Tex @ FY08 Rate - Per Order	Expensed to Mid-Tex (2) - Per Order	Capitalized to Mid-Tex @ FY08 Rate - As Filed	Expensed to Mid-Tex (2) - As Filed	Increase/ (Decrease) to Rate Base	Increase/ (Decrease) to O & M
	(a)	(b)	(c)	(d) = (b · c)	(e)	(f) = (d · e)	(g) = (b · e)	(h)	(i)	(j) = (f) - (h)	(k) = (g) - (i)
82	1908 SS Dallas Sebpm	7,812,482	0.4970	3,882,804	0.0000	-	-	1,600,880	3,221,087	(1,600,880)	(3,221,087)
83	1909 SS Dallas I/C Billing & Other	(17)	0.0000	-	0.0000	-	-	0	0	0	0
84	<b>1910 SS Dallas Overhead Capitalized</b>	<b>(33,174,994)</b>			<b>0.2957</b>		<b>(9,811,073)</b>		<b>(12,957,915)</b>	0	3,146,842
85	1913 SS Dallas Fleet Management	298,706	0.4343	129,714	0.3805	49,356	113,657	53,481	123,156	(4,125)	(9,499)
86	1915 SS Dallas Insurance	5,385,631	0.4970	2,676,658	0.3489	933,886	1,879,047	1,072,002	2,156,945	(138,116)	(277,899)
87	1916 SS Dallas Mid-Tex Integration charges	64,112	0.0000	-	0.0000	-	-	0	0	0	0
88	1950 SS Dallas Customer Service Initiative	5,632	0.0000	-	0.3805	-	2,143	0	2,322	0	(179)
89	1953 SS Dallas Atmos Finance Committee	3,356	0.0000	-	0.3805	-	1,277	0	1,384	0	(107)
90	1954 SS Dallas Diversity Council	18,020	0.0000	-	0.3805	-	6,857	0	7,430	0	(573)
91	<b>TOTAL</b>	<b>\$ 91,692,683</b>		<b>\$ 31,038,587</b>		<b>\$ 9,811,073</b>	<b>\$ 34,694,083</b>	<b>12,957,915</b>	<b>40,500,317</b>	<b>(3,146,842)</b>	<b>(5,806,234)</b>
92											
93	Allocated Shared Services O&M to Mid-Tex Division						41,045,695		41,045,695		
94											
95	Total Adjustment to Account 922 (Ln. 91 minus Ln. 93)						<u>\$ (6,351,612)</u>		<u>(545,377)</u>		
96											
97	Notes:										
98	1. Factors are based upon Shared Services' most recent Overhead Capitalization Study.										
99	2. The calculation of SSU expense to Mid-Tex includes a reduction for the amount of capital shown in Cost Center 1910.										
100	3. Costs are not allocated, but specifically charged based upon the individual costs.										

ATMOS ENERGY CORP., MID-TEX DIVISION  
OUTSIDE SERVICES ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

**Atmos Energy Corp., Mid-Tex Division  
Outside Services Adjustment  
Test Year Ended June 30, 2007**

Line No.	Description	Footnote Reference	FERC Account	Amounts	Adjustment Amount
	(a)	(b)	(c)	(d)	(e)
1	<u>Invoice Number, Mo-Yr and Vendor:</u>				
2	Write-off	Dec-06	Various	(1)	923 \$ 1,240,166
3	10166596	Oct-06	Munsch Hardt Kopf and Harr PC	(2)	923 403
4	10167956	Nov-06	Munsch Hardt Kopf and Harr PC	(2)	923 279
5	10169418	Nov-06	Munsch Hardt Kopf and Harr PC	(2)	923 1,736
6	10171249	Dec-06	Munsch Hardt Kopf and Harr PC	(2)	923 2,698
7	10173905	Feb-07	Munsch Hardt Kopf and Harr PC	(2)	923 4,516
8	10177157	Apr-07	Munsch Hardt Kopf and Harr PC	(2)	923 1,085
9	10179100	Jun-07	Munsch Hardt Kopf and Harr PC	(2)	923 2,697
10	5122006	Jan-07	Financial Concepts & Applications	(3)	923 (10,426)
11	4182006	Jan-07	Financial Concepts & Applications	(3)	923 (3,750)
12	12081	Jan-07	Ratemaster Utility Services	(3)	923 (22,332)
13	060008005R/CHE091206	Sep-06	The Communication Counsel of America	(3)	923 3,379
14	060008005R/CHE091206	Sep-06	The Communication Counsel of America	(2)	923 3,379
15	580309	Sep-06	Locke Liddell and Sapp	(3)	923 (2,982)
16	580308	Sep-06	Locke Liddell and Sapp	(3)	923 (3,158)
17	563971	Sep-06	Locke Liddell and Sapp	(3)	923 (4,069)
18	556594	Sep-06	Locke Liddell and Sapp	(3)	923 (10,730)
19	560702	Sep-06	Locke Liddell and Sapp	(3)	923 (50,943)
20	507345	Sep-06	Locke Liddell and Sapp	(3)	923 (54,808)
21	563970	Sep-06	Locke Liddell and Sapp	(3)	923 (62,674)
22	CHE050407	May-07	Cathy Stratton	(4)	922 16
23	109398	Jan-07	Clark, Thomas and Winters	(2)	921 13,023
24	125701	Jan-07	Clark, Thomas and Winters	(2)	921 423
25	121266	Jan-07	Clark, Thomas and Winters	(2)	921 585
26	118549	Jan-07	Clark, Thomas and Winters	(2)	921 2,795
27	117141	Jan-07	Clark, Thomas and Winters	(2)	921 748
28	0007734IN	May-07	Legendary Lighting LLC	(5)	913 467
29	MAY0003FC	Jun-07	Legendary Lighting LLC	(5)	913 7
30	0004643IN	Aug-06	Legendary Lighting LLC	(5)	910 945
31	649679 - General - LA	May-07	Phelps Dunbar LLP	(2)	923 135
32	26413 - Retainer - The Eppstein Gro	Aug-06	Eppstein Group	(2)	923 9,000
33	26490 - Retainer - The Eppstein Gro	Jul-06	Eppstein Group	(2)	923 9,000
34	26532 - Retainer - The Eppstein Gro	Aug-06	Eppstein Group	(2)	923 9,000
35	26566 - Reimbursable Expenses	Aug-06	Eppstein Group	(2)	923 330
36	26589 - Retainer - The Eppstein Gro	Sep-06	Eppstein Group	(2)	923 9,000
37	Total				<u>\$ 1,089,939</u>
38					
39	Adjustment Summary by Account:				
40	Account 910				\$ (945)
41	Account 913				(474)
42	Account 921				(17,573)
43	Account 922				(16)

ATMOS ENERGY CORP., MID-TEX DIVISION  
OUTSIDE SERVICES ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

44	Account 923	(1,070,931)
45	Totals	<u>\$ (1,089,939)</u>
46		
47	Notes:	
48	1. One-time expense related to the settlement of GUD 9530 (3-year Gas Cost Review).	
49	2. Expenses that should not have been recorded to Mid-Tex Accounts 921 and 923.	
50	3. Expense/reversals the Company reasonably expects to be recovered in other rate proceedings.	
51	4. Undocumented invoice charged from SSU. See Page 2 for calculation.	
52	5. Removal of affiliate charge for lighting fixture.	



ATMOS ENERGY CORP., MID-TEX DIVISION  
OUTSIDE SERVICES ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>
	(a)	(b)
1	<u>Undocumented Invoice Allocated from SSU:</u>	
2	Shared Services Invoice Amount	\$ 89
3	Mid-Tex Allocation Factor (1)	<u>34.89%</u>
4		
5	Allocated Invoice Amount (Ln. 2 times Ln. 3)	\$ 31
6	O&M Expense Factor (1)	<u>50.30%</u>
7		
8	Total O&M Expense to Remove (Ln. 5 times Ln. 6)	<u>\$ 16</u>
9		
10	Capitalized Amount (Ln. 5 minus Line 8)	<u>\$ 15</u>
11		
12		
13	Note:	
14	1. Shared Services factors are for Cost Center 1107.	

ATMOS ENERGY CORP., MID-TEX DIVISION  
CUSTOMER CONSERVATION PROGRAM ADJUSTMENT  
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2007

**Atmos Energy Corp., Mid-Tex Division  
Customer Conservation Program Adjustment  
Test Year Ended June 30, 2007**

Line No.	Description	Per Books Amount	Adjusted Costs (1)	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Total Proposed Conservation Program Costs	\$ -	\$ 2,000,000	
2				
3	Less: Shareholder funding	-	1,000,000	
4				
5	Customer Funded Program Costs - Account 908	\$ -	\$ 1,000,000	\$ 1,000,000
6				
7				
8	Note:			
9	1. If the amount on Ln. 5 is approved for recovery from customers, the Company will establish a fund			
10	in the amount shown on Ln. 1 to encourage conservation, energy efficiency and weatherization.			

**ATMOS ENERGY CORP., MID-TEX DIVISION  
UNCOLLECTIBLE EXPENSE ADJUSTMENT  
TEST YEAR ENDING JUNE 30, 2007**

<b>Line No.</b>	<b>Description</b>	<b>FERC Account</b>	<b>Per Books Amount</b>	<b>Adjusted Cost (1)</b>	<b>Adjustment Amount (2)</b>
	(a)	(b)	(c)	(d)	(e)
1	<b>Total Uncollectible Expense</b>	904	\$ 10,724,344	\$ 11,409,186	\$ 684,841

2  
3

4 Notes:

- 5 1. The calculation of the adjusted uncollectible expense is shown on Page 2, Ln. 1 through Ln. 3.
- 6 2. If the current proposal is accepted to change the recovery of the gas cost component of uncollectible expense from base revenues to Rider GCR Part A, an additional adjustment will be needed to remove the gas cost component from the estimated uncollectible expense.
- 7
- 8 The proposed Rider GCR calculation for the additional adjustment is shown on Page 2.

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**UNCOLLECTIBLE EXPENSE ADJUSTMENT CALCULATION FOR PROPOSED RIDER GCR**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Proposed Calculation (b)
1	Proposed Total Revenue Requirement - Schedule A	\$ 1,524,845,523
2	Per Book Uncollectible Experience Rate (1)	<u>0.748%</u>
	Estimated Total Uncollectible Expense	
3	(Ln. 1 times Ln. 2) (2)	<u>\$ 11,409,186</u>
4		
5	Proposed Revenue Requirement - Rider GCR Part A (3)	\$ 976,143,417
6	Per Book Uncollectible Experience Rate (1)	<u>0.748%</u>
	Estimated Uncollectible Expense - Rider GCR Part A	
7	(Ln. 5 times Ln. 6)	<u>\$ 7,303,692</u>
8		
	Proposed Uncollectible Expense excluding Rider GCR	
9	Part A Component (Ln. 3 minus Ln. 7)	<u><u>\$ 4,105,494</u></u>

10

11

12 Notes:

13 1. The experience rate was calculated using the 3-year average of actual net charge-offs, calendar years 2004 through  
14 2006, the method established in GUD 9670.

15 2. The estimated Uncollectible Expense on Ln. 3 has been calculated using the method established in GUD 9670.

16 3. The amount is from Cost of Service Schedule A, Page 2 of 2, Col. (e) Ln. 2.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RULE COMPLIANCE ADJUSTMENT  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	Rule (1)	FERC Account	Labor	Non-Labor	Total	Adjustment Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Legislative Advocacy	7.501	922	\$ -	\$ 7,268	\$ 7,268	\$ (7,268)
2	Legislative Advocacy	7.501	931	-	3,445	3,445	(3,445)
3	Nondeductible Dues/Donations	7.5414	911	-	678	678	(678)
4	Nondeductible Dues/Donations	7.5414	913	-	340	340	(340)
5	Nondeductible Dues/Donations	7.5414	921	-	157	157	(157)
6	Nondeductible Dues/Donations	7.5414	930.2	-	657	657	(657)
7							
8	<b>Total Rule Compliance</b>			<u>\$ -</u>	<u>\$ 12,544</u>	<u>\$ 12,544</u>	<u>\$ (12,544)</u>
9							
10							
11	Notes:						
12	1. All expenses in the test year related to Rule 7.5414 are identified, and an adjustment has been included to remove these expenses from the						
13	Company's requested Cost of Service.						
14	2. In compliance with Rule No. 7.501, the Company advises that \$223,198 expenses for Legislative Advocacy were incurred in calendar year 2005.						

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RULE COMPLIANCE, 7.5414, ADJUSTMENT CALCULATION FOR ADVERTISING LIMITATION**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	FERC Account	Per Books Amount	Adjustment Amount
	(a)	(b)	(c)	(d)
1	Supervision	907	\$ 1,060	\$ -
2	Customer Assistance Expenses	908	1,820	
3	Informational and Instructional Advertising Expenses	909	253,273	-
4	Miscellaneous Customer Service and Informational Expenses	910	3,383,348	-
5	Supervision	911	207,601	
6	Demonstrating and Selling Expenses	912	70,831	-
7	Advertising Expenses	913	271,627	-
8	Miscellaneous Sales Expenses	916	2,716	-
9	General Advertising Expenses	930.1	6,025	-
10				
11	Total Advertising (Sum of Ln. 1 through Ln. 9)		\$ 4,198,301	\$ -
12				
13	Total Operating Revenue	480-495	\$ 1,503,475,128	
14	Less: Uncollectible Accounts	904	10,724,344	
15				
16	Total Gross Receipts (Ln. 13 minus Ln. 14)		\$ 1,492,750,783	
17				
18	Allowable Percentage for Advertising per Substantive Rule 7.5414		0.500%	
19				
20	Calculated Allowable Advertising Expense (Ln. 16 times Ln. 18)		\$ 7,463,754	
21				
22	Total Advertising Expense Per Book (Ln. 11)		\$ 4,198,301	
23				
24	Adjustment Amount (1)			\$ -
25				
26				
27	Note:			
28	1. The above information is provided per Substantive Rule 7.5414. The advertising expense included in the rate filing			
29	is below the allowable level; consequently, an adjustment to expense is not required.			

**ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION AND AMORTIZATION EXPENSE  
BASED ON PLANT IN SERVICE AS OF JUNE 30, 2007**

Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Mid-Tex:</u>					
2		<u>Distribution Plant</u>					
3		Test Year End Plant Balance	\$ 1,891,271,174	\$ 362,963	\$ 1,890,908,211	3.48%	\$ 65,803,606
4							
5		<u>General Plant</u>					
6	302	Franchises & Consents	\$ 18,896	\$ 18,896	\$ -	0.00%	\$ -
7	303	Computer Software	3,386,331	3,269,161	117,170	22.86%	26,782
8	389	Land	1,691,154	1,691,154	-	0.00%	-
9	390	Structures & Improvements	18,689,132	-	18,689,132	1.44%	269,099
10	391	Office Furniture & Equipment	6,521,249	-	6,521,249	0.98%	63,684
11	392	Transportation Equipment	1,924,477	-	1,924,477	0.00%	-
12	393	Stores Equipment	7,836	-	7,836	3.37%	264
13	394	Tools, Shop, and Garage Equipment	2,286,026	-	2,286,026	3.29%	75,247
14	395	Laboratory Equipment	312,881	-	312,881	3.34%	10,453
15	396	Power Oper. Tool & Work Equipment	130,725	-	130,725	0.00%	-
16	397	Radio Communication Equipment	8,392,181	-	8,392,181	1.66%	139,382
17	398	Miscellaneous Equipment	19,032,767	-	19,032,767	1.90%	361,943
18	399	Non-Mainframe Computer Equipment	12,197,669	-	12,197,669	11.79%	1,438,266
19		Subtotal (Sum of Ln. 6 through Ln. 18)	\$ 74,591,324	\$ 4,979,211	\$ 69,612,113	3.43%	\$ 2,385,120
20							
21		Total Mid-Tex Direct (Ln. 3 plus Ln. 19)					\$ 68,188,726
22							
23							

**Final Order - GUD 9762  
June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION AND AMORTIZATION EXPENSE  
BASED ON PLANT IN SERVICE AS OF JUNE 30, 2007**

Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
24		<u>SSU - Customer Support:</u>					
25		<u>General Plant</u>					
26	390	Improvements to Leased Premises	\$ 3,018,160	\$ -	\$ 3,018,160	9.10%	\$ 274,653
27	391	Office Furniture & Equipment	56,077	-	56,077	2.13%	1,194
28	391.02	Remittance Processing Equipment	-	-	-	11.37%	-
29	391.03	Office Furniture & Equipment	-	-	-	1.17%	-
30	392	Transportation Equipment	-	-	-	28.96%	-
31	393	Stores Equipment	-	-	-	10.00%	-
32	394	Tools & Work Equipment	-	-	-	10.00%	-
33	397	Communication Equipment - Telephone	24,142,961	-	24,142,961	8.45%	2,040,080
34	398	Miscellaneous Equipment	1,916	-	1,916	8.15%	156
35	399	Other Tangible Property	214,670	-	214,670	4.66%	10,004
36	399.01	Other Tangible Property-Servers Hardware	9,926,865	-	9,926,865	6.95%	689,917
37	399.02	Other Tangible Property-Servers Software	6,861,436	-	6,861,436	4.00%	274,457
38	399.03	Other Tangible Property-Network-Hardware	459,784	-	459,784	9.30%	42,760
39	399.04	Other Tangible Property-CPU	-	-	-	26.26%	-
40	399.05	Other Tangible Property-MF Hardware	-	-	-	15.76%	-
41	399.06	Other Tangible Property-PC Hardware	3,549,003	-	3,549,003	14.86%	527,382
42	399.07	Other Tangible Property-PC Software	2,852,804	-	2,852,804	9.02%	257,323
43	399.08	Other Tangible Property-Application Software	74,270,457	-	74,270,457	11.11%	8,251,448
44	399.09	Other Tangible Property-System Software	-	-	-	6.21%	-
45	399.24	Other Tangible Property-GenStartupCost	23,172,326	-	23,172,326	15.89%	3,682,083
46		Total (Sum of Ln. 26 through Ln. 45)	\$ 148,526,459	\$ -	\$ 148,526,459		\$ 16,051,457
47		Allocation to Mid-Tex					49.07%
48		Customer Support Allocated to Mid-Tex					\$ 7,876,450
49		(Ln. 46 times Ln. 47)					
50							

**Final Order - GUD 9762  
June 24, 2008**



**ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION AND AMORTIZATION EXPENSE  
BASED ON PLANT IN SERVICE AS OF JUNE 30, 2007**

Line No.	Acct.	Description	Total Plant	Non-depreciable and Fully Depreciated Plant	Depreciable Plant	Rate	Proposed Depreciation Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
51	<u>SSU - General Office:</u>						
52	<u>General Plant</u>						
53	390	Improvements to Leased Premises	\$ 7,963,021	\$ -	\$ 7,963,021	9.10%	\$ 724,635
54	391	Office Furniture & Equipment	11,106,868	-	11,106,868	2.13%	236,576
55	391.02	Remittance Processing Equipment	25,380	25,380	-	11.37%	-
56	391.03	Office Furniture & Equipment	67,794	67,794	-	1.17%	-
57	392	Transportation Equipment	-	-	-	28.96%	-
58	393	Stores Equipment	-	-	-	10.00%	-
59	394	Tools & Work Equipment	-	-	-	10.00%	-
60	397	Communication Equipment - Telephone	1,413,235	-	1,413,235	8.45%	119,418
61	398	Miscellaneous Equipment	631,641	-	631,641	8.15%	51,479
62	399	Other Tangible Property	10,196	-	10,196	4.66%	475
63	399.01	Other Tangible Property-Servers Hardware	7,384,706	-	7,384,706	6.95%	513,237
64	399.02	Other Tangible Property-Servers Software	2,249,676	-	2,249,676	4.00%	89,987
65	399.03	Other Tangible Property-Network-Hardware	1,938,358	-	1,938,358	9.30%	180,267
66	399.04	Other Tangible Property-CPU	1,095,465	1,095,465	-	26.26%	-
67	399.05	Other Tangible Property-MF Hardware	1,159,964	1,159,964	-	15.76%	-
68	399.06	Other Tangible Property-PC Hardware	3,508,928	-	3,508,928	14.86%	521,427
69	399.07	Other Tangible Property-PC Software	1,524,619	-	1,524,619	9.02%	137,521
70	399.08	Other Tangible Property-Application Software	49,839,359	-	49,839,359	11.11%	5,537,153
71	399.09	Other Tangible Property-System Software	2,575,367	2,575,367	-	6.21%	-
72	399.24	Other Tangible Property-GenStartupCost	-	-	-	15.89%	-
73		Total (Sum of Ln. 53 through Ln. 72)	<u>\$ 92,494,579</u>	<u>\$ 4,923,971</u>	<u>\$ 87,570,608</u>		<u>\$ 8,112,175</u>
74		Allocation to Mid-Tex General Office Allocated to Mid-Tex (Ln. 73 times Ln. 74)					<u>38.05%</u>
75							<u>\$ 3,086,683</u>
76							
77		Total SSU Depreciation Expense Allocated to Mid-Tex (Ln. 48 plus Ln. 75)					<u>\$ 10,963,132</u>
78							
79		Total Mid-Tex Depreciation and Amortization Expense (Ln. 21 plus Ln. 77)					<u>\$ 79,151,859</u>

**Final Order - GUD 9762  
June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
DEPRECIATION RATE SUMMARY**

Line No.	Acct. (a)	Description (b)	Reference (c)	Current (d)	Proposed (e)
1	<u>Mid-Tex:</u>				
2		Distribution Plant Depreciation Rate		3.48%	3.48%
3					
4		<u>General Plant Depreciation Rates:</u>			
5	389	Land		0.00%	0.00%
6	390	Structures & Improvements		1.44%	1.44%
7	391	Office Furniture & Equipment		0.98%	0.98%
8	392	Transportation Equipment		0.00%	0.00%
9	393	Stores Equipment		3.37%	3.37%
10	394	Tools, Shop, and Garage Equipment		3.29%	3.29%
11	395	Laboratory Equipment		3.34%	3.34%
12	396	Power Oper. Tool & Work Equip.		0.00%	0.00%
13	397	Radio Communication Equipment		1.66%	1.66%
14	398	Miscellaneous Equipment		1.90%	1.90%
15	399	Non-Mainframe Computer Equip.		11.79%	11.79%
16					
17	<u>SSU - Customer Support and General Office:</u>				
18		<u>General Plant Depreciation Rates:</u>			
19	390	Improvements to Leased Premises		1.44%	9.10%
20	391	Office Furniture & Equipment		0.98%	2.13%
21	391.02	Remittance Processing Equipment		0.98%	11.37%
22	391.03	Office Furniture & Equipment		0.98%	1.17%
23	392	Transportation Equipment		0.00%	28.96%
24	393	Stores Equipment		3.37%	10.00%
25	394	Tools & Work Equipment		3.29%	10.00%
26	397	Communication Equipment - Telephone		1.66%	8.45%
27	398	Miscellaneous Equipment		1.90%	8.15%
28	399	Other Tangible Property		11.79%	4.66%
29	399.01	Other Tangible Property-Servers Hardware		11.79%	6.95%
30	399.02	Other Tangible Property-Servers Software		11.79%	4.00%
31	399.03	Other Tangible Property-Network-Hardware		11.79%	9.30%
32	399.04	Other Tangible Property-CPU		11.79%	26.26%
33	399.05	Other Tangible Property-MF Hardware		11.79%	15.76%
34	399.06	Other Tangible Property-PC Hardware		11.79%	14.86%
35	399.07	Other Tangible Property-PC Software		11.79%	9.02%
36	399.08	Other Tangible Property-Application Software		11.79%	11.11%
37	399.09	Other Tangible Property-System Software		11.79%	6.21%
38	399.24	Other Tangible Property-GenStartupCost		11.79%	15.89%

**Final Order - GUD 9762  
June 24, 2008**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF SOFTWARE AMORTIZATION EXPENSE AND RATE  
BASED ON CAPITALIZED SOFTWARE AS OF JUNE 30, 2007**

Line No.	Description (a)	Net Plant Amount (b)	Remaining Amortization Period (Years) (c)	Annual Amortization Expense (d)
1	<u>Mid-Tex:</u>			
2	Capitalized Software			
3	Gas Master Phase I	-	(1)	-
4	Gas Master Phase II	-	(1)	-
5	CM Plus Re-write	-	(1)	-
6	Property Tax System	(61,590)	(2)	26,782
7	Total Capitalized Software	<u>\$ (61,590)</u>		<u>\$ 26,782</u>
8				
9	Gross Capitalized Software Amount	<u>\$ 117,170</u>		
10	Composite Rate for Capitalized Software (Col (d), Ln. 7 divided by Col (b), Ln. 9)		<u>22.86%</u>	
11				
12	Notes:			
13	1. Fully amortized.			
14	2. Amortization will be complete in less than one year. As such, amortization has been limited to the			
15	remaining amortization at June 30, 2007.			

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**TAXES OTHER THAN INCOME TAX - ACCOUNT 408.1**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description	Per Books Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)
1	<u>Non Revenue - Related</u>			
2	Ad Valorem Tax	\$ 15,313,872	\$ 282,052	\$ 15,595,924
3	Payroll Tax	3,082,872	91,694	3,174,566
4	DOT Pipeline User Fee	54,121	(5,557)	48,565
5	Non Revenue - Related Taxes Allocated from SSU	1,624,803	(511,524)	1,113,278
6	Total Non Revenue - Related (Sum Ln. 2 through Ln. 5)	<u>\$ 20,075,668</u>	<u>\$ (143,335)</u>	<u>\$ 19,932,333</u>
7				
8	<u>Revenue - Related</u>			
9	State Gross Receipts - Tax	\$ 26,245,684	\$ 373,056	\$ 26,618,740
10	Local Gross Receipts - Tax	56,488,509	473,616	56,962,125
11	Railroad Commission Fees	140,984	2,004	142,988
12	Total Revenue - Related (Sum Ln. 9 through Ln. 11)	<u>\$ 82,875,177</u>	<u>\$ 848,676</u>	<u>\$ 83,723,853</u>
13				
14	Total Taxes Other Than Income (Ln. 6 plus Ln. 12)	<u>\$ 102,950,845</u>	<u>\$ 705,342</u>	<u>\$ 103,656,186</u>

ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX WORKPAPER  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2007

**ATMOS ENERGY CORP., MID-TEX DIVISION  
TAXES OTHER THAN INCOME TAX WORKPAPER  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Amount (b)
1	<u>Mid-Tex:</u>	
2	<u>Payroll Tax</u>	
3	Adjusted Labor Expense	\$ 42,460,144
4	Effective Tax Rate	7.4766%
5	Direct Payroll Tax Expense (Ln. 3 times Ln. 4)	<u>\$ 3,174,566</u>
6		
7	<u>Ad Valorem Tax</u>	
8	Total Mid-Tex Payment of 2006 Property Taxes	\$ 16,233,872
9	Less: Waco Call Center included above	(205,688)
10	Direct Ad Valorem Tax Expense (Ln. 8 plus Ln. 9)	<u>\$ 15,995,924</u>
11		
12	<u>State Gross Receipts Tax</u>	
13	Revenue Requirement	\$ 1,524,845,523
14	Effective Tax Rate	1.7457%
15	State Gross Receipts Tax at Projected Rates (Ln. 13 times Ln. 14)	<u>\$ 26,618,740</u>
16		
17	<u>Local Gross Receipts Tax</u>	
18	Revenue Requirement	\$ 1,524,845,523
19	Effective Tax Rate	3.7356%
20	State Gross Receipts Tax at Projected Rates (Ln. 18 times Ln. 19)	<u>\$ 56,962,125</u>
21		
22	<u>Railroad Commission Fee</u>	
23	Revenue Requirement	\$ 1,524,845,523
24	Effective Tax Rate	0.0094%
25	Total Railroad Commission Fee at Projected Rates (Ln. 23 times Ln. 24)	<u>\$ 142,988</u>
26		
27	<u>SSU:</u>	
28	<u>Payroll Tax Allocated to Mid-Tex</u>	
29	Adjusted Labor Expense Allocated to Mid-Tex	\$ 12,513,018
30	Effective Tax Rate	7.6823%
31	Payroll Tax Expense Allocated to Mid-Tex (Ln. 29 times Ln. 30)	<u>\$ 961,288</u>
32		
33	<u>Ad Valorem Tax Allocated to Mid-Tex</u>	
34	Shared Services Tax Payment	\$ 109,991
35	Allocation to Mid-Tex	38.05%
36	General Office Ad Valorem Tax Expense Allocated to Mid-Tex (Ln. 34 times Ln. 35)	<u>\$ 41,852</u>
37		
38	Waco Call Center Property Taxes	\$ 205,688
39	Amarillo Call Center Property Taxes	18,763
40	Subtotal (Ln. 38 plus Ln. 39)	\$ 224,451
41	Allocation to Mid-Tex	49.07%
42	Customer Support Ad Valorem Tax Expense Allocated to Mid-Tex (Ln. 40 times Ln. 41)	<u>\$ 110,138</u>
43		
44	Total Ad Valorem Tax Expense Allocated to Mid-Tex (Ln. 36 plus Ln. 42)	<u>\$ 151,990</u>
45		
46	Total Non Revenue - Related Tax Expenses Allocated to Mid-Tex (Ln. 31 plus Ln. 44)	<u>\$ 1,113,278</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**DETERMINATION OF TAX RATES FOR PAYROLL AND REVENUE-RELATED TAXES**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Per Books Amount (b)
1	<u>Mid-Tex:</u>	
2	Payroll Tax Expense	\$ 3,082,872
3	Total Labor Expense	\$ 41,233,726
4	Ratio (Ln. 2 divided by Ln. 3)	<u>7.4766%</u>
5		
6		
7	<u>Revenue-Related Taxes:</u>	
8	State Gross Receipts Tax Expense	\$ 26,245,684
9	Ratio to Total Operating Revenues (Ln. 8 divided by Ln. 18)	<u>1.7457%</u>
10		
11	Local Gross Receipts Tax Expense	\$ 56,163,813
12	Ratio to Total Operating Revenues (Ln. 11 divided by Ln. 18)	<u>3.7356%</u>
13		
14	Railroad Commission Fee Expense	\$ 140,984
15	Ratio to Total Operating Revenues (Ln. 14 divided by Ln. 18)	<u>0.0094%</u>
16		
17		
18	Total Operating Revenues	<u>\$ 1,503,475,128</u>
19		
20	<u>SSU:</u>	
21	Payroll Tax Expense	\$ 3,412,479
22	Total Labor Expense	\$ 44,419,978
23	Ratio (Ln. 21 divided by Ln. 22)	<u>7.6823%</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
FEDERAL INCOME TAX  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Adjusted Amount (b)
1	Return on Rate Base	\$ 90,036,863
2		
3	Interest Expense:	
4	Rate Base	\$ 1,127,923,888
5	Weighted Cost of Debt (1)	3.16%
6		<u>\$ 35,591,977</u>
7		
8	Taxable component of return (Ln. 1 minus Ln. 6)	\$ 54,444,886
9		
10	Tax factor (1 / .65) * (.35)	<u>53.85%</u>
11		
12	Federal Income Taxes	<u>\$ 29,316,477</u>
13		
14	Note:	
15	1. Source Schedule G, Col. (c) Ln. 20.	

**ATMOS ENERGY CORP., MID-TEX DIVISION  
STATE FRANCHISE ("GROSS MARGIN") TAX  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Account (b)	Amount (c)
1	Total Proposed Operating Revenues	480-495	\$ 1,524,845,523
2	Percent Taxable		70%
3	Gross Profit (Ln. 1 times Ln. 2)		<u>\$ 1,067,391,866</u>
4	Tax Rate		1%
5	Option A Tax Due (Ln. 3 times Ln. 4)	409.1	<u><u>\$ 10,673,919</u></u>
6			
7			
8	Total Proposed Operating Revenues	480-495	\$ 1,524,845,523
9	Less:		
10	Total Purchased Gas Costs (Rider GCR)	800-813 858	1,059,518,856
11	Bad Debt Expense, not included in Purchased Gas Costs	904	<u>4,105,494</u>
12	Gross Profit (Ln. 8 minus Ln. 10 and Ln. 11)		<u>\$ 461,221,173</u>
13	Tax Rate		1%
14	Option B Tax Due (Ln. 12 times Ln. 13)	409.1	<u><u>\$ 4,612,212</u></u>
15			
16			
17	Note: The tax due is the lesser of Ln. 5 or Ln. 14.		

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
TOTAL INCOME TAXES  
TEST YEAR ENDING JUNE 30, 2007**

<b>Line No.</b>	<b>Description</b>	<b>Account</b>
	(a)	(b)
1	Federal Income Tax (Page 1, Col. (b), Ln. 12)	\$ 29,316,477
2	State Income Tax (Page 2, Col. (c), Ln. 14)	4,612,212
3		
4	Total Income Tax	<u>\$ 33,928,689</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
INTEREST EXPENSE - CUSTOMER DEPOSITS  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Amount (b)
1	Adjusted Customer Deposits	\$ 34,046,761
2		
3	Current Interest Rate (1)	4.68%
4		
5	Interest on Customer Deposits (Ln. 1 times Ln. 3)	<u>\$ 1,593,388</u>
6		
7	Note:	
8	1. Interest rate is per the Railroad Commission of Texas, Gas Services	
9	Division, Gas Utilities Information Bulletin No. 811, dated Jan. 10, 2007.	

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY OF RETURN  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Proposed Rates (b)
1	<u>Net Operating Income/Return</u>	
2		
3	Cost of Debt	6.10% \$ 35,591,977
4	Cost of Preferred Stock	0.00% -
5	Available or Required Return on	
6	Book Value of Common Equity	10.00% <u>54,444,886</u>
7		
8	Total Return on Invested Capital	<u>\$ 90,036,863</u>
9		
10	<u>Rate Base - Capitalization Structure</u>	
11		
12	Debt	51.73% \$ 583,475,027
13	Preferred Stock	0.00% -
14	Common Equity at Book Value	48.27% <u>544,448,861</u>
15		
16	Total Invested Capital	<u>\$ 1,127,923,888</u>
17		
18	<u>Percent Return - After Tax</u>	
19		
20	Cost of Debt	3.16%
21	Cost of Preferred Stock	0.00%
22	Return on Book Value of Common Equity	<u>4.83%</u>
23		
24	Percent Return - After Tax	<u><u>7.98%</u></u>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF RIDER GCR PART A  
TEST YEAR ENDING JUNE 30, 2007**

LINE NO	MONTH (a)	ESTIMATED GAS COST FACTOR (EGCF)	
		(b)	
1	JULY	\$6.8962	
2	AUGUST	\$6.8962	
3	SEPTEMBER	\$6.8962	
4	OCTOBER	\$8.1213	
5	NOVEMBER	\$8.1213	
6	DECEMBER	\$8.1213	
7	JANUARY	\$7.4003	
8	FEBRUARY	\$6.3858	
9	MARCH	\$7.7923	
10	APRIL	\$7.6218	
11	MAY	\$7.6218	
12	JUNE	\$8.7500	
13			
14	AVERAGE	<u>\$7.5520</u>	
15			
16			
17		<u>Usage (Mcf)</u>	<u>Rider GCR Part A</u>
18	Rate R	76,798,906	\$ 579,988,302
19	Rate C	49,665,131	375,072,987
20	Rate I	2,858,579	21,082,128
21		<u>129,322,616</u>	<u>\$ 976,143,417</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF RIDER GCR PART B  
TEST YEAR ENDING JUNE 30, 2007**

Line No	Item	Estimated Billing Units	CGS Rate	Total	
	(a)	(b)	(c)	(d)	
1	<b>Meter Charge</b>	8,808	\$1,822.06	\$ 16,048,704	
2					
3	<b>Capacity Costs</b>	29,398,248	\$0.9988	\$ 29,362,970	
4					
5	<b>Commodity Charge</b>				
6	Residential (MMBtu)	80,608,132	\$0.2103	\$ 16,951,890	
7	Commercial (MMBtu)	52,128,522	\$0.2103	\$ 10,962,628	
8	Industrial & Transportation (MMBtu)	45,812,852	\$0.2103	\$ 9,634,443	
9	<b>Total</b>	<u>178,549,505</u>	\$0.2103	\$ 37,548,961	
10					
11	Estimated Pipeline Cost			\$ 82,960,635	
12	Gas Utility Tax			<u>414,803</u>	
13					
14	<b>Total Rider GCR Part B</b>			<u><u>\$ 83,375,439</u></u>	
15					
16	<b>Present Allocation</b>				
17		Allocation Factor	Rider GCR Part B	Volumes	Rate Per Unit
18	Rate R	0.55176272	\$ 46,003,459	76,798,906 Mcf	\$0.5990
19	Rate C	0.29790464	24,837,930	49,665,131 Mcf	\$0.5001
20	Industrial & Transportation	0.15033264	12,534,050	44,695,465 MMBtu	\$0.2804
21	<b>Total Rider GCR Part B</b>		<u><u>\$ 83,375,439</u></u>		

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Description (a)	Current (b)	Proposed (c)
1	<b>Rate R</b>		
2	Customer Charge per month	\$10.69	\$14.00
3	Consumption Charge per MCF	\$1.2267	\$0.6164
4			
5	<b>Rate C</b>		
6	Customer Charge per month	\$20.28	\$25.00
7	Consumption Charge per MCF	\$0.6006	\$0.6109
8			
9	<b>Rate I &amp; T</b>		
10	Customer Charge per month	\$344.75	\$450.00
11	Consumption Charge per MMBTU:		
12	First    1,500 MMBTU	\$0.2087	\$0.2200
13	Next    3,500 MMBTU	\$0.1522	\$0.1600
14	Over    5,000 MMBTU	\$0.0326	\$0.0255

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT CURRENT RATES  
TEST YEAR ENDING JUNE 30, 2007**

<u>Line</u>	<u>Description</u> (a)	<u>Total</u> (b)	<u>Reference</u> (c)
<b>Rate R</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$10.10	
3	2006 IRA	\$0.59	
4			
5	Consumption Charge (\$/Mcf)	\$1.2267	
6			
7	Rider GCR Part A	\$7.5520	Schedule H
8	Rider GCR Part B	\$0.5990	Schedule I
9			
10	<u>Billing Units (1):</u>		
11	Bills	17,144,647	WP_J-1.1
12	Total MCF	<u>76,798,906</u>	WP_J-1.1
13			
14	<u>Present Revenue:</u>		
15	Customer Charge	\$ 173,160,935	
16	2006 IRA	10,115,342	
17	Consumption Charge	<u>94,209,218</u>	
18	Base Revenue	\$ 277,485,494	
19	Rider GCR Part A	579,988,302	
20	Rider GCR Part B	<u>46,003,459</u>	
21	Subtotal	\$ 903,477,255	
22	Revenue Related Taxes	52,488,696	
23			
24	Total Present Revenue- Rate R	<u><u>\$ 955,965,951</u></u>	
25			
26	Note 1: See Billing Determinants Study for details.		

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT CURRENT RATES  
TEST YEAR ENDING JUNE 30, 2007**

<u>Line</u>	<u>Description</u> (a)	<u>Total</u> (b)	<u>Reference</u> (c)
<b>Rate C</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$18.81	
3	2006 IRA	\$1.47	
4			
5	Consumption Charge (\$/Mcf)	\$0.6006	
6			
7	Rider GCR Part A	\$7.5520	Schedule H
8	Rider GCR Part B	\$0.5001	Schedule I
9			
10	<u>Billing Units (1):</u>		
11	Bills	1,471,279	WP_J-1.2
12	Total MCF	49,665,131	WP_J-1.2
13			
14	<u>Present Revenue:</u>		
15	Customer Charge	\$ 27,674,758	
16	2006 IRA	2,162,780	
17	Consumption Charge	29,828,878	
18	Base Revenue	\$ 59,666,416	
19	Rider GCR Part A	375,072,987	
20	Rider GCR Part B	24,837,930	
21	Subtotal	\$ 459,577,333	
22	Revenue Related Taxes	26,699,748	
23			
24	Total Present Revenue- Rate C	<u>\$ 486,277,080</u>	
25			
26	Note 1: See Billing Determinants Study for details.		



**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT CURRENT RATES  
TEST YEAR ENDING JUNE 30, 2007**

<u>Line</u>	<u>Description</u> (a)	<u>Total</u> (b)	<u>Reference</u> (c)
<b>Rate I &amp; T</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$316.01	
3	2006 IRA	\$28.74	
4			
5	Block 1 (\$/MMBTU)	\$0.2087	
6	Block 2 (\$/MMBTU)	\$0.1522	
7	Block 3 (\$/MMBTU)	\$0.0326	
8			
9	Rider GCR Part A	\$7.5520	Schedule H
10	Rider GCR Part B	\$0.2804	Schedule I
11			
12	<u>Consumption Characteristics:</u>		
13	Block 1	0.21691	(1)
14	Block 2	0.24651	(1)
15	Block 3	0.53657	(1)
16			
17	<u>Billing Units (1):</u>		
18	Bills	11,542	WP_J-1.3
19	Block 1	9,694,939	WP_J-1.3
20	Block 2	11,018,084	WP_J-1.3
21	Block 3	23,982,442	WP_J-1.3
22	Total MMBTU	<u>44,695,465</u>	WP_J-1.3
23			
24	Sales Volumes	<u>2,858,579</u>	
25			
26	<u>Present Revenue:</u>		
27	Customer Charge	\$ 3,647,387	
28	2006 IRA	331,717	
29	Block 1	2,023,334	
30	Block 2	1,676,952	
31	Block 3	781,828	
32	Base Revenue	\$ 8,461,218	
33	Rider GCR Part A	21,082,128	
34	Rider GCR Part B	12,534,050	
35	Subtotal	\$ 42,077,396	
36	Revenue Related Taxes	2,444,541	
37			
38	Total Present Revenue- Rate I&T	<u>\$ 44,521,937</u>	
39			
40	Note 1: See Billing Determinants Study for details.		

<b>Present revenues nongas</b>	<b>\$ 345,613,129</b>
Total revenues all classes	\$ 1,486,764,969

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT CURRENT RATES  
TEST YEAR ENDING JUNE 30, 2007**

<u>Line</u>	<b>Description</b>	<b>Total</b>	<b>Reference</b>
	(a)	(b)	(c)

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ABBOTT	Inside	1,382	\$ 14,774	4,655	4,586	\$ 5,626	\$ 20,399	\$ 34,634	\$ 2,747	\$ 57,780	\$ 3,357	\$ 61,137
2	ABBOTT	Outside	86	919	292	288	353	1,273	2,175	173	3,620	210	3,830
3	ABILENE	Inside	331,131	3,539,790	1,365,842	1,356,412	1,663,911	5,203,701	10,243,676	812,507	16,259,884	944,639	17,204,523
4	ABILENE	Outside	1,820	19,456	8,800	8,749	10,732	30,188	66,073	5,241	101,502	5,897	107,399
5	ADDISON	Inside	18,283	195,445	104,507	103,598	127,084	322,529	782,376	62,056	1,166,961	67,796	1,234,758
6	ALBA	Inside	1,473	15,746	4,547	4,474	5,488	21,235	33,788	2,680	57,702	3,352	61,055
7	ALBA	Outside	237	2,534	649	637	781	3,315	4,811	382	8,507	494	9,001
8	ALBANY	Inside	8,609	92,030	31,629	31,384	38,499	130,529	237,013	18,799	386,342	22,445	408,787
9	ALBANY	Outside	44	470	273	272	334	804	2,054	163	3,021	176	3,197
10	ALEDO	Inside	67	716	258	254	312	1,028	1,918	152	3,098	180	3,278
11	ALEDO	Outside	88	941	446	442	542	1,483	3,338	265	5,086	295	5,381
12	ALLEN	Inside	173,838	1,858,328	909,046	900,407	1,104,529	2,962,857	6,799,908	539,355	10,302,120	598,515	10,900,636
13	ALLEN	Outside	12	128	1	1	1	130	8	1	138	8	146
14	ALMA	Inside	152	1,625	671	664	815	2,439	5,015	398	7,852	456	8,308
15	ALVARADO	Inside	5,342	57,106	17,544	17,279	21,196	78,302	130,492	10,350	219,144	12,731	231,876
16	ALVARADO	Outside	495	5,292	2,969	2,944	3,611	8,903	17,663	1,763	32,900	1,911	34,811
17	ALVORD	Inside	2,823	30,178	10,845	11,239	13,787	43,965	84,877	6,732	135,574	7,876	143,451
18	ALVORD	Outside	94	1,005	457	470	577	1,581	3,549	282	5,412	314	5,727
19	ANGUS	Inside	134	1,432	492	485	595	2,027	3,663	291	5,981	347	6,328
20	ANGUS	Outside	86	919	406	402	493	1,412	3,036	241	4,689	272	4,962
21	ANNA	Inside	4,540	48,533	18,804	19,437	23,843	72,376	146,789	11,643	230,808	13,409	244,217
22	ANNA	Outside	49	524	254	261	320	844	1,971	156	2,971	173	3,144
23	ANNONA	Inside	850	9,087	3,570	3,688	4,524	13,611	27,852	2,209	43,672	2,537	46,209
24	ANNONA	Outside	103	1,101	383	397	487	1,588	2,998	238	4,824	280	5,104
25	ANSON	Inside	7,401	79,117	32,069	31,858	39,080	118,197	240,593	19,083	377,873	21,953	399,826
26	ANSON	Outside	113	1,208	403	400	491	1,699	3,021	240	4,959	288	5,247
27	ARCHER CITY	Inside	5,822	62,237	20,113	20,926	25,670	87,907	158,034	12,535	258,476	15,017	273,492
28	ARCHER CITY	Outside	73	780	329	339	416	1,196	2,560	203	3,959	230	4,189
29	ARGYLE	Inside	4,235	45,272	25,116	24,906	30,552	75,824	188,091	14,919	278,834	16,199	295,034
30	ARGYLE	Outside	1,074	11,481	3,975	3,922	4,811	16,292	29,619	2,349	48,261	2,804	51,064
31	ARLINGTON	Inside	511,767	5,470,789	2,225,861	2,200,428	2,699,265	8,170,054	16,617,717	1,318,083	26,105,854	1,516,654	27,622,508
32	ARLINGTON	Outside	49	524	256	253	310	834	1,911	152	2,896	168	3,065
33	ARP	Outside	8	86	45	45	55	141	340	27	508	29	537
34	ARTHUR CITY	Outside	14	150	64	66	81	231	498	40	769	45	813
35	ATHENS	Inside	28,495	304,612	107,511	106,095	130,147	434,758	801,234	63,552	1,299,544	75,499	1,375,043
36	ATHENS	Outside	2,157	23,058	7,680	7,573	9,290	32,348	57,192	4,536	94,076	5,465	99,542
37	AUBREY	Inside	5,172	55,289	18,546	19,268	23,636	78,925	145,513	11,542	235,979	13,710	249,689
38	AUBREY	Outside	406	4,340	3,300	3,357	4,118	8,458	25,352	2,011	35,821	2,081	37,902
39	AURORA	Inside	1,141	12,197	7,348	7,291	8,944	21,141	55,062	4,367	80,570	4,681	85,251
40	AUSTIN	Inside	64,511	689,623	194,748	179,229	219,860	909,483	1,353,544	107,360	2,370,387	137,711	2,508,098
41	AUSTIN	Outside	9,927	106,120	43,450	41,062	50,371	156,490	310,102	24,597	491,189	28,536	519,725
42	AVALON	Outside	678	7,248	2,489	2,456	3,013	10,261	18,548	1,471	30,280	1,759	32,039
43	AVERY	Inside	1,970	21,059	6,079	6,354	7,794	28,854	47,986	3,806	80,646	4,685	85,331
44	AVERY	Outside	123	1,315	416	433	531	1,846	3,270	259	5,375	312	5,688
45	AVOCA	Outside	162	1,732	825	820	1,006	2,738	6,193	491	9,422	547	9,969
46	AZLE	Inside	13,900	148,591	53,399	52,708	64,657	213,248	398,053	31,573	642,873	37,349	680,222
47	AZLE	Outside	3,698	39,532	24,510	24,326	29,841	69,372	183,711	14,572	267,655	15,550	283,205
48	BAGWELL	Outside	6	64	7	8	10	74	60	5	139	8	147
49	BAIRD	Inside	5,382	57,534	21,191	21,038	25,807	83,341	158,880	12,602	254,823	14,804	269,627
50	BAIRD	Outside	230	2,459	933	927	1,137	3,596	7,001	555	11,152	648	11,800

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
51	BALCH SPRINGS	Inside	36,691	392,227	139,132	137,308	168,436	560,663	1,036,955	82,249	1,679,867	97,594	1,777,461
52	BALCH SPRINGS	Outside	88	941	362	358	439	1,380	2,704	214	4,298	250	4,548
53	BALLINGER	Inside	14,583	155,892	54,535	54,119	66,388	222,280	408,709	32,418	663,407	38,541	701,948
54	BALLINGER	Outside	743	7,943	3,174	3,152	3,867	11,809	23,804	1,888	37,501	2,179	39,680
55	BANDERA	Inside	3,034	32,433	7,632	6,902	8,467	40,900	52,124	4,134	97,159	5,645	102,803
56	BANDERA	Outside	379	4,052	978	887	1,088	5,140	6,699	531	12,370	719	13,088
57	BANGS	Inside	5,430	58,047	16,684	16,529	20,276	78,323	124,828	9,901	213,052	12,378	225,429
58	BANGS	Outside	453	4,843	1,638	1,625	1,993	6,836	12,272	973	20,081	1,167	21,248
59	BARDWELL	Inside	1,240	13,256	3,731	3,670	4,502	17,758	27,716	2,198	47,672	2,770	50,442
60	BARDWELL	Outside	172	1,839	649	640	785	2,624	4,833	383	7,840	456	8,296
61	BARRY	Inside	635	6,788	1,890	1,858	2,279	9,067	14,032	1,113	24,212	1,407	25,619
62	BARRY	Outside	49	524	142	140	172	696	1,057	84	1,837	107	1,943
63	BARTLETT	Inside	5,605	59,917	20,148	18,799	23,061	82,978	141,971	11,261	236,210	13,723	249,933
64	BARTLETT	Outside	37	396	142	133	163	559	1,004	80	1,643	95	1,738
65	BARTONVILLE	Inside	250	2,673	2,418	2,405	2,950	5,623	18,163	1,441	25,226	1,466	26,692
66	BEDFORD	Inside	77,909	832,847	321,845	317,973	390,057	1,222,905	2,401,344	190,470	3,814,719	221,621	4,036,340
67	BELLEVUE	Inside	1,120	11,973	4,641	4,797	5,884	17,857	36,227	2,873	56,958	3,309	60,267
68	BELLEVUE	Outside	85	909	396	408	500	1,409	3,081	244	4,735	275	5,010
69	BELLMEAD	Inside	24,054	257,137	72,932	70,701	86,729	343,866	533,937	42,351	920,154	53,458	973,611
70	BELLMEAD	Outside	12	128	63	62	76	204	468	37	710	41	751
71	BELLS	Inside	4,327	46,256	15,190	14,789	18,142	64,397	111,687	8,859	184,943	10,745	195,688
72	BELLS	Outside	386	4,126	1,184	1,148	1,408	5,535	8,670	688	14,892	865	15,757
73	BELTON	Inside	24,670	263,722	74,051	68,116	83,558	347,280	514,415	40,802	902,497	52,432	954,929
74	BELTON	Outside	79	845	366	347	426	1,270	2,621	208	4,099	238	4,337
75	BEN WHEELER	Inside	136	1,454	367	360	442	1,895	2,719	216	4,830	281	5,110
76	BEN WHEELER	Outside	1,222	13,063	3,990	3,929	4,820	17,883	29,672	2,354	49,908	2,899	52,808
77	BENBROOK	Inside	30,250	323,373	120,562	119,059	146,050	469,422	899,138	71,318	1,439,878	83,652	1,523,530
78	BENBROOK	Outside	49	524	245	243	298	822	1,835	146	2,803	163	2,965
79	BENJAMIN	Inside	899	9,610	3,273	3,189	3,912	13,522	24,083	1,910	39,516	2,296	41,812
80	BENJAMIN	Outside	108	1,155	540	530	650	1,805	4,003	317	6,125	356	6,481
81	BERTRAM	Inside	2,658	28,414	8,334	7,695	9,439	37,853	58,113	4,609	100,576	5,843	106,419
82	BERTRAM	Outside	139	1,486	420	386	474	1,959	2,915	231	5,106	297	5,402
83	BEVERLY HILLS	Inside	7,274	77,759	23,724	23,049	28,274	106,033	174,067	13,807	293,907	17,075	310,982
84	BLACKWELL	Inside	997	10,658	3,106	3,014	3,697	14,355	22,762	1,805	38,922	2,261	41,184
85	BLACKWELL	Outside	49	524	213	209	256	780	1,578	125	2,484	144	2,628
86	BLANKET	Inside	1,310	14,004	4,803	4,681	5,742	19,746	35,351	2,804	57,901	3,364	61,265
87	BLANKET	Outside	172	1,839	679	663	813	2,652	5,007	397	8,056	468	8,524
88	BLOOMING GROVE	Inside	3,043	32,530	10,264	10,112	12,404	44,934	76,366	6,057	127,357	7,399	134,756
89	BLOOMING GROVE	Outside	37	396	134	132	162	557	997	79	1,633	95	1,728
90	BLOSSOM	Inside	3,134	33,502	9,932	9,641	11,827	45,329	72,809	5,775	123,913	7,199	131,112
91	BLOSSOM	Outside	204	2,181	751	732	898	3,079	5,528	438	9,045	525	9,571
92	BLUE MOUND	Inside	6,843	73,152	21,880	21,540	26,423	99,575	162,671	12,903	275,148	15,985	291,134
93	BLUE RIDGE	Inside	1,687	18,034	5,983	6,218	7,628	25,662	46,959	3,725	76,345	4,435	80,780
94	BLUE RIDGE	Outside	134	1,432	617	636	780	2,213	4,803	381	7,397	430	7,826
95	BLUM	Inside	1,230	13,149	4,202	4,141	5,080	18,228	31,273	2,481	51,982	3,020	55,002
96	BLUM	Outside	12	128	70	69	85	213	521	41	775	45	820
97	BOGATA	Inside	4,866	52,018	16,040	15,589	19,123	71,141	117,729	9,338	198,207	11,515	209,722
98	BOGATA	Outside	631	6,745	2,258	2,199	2,698	9,443	16,607	1,317	27,367	1,590	28,957
99	BONHAM	Inside	22,565	241,220	91,015	88,922	109,081	350,300	671,542	53,265	1,075,108	62,460	1,137,568
100	BONHAM	Outside	134	1,432	514	501	615	2,047	3,784	300	6,131	356	6,487

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
101	BOWIE	Inside	20,883	223,239	84,501	82,563	101,280	324,519	623,519	49,456	997,494	57,951	1,055,445
102	BOWIE	Outside	3,068	32,797	12,983	12,699	15,578	48,375	95,903	7,607	151,885	8,824	160,709
103	BOYD	Inside	2,201	23,529	7,619	7,509	9,211	32,740	56,708	4,498	93,946	5,458	99,404
104	BOYD	Outside	208	2,224	890	879	1,078	3,302	6,638	527	10,467	608	11,075
105	BRASHEAR	Outside	773	8,263	2,309	2,271	2,786	11,049	17,151	1,360	29,560	1,717	31,278
106	BRAZOS BEND	Inside	599	6,403	4,460	4,404	5,402	11,806	33,259	2,638	47,703	2,771	50,474
107	BREMOND	Inside	3,632	38,826	10,943	10,606	13,010	51,836	80,097	6,353	138,287	8,034	146,320
108	BREMOND	Outside	128	1,368	450	438	537	1,906	3,308	262	5,476	318	5,794
109	BRIDGEPORT	Inside	11,777	125,896	46,191	45,098	55,322	181,218	340,582	27,014	548,814	31,884	580,698
110	BRIDGEPORT	Outside	1,192	12,742	5,928	5,817	7,136	19,878	43,930	3,484	67,293	3,909	71,202
111	BRONTE	Inside	2,816	30,103	8,596	8,335	10,225	40,328	62,946	4,993	108,267	6,290	114,556
112	BRONTE	Outside	81	866	227	219	269	1,135	1,654	131	2,920	170	3,089
113	BROOKSTON	Outside	260	2,779	1,069	1,045	1,282	4,061	7,892	626	12,579	731	13,310
114	BROWNSBORO	Inside	1,494	15,971	5,270	5,196	6,374	22,345	39,240	3,112	64,698	3,759	68,456
115	BROWNSBORO	Outside	910	9,728	3,029	2,984	3,660	13,388	22,535	1,787	37,711	2,191	39,902
116	BROWNWOOD	Inside	55,333	591,510	202,452	197,320	242,052	833,562	1,490,168	118,197	2,441,927	141,867	2,583,794
117	BROWNWOOD	Outside	932	9,963	3,210	3,124	3,832	13,795	23,593	1,871	39,259	2,281	41,540
118	BRUCEVILLE	Inside	114	1,219	344	334	410	1,628	2,522	200	4,351	253	4,604
119	BRUCEVILLE-EDDY	Inside	1,604	17,147	5,219	5,070	6,219	23,366	38,289	3,037	64,692	3,758	68,450
120	BRUCEVILLE-EDDY	Outside	156	1,668	756	742	910	2,578	5,604	444	8,626	501	9,127
121	BRUSHY CREEK	Outside	36,593	391,179	105,716	102,322	125,518	516,698	772,740	61,292	1,350,729	78,472	1,429,202
122	BRYAN	Inside	193,703	2,070,685	620,919	574,324	704,523	2,775,208	4,337,317	344,027	7,456,552	433,198	7,889,750
123	BRYAN	Outside	494	5,281	2,174	2,055	2,521	7,802	15,519	1,231	24,552	1,426	25,979
124	BUCKHOLTS	Inside	1,049	11,214	2,929	2,676	3,283	14,496	20,209	1,603	36,309	2,109	38,418
125	BUCKHOLTS	Outside	49	524	200	188	231	754	1,420	113	2,287	133	2,420
126	BUFFALO	Inside	3,294	35,213	8,615	8,310	10,194	45,407	62,757	4,978	113,142	6,573	119,715
127	BUFFALO	Outside	112	1,197	562	552	677	1,874	4,169	331	6,374	370	6,744
128	BUFFALO GAP	Inside	1,519	16,238	5,965	5,824	7,144	23,382	43,983	3,489	70,854	4,116	74,970
129	BURKBURNETT	Inside	32,138	343,555	128,080	125,098	153,458	497,013	944,745	74,935	1,516,693	88,114	1,604,807
130	BURKBURNETT	Outside	158	1,689	1,231	1,216	1,492	3,181	9,183	728	13,092	761	13,853
131	BURLESON	Inside	40,727	435,372	157,790	155,766	191,078	626,450	1,176,351	93,306	1,896,106	110,157	2,006,263
132	BURLESON	Outside	1,723	18,419	10,233	10,148	12,449	30,867	76,638	6,079	113,584	6,599	120,183
133	BURNET	Inside	14,943	159,741	46,666	43,071	52,835	212,576	325,274	25,800	563,650	32,746	596,396
134	BURNET	Outside	337	3,603	1,603	1,522	1,867	5,470	11,494	912	17,875	1,038	18,914
135	BYERS	Inside	2,220	23,732	9,415	9,209	11,297	35,028	69,547	5,516	110,092	6,396	116,487
136	BYERS	Outside	133	1,422	494	482	591	2,013	3,640	289	5,942	345	6,287
137	CADDO MILLS	Inside	4,277	45,721	15,335	15,123	18,551	64,273	114,209	9,059	187,541	10,895	198,436
138	CADDO MILLS	Outside	123	1,315	397	391	480	1,795	2,953	234	4,982	289	5,271
139	CALDWELL	Inside	11,880	126,997	35,906	33,048	40,540	167,537	249,580	19,796	436,913	25,383	462,296
140	CALDWELL	Outside	1,175	12,561	4,438	4,155	5,097	17,658	31,379	2,489	51,525	2,993	54,519
141	CALVERT	Inside	4,765	50,938	17,473	17,031	20,892	71,830	128,619	10,202	210,650	12,238	222,888
142	CALVERT	Outside	12	128	49	48	59	187	362	29	578	34	612
143	CAMERON	Inside	17,836	190,667	55,771	51,481	63,152	253,819	388,786	30,838	673,443	39,125	712,567
144	CAMERON	Outside	732	7,825	2,204	2,028	2,488	10,313	15,316	1,215	26,843	1,559	28,403
145	CAMPBELL	Inside	1,538	16,441	5,468	5,392	6,614	23,056	40,721	3,230	67,006	3,893	70,899
146	CAMPBELL	Outside	236	2,523	1,061	1,049	1,287	3,810	7,922	628	12,360	718	13,078
147	CANTON	Inside	7,040	75,258	24,684	24,334	29,851	105,108	183,771	14,576	303,456	17,630	321,085
148	CANTON	Outside	1,387	14,827	4,864	4,795	5,882	20,709	36,212	2,872	59,793	3,474	63,267
149	CARBON	Inside	814	8,702	2,954	2,931	3,595	12,297	22,135	1,756	36,188	2,102	38,290
150	CARBON	Outside	62	663	169	168	206	869	1,269	101	2,238	130	2,368

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
151	CAREY	Outside	74	791	357	367	450	1,241	2,772	220	4,233	246	4,479
152	CARLSBAD	Outside	1,000	10,690	3,122	3,094	3,795	14,485	23,366	1,853	39,705	2,307	42,011
153	CARROLLTON	Inside	281,136	3,005,344	1,335,248	1,321,276	1,620,809	4,626,153	9,978,327	791,460	15,395,941	894,447	16,290,388
154	CARROLLTON	Outside	-	-	-	-	-	-	-	-	-	-	-
155	CASHION COMMUNITY	Inside	151	1,614	627	648	795	2,409	4,894	388	7,691	447	8,138
156	CAYUGA	Outside	469	5,014	1,619	1,595	1,957	6,970	12,046	955	19,971	1,160	21,131
157	CEDAR HILL	Inside	60,320	644,821	291,457	288,459	353,853	998,673	2,178,454	172,790	3,349,917	194,618	3,544,535
158	CEDAR HILL	Outside	67	716	219	216	265	981	1,631	129	2,742	159	2,901
159	CEDAR PARK	Inside	121,157	1,295,168	415,259	386,115	473,647	1,768,816	2,915,955	231,287	4,916,058	285,605	5,201,663
160	CEDAR PARK	Outside	33,712	360,381	115,258	107,149	131,440	491,821	809,193	64,184	1,365,198	79,313	1,444,511
161	CELESTE	Inside	2,649	28,318	8,956	9,325	11,439	39,757	70,423	5,586	115,765	6,726	122,491
162	CELINA	Inside	11,179	119,504	48,429	49,990	61,323	180,826	377,526	29,945	588,297	34,178	622,475
163	CELINA	Outside	194	2,074	2,253	2,280	2,797	4,871	17,219	1,366	23,455	1,363	24,818
164	CENTER POINT	Inside	3	32	1	-	-	32	-	-	32	2	34
165	CENTER POINT	Outside	1,814	19,392	5,776	5,339	6,549	25,941	40,320	3,198	69,459	4,035	73,495
166	CENTERVILLE	Inside	2,510	26,832	7,647	7,522	9,227	36,059	56,806	4,506	97,371	5,657	103,028
167	CENTERVILLE	Outside	49	524	102	99	121	645	748	59	1,452	84	1,537
168	CHANDLER	Inside	5,455	58,314	19,559	19,288	23,661	81,975	145,664	11,554	239,192	13,896	253,088
169	CHANDLER	Outside	19	203	156	155	190	393	1,171	93	1,657	96	1,753
170	CHICO	Inside	2,136	22,834	8,000	8,298	10,179	33,013	62,667	4,971	100,650	5,847	106,498
171	CHICO	Outside	134	1,432	757	775	951	2,383	5,853	464	8,700	505	9,206
172	CHILDRESS	Inside	20,296	216,964	90,776	93,609	114,830	331,794	706,939	56,073	1,094,806	63,604	1,158,410
173	CHILDRESS	Outside	989	10,572	4,661	4,799	5,887	16,459	36,242	2,875	55,576	3,229	58,805
174	CHILLICOTHE	Inside	3,228	34,507	13,965	14,416	17,684	52,191	108,870	8,635	169,697	9,859	179,556
175	CHILLICOTHE	Outside	871	9,311	4,900	5,021	6,159	15,470	37,919	3,008	56,397	3,276	59,673
176	CHILTON	Outside	1,548	16,548	4,204	4,060	4,980	21,529	30,661	2,432	54,622	3,173	57,795
177	CISCO	Inside	11,273	120,508	44,507	44,186	54,203	174,711	333,694	26,468	534,874	31,074	565,948
178	CISCO	Outside	452	4,832	2,318	2,305	2,828	7,659	17,407	1,381	26,448	1,537	27,984
179	CLARKSVILLE	Inside	11,647	124,506	48,290	49,915	61,231	185,737	376,960	29,900	592,597	34,428	627,025
180	CLARKSVILLE	Outside	232	2,480	693	725	889	3,369	5,475	434	9,279	539	9,818
181	CLEBURNE	Inside	74,293	794,192	294,252	290,560	356,430	1,150,622	2,194,320	174,049	3,518,991	204,440	3,723,432
182	CLEBURNE	Outside	1,228	13,127	5,462	5,401	6,625	19,753	40,789	3,235	63,777	3,705	67,482
183	CLIFTON	Inside	10,416	111,347	33,430	32,463	39,822	151,169	245,162	19,446	415,777	24,155	439,932
184	CLIFTON	Outside	178	1,903	795	778	954	2,857	5,875	466	9,199	534	9,733
185	CLYDE	Inside	8,510	90,972	32,165	31,923	39,160	130,132	241,084	19,122	390,338	22,677	413,015
186	CLYDE	Outside	1,156	12,358	4,387	4,354	5,341	17,699	32,882	2,608	53,188	3,090	56,278
187	COCKRELL HILL	Inside	10,248	109,551	43,578	43,068	52,832	162,383	325,251	25,798	513,432	29,829	543,261
188	COLEMAN	Inside	19,875	212,464	76,949	76,383	93,699	306,163	576,847	45,754	928,764	53,958	982,722
189	COLEMAN	Outside	328	3,506	1,453	1,444	1,771	5,278	10,905	865	17,048	990	18,038
190	COLLEGE STATION	Inside	159,424	1,704,243	496,616	458,267	562,156	2,266,399	3,460,850	274,507	6,001,756	348,680	6,350,436
191	COLLEGE STATION	Outside	183	1,956	757	713	875	2,831	5,385	427	8,643	502	9,145
192	COLLEYVILLE	Inside	81,605	872,357	663,217	659,161	808,593	1,680,950	4,978,009	394,845	7,053,805	409,800	7,463,605
193	COLLINSVILLE	Inside	3,525	37,682	12,545	13,037	15,992	53,675	98,456	7,809	159,940	9,292	169,232
194	COLLINSVILLE	Outside	38	406	167	172	211	617	1,299	103	2,019	117	2,137
195	COLORADO CITY	Inside	13,572	145,085	53,618	53,232	65,300	210,384	402,010	31,887	644,281	37,430	681,711
196	COLORADO CITY	Outside	209	2,234	937	931	1,142	3,376	7,031	558	10,965	637	11,602
197	COMANCHE	Inside	13,365	142,872	44,275	43,894	53,845	196,717	331,489	26,293	554,499	32,214	586,713
198	COMANCHE	Outside	285	3,047	1,050	1,041	1,277	4,324	7,862	624	12,809	744	13,553
199	COMFORT	Outside	4,138	44,235	13,491	12,496	15,329	59,564	94,370	7,485	161,420	9,378	170,797
200	COMMERCE	Inside	18,726	200,181	72,854	71,923	88,228	288,409	543,165	43,083	874,657	50,814	925,471

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
201	COMMERCE	Outside	811	8,670	3,374	3,334	4,090	12,759	25,178	1,997	39,935	2,320	42,255
202	COMO	Inside	1,673	17,884	5,329	5,246	6,435	24,320	39,618	3,142	67,080	3,897	70,977
203	COMO	Outside	376	4,019	1,532	1,513	1,856	5,875	11,426	906	18,208	1,058	19,266
204	COOLIDGE	Inside	2,682	28,671	9,707	9,458	11,602	40,273	71,427	5,665	117,365	6,818	124,184
205	COOLIDGE	Outside	136	1,454	483	470	577	2,030	3,549	282	5,861	341	6,202
206	COOPER	Inside	6,497	69,453	22,656	22,333	27,396	96,849	168,660	13,378	278,886	16,202	295,088
207	COOPER	Outside	321	3,431	1,248	1,232	1,511	4,943	9,304	738	14,985	871	15,855
208	COPPELL	Inside	101,948	1,089,824	625,836	620,770	761,499	1,851,323	4,688,079	371,849	6,911,250	401,518	7,312,768
209	COPPELL	Outside	6,352	67,903	36,099	35,783	43,895	111,798	270,235	21,434	403,467	23,440	426,907
210	COPPER CANYON	Inside	302	3,228	3,470	3,455	4,238	7,467	26,092	2,070	35,629	2,070	37,698
211	COPPERAS COVE	Inside	47,738	510,319	145,079	140,650	172,535	682,855	1,062,194	84,251	1,829,300	106,276	1,935,575
212	CORINTH	Inside	61,222	654,463	299,168	296,126	363,258	1,017,721	2,236,355	177,383	3,431,459	199,355	3,630,814
213	CORRAL CITY	Inside	85	909	266	262	321	1,230	1,979	157	3,366	196	3,561
214	CORSICANA	Inside	68,399	731,185	266,244	262,845	322,432	1,053,617	1,985,016	157,447	3,196,080	185,680	3,381,761
215	CORSICANA	Outside	100	1,069	432	427	524	1,593	3,225	256	5,073	295	5,368
216	COVINGTON	Inside	787	8,413	2,944	2,905	3,564	11,977	21,939	1,740	35,655	2,071	37,727
217	CRANDALL	Inside	6,986	74,680	27,732	27,385	33,593	108,274	206,813	16,404	331,490	19,258	350,748
218	CRANDALL	Outside	619	6,617	2,510	2,479	3,041	9,658	18,722	1,485	29,865	1,735	31,600
219	CRAWFORD	Inside	2,010	21,487	6,991	6,804	8,346	29,833	51,384	4,076	85,293	4,955	90,248
220	CRAWFORD	Outside	161	1,721	609	594	729	2,450	4,486	356	7,291	424	7,715
221	CROSS ROADS	Inside	127	1,358	572	590	724	2,081	4,456	353	6,891	400	7,291
222	CROSS ROADS	Outside	31	331	83	88	108	439	665	53	1,157	67	1,224
223	CROWELL	Outside	20	214	67	69	85	298	521	41	861	50	911
224	CROWLEY	Inside	23,944	255,961	88,961	87,771	107,669	363,630	662,850	52,576	1,079,056	62,689	1,141,745
225	CROWLEY	Outside	161	1,721	1,006	998	1,224	2,945	7,537	598	11,080	644	11,724
226	CUMBY	Inside	2,409	25,752	8,568	8,448	10,363	36,115	63,800	5,060	104,975	6,099	111,074
227	CUMBY	Outside	98	1,048	421	416	510	1,558	3,142	249	4,949	288	5,236
228	CUNEY	Outside	36	385	155	154	189	574	1,163	92	1,829	106	1,935
229	DALLAS	Inside	2,494,698	26,668,322	13,374,358	13,250,379	16,254,240	42,922,562	100,067,374	7,937,135	150,927,070	8,768,306	159,695,376
230	DALLAS	Outside	5,002	53,471	11,138	10,889	13,358	66,829	82,234	6,523	155,586	9,039	164,625
231	DALWORTHINGTON GARDENS	Inside	6,195	66,225	44,712	44,404	54,470	120,695	335,341	26,599	482,634	28,039	510,673
232	DAWSON	Inside	3,243	34,668	10,586	10,285	12,617	47,284	77,673	6,161	131,118	7,617	138,735
233	DAWSON	Outside	24	257	120	117	144	400	884	70	1,354	79	1,432
234	DELEON	Inside	6,931	74,092	24,681	24,483	30,033	104,126	184,897	14,666	303,688	17,643	321,331
235	DELEON	Outside	604	6,457	2,295	2,277	2,793	9,250	17,196	1,364	27,810	1,616	29,426
236	DECATUR	Inside	11,913	127,350	50,738	52,401	64,280	191,630	395,734	31,389	618,753	35,947	654,701
237	DECATUR	Outside	378	4,041	1,539	1,591	1,952	5,992	12,015	953	18,961	1,102	20,062
238	DEL VALLE	Inside	-	-	(13)	(13)	(16)	(16)	(98)	(8)	(122)	(7)	(129)
239	DEL VALLE	Outside	5,269	56,326	13,978	12,710	15,591	71,917	95,986	7,613	175,517	10,197	185,714
240	DENISON	Inside	84,593	904,299	337,861	349,667	428,937	1,333,236	2,640,699	209,455	4,183,389	243,039	4,426,429
241	DENISON	Outside	2,966	31,707	12,815	13,229	16,228	47,935	99,906	7,924	155,765	9,049	164,814
242	DENTON	Inside	220,020	2,352,014	983,062	1,013,768	1,243,589	3,595,603	7,656,015	607,259	11,858,877	688,957	12,547,834
243	DENTON	Outside	5,481	58,592	20,110	20,874	25,606	84,198	157,641	12,504	254,343	14,776	269,119
244	DEPORT	Inside	2,437	26,052	8,356	8,696	10,667	36,719	65,673	5,209	107,600	6,251	113,852
245	DESDEMONA	Inside	1	11	-	-	-	11	-	-	11	1	11
246	DESDEMONA	Outside	514	5,495	1,764	1,770	2,171	7,666	13,367	1,060	22,093	1,284	23,377
247	DESOTO	Inside	136,811	1,462,510	743,849	737,050	904,139	2,366,649	5,566,230	441,502	8,374,381	486,521	8,860,901
248	DETROIT	Inside	2,471	26,415	8,406	8,751	10,735	37,150	66,088	5,242	108,480	6,302	114,782
249	DETROIT	Outside	473	5,056	1,948	2,014	2,471	7,527	15,210	1,206	23,943	1,391	25,334
250	DEW	Outside	18	192	24	22	27	219	166	13	399	23	422

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
251	DODD CITY	Inside	1,118	11,951	4,202	4,358	5,346	17,297	32,912	2,610	52,820	3,069	55,888
252	DODD CITY	Outside	343	3,667	1,254	1,301	1,596	5,263	9,825	779	15,867	922	16,789
253	DOUBLE OAK	Inside	2,925	31,268	22,866	22,720	27,871	59,139	171,582	13,610	244,331	14,195	258,525
254	DUBLIN	Inside	9,871	105,521	35,883	35,602	43,673	149,194	268,868	21,326	439,388	25,527	464,914
255	DUBLIN	Outside	619	6,617	2,603	2,585	3,171	9,788	19,522	1,548	30,859	1,793	32,651
256	DUNCANVILLE	Inside	88,681	948,000	396,051	391,644	480,430	1,428,430	2,957,711	234,599	4,620,740	268,448	4,889,188
257	DUNN	Inside	2	21	4	4	5	26	30	2	59	3	62
258	DUNN	Outside	31	331	212	212	260	591	1,601	127	2,319	135	2,454
259	EARLY	Inside	4,123	44,075	14,077	13,959	17,124	61,198	105,419	8,362	174,979	10,166	185,145
260	EARLY	Outside	1,515	16,195	5,694	5,651	6,932	23,127	42,677	3,385	69,189	4,020	73,209
261	EASTLAND	Inside	10,417	111,358	43,196	42,899	52,624	163,982	323,975	25,697	513,654	29,841	543,495
262	EASTLAND	Outside	597	6,382	1,946	1,929	2,366	8,748	14,568	1,155	24,472	1,422	25,893
263	ECTOR	Inside	2,092	22,363	7,042	7,334	8,997	31,360	55,387	4,393	91,140	5,295	96,435
264	ECTOR	Outside	110	1,176	559	574	704	1,880	4,335	344	6,559	381	6,940
265	EDDY	Inside	303	3,239	956	928	1,138	4,377	7,008	556	11,942	694	12,635
266	EDDY	Outside	21	224	67	65	80	304	491	39	834	48	882
267	EDGECLIFF VILLAGE	Inside	7,303	78,069	29,111	28,748	35,265	113,334	217,106	17,220	347,661	20,198	367,858
268	EDGEWOOD	Outside	24	257	85	84	103	360	634	50	1,044	61	1,105
269	EDOM	Inside	220	2,352	752	741	909	3,261	5,596	444	9,301	540	9,841
270	EDOM	Outside	111	1,187	536	530	650	1,837	4,003	317	6,157	358	6,514
271	ELECTRA	Inside	10,791	115,356	48,528	50,034	61,377	176,732	377,859	29,971	584,562	33,961	618,523
272	ELECTRA	Outside	93	994	307	320	393	1,387	2,417	192	3,995	232	4,227
273	ELKHART	Outside	50	535	183	180	221	755	1,359	108	2,222	129	2,352
274	ELM MOTT	Outside	3,579	38,260	11,050	10,872	13,337	51,596	82,106	6,512	140,214	8,146	148,360
275	ELMO	Outside	1,332	14,239	4,292	4,225	5,183	19,422	31,907	2,531	53,860	3,129	56,989
276	EMHOUSE	Inside	355	3,795	1,340	1,323	1,623	5,418	9,991	792	16,202	941	17,143
277	EMHOUSE	Outside	155	1,657	614	606	743	2,400	4,577	363	7,340	426	7,766
278	EMORY	Inside	2,741	29,301	8,798	8,662	10,626	39,927	65,416	5,189	110,531	6,421	116,953
279	EMORY	Outside	576	6,157	2,081	2,052	2,517	8,675	15,497	1,229	25,401	1,476	26,876
280	ENLOE	Outside	370	3,955	1,565	1,617	1,984	5,939	12,212	969	19,119	1,111	20,230
281	ENNIS	Inside	43,948	469,804	167,616	165,432	202,935	672,740	1,249,349	99,096	2,021,184	117,423	2,138,607
282	ENNIS	Outside	2,263	24,191	9,333	9,220	11,310	35,502	69,630	5,523	110,654	6,429	117,083
283	EULESS	Inside	81,888	875,383	308,122	304,052	372,981	1,248,363	2,296,212	182,131	3,726,707	216,508	3,943,214
284	EUSTACE	Inside	1,412	15,094	4,458	4,387	5,382	20,476	33,131	2,628	56,234	3,267	59,501
285	EUSTACE	Outside	98	1,048	375	370	454	1,501	2,794	222	4,517	262	4,780
286	EVANT	Inside	1,693	18,098	5,829	5,672	6,958	25,056	42,835	3,398	71,289	4,142	75,430
287	EVANT	Outside	25	267	139	136	167	434	1,027	81	1,543	90	1,632
288	EVERMAN	Inside	13,008	139,056	42,895	42,248	51,826	190,881	319,059	25,307	535,247	31,096	566,343
289	FAIRFIELD	Inside	7,667	81,960	24,495	23,784	29,176	111,136	179,618	14,247	305,001	17,719	322,720
290	FAIRFIELD	Outside	37	396	128	125	153	549	944	75	1,568	91	1,659
291	FAIRLIE	Outside	217	2,320	888	877	1,076	3,396	6,623	525	10,544	613	11,157
292	FAIRVIEW	Inside	5,415	57,886	47,421	47,152	57,841	115,728	356,094	28,245	500,066	29,052	529,118
293	FARMERS BRANCH	Inside	84,979	908,426	376,722	372,499	456,945	1,365,370	2,813,127	223,131	4,401,628	255,718	4,657,347
294	FARMERSVILLE	Inside	11,044	118,060	48,357	49,898	61,210	179,270	376,832	29,889	585,991	34,044	620,035
295	FARMERSVILLE	Outside	408	4,362	2,715	2,772	3,400	7,762	20,934	1,660	30,357	1,764	32,120
296	FATE	Inside	10,919	116,724	50,443	49,900	61,212	177,936	376,847	29,891	584,674	33,967	618,641
297	FATE	Outside	133	1,422	1,049	1,042	1,278	2,700	7,869	624	11,193	650	11,844
298	FERRIS	Inside	5,385	57,566	23,113	22,845	28,024	85,590	172,526	13,684	271,800	15,791	287,591
299	FERRIS	Outside	406	4,340	1,817	1,797	2,204	6,545	13,571	1,076	21,192	1,231	22,423
300	FLOWER MOUND	Inside	210,204	2,247,081	1,232,681	1,222,235	1,499,316	3,746,396	9,230,366	732,133	13,708,896	796,436	14,505,332



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
301	FLOWER MOUND	Outside	469	5,014	4,439	4,415	5,416	10,429	33,342	2,645	46,416	2,697	49,113
302	FOREST HILL	Inside	25,051	267,795	97,104	95,859	117,590	385,385	723,931	57,421	1,166,737	67,783	1,234,520
303	FOREST HILL	Outside	13	139	60	59	72	211	446	35	692	40	732
304	FORNEY	Inside	33,281	355,774	142,085	140,431	172,267	528,041	1,060,540	84,120	1,672,701	97,178	1,769,879
305	FORNEY	Outside	8,599	91,923	48,075	47,647	58,449	150,372	359,832	28,541	538,745	31,299	570,044
306	FORRESTON	Outside	837	8,948	2,972	2,930	3,594	12,542	22,127	1,755	36,424	2,116	38,540
307	FORT WORTH	Inside	1,472,509	15,741,121	6,203,271	6,130,092	7,519,784	23,260,905	46,294,691	3,671,998	73,227,595	4,254,253	77,481,848
308	FORT WORTH	Outside	11,258	120,348	58,165	57,606	70,665	191,013	435,043	34,507	660,563	38,376	698,939
309	FRANKLIN	Inside	4,073	43,540	12,653	12,275	15,058	58,598	92,701	7,353	158,652	9,217	167,869
310	FRANKLIN	Outside	290	3,100	1,057	1,030	1,264	4,364	7,779	617	12,759	741	13,500
311	FRANKSTON	Inside	3,028	32,369	10,126	9,976	12,238	44,607	75,339	5,976	125,922	7,316	133,237
312	FRANKSTON	Outside	327	3,496	1,323	1,307	1,603	5,099	9,871	783	15,752	915	16,668
313	FREDERICKSBURG	Inside	38,201	408,369	124,941	115,752	141,993	550,362	874,164	69,337	1,493,862	86,788	1,580,650
314	FREDERICKSBURG	Outside	1,652	17,660	6,871	6,473	7,940	25,600	48,884	3,877	78,362	4,553	82,915
315	FRISCO	Inside	173,071	1,850,129	946,454	937,853	1,150,464	3,000,593	7,082,702	561,785	10,645,080	618,440	11,263,520
316	FRISCO	Outside	172	1,839	958	949	1,164	3,003	7,167	568	10,738	624	11,362
317	FROST	Inside	1,969	21,049	7,423	7,325	8,986	30,034	55,319	4,388	89,741	5,214	94,954
318	FROST	Outside	74	791	313	310	380	1,171	2,341	186	3,698	215	3,913
319	GAINESVILLE	Inside	48,424	517,653	198,510	205,268	251,802	769,455	1,550,192	122,958	2,442,605	141,906	2,584,511
320	GAINESVILLE	Outside	1,186	12,678	5,375	5,540	6,796	19,474	41,838	3,319	64,631	3,755	68,386
321	GARLAND	Inside	487,774	5,214,304	2,166,425	2,142,184	2,627,817	7,842,121	16,177,856	1,283,194	25,303,171	1,470,021	26,773,192
322	GARLAND	Outside	-	-	-	-	-	-	-	-	-	-	-
323	GARRETT	Inside	1,409	15,062	5,168	5,097	6,252	21,315	38,493	3,053	62,861	3,652	66,513
324	GATESVILLE	Inside	26,587	284,215	85,573	83,106	101,946	386,161	627,620	49,781	1,063,562	61,789	1,125,351
325	GATESVILLE	Outside	276	2,950	897	871	1,068	4,019	6,578	522	11,118	646	11,764
326	GEORGETOWN	Inside	141,279	1,510,273	446,858	412,873	506,471	2,016,744	3,118,033	247,316	5,382,092	312,680	5,694,772
327	GEORGETOWN	Outside	3,016	32,241	8,224	7,499	9,199	41,440	56,633	4,492	102,565	5,959	108,523
328	GLADEWATER	Outside	397	4,244	1,477	1,457	1,787	6,031	11,003	873	17,907	1,040	18,948
329	GLEN ROSE	Inside	4,626	49,452	14,788	14,558	17,858	67,310	109,943	8,720	185,973	10,804	196,778
330	GLEN ROSE	Outside	172	1,839	834	825	1,012	2,851	6,230	494	9,575	556	10,132
331	GLENN HEIGHTS	Inside	22,934	245,164	91,799	90,659	111,211	356,376	684,660	54,306	1,095,342	63,635	1,158,977
332	GODLEY	Inside	2,010	21,487	7,745	7,645	9,378	30,865	57,735	4,579	93,180	5,413	98,593
333	GODLEY	Outside	138	1,475	613	606	743	2,219	4,577	363	7,158	416	7,574
334	GOLDTHWAITE	Inside	7,305	78,090	22,392	21,715	26,638	104,728	163,993	13,008	281,728	16,367	298,096
335	GOLDTHWAITE	Outside	429	4,586	1,666	1,626	1,995	6,581	12,280	974	19,834	1,152	20,987
336	GOODLETT	Outside	137	1,465	553	572	702	2,166	4,320	343	6,829	397	7,225
337	GOODLOW	Inside	503	5,377	1,814	1,789	2,195	7,572	13,511	1,072	22,154	1,287	23,441
338	GORDON	Inside	1,832	19,584	6,588	6,536	8,018	27,602	49,360	3,915	80,877	4,699	85,576
339	GORDON	Outside	262	2,801	990	983	1,206	4,007	7,424	589	12,019	698	12,717
340	GOREE	Inside	831	8,883	3,553	3,669	4,501	13,384	27,708	2,198	43,290	2,515	45,805
341	GORMAN	Inside	4,187	44,759	13,721	13,602	16,686	61,445	102,723	8,148	172,315	10,011	182,326
342	GORMAN	Outside	218	2,330	675	669	821	3,151	5,052	401	8,604	500	9,104
343	GRANBURY	Inside	13,586	145,234	48,754	48,079	58,979	204,213	363,094	28,800	596,107	34,632	630,739
344	GRANBURY	Outside	2,657	28,403	10,603	10,471	12,845	41,248	79,077	6,272	126,598	7,355	133,953
345	GRAND PRAIRIE	Inside	280,434	2,997,839	1,181,241	1,167,304	1,431,932	4,429,771	8,815,525	699,229	13,944,525	810,125	14,754,651
346	GRANDVIEW	Inside	4,039	43,177	15,084	14,883	18,257	61,434	112,397	8,915	182,746	10,617	193,363
347	GRANDVIEW	Outside	72	770	588	584	716	1,486	4,410	350	6,246	363	6,609
348	GRANGER	Inside	5,083	54,337	16,159	14,936	18,322	72,659	112,797	8,947	194,403	11,294	205,697
349	GRANGER	Outside	132	1,411	599	567	696	2,107	4,282	340	6,728	391	7,119
350	GRAPELAND	Outside	53	567	149	146	179	746	1,103	87	1,936	112	2,048

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
351	GRAPEVINE	Inside	112,432	1,201,898	555,630	550,042	674,737	1,876,635	4,153,938	329,482	6,360,055	369,496	6,729,550
352	GRAYSON CO IND PK	Inside	21	224	90	93	114	339	702	56	1,097	64	1,160
353	GRAYSON CO IND PK	Outside	140	1,497	474	494	606	2,103	3,731	296	6,129	356	6,485
354	GREENVILLE	Inside	75,080	802,605	325,164	321,433	394,302	1,196,907	2,427,474	192,542	3,816,924	221,749	4,038,673
355	GREENVILLE	Outside	965	10,316	3,715	3,667	4,498	14,814	27,693	2,197	44,704	2,597	47,301
356	GROESBECK	Inside	10,168	108,696	34,468	33,524	41,124	149,820	253,175	20,081	423,076	24,579	447,655
357	GROESBECK	Outside	440	4,704	1,522	1,481	1,817	6,520	11,185	887	18,592	1,080	19,672
358	GUNTER	Inside	2,374	25,378	8,550	8,882	10,896	36,274	67,077	5,320	108,671	6,313	114,985
359	GUNTER	Outside	85	909	474	486	596	1,505	3,670	291	5,466	318	5,784
360	GUSTINE	Inside	1,733	18,526	5,059	4,898	6,008	24,534	36,990	2,934	64,458	3,745	68,203
361	HALTOM CITY	Inside	99,029	1,058,620	361,982	357,060	438,006	1,496,626	2,696,531	213,883	4,407,040	256,033	4,663,072
362	HAMILTON	Inside	12,445	133,037	39,647	38,492	47,218	180,255	290,693	23,057	494,005	28,700	522,705
363	HAMILTON	Outside	693	7,408	3,097	3,032	3,719	11,128	22,898	1,816	35,842	2,082	37,924
364	HAMLIN	Inside	8,046	86,012	33,154	32,925	40,389	126,401	248,651	19,722	394,774	22,935	417,709
365	HAMLIN	Outside	142	1,518	502	498	611	2,129	3,761	298	6,188	360	6,548
366	HARKER HEIGHTS	Inside	25,217	269,570	78,191	72,125	88,476	358,045	544,691	43,204	945,940	54,956	1,000,896
367	HARROLD	Outside	270	2,886	1,197	1,234	1,514	4,400	9,319	739	14,458	840	15,298
368	HASKELL	Inside	11,464	122,550	43,885	43,559	53,434	175,984	328,959	26,092	531,036	30,851	561,887
369	HASKELL	Outside	360	3,848	1,605	1,595	1,957	5,805	12,046	955	18,806	1,093	19,898
370	HASLET	Inside	849	9,076	3,199	3,156	3,871	12,947	23,834	1,890	38,672	2,247	40,919
371	HASLET	Outside	24	257	138	136	167	423	1,027	81	1,532	89	1,621
372	HAWLEY	Inside	1,369	14,635	5,140	5,101	6,257	20,892	38,523	3,056	62,471	3,629	66,100
373	HAWLEY	Outside	61	652	228	226	277	929	1,707	135	2,771	161	2,932
374	HEARNE	Inside	15,993	170,965	57,466	55,983	68,674	239,640	422,786	33,534	695,960	40,433	736,392
375	HEARNE	Outside	1,155	12,347	4,175	4,068	4,990	17,337	30,722	2,437	50,496	2,934	53,429
376	HEATH	Inside	17,113	182,938	149,020	148,170	181,760	364,698	1,118,986	88,756	1,572,439	91,353	1,663,792
377	HEATH	Outside	1,499	16,024	12,453	12,378	15,184	31,208	93,479	7,415	132,102	7,675	139,777
378	HENDERSON	Outside	11	118	46	45	55	173	340	27	540	31	571
379	HENRIETTA	Inside	11,081	118,456	44,654	46,200	56,674	175,129	348,904	27,674	551,708	32,052	583,760
380	HENRIETTA	Outside	110	1,176	476	492	604	1,779	3,716	295	5,790	336	6,126
381	HERMLEIGH	Outside	814	8,702	4,002	3,979	4,881	13,583	30,050	2,383	46,016	2,673	48,689
382	HEWITT	Inside	5,755	61,521	15,669	15,135	18,566	80,087	114,300	9,066	203,453	11,820	215,273
383	HEWITT	Outside	10	107	87	86	105	212	649	52	913	53	966
384	HICKORY CREEK	Inside	9,813	104,901	55,673	55,186	67,697	172,598	416,767	33,057	622,422	36,160	658,582
385	HICO	Inside	4,609	49,270	15,522	15,094	18,516	67,786	113,990	9,041	190,818	11,086	201,904
386	HICO	Outside	268	2,865	999	974	1,195	4,060	7,356	583	11,999	697	12,696
387	HIGHLAND PARK	Inside	36,466	389,822	406,049	404,237	495,878	885,699	3,052,813	242,143	4,180,655	242,881	4,423,536
388	HIGHLAND VILLAGE	Inside	55,964	598,255	350,493	347,712	426,538	1,024,793	2,625,934	208,284	3,859,012	224,194	4,083,206
389	HILLSBORO	Inside	20,332	217,349	82,453	81,442	99,905	317,254	615,053	48,785	981,092	56,998	1,038,090
390	HILLSBORO	Outside	218	2,330	957	946	1,160	3,491	7,144	567	11,202	651	11,853
391	HOLLAND	Inside	2,007	21,455	6,356	5,874	7,206	28,660	44,361	3,519	76,540	4,447	80,986
392	HOLLAND	Outside	86	919	362	341	418	1,338	2,575	204	4,117	239	4,356
393	HOLLIDAY	Inside	3,540	37,843	12,806	13,300	16,315	54,158	100,442	7,967	162,567	9,445	172,011
394	HOLLIDAY	Outside	49	524	318	325	399	922	2,454	195	3,572	207	3,779
395	HONEY GROVE	Inside	6,811	72,810	27,303	28,253	34,658	107,468	213,368	16,924	337,759	19,623	357,382
396	HONEY GROVE	Outside	96	1,026	426	439	539	1,565	3,315	263	5,143	299	5,442
397	HOWE	Inside	6,267	66,994	23,646	24,520	30,079	97,073	185,176	14,688	296,937	17,251	314,188
398	HOWE	Outside	49	524	299	306	375	899	2,311	183	3,393	197	3,591
399	HUBBARD	Inside	5,300	56,657	25,882	25,390	31,146	87,803	191,746	15,209	294,758	17,124	311,882
400	HUBBARD	Outside	49	524	176	171	210	734	1,291	102	2,127	124	2,251

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
401	HURST	Inside	101,769	1,087,911	400,858	395,800	485,528	1,573,438	2,989,097	237,089	4,799,624	278,840	5,078,465
402	HUTCHINS	Inside	5,168	55,246	19,314	19,057	23,377	78,623	143,919	11,415	233,958	13,592	247,550
403	HUTCHINS	Outside	58	620	279	277	340	960	2,092	166	3,218	187	3,405
404	HUTTO	Inside	10,736	114,768	33,572	30,990	38,015	152,783	234,038	18,563	405,384	23,551	428,936
405	HUTTO	Outside	5,712	61,061	17,273	15,899	19,503	80,565	120,070	9,524	210,158	12,209	222,368
406	IMPACT	Inside	95	1,016	539	537	659	1,674	4,055	322	6,051	352	6,403
407	IOWA PARK	Inside	19,808	211,748	72,871	75,635	92,781	304,529	571,198	45,306	921,034	53,509	974,542
408	IOWA PARK	Outside	1,341	14,335	5,442	5,629	6,905	21,240	42,510	3,372	67,123	3,900	71,022
409	IREDELL	Inside	1,686	18,023	5,561	5,405	6,630	24,654	40,819	3,238	68,710	3,992	72,702
410	IREDELL	Outside	37	396	107	103	126	522	778	62	1,361	79	1,441
411	IRVING	Inside	377,329	4,033,647	1,667,077	1,648,325	2,022,000	6,055,647	12,448,214	987,366	19,491,228	1,132,368	20,623,596
412	IRVING	Outside	-	-	-	-	-	-	-	-	-	-	-
413	ITALY	Inside	4,636	49,559	18,370	18,140	22,252	71,811	136,994	10,866	219,671	12,762	232,433
414	ITALY	Outside	137	1,465	658	651	799	2,263	4,916	390	7,569	440	8,009
415	ITASCA	Inside	4,692	50,157	18,861	18,628	22,851	73,008	140,679	11,158	224,846	13,063	237,909
416	ITASCA	Outside	358	3,827	1,366	1,348	1,654	5,481	10,180	807	16,468	957	17,425
417	JACKSONVILLE	Outside	94	1,005	317	312	383	1,388	2,356	187	3,931	228	4,159
418	JEAN	Outside	198	2,117	731	758	930	3,046	5,724	454	9,225	536	9,761
419	JEWETT	Inside	925	9,888	2,729	2,643	3,242	13,130	19,960	1,583	34,674	2,014	36,688
420	JEWETT	Outside	12	128	48	46	56	185	347	28	560	33	592
421	JOHNTOWN	Outside	46	492	189	186	228	720	1,405	111	2,236	130	2,366
422	JOSEPHINE	Inside	1,225	13,095	5,323	5,262	6,455	19,550	39,739	3,152	62,441	3,628	66,069
423	JOSEPHINE	Outside	86	919	633	629	772	1,691	4,750	377	6,818	396	7,214
424	JOSHUA	Inside	6,212	66,406	23,303	22,994	28,207	94,613	173,652	13,774	282,038	16,385	298,424
425	JOSHUA	Outside	1,382	14,774	5,683	5,614	6,887	21,660	42,397	3,363	67,420	3,917	71,337
426	JUSTIN	Inside	7,332	78,379	28,963	28,598	35,081	113,460	215,973	17,131	346,564	20,134	366,698
427	JUSTIN	Outside	288	3,079	1,684	1,670	2,049	5,127	12,612	1,000	18,740	1,089	19,828
428	KAMAY	Outside	541	5,783	1,800	1,876	2,301	8,085	14,168	1,124	23,376	1,358	24,734
429	KAUFMAN	Inside	15,867	169,618	54,715	53,926	66,151	235,769	407,251	32,302	675,323	39,234	714,557
430	KAUFMAN	Outside	575	6,147	2,970	2,941	3,608	9,754	22,211	1,762	33,727	1,959	35,686
431	KEENE	Inside	7,130	76,220	21,774	21,419	26,275	102,494	161,757	12,830	277,082	16,097	293,179
432	KEENE	Outside	208	2,224	615	605	742	2,966	4,569	362	7,897	459	8,356
433	KELLER	Inside	114,453	1,223,503	690,197	684,509	839,687	2,063,190	5,169,438	410,029	7,642,657	444,010	8,086,667
434	KELLER	Outside	1,940	20,739	8,819	8,722	10,699	31,438	65,869	5,225	102,531	5,957	108,488
435	KEMP	Inside	3,693	39,478	12,232	12,048	14,779	54,257	90,987	7,217	152,461	8,857	161,319
436	KEMP	Outside	35	374	86	84	103	477	634	50	1,162	68	1,229
437	KENNEDALE	Inside	11,785	125,982	46,402	45,816	56,202	182,184	346,004	27,444	555,633	32,280	587,913
438	KERENS	Inside	5,927	63,360	19,971	19,676	24,137	87,496	148,594	11,786	247,876	14,401	262,277
439	KERENS	Outside	56	599	300	297	364	963	2,243	178	3,384	197	3,580
440	KERRVILLE	Inside	45,323	484,503	149,402	138,500	169,898	654,401	1,045,957	82,963	1,783,321	103,604	1,886,926
441	KERRVILLE	Outside	4,753	50,810	13,435	12,292	15,079	65,888	92,830	7,363	166,081	9,649	175,730
442	KILGORE	Outside	3,795	40,569	13,819	13,631	16,721	57,290	102,942	8,165	168,397	9,783	178,180
443	KILLEEN	Inside	91,334	976,360	286,290	264,319	324,240	1,300,601	1,996,147	158,330	3,455,078	200,727	3,655,805
444	KILLEEN	Outside	-	-	-	-	-	-	-	-	-	-	-
445	KIRKLAND	Outside	105	1,122	571	585	718	1,840	4,418	350	6,608	384	6,992
446	KLONDIKE	Outside	34	363	134	133	163	527	1,004	80	1,611	94	1,704
447	KNOLLWOOD	Inside	313	3,346	919	963	1,181	4,527	7,273	577	12,377	719	13,096
448	KNOX CITY	Inside	5,278	56,422	20,144	20,880	25,613	82,035	157,687	12,507	252,229	14,654	266,883
449	KNOX CITY	Outside	157	1,678	668	690	846	2,525	5,211	413	8,149	473	8,622
450	KOSSE	Inside	1,474	15,757	4,616	4,479	5,494	21,251	33,826	2,683	57,760	3,356	61,116

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
451	KRUM	Inside	7,570	80,923	29,281	30,337	37,214	118,138	229,106	18,172	365,416	21,229	386,645
452	KRUM	Outside	279	2,983	1,382	1,421	1,743	4,726	10,731	851	16,308	947	17,256
453	KURTEN	Inside	183	1,956	550	506	621	2,577	3,821	303	6,701	389	7,091
454	LACY LAKEVIEW	Inside	13,849	148,046	42,763	41,478	50,881	198,927	313,243	24,846	537,016	31,199	568,215
455	LADONIA	Inside	2,147	22,951	8,339	8,639	10,597	33,549	65,242	5,175	103,966	6,040	110,006
456	LADONIA	Outside	42	449	139	145	178	627	1,095	87	1,809	105	1,914
457	LAKE DALLAS	Inside	16,543	176,845	66,358	65,536	80,393	257,238	494,930	39,257	791,425	45,979	837,404
458	LAKE WORTH	Inside	15,016	160,521	56,538	55,792	68,440	228,961	421,343	33,420	683,724	39,722	723,446
459	LAKEPORT	Inside	1,571	16,794	6,165	6,086	7,466	24,260	45,962	3,646	73,867	4,291	78,158
460	LAKEPORT	Outside	661	7,066	2,161	2,128	2,610	9,677	16,071	1,275	27,022	1,570	28,592
461	LAKESIDE	Inside	3,161	33,791	13,195	13,038	15,994	49,785	98,463	7,810	156,058	9,066	165,125
462	LAKESIDE	Outside	24	257	152	151	185	442	1,140	90	1,673	97	1,770
463	LAMPASAS	Inside	19,729	210,903	63,326	61,496	75,437	286,340	464,420	36,837	787,597	45,756	833,354
464	LAMPASAS	Outside	208	2,224	667	648	795	3,018	4,894	388	8,300	482	8,783
465	LANCASTER	Inside	56,976	609,073	251,026	248,194	304,460	913,533	1,874,371	148,671	2,936,575	170,604	3,107,179
466	LANCASTER	Outside	62	663	372	369	453	1,115	2,787	221	4,123	240	4,363
467	LAVON	Inside	1,902	20,332	10,182	10,088	12,375	32,707	76,185	6,043	114,935	6,677	121,612
468	LAVON	Outside	223	2,384	895	884	1,084	3,468	6,676	530	10,674	620	11,294
469	LAWN	Inside	1,161	12,411	4,893	4,860	5,962	18,373	36,703	2,911	57,987	3,369	61,356
470	LAWN	Outside	37	396	111	110	135	530	831	66	1,427	83	1,510
471	LEANDER	Inside	56,772	606,893	185,188	171,532	210,418	817,311	1,295,416	102,750	2,215,477	128,711	2,344,188
472	LEANDER	Outside	1,173	12,539	4,602	4,320	5,299	17,839	32,625	2,588	53,051	3,082	56,133
473	LEONA	Inside	378	4,041	1,581	1,546	1,896	5,937	11,675	926	18,539	1,077	19,616
474	LEONARD	Inside	5,876	62,814	21,528	22,348	27,414	90,229	168,773	13,387	272,388	15,825	288,213
475	LEONARD	Outside	36	385	175	180	221	606	1,359	108	2,073	120	2,193
476	LEWISVILLE	Inside	164,367	1,757,083	709,992	701,823	860,926	2,618,010	5,300,194	420,400	8,338,604	484,442	8,823,046
477	LEWISVILLE	Outside	1	11	-	-	-	11	-	-	11	1	11
478	LEXINGTON	Inside	3,092	33,053	8,767	8,023	9,842	42,895	60,590	4,806	108,291	6,291	114,582
479	LEXINGTON	Outside	349	3,731	1,021	937	1,149	4,880	7,076	561	12,518	727	13,245
480	LILLIAN	Outside	355	3,795	1,280	1,263	1,549	5,344	9,538	757	15,639	909	16,548
481	LINCOLN PARK	Inside	444	4,746	1,150	1,212	1,487	6,233	9,153	726	16,112	936	17,048
482	LINCOLN PARK	Outside	12	128	36	38	47	175	287	23	485	28	513
483	LINDSAY	Inside	2,162	23,112	8,815	9,116	11,183	34,294	68,844	5,461	108,599	6,309	114,909
484	LINDSAY	Outside	12	128	52	54	66	195	408	32	635	37	672
485	LIPAN	Inside	1,554	16,612	4,234	4,157	5,099	21,712	31,394	2,490	55,596	3,230	58,825
486	LITTLE ELM	Inside	11,832	126,484	45,376	47,028	57,689	184,173	355,157	28,170	567,501	32,970	600,471
487	LITTLE ELM	Outside	50	535	249	256	314	849	1,933	153	2,935	171	3,106
488	LITTLE RIVER-ACADEMY	Inside	3,049	32,594	8,888	8,155	10,004	42,598	61,587	4,885	109,069	6,337	115,406
489	LLANO	Inside	7,180	76,754	18,414	16,687	20,470	97,224	126,021	9,996	233,241	13,550	246,791
490	LLANO	Outside	138	1,475	399	366	449	1,924	2,764	219	4,907	285	5,193
491	LOMETA	Inside	1,957	20,920	5,555	5,373	6,591	27,511	40,577	3,218	71,307	4,143	75,450
492	LOMETA	Outside	120	1,283	449	438	537	1,820	3,308	262	5,390	313	5,703
493	LONE OAK	Inside	1,857	19,851	7,012	6,919	8,488	28,339	52,253	4,145	84,736	4,923	89,659
494	LONE OAK	Outside	-	-	-	-	-	-	-	-	-	-	-
495	LONGVIEW	Inside	93,609	1,000,680	394,404	389,752	478,109	1,478,789	2,943,422	233,466	4,655,677	270,478	4,926,155
496	LONGVIEW	Outside	2,781	29,729	9,584	9,446	11,587	41,316	71,337	5,658	118,311	6,873	125,185
497	LORAIN	Inside	1,962	20,974	7,936	7,880	9,666	30,640	59,510	4,720	94,870	5,512	100,382
498	LORAIN	Outside	61	652	434	433	531	1,183	3,270	259	4,713	274	4,986
499	LORENA	Inside	1,885	20,151	6,438	6,264	7,684	27,835	47,306	3,752	78,893	4,583	83,476
500	LORENA	Outside	180	1,924	954	937	1,149	3,074	7,076	561	10,711	622	11,333

Final Order - GUD 9762  
June 24, 2008

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
501	LOTT	Inside	2,787	29,793	8,599	8,340	10,231	40,024	62,984	4,996	108,003	6,275	114,278
502	LOTT	Outside	319	3,410	1,008	978	1,200	4,610	7,386	586	12,582	731	13,312
503	LUEDERS	Inside	1,410	15,073	4,320	4,280	5,250	20,323	32,323	2,564	55,210	3,207	58,417
504	LUEDERS	Outside	70	748	72	70	86	834	529	42	1,405	82	1,486
505	MABANK	Inside	3,211	34,326	10,532	10,372	12,723	47,049	78,330	6,213	131,592	7,645	139,237
506	MABANK	Outside	24	257	91	90	110	367	680	54	1,101	64	1,164
507	MADISONVILLE	Inside	9,739	104,110	29,878	28,975	35,544	139,654	218,820	17,356	375,830	21,834	397,665
508	MADISONVILLE	Outside	568	6,072	2,309	2,256	2,767	8,839	17,037	1,351	27,228	1,582	28,810
509	MALAKOFF	Inside	5,490	58,688	17,430	17,157	21,046	79,735	129,570	10,277	219,582	12,757	232,339
510	MALAKOFF	Outside	449	4,800	1,537	1,514	1,857	6,657	11,434	907	18,998	1,104	20,101
511	MALONE	Inside	921	9,845	3,128	3,042	3,732	13,577	22,973	1,822	38,373	2,229	40,602
512	MALONE	Outside	24	257	60	57	70	326	430	34	791	46	837
513	MAMBRINO	Inside	-	-	3	3	4	4	23	2	28	2	30
514	MAMBRINO	Outside	457	4,885	2,046	2,023	2,482	7,367	15,278	1,212	23,857	1,386	25,242
515	MANOR	Inside	6,168	65,936	21,077	19,593	24,035	89,971	147,967	11,736	249,674	14,505	264,179
516	MANOR	Outside	1,694	18,109	5,871	5,463	6,701	24,810	41,257	3,272	69,340	4,028	73,368
517	MANSFIELD	Inside	111,868	1,195,869	566,540	560,981	688,155	1,884,024	4,236,550	336,034	6,456,609	375,105	6,831,714
518	MANSFIELD	Outside	998	10,669	6,315	6,265	7,685	18,354	47,314	3,753	69,420	4,033	73,453
519	MARBLE FALLS	Inside	11,235	120,102	28,030	25,327	31,069	151,171	191,270	15,171	357,612	20,776	378,388
520	MARBLE FALLS	Outside	73	780	313	295	362	1,142	2,228	177	3,547	206	3,753
521	MARLIN	Inside	20,753	221,850	73,129	71,203	87,345	309,194	537,728	42,651	889,574	51,681	941,254
522	MARLIN	Outside	1,167	12,475	4,211	4,102	5,032	17,507	30,978	2,457	50,943	2,960	53,902
523	MARSHALL CREEK	Inside	775	8,285	2,361	2,322	2,848	11,133	17,536	1,391	30,060	1,746	31,806
524	MART	Inside	7,418	79,298	28,463	27,775	34,072	113,370	209,758	16,638	339,765	19,739	359,505
525	MART	Outside	371	3,966	1,402	1,368	1,678	5,644	10,331	819	16,795	976	17,770
526	MAY	Outside	1,149	12,283	3,390	3,358	4,119	16,402	25,360	2,011	43,773	2,543	46,316
527	MAYPEARL	Inside	1,930	20,632	7,761	7,665	9,403	30,034	57,886	4,591	92,512	5,375	97,887
528	MAYPEARL	Outside	227	2,427	919	908	1,114	3,540	6,857	544	10,942	636	11,577
529	MC CAULLEY	Outside	445	4,757	1,676	1,663	2,040	6,797	12,559	996	20,352	1,182	21,535
530	MCGREGOR	Inside	16,412	175,444	54,788	53,266	65,341	240,786	402,267	31,907	674,960	39,213	714,172
531	MCGREGOR	Outside	49	524	217	212	260	784	1,601	127	2,512	146	2,658
532	MCKINNEY	Inside	256,000	2,736,640	1,426,650	1,462,378	1,793,899	4,530,539	11,043,935	875,982	16,450,456	955,711	17,406,167
533	MCKINNEY	Outside	2,307	24,662	15,947	16,269	19,957	44,619	122,864	9,745	177,228	10,296	187,525
534	MEGARGEL	Inside	1,051	11,235	3,988	4,135	5,072	16,308	31,228	2,477	50,012	2,906	52,918
535	MEGARGEL	Outside	246	2,630	1,203	1,238	1,519	4,148	9,349	742	14,239	827	15,067
536	MELISSA	Inside	8,203	87,690	32,116	33,261	40,801	128,491	251,188	19,924	399,603	23,215	422,819
537	MELISSA	Outside	80	855	190	201	247	1,102	1,518	120	2,740	159	2,899
538	MERIDIAN	Inside	5,028	53,749	15,744	15,277	18,740	72,490	115,372	9,151	197,013	11,446	208,459
539	MERIDIAN	Outside	168	1,796	685	669	821	2,617	5,052	401	8,070	469	8,538
540	MERKEL	Inside	7,669	81,982	30,048	29,829	36,591	118,573	225,270	17,868	361,711	21,014	382,725
541	MERKEL	Outside	181	1,935	752	747	916	2,851	5,641	447	8,940	519	9,459
542	MERTENS	Inside	12	128	50	49	60	188	370	29	588	34	622
543	MESQUITE	Inside	309,973	3,313,611	1,273,035	1,257,630	1,542,735	4,856,346	9,497,670	753,335	15,107,352	877,681	15,985,033
544	MESQUITE	Outside	2,716	29,034	7,697	7,562	9,276	38,310	57,109	4,530	99,949	5,807	105,755
545	MEXIA	Inside	17,732	189,555	64,378	62,733	76,955	266,510	473,762	37,578	777,850	45,190	823,040
546	MEXIA	Outside	1,627	17,393	5,855	5,704	6,997	24,390	43,077	3,417	70,883	4,118	75,001
547	MIDLOTHIAN	Inside	18,585	198,674	70,647	69,724	85,530	284,204	526,558	41,766	852,528	49,529	902,057
548	MIDLOTHIAN	Outside	53	567	300	298	366	932	2,251	179	3,361	195	3,556
549	MIDWAY	Inside	603	6,446	1,865	1,848	2,267	8,713	13,956	1,107	23,776	1,381	25,157
550	MILES	Inside	2,418	25,848	8,176	8,107	9,945	35,793	61,224	4,856	101,874	5,918	107,792

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
551	MILES	Outside	426	4,554	1,718	1,705	2,092	6,645	12,876	1,021	20,543	1,193	21,736
552	MILFORD	Inside	1,813	19,381	6,405	6,314	7,745	27,126	47,684	3,782	78,592	4,566	83,158
553	MILFORD	Outside	12	128	147	146	179	307	1,103	87	1,497	87	1,584
554	MOBILE CITY	Inside	403	4,308	1,029	1,008	1,237	5,545	7,612	604	13,761	799	14,560
555	MONTAGUE	Outside	1,107	11,834	4,213	4,367	5,357	17,191	32,980	2,616	52,786	3,067	55,853
556	MOODY	Inside	4,440	47,464	13,757	13,345	16,370	63,834	100,782	7,994	172,610	10,028	182,638
557	MOODY	Outside	166	1,775	693	677	830	2,605	5,113	406	8,123	472	8,595
558	MORAN	Inside	1,051	11,235	2,631	2,601	3,191	14,426	19,643	1,558	35,627	2,070	37,697
559	MORAN	Outside	111	1,187	410	407	499	1,686	3,074	244	5,003	291	5,294
560	MORGAN	Inside	909	9,717	3,157	3,073	3,770	13,487	23,207	1,841	38,535	2,239	40,774
561	MORGAN	Outside	46	492	117	113	139	630	853	68	1,551	90	1,642
562	MUENSTER	Inside	5,612	59,992	21,189	21,973	26,954	86,947	165,941	13,162	266,050	15,456	281,506
563	MUENSTER	Outside	347	3,709	1,992	2,041	2,504	6,213	15,414	1,223	22,849	1,327	24,177
564	MUNDAY	Inside	5,163	55,192	22,749	23,470	28,791	83,983	177,246	14,059	275,288	15,993	291,282
565	MUNDAY	Outside	475	5,078	1,747	1,813	2,224	7,302	13,692	1,086	22,080	1,283	23,363
566	MURCHISON	Inside	1,205	12,881	4,055	3,995	4,901	17,782	30,170	2,393	50,346	2,925	53,270
567	MURCHISON	Outside	412	4,404	1,495	1,474	1,808	6,212	11,132	883	18,227	1,059	19,286
568	MURPHY	Inside	22,799	243,721	124,802	123,669	151,705	395,426	933,953	74,079	1,403,458	81,536	1,484,994
569	MYRA	Outside	616	6,585	2,460	2,546	3,123	9,708	19,227	1,525	30,461	1,770	32,230
570	NAVAL AIR STATION/ JRB	Inside	34	363	132	130	159	523	982	78	1,583	92	1,675
571	NEVADA	Inside	1,128	12,058	4,018	3,962	4,860	16,919	29,921	2,373	49,213	2,859	52,072
572	NEVADA	Outside	135	1,443	777	771	946	2,389	5,823	462	8,673	504	9,177
573	NEW CHAPEL HILL	Inside	1,422	15,201	4,947	4,605	5,649	20,850	34,777	2,758	58,386	3,392	61,778
574	NEW CHAPEL HILL	Outside	3,106	33,203	12,831	12,084	14,823	48,027	91,259	7,238	146,524	8,512	155,036
575	NEWARK	Inside	1,545	16,516	5,235	5,158	6,327	22,843	38,953	3,090	64,886	3,770	68,656
576	NEWARK	Outside	12	128	82	81	99	228	612	49	888	52	939
577	NEWCASTLE	Inside	1,730	18,494	5,693	5,934	7,279	25,773	44,814	3,555	74,141	4,307	78,449
578	NEWCASTLE	Outside	170	1,817	929	953	1,169	2,986	7,197	571	10,754	625	11,379
579	NOCONA	Inside	13,655	145,972	51,433	53,339	65,431	211,403	402,818	31,951	646,172	37,540	683,712
580	NOCONA	Outside	902	9,642	4,398	4,524	5,550	15,192	34,165	2,710	52,067	3,025	55,092
581	NOLANVILLE	Inside	4,878	52,146	13,077	11,904	14,603	66,748	89,899	7,131	163,779	9,515	173,293
582	NORMANGEE	Inside	1,864	19,926	6,083	5,910	7,250	27,176	44,633	3,540	75,349	4,377	79,726
583	NORMANGEE	Outside	195	2,085	577	559	686	2,770	4,222	335	7,327	426	7,752
584	NORTH RICHLAND HILLS	Inside	112,862	1,206,495	497,130	491,521	602,949	1,809,444	3,711,986	294,427	5,815,856	337,880	6,153,736
585	NORTH RICHLAND HILLS	Outside	12	128	79	78	96	224	589	47	860	50	910
586	NORTH ZULCH	Outside	935	9,995	2,468	2,243	2,751	12,747	16,939	1,344	31,029	1,803	32,832
587	NORTHLAKE	Inside	18	192	467	466	572	764	3,519	279	4,562	265	4,828
588	NOVICE	Inside	732	7,825	2,763	2,742	3,364	11,189	20,708	1,642	33,539	1,948	35,487
589	NOVICE	Outside	37	396	130	128	157	553	967	77	1,596	93	1,689
590	O'BRIEN	Inside	487	5,206	1,637	1,623	1,991	7,197	12,257	972	20,426	1,187	21,613
591	O'BRIEN	Outside	63	673	244	242	297	970	1,828	145	2,943	171	3,114
592	OAK LEAF	Inside	24	257	123	122	150	406	921	73	1,401	81	1,482
593	OAKWOOD	Inside	1,362	14,560	5,142	5,075	6,226	20,785	38,327	3,040	62,152	3,611	65,763
594	OAKWOOD	Outside	383	4,094	1,137	1,118	1,371	5,466	8,443	670	14,579	847	15,426
595	ODELL	Outside	304	3,250	963	1,005	1,233	4,483	7,590	602	12,674	736	13,411
596	OGLESBY	Inside	1,572	16,805	5,258	5,112	6,271	23,076	38,606	3,062	64,744	3,761	68,505
597	OGLESBY	Outside	114	1,219	435	424	520	1,739	3,202	254	5,195	302	5,497
598	OKLAUNION	Outside	377	4,030	1,639	1,692	2,076	6,106	12,778	1,014	19,897	1,156	21,053
599	OLDEN	Outside	1,217	13,010	4,229	4,194	5,145	18,155	31,673	2,512	52,340	3,041	55,381
600	OLNEY	Inside	16,071	171,799	60,312	62,555	76,736	248,535	472,418	37,471	758,424	44,062	802,486

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
601	OLNEY	Outside	866	9,258	4,180	4,301	5,276	14,534	32,481	2,576	49,591	2,881	52,472
602	OSCEOLA	Outside	274	2,929	949	935	1,147	4,076	7,061	560	11,697	680	12,377
603	OVALO	Outside	21	224	42	41	50	275	310	25	609	35	644
604	OVERTON	Outside	24	257	107	105	129	385	793	63	1,241	72	1,313
605	OVILLA	Inside	3,450	36,881	25,380	25,209	30,924	67,804	190,379	15,100	273,284	15,877	289,161
606	OVILLA	Outside	3	32	35	35	43	75	264	21	360	21	381
607	PALESTINE	Inside	47,823	511,228	189,070	186,693	229,016	740,244	1,409,913	111,831	2,261,988	131,413	2,393,401
608	PALESTINE	Outside	2,239	23,935	7,638	7,527	9,233	33,168	56,844	4,509	94,521	5,491	100,013
609	PALMER	Inside	3,266	34,914	11,957	11,795	14,469	49,382	89,076	7,065	145,524	8,454	153,979
610	PALMER	Outside	189	2,020	863	854	1,048	3,068	6,449	512	10,029	583	10,612
611	PANTEGO	Inside	7,140	76,327	32,336	31,981	39,231	115,558	241,522	19,157	376,236	21,858	398,094
612	PARADISE	Inside	1,209	12,924	3,421	3,361	4,123	17,047	25,382	2,013	44,443	2,582	47,025
613	PARADISE	Outside	61	652	175	172	211	863	1,299	103	2,265	132	2,397
614	PARIS	Inside	65,797	703,370	276,577	285,760	350,542	1,053,912	2,158,071	171,174	3,383,156	196,549	3,579,705
615	PARIS	Outside	1,644	17,574	6,810	7,040	8,636	26,210	53,166	4,217	83,594	4,856	88,450
616	PARKER	Inside	1,813	19,381	16,454	16,364	20,074	39,455	123,582	9,802	172,838	10,041	182,880
617	PECAN GAP	Inside	882	9,429	3,289	3,412	4,186	13,614	25,768	2,044	41,425	2,407	43,832
618	PECAN GAP	Outside	24	257	156	159	195	452	1,201	95	1,748	102	1,849
619	PECAN HILL	Inside	551	5,890	2,369	2,341	2,872	8,762	17,679	1,402	27,844	1,618	29,461
620	PECAN HILL	Outside	-	-	1	1	1	1	8	1	9	1	10
621	PENELOPE	Inside	791	8,456	2,639	2,566	3,148	11,604	19,379	1,537	32,519	1,889	34,408
622	PENELOPE	Outside	74	791	383	377	462	1,254	2,847	226	4,326	251	4,578
623	PETROLIA	Inside	2,629	28,104	10,693	11,060	13,567	41,671	83,526	6,625	131,822	7,658	139,480
624	PETROLIA	Outside	160	1,710	821	844	1,035	2,746	6,374	506	9,625	559	10,184
625	PETTY	Outside	495	5,292	2,075	2,144	2,630	7,922	16,192	1,284	25,397	1,475	26,873
626	PFLUGERVILLE	Inside	97,888	1,046,423	344,851	321,304	394,144	1,440,566	2,426,500	192,465	4,059,531	235,844	4,295,375
627	PFLUGERVILLE	Outside	93,083	995,057	285,491	263,100	322,745	1,317,802	1,986,941	157,600	3,462,343	201,149	3,663,493
628	PICKTON	Outside	668	7,141	2,105	2,072	2,542	9,683	15,648	1,241	26,572	1,544	28,115
629	PILOT POINT	Inside	11,063	118,263	43,662	45,206	55,454	173,718	341,397	27,079	542,194	31,499	573,694
630	PILOT POINT	Outside	454	4,853	3,470	3,533	4,334	9,187	26,681	2,116	37,985	2,207	40,192
631	PLANO	Inside	712,178	7,613,183	4,257,298	4,221,905	5,179,011	12,792,194	31,883,990	2,528,971	47,205,155	2,742,445	49,947,600
632	PLANO	Outside	1,738	18,579	11,615	11,528	14,141	32,721	87,060	6,905	126,686	7,360	134,046
633	PLEASANT VALLEY	Inside	612	6,542	2,796	2,881	3,534	10,076	21,757	1,726	33,560	1,950	35,509
634	PLEASANT VALLEY	Outside	49	524	176	183	224	748	1,382	110	2,240	130	2,370
635	POINT	Inside	1,532	16,377	4,963	4,887	5,995	22,372	36,907	2,927	62,206	3,614	65,820
636	PONDER	Inside	1,611	17,222	6,211	6,131	7,521	24,742	46,302	3,673	74,717	4,341	79,057
637	PONDER	Outside	93	994	614	609	747	1,741	4,599	365	6,705	390	7,095
638	POST OAK BEND	Inside	469	5,014	2,298	2,275	2,791	7,804	17,181	1,363	26,348	1,531	27,879
639	POST OAK BEND	Outside	69	738	240	237	291	1,028	1,790	142	2,960	172	3,132
640	POTTSBORO	Inside	5,753	61,500	21,330	22,133	27,151	88,650	167,149	13,258	269,057	15,631	284,689
641	POTTSBORO	Outside	228	2,437	712	744	913	3,350	5,619	446	9,414	547	9,961
642	POTTSVILLE	Outside	310	3,314	1,194	1,166	1,430	4,744	8,806	698	14,248	828	15,076
643	POWDERLY	Inside	24	257	164	167	205	461	1,261	100	1,823	106	1,929
644	POWDERLY	Outside	163	1,742	454	476	584	2,326	3,595	285	6,206	361	6,567
645	POWELL	Inside	286	3,057	923	908	1,114	4,171	6,857	544	11,572	672	12,245
646	POYNOR	Inside	667	7,130	2,077	2,044	2,507	9,638	15,436	1,224	26,298	1,528	27,826
647	POYNOR	Outside	37	396	206	205	251	684	1,548	123	2,318	135	2,453
648	PRINCETON	Inside	6,469	69,154	24,312	25,214	30,930	100,084	190,417	15,103	305,604	17,754	323,359
649	PRINCETON	Outside	171	1,828	855	879	1,078	2,906	6,638	527	10,071	585	10,656
650	PROSPER	Inside	5,159	55,150	25,362	26,082	31,995	87,144	196,972	15,623	299,740	17,414	317,154

Final Order - GUD 9762  
June 24, 2008

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
651	PROSPER	Outside	251	2,683	1,443	1,478	1,813	4,496	11,162	885	16,544	961	17,505
652	PUTNAM	Inside	324	3,464	951	942	1,156	4,619	7,114	564	12,297	714	13,012
653	PUTNAM	Outside	17	182	30	29	36	217	219	17	454	26	480
654	QUANAH	Inside	12,323	131,733	58,200	59,919	73,503	205,236	452,511	35,892	693,638	40,298	733,936
655	QUANAH	Outside	326	3,485	1,571	1,616	1,982	5,467	12,204	968	18,639	1,083	19,722
656	QUINLAN	Inside	3,724	39,810	12,419	12,234	15,007	54,817	92,392	7,328	154,537	8,978	163,515
657	QUINLAN	Outside	110	1,176	464	458	562	1,738	3,459	274	5,471	318	5,789
658	QUITMAN	Inside	6,580	70,340	22,123	21,796	26,737	97,077	164,604	13,056	274,738	15,961	290,699
659	QUITMAN	Outside	792	8,466	3,441	3,401	4,172	12,638	25,684	2,037	40,360	2,345	42,705
660	RANGER	Inside	7,441	79,544	25,019	24,807	30,431	109,975	187,343	14,860	312,178	18,136	330,315
661	RANGER	Outside	654	6,991	2,657	2,639	3,237	10,229	19,930	1,581	31,739	1,844	33,583
662	RAVENNA	Inside	669	7,152	2,488	2,582	3,167	10,319	19,499	1,547	31,365	1,822	33,187
663	RAVENNA	Outside	24	257	162	166	204	460	1,254	99	1,813	105	1,919
664	REAGAN	Outside	487	5,206	1,680	1,634	2,004	7,210	12,340	979	20,529	1,193	21,722
665	RED OAK	Inside	7,217	77,150	29,731	29,372	36,031	113,180	221,818	17,594	352,593	20,484	373,077
666	RED OAK	Outside	4,599	49,163	17,583	17,354	21,288	70,451	131,058	10,395	211,905	12,311	224,216
667	RED SPRINGS	Outside	419	4,479	1,756	1,815	2,226	6,706	13,707	1,087	21,500	1,249	22,749
668	REESE	Outside	202	2,159	551	541	664	2,823	4,086	324	7,233	420	7,653
669	RENDON	Outside	5,544	59,265	19,944	19,669	24,128	83,393	148,541	11,782	243,716	14,159	257,875
670	RENO (LAMAR COUNTY)	Inside	3,792	40,536	14,089	14,618	17,932	58,468	110,396	8,756	177,620	10,319	187,940
671	RENO (LAMAR COUNTY)	Outside	111	1,187	402	417	512	1,698	3,149	250	5,097	296	5,393
672	RENO (PARKER COUNTY)	Inside	153	1,636	659	652	800	2,435	4,924	391	7,750	450	8,200
673	RENO (PARKER COUNTY)	Outside	554	5,922	2,217	2,189	2,685	8,608	16,531	1,311	26,450	1,537	27,987
674	RETREAT	Inside	513	5,484	1,680	1,654	2,029	7,513	12,491	991	20,995	1,220	22,214
675	RHINELAND	Outside	1	11	16	16	20	30	121	10	161	9	170
676	RHOME	Inside	1,826	19,520	6,618	6,527	8,007	27,527	49,292	3,910	80,729	4,690	85,419
677	RHOME	Outside	61	652	469	466	572	1,224	3,519	279	5,022	292	5,314
678	RICE	Inside	1,147	12,261	4,498	4,441	5,448	17,709	33,539	2,660	53,908	3,132	57,040
679	RICE	Outside	31	331	95	94	115	447	710	56	1,213	70	1,283
680	RICHARDSON	Inside	298,261	3,188,410	1,512,249	1,497,427	1,836,894	5,025,304	11,308,626	896,977	17,230,907	1,001,052	18,231,959
681	RICHLAND	Inside	824	8,809	2,590	2,513	3,083	11,891	18,978	1,505	32,375	1,881	34,256
682	RICHLAND HILLS	Inside	30,203	322,870	122,044	120,543	147,870	470,740	910,345	72,207	1,453,292	84,431	1,537,723
683	RIESEL	Inside	1,854	19,819	5,628	5,456	6,693	26,512	41,204	3,268	70,984	4,124	75,108
684	RIESEL	Outside	404	4,319	1,401	1,363	1,672	5,991	10,293	816	17,101	993	18,094
685	RIO VISTA	Inside	1,266	13,534	4,144	4,081	5,006	18,540	30,820	2,445	51,804	3,010	54,814
686	RIO VISTA	Outside	75	802	360	356	437	1,238	2,689	213	4,140	241	4,381
687	RIVER OAKS	Inside	28,210	301,565	102,849	101,447	124,445	426,010	766,132	60,768	1,252,910	72,789	1,325,699
688	ROANOKE	Inside	15,378	164,391	85,932	85,168	104,476	268,866	643,192	51,017	963,075	55,951	1,019,026
689	ROANOKE	Outside	12	128	139	138	169	298	1,042	83	1,422	83	1,505
690	ROBERT LEE	Inside	4,288	45,839	13,034	12,912	15,839	61,678	97,512	7,734	166,924	9,698	176,622
691	ROBERT LEE	Outside	24	257	86	85	104	361	642	51	1,054	61	1,115
692	ROBINSON	Inside	14,181	151,595	47,300	45,984	56,409	208,003	347,273	27,545	582,821	33,860	616,681
693	ROBINSON	Outside	40	428	355	351	431	858	2,651	210	3,719	216	3,935
694	ROBY	Inside	2,309	24,683	8,922	8,856	10,864	35,547	66,881	5,305	107,733	6,259	113,991
695	ROBY	Outside	49	524	265	263	323	846	1,986	158	2,990	174	3,164
696	ROCHESTER	Inside	1,543	16,495	5,930	5,886	7,220	23,715	44,451	3,526	71,692	4,165	75,857
697	ROCHESTER	Outside	103	1,101	472	469	575	1,676	3,542	281	5,499	319	5,819
698	ROCKDALE	Inside	15,034	160,713	44,543	40,927	50,205	210,919	309,082	24,516	544,517	31,634	576,151
699	ROCKDALE	Outside	830	8,873	2,362	2,162	2,652	11,525	16,328	1,295	29,147	1,693	30,841
700	ROCKWALL	Inside	102,360	1,094,228	507,013	501,926	615,713	1,709,941	3,790,565	300,660	5,801,165	337,026	6,138,191



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
701	ROCKWALL	Outside	1,268	13,555	7,555	7,492	9,190	22,745	56,580	4,488	83,813	4,869	88,682
702	ROGERS	Inside	3,022	32,305	10,758	10,031	12,305	44,610	75,754	6,009	126,373	7,342	133,715
703	ROGERS	Outside	146	1,561	867	832	1,021	2,581	6,283	498	9,363	544	9,907
704	ROLLING MEADOWS	Outside	1,086	11,609	3,625	3,571	4,381	15,990	26,968	2,139	45,097	2,620	47,717
705	ROSCOE	Inside	3,783	40,440	16,160	16,052	19,691	60,131	121,225	9,615	190,972	11,095	202,067
706	ROSCOE	Outside	12	128	72	71	87	215	536	43	794	46	840
707	ROSEBUD	Inside	6,111	65,327	18,396	17,829	21,871	87,197	134,645	10,680	232,523	13,509	246,031
708	ROSEBUD	Outside	245	2,619	1,010	987	1,211	3,830	7,454	591	11,875	690	12,565
709	ROSS	Inside	185	1,978	658	641	786	2,764	4,841	384	7,989	464	8,453
710	ROSS	Outside	310	3,314	1,058	1,029	1,262	4,576	7,771	616	12,964	753	13,717
711	ROTAN	Inside	6,097	65,177	22,385	22,212	27,247	92,424	167,746	13,305	273,476	15,888	289,363
712	ROTAN	Outside	61	652	245	243	298	950	1,835	146	2,931	170	3,101
713	ROUND ROCK	Inside	286,959	3,067,592	1,007,280	993,019	1,218,136	4,285,728	7,499,318	594,830	12,379,876	719,225	13,099,101
714	ROUND ROCK	Outside	81,585	872,144	335,100	331,046	406,094	1,278,238	2,500,072	198,300	3,976,610	231,026	4,207,637
715	ROWENA	Outside	1,479	15,811	5,211	5,168	6,340	22,150	39,029	3,096	64,275	3,734	68,009
716	ROWLETT	Inside	167,570	1,791,323	840,016	831,688	1,020,232	2,811,555	6,280,940	498,191	9,590,686	557,183	10,147,869
717	ROWLETT	Outside	646	6,906	3,735	3,703	4,542	11,448	27,965	2,218	41,632	2,419	44,050
718	ROXTON	Inside	2,538	27,131	11,115	11,469	14,069	41,200	86,614	6,870	134,685	7,825	142,509
719	ROXTON	Outside	90	962	499	511	627	1,589	3,859	306	5,754	334	6,088
720	ROYSE CITY	Inside	9,618	102,816	38,036	37,558	46,072	148,889	283,639	22,498	455,026	26,435	481,461
721	ROYSE CITY	Outside	58	620	266	263	323	943	1,986	158	3,086	179	3,266
722	RULE	Inside	2,899	30,990	10,998	10,915	13,389	44,380	82,431	6,538	133,348	7,747	141,096
723	RULE	Outside	62	663	292	290	356	1,019	2,190	174	3,382	197	3,579
724	RUNAWAY BAY	Inside	1,205	12,881	3,730	3,898	4,782	17,663	29,438	2,335	49,436	2,872	52,308
725	SABINE	Outside	9	96	39	37	45	142	279	22	443	26	469
726	SACHSE	Inside	60,134	642,832	278,189	275,201	337,589	980,422	2,078,329	164,849	3,223,599	187,279	3,410,878
727	SACHSE	Outside	9	96	55	55	67	164	415	33	612	36	648
728	SADLER	Inside	1,086	11,609	3,861	4,013	4,923	16,532	30,306	2,404	49,242	2,861	52,103
729	SADLER	Outside	246	2,630	1,104	1,138	1,396	4,026	8,594	682	13,302	773	14,074
730	SAGINAW	Inside	37,610	402,051	138,156	136,287	167,183	569,234	1,029,245	81,638	1,680,116	97,609	1,777,725
731	SAGINAW	Outside	94	1,005	642	638	783	1,787	4,818	382	6,988	406	7,394
732	SAINT JO	Inside	3,734	39,916	16,553	17,074	20,945	60,861	128,944	10,228	200,032	11,621	211,653
733	SAINT JO	Outside	12	128	29	31	38	166	234	19	419	24	443
734	SALTILLO	Outside	489	5,227	1,597	1,572	1,928	7,156	11,872	942	19,969	1,160	21,129
735	SAN ANGELO	Inside	240,956	2,575,820	820,490	813,628	998,077	3,573,897	6,144,550	487,373	10,205,820	592,920	10,798,741
736	SAN ANGELO	Outside	2,465	26,351	9,298	9,228	11,320	37,671	69,690	5,528	112,889	6,558	119,447
737	SAN SABA	Inside	7,322	78,272	24,336	23,656	29,019	107,291	178,651	14,170	300,112	17,435	317,548
738	SAN SABA	Outside	256	2,737	1,289	1,265	1,552	4,288	9,553	758	14,599	848	15,448
739	SANCTUARY	Inside	24	257	71	70	86	342	529	42	913	53	966
740	SANGER	Inside	14,092	150,643	56,430	58,397	71,636	222,279	441,016	34,980	698,276	40,567	738,843
741	SANGER	Outside	406	4,340	1,994	2,051	2,516	6,856	15,489	1,229	23,574	1,370	24,943
742	SANSOM PARK	Inside	13,820	147,736	48,305	47,618	58,413	206,149	359,613	28,524	594,286	34,526	628,811
743	SANTA ANNA	Inside	3,946	42,183	13,227	13,114	16,087	58,270	99,037	7,855	165,163	9,595	174,758
744	SANTA ANNA	Outside	110	1,176	593	590	724	1,900	4,456	353	6,709	390	7,099
745	SANTO	Outside	1,053	11,257	3,861	3,808	4,671	15,928	28,758	2,281	46,967	2,729	49,696
746	SAVOY	Inside	2,330	24,908	7,958	8,284	10,162	35,070	62,561	4,962	102,593	5,960	108,553
747	SAVOY	Outside	147	1,571	565	586	719	2,290	4,425	351	7,067	411	7,477
748	SCURRY	Inside	823	8,798	2,992	2,951	3,620	12,418	22,286	1,768	36,472	2,119	38,590
749	SCURRY	Outside	40	428	139	137	168	596	1,035	82	1,712	99	1,812
750	SEAGOVILLE	Inside	14,486	154,855	57,483	56,763	69,631	224,487	428,676	34,002	687,165	39,922	727,086

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
751	SEAGOVILLE	Outside	169	1,807	905	897	1,100	2,907	6,774	537	10,218	594	10,812
752	SEYMOUR	Inside	13,436	143,631	64,856	66,731	81,859	225,490	503,955	39,973	769,418	44,700	814,118
753	SEYMOUR	Outside	910	9,728	4,680	4,807	5,897	15,625	36,303	2,879	54,807	3,184	57,991
754	SHADY SHORES	Inside	6,496	69,442	35,250	34,927	42,845	112,287	263,770	20,922	396,979	23,063	420,042
755	SHEPPARD AFB	Inside	-	-	-	-	-	-	-	-	-	-	-
756	SHERMAN	Inside	106,207	1,135,353	453,428	468,250	574,402	1,709,755	3,536,242	280,487	5,526,485	321,068	5,847,553
757	SHERMAN	Outside	1,157	12,368	5,534	5,696	6,987	19,356	43,016	3,412	65,784	3,822	69,606
758	SNYDER	Inside	35,357	377,966	146,226	145,219	178,140	556,106	1,096,699	86,988	1,739,794	101,076	1,840,869
759	SNYDER	Outside	897	9,589	3,765	3,739	4,587	14,176	28,237	2,240	44,652	2,594	47,246
760	SOMERVILLE	Inside	3,835	40,996	11,343	10,420	12,782	53,778	78,692	6,242	138,712	8,059	146,771
761	SOMERVILLE	Outside	25	267	67	61	75	342	461	37	839	49	888
762	SOUTH MOUNTAIN	Inside	483	5,163	1,563	1,518	1,862	7,025	11,464	909	19,399	1,127	20,526
763	SOUTH MOUNTAIN	Outside	328	3,506	1,273	1,242	1,524	5,030	9,380	744	15,153	880	16,034
764	SOUTHLAKE	Inside	89,771	959,652	795,582	791,121	970,468	1,930,120	5,974,576	473,891	8,378,587	486,765	8,865,352
765	SOUTHLAKE	Outside	42	449	184	182	223	672	1,374	109	2,156	125	2,281
766	SOUTHMAYD	Inside	637	6,810	2,986	3,075	3,772	10,582	23,223	1,842	35,646	2,071	37,717
767	SOUTHMAYD	Outside	-	-	-	-	-	-	-	-	-	-	-
768	SPRINGTOWN	Inside	3,124	33,396	10,650	10,494	12,873	46,269	79,251	6,286	131,806	7,657	139,463
769	SPRINGTOWN	Outside	936	10,006	4,068	4,022	4,934	14,940	30,374	2,409	47,723	2,773	50,496
770	STAMFORD	Inside	12,133	129,702	48,762	48,417	59,393	189,095	365,647	29,002	583,744	33,913	617,658
771	STAMFORD	Outside	472	5,046	2,474	2,461	3,019	8,065	18,586	1,474	28,124	1,634	29,758
772	STAR	Outside	251	2,683	798	774	949	3,633	5,845	464	9,942	578	10,519
773	STAR HARBOR	Inside	2,088	22,321	7,038	6,934	8,506	30,827	52,366	4,154	87,346	5,074	92,421
774	STAR HARBOR	Outside	72	770	402	398	488	1,258	3,006	238	4,502	262	4,764
775	STEPHENVILLE	Inside	34,254	366,175	119,747	118,045	144,806	510,981	891,480	70,710	1,473,172	85,586	1,558,758
776	STEPHENVILLE	Outside	529	5,655	2,172	2,146	2,632	8,288	16,207	1,285	25,780	1,498	27,277
777	STRAWN	Inside	2,773	29,643	9,646	9,567	11,736	41,379	72,250	5,731	119,360	6,934	126,295
778	STRAWN	Outside	12	128	60	59	72	201	446	35	682	40	721
779	STREETMAN	Inside	958	10,241	3,405	3,316	4,068	14,309	25,043	1,986	41,338	2,402	43,739
780	STREETMAN	Outside	65	695	232	226	277	972	1,707	135	2,814	163	2,978
781	SULPHUR SPRINGS	Inside	37,335	399,111	139,514	137,659	168,866	567,977	1,039,606	82,459	1,690,043	98,185	1,788,228
782	SULPHUR SPRINGS	Outside	410	4,383	1,916	1,895	2,325	6,707	14,311	1,135	22,154	1,287	23,441
783	SUN VALLEY	Inside	88	941	242	255	313	1,254	1,926	153	3,332	194	3,526
784	SUNNYVALE	Inside	14,028	149,959	90,859	90,161	110,600	260,560	680,899	54,008	995,467	57,833	1,053,300
785	SUNNYVALE	Outside	-	-	-	-	-	-	-	-	-	-	-
786	SUNSET	Inside	929	9,931	3,517	3,646	4,473	14,404	27,535	2,184	44,122	2,563	46,686
787	SUNSET	Outside	80	855	330	342	420	1,275	2,583	205	4,062	236	4,298
788	SWEETWATER	Inside	36,421	389,340	141,909	140,872	172,808	562,148	1,063,871	84,384	1,710,403	99,368	1,809,771
789	SWEETWATER	Outside	400	4,276	1,553	1,542	1,892	6,168	11,645	924	18,736	1,089	19,825
790	SYLVESTER	Outside	326	3,485	1,233	1,224	1,501	4,986	9,244	733	14,963	869	15,833
791	TALPA	Outside	280	2,993	1,294	1,286	1,578	4,571	9,712	770	15,053	875	15,928
792	TALTY	Inside	2,115	22,609	12,615	12,510	15,346	37,955	94,476	7,494	139,925	8,129	148,054
793	TALTY	Outside	41	438	206	204	250	689	1,541	122	2,351	137	2,488
794	TAYLOR	Inside	42,365	452,882	138,198	128,008	157,027	609,909	966,721	76,678	1,653,309	96,051	1,749,360
795	TAYLOR	Outside	124	1,326	399	369	453	1,778	2,787	221	4,786	278	5,064
796	TEAGUE	Inside	10,309	110,203	35,283	34,327	42,109	152,312	259,239	20,562	432,113	25,104	457,217
797	TEAGUE	Outside	990	10,583	4,027	3,935	4,827	15,410	29,717	2,357	47,485	2,759	50,243
798	TEHUACANA	Inside	826	8,830	2,670	2,593	3,181	12,011	19,582	1,553	33,146	1,926	35,072
799	TELL	Outside	49	524	304	311	382	905	2,349	186	3,440	200	3,640
800	TEMPLE	Inside	109,491	1,170,459	387,445	361,106	442,969	1,613,428	2,727,086	216,307	4,556,821	264,734	4,821,555

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE R**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
801	TEMPLE	Outside	1,319	14,100	4,898	4,580	5,618	19,718	34,588	2,743	57,050	3,314	60,365
802	TERRELL	Inside	34,916	373,252	143,337	141,602	173,703	546,955	1,069,384	84,821	1,701,160	98,831	1,799,991
803	TERRELL	Outside	1,801	19,253	8,260	8,171	10,023	29,276	61,708	4,895	95,878	5,570	101,448
804	THE COLONY	Inside	32,945	352,182	153,897	152,259	186,776	538,958	1,149,866	91,205	1,780,029	103,413	1,883,442
805	THE COLONY	Outside	104	1,112	891	886	1,087	2,199	6,691	531	9,420	547	9,968
806	THORNDALE	Inside	4,259	45,529	13,479	12,455	15,279	60,807	94,061	7,461	162,329	9,431	171,759
807	THORNDALE	Outside	77	823	363	344	422	1,245	2,598	206	4,049	235	4,284
808	THORNTON	Inside	1,619	17,307	5,780	5,630	6,906	24,213	42,518	3,372	70,104	4,073	74,177
809	THRALL	Inside	1,953	20,878	5,941	5,471	6,711	27,589	41,317	3,277	72,183	4,194	76,377
810	THROCKMORTON	Inside	3,317	35,459	9,702	10,165	12,469	47,928	76,766	6,089	130,784	7,598	138,382
811	THROCKMORTON	Outside	16	171	20	23	28	199	174	14	387	22	409
812	TIOGA	Inside	2,734	29,226	9,874	10,255	12,580	41,806	77,446	6,143	125,395	7,285	132,680
813	TIOGA	Outside	12	128	190	192	236	364	1,450	115	1,929	112	2,041
814	TOCO	Inside	38	406	139	144	177	583	1,087	86	1,757	102	1,859
815	TOCO	Outside	12	128	35	37	45	174	279	22	475	28	503
816	TOM BEAN	Inside	2,620	28,008	9,589	9,955	12,212	40,220	75,181	5,963	121,363	7,051	128,414
817	TOM BEAN	Outside	73	780	314	324	397	1,178	2,447	194	3,819	222	4,041
818	TRAVIS	Outside	67	716	147	141	173	889	1,065	84	2,038	118	2,157
819	TRENT	Inside	1,104	11,802	4,312	4,280	5,250	17,052	32,323	2,564	51,939	3,017	54,956
820	TRENT	Outside	24	257	60	59	72	329	446	35	810	47	857
821	TRENTON	Inside	2,463	26,329	9,497	9,840	12,071	38,400	74,312	5,894	118,607	6,891	125,497
822	TRENTON	Outside	319	3,410	1,783	1,828	2,242	5,653	13,805	1,095	20,553	1,194	21,747
823	TRINIDAD	Inside	2,576	27,537	7,499	7,371	9,042	36,579	55,666	4,415	96,661	5,616	102,276
824	TROPHY CLUB	Inside	12,467	133,272	79,050	78,430	96,210	229,482	592,306	46,981	868,769	50,472	919,241
825	TROY	Inside	1,791	19,146	5,575	5,144	6,310	25,456	38,848	3,081	67,385	3,915	71,300
826	TROY	Outside	143	1,529	583	548	672	2,201	4,139	328	6,668	387	7,055
827	TUSCOLA	Inside	2,096	22,406	8,087	8,027	9,847	32,253	60,620	4,808	97,681	5,675	103,356
828	TUSCOLA	Outside	431	4,607	1,961	1,949	2,391	6,998	14,719	1,167	22,885	1,330	24,214
829	TYE	Inside	2,653	28,361	10,241	10,165	12,469	40,830	76,766	6,089	123,685	7,186	130,871
830	TYE	Outside	154	1,646	987	982	1,205	2,851	7,416	588	10,855	631	11,486
831	TYLER	Inside	638	6,820	2,285	2,253	2,764	9,584	17,015	1,350	27,948	1,624	29,572
832	TYLER	Outside	3,954	42,268	13,459	13,262	16,268	58,537	100,155	7,944	166,636	9,681	176,317
833	UNIVERSITY PARK	Inside	84,698	905,422	676,598	672,389	824,820	1,730,241	5,077,908	402,769	7,210,918	418,928	7,629,846
834	VALERA	Outside	414	4,426	1,485	1,473	1,807	6,233	11,124	882	18,239	1,060	19,299
835	VALLEY MILLS	Inside	3,562	38,078	13,092	12,761	15,654	53,732	96,372	7,644	157,747	9,165	166,912
836	VALLEY MILLS	Outside	81	866	269	261	320	1,186	1,971	156	3,313	193	3,506
837	VALLEY VIEW	Inside	92	983	356	352	432	1,415	2,658	211	4,284	249	4,533
838	VALLEY VIEW	Outside	20	214	146	145	178	392	1,095	87	1,574	91	1,665
839	VALLEY VIEW-COOKE CO	Inside	1,769	18,911	6,598	6,844	8,396	27,306	51,686	4,100	83,092	4,827	87,919
840	VALLEY VIEW-COOKE CO	Outside	78	834	298	309	379	1,213	2,334	185	3,732	217	3,948
841	VAN ALSTYNE	Inside	10,144	108,439	43,035	44,450	54,527	162,966	335,688	26,626	525,280	30,517	555,797
842	VAN ALSTYNE	Outside	351	3,752	1,809	1,858	2,279	6,031	14,032	1,113	21,176	1,230	22,406
843	VENUS	Inside	3,325	35,544	11,673	11,508	14,117	49,661	86,909	6,893	143,463	8,335	151,798
844	VENUS	Outside	49	524	228	225	276	800	1,699	135	2,634	153	2,787
845	VERA	Outside	183	1,956	539	565	693	2,649	4,267	338	7,255	421	7,676
846	VERNON	Inside	40,689	434,965	176,318	181,997	223,256	658,221	1,374,448	109,018	2,141,688	124,424	2,266,112
847	VERNON	Outside	2,179	23,294	10,318	10,622	13,030	36,324	80,218	6,363	122,904	7,140	130,044
848	WACO	Inside	273,663	2,925,457	1,020,601	995,216	1,220,831	4,146,289	7,515,910	596,146	12,258,345	712,165	12,970,509
849	WACO	Outside	251	2,683	990	967	1,186	3,869	7,303	579	11,751	683	12,434
850	WALNUT SPRINGS	Inside	1,959	20,942	6,539	6,442	7,902	28,844	48,650	3,859	81,353	4,726	86,079

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
851	WALNUT SPRINGS	Outside	85	909	295	290	356	1,264	2,190	174	3,628	211	3,839
852	WATAUGA	Inside	21,494	229,771	70,006	68,938	84,566	314,337	520,622	41,295	876,254	50,907	927,161
853	WAXAHACHIE	Inside	60,653	648,381	254,106	251,092	308,015	956,395	1,896,256	150,407	3,003,059	174,467	3,177,525
854	WAXAHACHIE	Outside	7,625	81,511	34,907	34,528	42,355	123,867	260,757	20,683	405,306	23,547	428,853
855	WEATHERFORD	Outside	4	43	33	33	40	83	249	20	352	20	373
856	WEINERT	Inside	876	9,364	4,055	4,177	5,124	14,488	31,545	2,502	48,535	2,820	51,355
857	WEINERT	Outside	25	267	98	101	124	391	763	61	1,214	71	1,285
858	WELLS BRANCH	Inside	-	-	-	-	-	-	-	-	-	-	-
859	WELLS BRANCH	Outside	42,175	450,851	137,525	127,380	156,257	607,108	961,979	76,302	1,645,389	95,591	1,740,980
860	WEST	Inside	11,345	121,278	37,469	36,417	44,673	165,951	275,023	21,814	462,788	26,886	489,674
861	WEST	Outside	796	8,509	2,754	2,680	3,288	11,797	20,239	1,605	33,642	1,954	35,596
862	WESTLAKE	Inside	1,915	20,471	35,127	35,032	42,974	63,445	264,563	20,985	348,993	20,275	369,268
863	WESTLAKE	Outside	689	7,365	13,934	13,900	17,051	24,417	104,973	8,326	137,716	8,001	145,717
864	WESTMINSTER	Inside	1,117	11,941	4,128	4,072	4,995	16,936	30,752	2,439	50,127	2,912	53,039
865	WESTOVER HILLS	Inside	3,201	34,219	42,505	42,346	51,946	86,165	319,799	25,366	431,329	25,059	456,388
866	WESTWORTH	Inside	4,595	49,121	9,722	9,494	11,646	60,767	71,699	5,687	138,153	8,026	146,179
867	WESTWORTH VILLAGE	Inside	3,375	36,079	23,136	22,968	28,175	64,254	173,455	13,758	251,467	14,609	266,076
868	WHITE SETTLEMENT	Inside	36,797	393,360	118,184	116,355	142,733	536,093	878,717	69,698	1,484,508	86,244	1,570,753
869	WHITEHOUSE	Inside	10,921	116,745	35,768	35,225	43,211	159,956	266,021	21,100	447,077	25,974	473,050
870	WHITEHOUSE	Outside	1,701	18,184	6,683	6,599	8,095	26,279	49,836	3,953	80,067	4,652	84,719
871	WHITESBORO	Inside	13,770	147,201	53,347	55,269	67,798	215,000	417,394	33,107	665,500	38,663	704,163
872	WHITESBORO	Outside	382	4,084	1,578	1,631	2,001	6,084	12,317	977	19,379	1,126	20,505
873	WHITEWRIGHT	Inside	6,418	68,608	27,845	28,740	35,255	103,864	217,046	17,216	338,125	19,644	357,769
874	WHITEWRIGHT	Outside	341	3,645	2,413	2,460	3,018	6,663	18,578	1,474	26,715	1,552	28,267
875	WHITNEY	Inside	4,897	52,349	14,802	14,348	17,601	69,950	108,357	8,595	186,901	10,858	197,759
876	WHITNEY	Outside	126	1,347	643	631	774	2,121	4,765	378	7,264	422	7,686
877	WICHITA FALLS	Inside	274,006	2,929,124	1,209,315	1,247,556	1,530,377	4,459,501	9,421,591	747,301	14,628,393	849,856	15,478,249
878	WICHITA FALLS	Outside	872	9,322	3,948	4,069	4,991	14,313	30,729	2,437	47,480	2,758	50,238
879	WILLS POINT	Outside	37	396	114	112	137	533	846	67	1,446	84	1,530
880	WILMER	Inside	5,636	60,249	18,274	17,994	22,073	82,322	135,891	10,779	228,992	13,304	242,296
881	WILMER	Outside	548	5,858	1,254	1,227	1,505	7,363	9,266	735	17,365	1,009	18,373
882	WINDOM	Inside	1,078	11,524	4,050	4,200	5,152	16,676	31,719	2,516	50,910	2,958	53,868
883	WINDOM	Outside	56	599	266	274	336	935	2,069	164	3,168	184	3,352
884	WINGATE	Outside	393	4,201	1,295	1,284	1,575	5,776	9,697	769	16,242	944	17,186
885	WINNSBORO	Outside	10	107	63	62	76	183	468	37	688	40	728
886	WINTERS	Inside	10,361	110,759	38,142	37,847	46,427	157,186	285,822	22,671	465,679	27,054	492,733
887	WINTERS	Outside	418	4,468	1,668	1,656	2,031	6,500	12,506	992	19,998	1,162	21,160
888	WIXON VALLEY	Inside	282	3,015	1,415	1,347	1,652	4,667	10,173	807	15,646	909	16,555
889	WIXON VALLEY	Outside	10	107	30	27	33	140	204	16	360	21	381
890	WOLFE CITY	Inside	4,970	53,129	18,730	19,424	23,827	76,957	146,691	11,635	235,283	13,669	248,952
891	WOLFE CITY	Outside	295	3,154	1,461	1,503	1,844	4,997	11,351	900	17,248	1,002	18,250
892	WOODWAY	Inside	16,460	175,957	58,931	57,404	70,417	246,375	433,517	34,386	714,278	41,497	755,775
893	WORTHAM	Inside	3,833	40,975	13,527	13,172	16,158	57,133	99,475	7,890	164,498	9,557	174,055
894	WORTHAM	Outside	57	609	264	258	316	926	1,948	155	3,029	176	3,205
895	WYLIE	Inside	39,934	426,894	142,632	140,647	172,532	599,426	1,062,172	84,249	1,745,847	101,427	1,847,274
896	WYLIE	Outside	2,152	23,005	9,749	9,642	11,828	34,833	72,817	5,776	113,425	6,590	120,015
897	YANTIS	Inside	781	8,349	2,570	2,531	3,105	11,454	19,114	1,516	32,084	1,864	33,948
898	YANTIS	Outside	12	128	52	51	63	191	385	31	607	35	642
899													
900	TOTAL		17,144,647	\$ 183,276,276	77,681,426	76,798,906	\$ 94,209,218	\$ 277,485,494	\$ 579,988,302	\$ 46,003,459	\$ 903,477,255	\$ 52,488,696	\$ 955,965,951

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June 24, 2008

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ABBOTT	Inside	175	\$ 3,549	1,676	1,576	\$ 947	\$ 4,496	\$ 11,902	\$ 788	\$ 17,186	\$ 998	\$ 18,184
2	ABBOTT	Outside	-	-	-	-	-	-	-	-	-	-	-
3	ABILENE	Inside	33,341	676,155	952,218	938,254	563,515	1,239,671	7,085,730	469,228	8,794,630	510,936	9,305,565
4	ABILENE	Outside	316	6,408	7,057	6,925	4,159	10,568	52,298	3,463	66,329	3,853	70,182
5	ADDISON	Inside	11,090	224,905	464,356	458,054	275,107	500,012	3,459,241	229,076	4,188,330	243,327	4,431,657
6	ALBA	Inside	253	5,131	5,747	5,603	3,365	8,496	42,314	2,802	53,612	3,115	56,727
7	ALBA	Outside	-	-	-	-	-	-	-	-	-	-	-
8	ALBANY	Inside	1,396	28,311	13,641	13,056	7,841	36,152	98,599	6,529	141,281	8,208	149,489
9	ALBANY	Outside	-	-	-	-	-	-	-	-	-	-	-
10	ALEDO	Inside	19	385	39	28	17	402	211	14	628	36	664
11	ALEDO	Outside	-	-	-	-	-	-	-	-	-	-	-
12	ALLEN	Inside	6,717	136,221	221,902	218,085	130,982	267,203	1,646,986	109,066	2,023,255	117,544	2,140,799
13	ALLEN	Outside	-	-	-	-	-	-	-	-	-	-	-
14	ALMA	Inside	36	730	207	186	112	842	1,405	93	2,339	136	2,475
15	ALVARADO	Inside	818	16,589	16,152	15,687	9,422	26,011	118,469	7,845	152,325	8,850	161,174
16	ALVARADO	Outside	26	527	55	40	24	551	302	20	873	51	924
17	ALVORD	Inside	304	6,165	2,812	2,915	1,751	7,916	22,014	1,458	31,388	1,824	33,211
18	ALVORD	Outside	38	771	211	224	135	905	1,692	112	2,709	157	2,866
19	ANGUS	Inside	24	487	63	49	29	516	370	25	911	53	964
20	ANGUS	Outside	-	-	-	-	-	-	-	-	-	-	-
21	ANNA	Inside	409	8,295	7,112	7,252	4,356	12,650	54,767	3,627	71,044	4,127	75,172
22	ANNA	Outside	-	-	-	-	-	-	-	-	-	-	-
23	ANNONA	Inside	67	1,359	1,969	1,992	1,196	2,555	15,044	996	18,595	1,080	19,675
24	ANNONA	Outside	-	-	-	-	-	-	-	-	-	-	-
25	ANSON	Inside	1,137	23,058	17,462	16,986	10,202	33,260	128,279	8,495	170,034	9,878	179,912
26	ANSON	Outside	52	1,055	244	222	133	1,188	1,677	111	2,975	173	3,148
27	ARCHER CITY	Inside	846	17,157	7,928	8,217	4,935	22,092	62,055	4,109	88,256	5,127	93,384
28	ARCHER CITY	Outside	24	487	295	303	182	669	2,288	152	3,109	181	3,289
29	ARGYLE	Inside	284	5,760	4,652	4,491	2,697	8,457	33,916	2,246	44,619	2,592	47,211
30	ARGYLE	Outside	-	-	-	-	-	-	-	-	-	-	-
31	ARLINGTON	Inside	45,568	924,119	2,142,775	2,116,880	1,271,398	2,195,517	15,986,759	1,058,669	19,240,945	1,117,828	20,358,773
32	ARLINGTON	Outside	-	-	-	-	-	-	-	-	-	-	-
33	ARP	Outside	-	-	-	-	-	-	-	-	-	-	-
34	ARTHUR CITY	Outside	12	243	13	17	10	254	128	9	390	23	413
35	ATHENS	Inside	4,876	98,885	124,943	122,172	73,377	172,262	922,648	61,099	1,156,009	67,160	1,223,168
36	ATHENS	Outside	186	3,772	6,580	6,474	3,888	7,660	48,892	3,238	59,790	3,474	63,264
37	AUBREY	Inside	402	8,153	6,594	6,732	4,043	12,196	50,840	3,367	66,403	3,858	70,261
38	AUBREY	Outside	24	487	804	812	488	974	6,132	406	7,513	436	7,949
39	AURORA	Inside	12	243	984	977	587	830	7,378	489	8,697	505	9,202
40	AUSTIN	Inside	1,000	20,280	78,605	77,117	46,316	66,596	582,391	38,567	687,554	39,944	727,498
41	AUSTIN	Outside	741	15,027	40,020	38,918	23,374	38,402	293,910	19,463	351,775	20,437	372,212
42	AVALON	Outside	143	2,900	1,214	1,133	680	3,581	8,556	567	12,704	738	13,442
43	AVERY	Inside	305	6,185	2,207	2,311	1,388	7,573	17,453	1,156	26,182	1,521	27,703
44	AVERY	Outside	-	-	-	-	-	-	-	-	-	-	-
45	AVOCA	Outside	48	973	943	923	554	1,528	6,971	462	8,960	521	9,480
46	AZLE	Inside	2,092	42,426	43,041	41,852	25,136	67,562	316,068	20,931	404,561	23,503	428,064
47	AZLE	Outside	60	1,217	1,907	1,873	1,125	2,342	14,145	937	17,423	1,012	18,436
48	BAGWELL	Outside	-	-	-	-	-	-	-	-	-	-	-
49	BAIRD	Inside	676	13,709	10,407	10,124	6,080	19,790	76,457	5,063	101,310	5,886	107,195
50	BAIRD	Outside	12	243	22	17	10	254	128	9	390	23	413

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
51	BALCH SPRINGS	Inside	2,672	54,188	66,359	64,841	38,944	93,132	489,682	32,428	615,241	35,743	650,984
52	BALCH SPRINGS	Outside	-	-	-	-	-	-	-	-	-	-	-
53	BALLINGER	Inside	1,925	39,039	34,187	33,381	20,049	59,088	252,095	16,694	327,876	19,048	346,925
54	BALLINGER	Outside	60	1,217	1,081	1,056	634	1,851	7,975	528	10,354	602	10,956
55	BANDERA	Inside	1,067	21,639	16,012	14,425	8,664	30,302	108,938	7,214	146,455	8,508	154,963
56	BANDERA	Outside	60	1,217	948	859	516	1,733	6,487	430	8,650	503	9,152
57	BANGS	Inside	404	8,193	6,363	6,194	3,720	11,913	46,777	3,098	61,788	3,590	65,378
58	BANGS	Outside	12	243	1,202	1,197	719	962	9,040	599	10,601	616	11,217
59	BARDWELL	Inside	108	2,190	367	305	183	2,373	2,303	153	4,829	281	5,110
60	BARDWELL	Outside	-	-	-	-	-	-	-	-	-	-	-
61	BARRY	Inside	49	994	65	37	22	1,016	279	19	1,314	76	1,390
62	BARRY	Outside	-	-	-	-	-	-	-	-	-	-	-
63	BARTLETT	Inside	514	10,424	9,314	8,548	5,134	15,558	64,555	4,275	84,388	4,903	89,290
64	BARTLETT	Outside	12	243	125	107	64	308	808	54	1,169	68	1,237
65	BARTONVILLE	Inside	-	-	-	-	-	-	-	-	-	-	-
66	BEDFORD	Inside	6,350	128,778	294,287	290,678	174,581	303,359	2,195,211	145,370	2,643,941	153,603	2,797,544
67	BELLEVUE	Inside	164	3,326	3,874	3,930	2,360	5,686	29,680	1,965	37,331	2,169	39,500
68	BELLEVUE	Outside	-	-	-	-	-	-	-	-	-	-	-
69	BELLMEAD	Inside	1,778	36,058	46,228	45,513	27,335	63,393	343,716	22,761	429,870	24,974	454,844
70	BELLMEAD	Outside	-	-	-	-	-	-	-	-	-	-	-
71	BELLS	Inside	386	7,828	5,042	4,788	2,876	10,704	36,159	2,395	49,257	2,862	52,119
72	BELLS	Outside	24	487	116	101	61	547	763	51	1,361	79	1,440
73	BELTON	Inside	3,100	62,868	101,199	96,586	58,010	120,878	729,421	48,303	898,602	52,205	950,808
74	BELTON	Outside	24	487	1,999	1,963	1,179	1,666	14,825	982	17,472	1,015	18,487
75	BEN WHEELER	Inside	63	1,278	527	491	295	1,573	3,708	246	5,526	321	5,847
76	BEN WHEELER	Outside	220	4,462	1,500	1,375	826	5,287	10,384	688	16,359	950	17,310
77	BENBROOK	Inside	1,598	32,407	58,236	57,328	34,431	66,839	432,943	28,670	528,452	30,701	559,153
78	BENBROOK	Outside	-	-	-	-	-	-	-	-	-	-	-
79	BENJAMIN	Inside	138	2,799	1,594	1,503	903	3,701	11,351	752	15,804	918	16,722
80	BENJAMIN	Outside	24	487	1,204	1,188	714	1,200	8,972	594	10,766	625	11,392
81	BERTRAM	Inside	444	9,004	4,330	3,670	2,204	11,209	27,716	1,835	40,760	2,368	43,128
82	BERTRAM	Outside	-	-	-	-	-	-	-	-	-	-	-
83	BEVERLY HILLS	Inside	711	14,419	11,150	10,682	6,416	20,835	80,671	5,342	106,848	6,207	113,055
84	BLACKWELL	Inside	106	2,150	1,567	1,497	899	3,049	11,305	749	15,103	877	15,980
85	BLACKWELL	Outside	12	243	295	287	172	416	2,167	144	2,727	158	2,885
86	BLANKET	Inside	122	2,474	1,634	1,554	933	3,407	11,736	777	15,921	925	16,845
87	BLANKET	Outside	-	-	-	-	-	-	-	-	-	-	-
88	BLOOMING GROVE	Inside	335	6,794	5,010	4,819	2,894	9,688	36,393	2,410	48,491	2,817	51,309
89	BLOOMING GROVE	Outside	-	-	-	-	-	-	-	-	-	-	-
90	BLOSSOM	Inside	290	5,881	3,085	2,894	1,738	7,619	21,856	1,447	30,922	1,796	32,719
91	BLOSSOM	Outside	-	-	-	-	-	-	-	-	-	-	-
92	BLUE MOUND	Inside	351	7,118	4,853	4,654	2,795	9,913	35,147	2,328	47,388	2,753	50,141
93	BLUE RIDGE	Inside	307	6,226	4,725	4,830	2,901	9,127	36,476	2,416	48,019	2,790	50,808
94	BLUE RIDGE	Outside	-	-	-	-	-	-	-	-	-	-	-
95	BLUM	Inside	144	2,920	751	668	401	3,322	5,045	334	8,700	505	9,206
96	BLUM	Outside	-	-	-	-	-	-	-	-	-	-	-
97	BOGATA	Inside	391	7,929	2,451	2,194	1,318	9,247	16,569	1,097	26,914	1,564	28,477
98	BOGATA	Outside	111	2,251	1,115	1,041	625	2,876	7,862	521	11,259	654	11,913
99	BONHAM	Inside	3,120	63,274	66,504	64,451	38,709	101,983	486,736	32,232	620,952	36,075	657,027
100	BONHAM	Outside	-	-	-	-	-	-	-	-	-	-	-

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
101	BOWIE	Inside	3,424	69,439	48,466	46,213	27,756	97,194	349,002	23,111	469,308	27,265	496,573
102	BOWIE	Outside	210	4,259	4,471	4,334	2,603	6,862	32,731	2,167	41,760	2,426	44,186
103	BOYD	Inside	572	11,600	8,273	7,948	4,774	16,374	60,024	3,975	80,372	4,669	85,042
104	BOYD	Outside	-	-	-	-	-	-	-	-	-	-	-
105	BRASHEAR	Outside	61	1,237	86	51	31	1,268	385	26	1,678	98	1,776
106	BRAZOS BEND	Inside	-	-	-	-	-	-	-	-	-	-	-
107	BREMOND	Inside	527	10,688	5,422	5,074	3,047	13,735	38,319	2,538	54,592	3,172	57,763
108	BREMOND	Outside	12	243	3	(5)	(3)	240	(38)	(3)	200	12	212
109	BRIDGEPORT	Inside	1,895	38,431	42,255	41,008	24,629	63,060	309,694	20,508	393,262	22,847	416,110
110	BRIDGEPORT	Outside	215	4,360	1,851	1,710	1,027	5,387	12,914	855	19,156	1,113	20,269
111	BRONTE	Inside	380	7,706	8,463	8,213	4,933	12,639	62,025	4,107	78,771	4,576	83,348
112	BRONTE	Outside	25	507	147	131	79	586	989	66	1,641	95	1,736
113	BROOKSTON	Outside	36	730	153	129	77	808	974	65	1,846	107	1,954
114	BROWNSBORO	Inside	448	9,085	7,086	6,831	4,103	13,188	51,588	3,416	68,192	3,962	72,154
115	BROWNSBORO	Outside	48	973	183	155	93	1,067	1,171	78	2,315	134	2,449
116	BROWNWOOD	Inside	7,048	142,933	138,221	133,582	80,229	223,163	1,008,816	66,805	1,298,785	75,455	1,374,239
117	BROWNWOOD	Outside	253	5,131	11,095	10,929	6,564	11,695	82,536	5,466	99,697	5,792	105,489
118	BRUCEVILLE	Inside	-	-	-	-	-	-	-	-	-	-	-
119	BRUCEVILLE-EDDY	Inside	116	2,352	1,576	1,499	900	3,253	11,321	750	15,323	890	16,213
120	BRUCEVILLE-EDDY	Outside	24	487	84	68	41	528	514	34	1,075	62	1,138
121	BRUSHY CREEK	Outside	297	6,023	7,564	7,369	4,426	10,449	55,651	3,685	69,785	4,054	73,840
122	BRYAN	Inside	13,717	278,181	353,127	332,718	199,830	478,011	2,512,699	166,395	3,157,105	183,416	3,340,521
123	BRYAN	Outside	104	2,109	5,766	5,610	3,369	5,478	42,367	2,806	50,651	2,943	53,594
124	BUCKHOLTS	Inside	205	4,157	2,544	2,239	1,345	5,502	16,909	1,120	23,531	1,367	24,898
125	BUCKHOLTS	Outside	-	-	-	-	-	-	-	-	-	-	-
126	BUFFALO	Inside	623	12,634	12,180	11,770	7,069	19,704	88,887	5,886	114,477	6,651	121,128
127	BUFFALO	Outside	-	-	-	-	-	-	-	-	-	-	-
128	BUFFALO GAP	Inside	355	7,199	3,367	3,134	1,882	9,082	23,668	1,567	34,317	1,994	36,311
129	BURKBURNETT	Inside	2,286	46,360	36,329	34,824	20,915	67,275	262,992	17,416	347,683	20,199	367,882
130	BURKBURNETT	Outside	37	750	366	342	205	956	2,583	171	3,710	216	3,925
131	BURLESON	Inside	4,534	91,950	128,801	126,225	75,811	167,760	953,256	63,126	1,184,142	68,794	1,252,937
132	BURLESON	Outside	58	1,176	982	949	570	1,746	7,167	475	9,388	545	9,933
133	BURNET	Inside	2,242	45,468	55,116	51,781	31,100	76,567	391,052	25,896	493,516	28,671	522,187
134	BURNET	Outside	24	487	966	931	559	1,046	7,031	466	8,542	496	9,039
135	BYERS	Inside	194	3,934	1,870	1,742	1,046	4,981	13,156	871	19,007	1,104	20,112
136	BYERS	Outside	12	243	78	70	42	285	529	35	849	49	898
137	CADDO MILLS	Inside	445	9,025	5,687	5,434	3,264	12,288	41,038	2,718	56,044	3,256	59,300
138	CADDO MILLS	Outside	-	-	-	-	-	-	-	-	-	-	-
139	CALDWELL	Inside	1,425	28,899	19,283	17,163	10,308	39,207	129,616	8,583	177,406	10,307	187,713
140	CALDWELL	Outside	290	5,881	5,575	5,143	3,089	8,970	38,840	2,572	50,382	2,927	53,309
141	CALVERT	Inside	583	11,823	3,451	3,067	1,842	13,665	23,162	1,534	38,361	2,229	40,590
142	CALVERT	Outside	-	-	-	-	-	-	-	-	-	-	-
143	CAMERON	Inside	2,175	44,109	38,754	35,518	21,332	65,441	268,233	17,763	351,437	20,417	371,854
144	CAMERON	Outside	60	1,217	195	106	64	1,280	801	53	2,134	124	2,258
145	CAMPBELL	Inside	156	3,164	1,267	1,178	708	3,871	8,896	589	13,357	776	14,133
146	CAMPBELL	Outside	-	-	-	-	-	-	-	-	-	-	-
147	CANTON	Inside	1,726	35,003	33,561	32,580	19,568	54,571	246,045	16,294	316,910	18,411	335,321
148	CANTON	Outside	228	4,624	5,701	5,572	3,347	7,970	42,080	2,787	52,837	3,070	55,907
149	CARBON	Inside	96	1,947	289	249	150	2,096	1,880	125	4,101	238	4,340
150	CARBON	Outside	-	-	-	-	-	-	-	-	-	-	-

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
151	CAREY	Outside	24	487	163	171	103	589	1,291	86	1,966	114	2,081
152	CARLSBAD	Outside	111	2,251	225	178	107	2,358	1,344	89	3,791	220	4,012
153	CARROLLTON	Inside	27,935	566,522	947,237	931,363	559,377	1,125,898	7,033,689	465,782	8,625,370	501,102	9,126,472
154	CARROLLTON	Outside	36	730	237	216	130	860	1,631	108	2,599	151	2,750
155	CASHION COMMUNITY	Inside	12	243	36	40	24	267	302	20	589	34	624
156	CAYUGA	Outside	72	1,460	1,965	1,924	1,156	2,616	14,530	962	18,108	1,052	19,160
157	CEDAR HILL	Inside	4,819	97,729	157,225	154,487	92,785	190,514	1,166,692	77,260	1,434,466	83,337	1,517,803
158	CEDAR HILL	Outside	12	243	41	34	20	264	257	17	538	31	569
159	CEDAR PARK	Inside	2,022	41,006	71,858	68,849	41,351	82,357	519,950	34,432	636,739	36,992	673,731
160	CEDAR PARK	Outside	76	1,541	4,388	4,275	2,568	4,109	32,285	2,138	38,532	2,239	40,770
161	CELESTE	Inside	340	6,895	2,244	2,360	1,417	8,313	17,823	1,180	27,316	1,587	28,903
162	CELINA	Inside	872	17,684	14,662	14,960	8,985	26,669	112,978	7,482	147,129	8,548	155,677
163	CELINA	Outside	12	243	2,023	2,027	1,217	1,461	15,308	1,014	17,782	1,033	18,816
164	CENTER POINT	Inside	7	142	97	86	52	194	649	43	886	51	938
165	CENTER POINT	Outside	421	8,538	6,524	5,898	3,542	12,080	44,542	2,950	59,572	3,461	63,033
166	CENTERVILLE	Inside	705	14,297	8,108	7,708	4,629	18,927	58,211	3,855	80,993	4,705	85,698
167	CENTERVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-
168	CHANDLER	Inside	717	14,541	8,810	8,403	5,047	19,588	63,460	4,202	87,250	5,069	92,319
169	CHANDLER	Outside	-	-	-	-	-	-	-	-	-	-	-
170	CHICO	Inside	367	7,443	7,988	8,113	4,873	12,315	61,270	4,057	77,642	4,511	82,153
171	CHICO	Outside	-	-	-	-	-	-	-	-	-	-	-
172	CHILDRESS	Inside	2,961	60,049	54,236	55,246	33,181	93,230	417,220	27,629	538,079	31,260	569,339
173	CHILDRESS	Outside	240	4,867	5,701	5,783	3,473	8,340	43,673	2,892	54,906	3,190	58,096
174	CHILLICOTHE	Inside	381	7,727	4,472	4,602	2,764	10,491	34,754	2,301	47,547	2,762	50,309
175	CHILLICOTHE	Outside	24	487	332	340	204	691	2,568	170	3,429	199	3,628
176	CHILTON	Outside	133	2,697	972	884	531	3,228	6,676	442	10,346	601	10,947
177	CISCO	Inside	1,505	30,521	29,245	28,614	17,186	47,707	216,094	14,310	278,111	16,157	294,268
178	CISCO	Outside	-	-	-	-	-	-	-	-	-	-	-
179	CLARKSVILLE	Inside	1,852	37,559	33,421	34,053	20,452	58,011	257,170	17,030	332,211	19,300	351,511
180	CLARKSVILLE	Outside	39	791	128	141	85	876	1,065	71	2,011	117	2,128
181	CLEBURNE	Inside	7,781	157,799	194,670	190,248	114,263	272,062	1,436,760	95,145	1,803,966	104,804	1,908,770
182	CLEBURNE	Outside	48	973	1,277	1,249	750	1,724	9,432	625	11,781	684	12,465
183	CLIFTON	Inside	1,692	34,314	33,690	32,576	19,565	53,879	246,015	16,292	316,186	18,369	334,555
184	CLIFTON	Outside	24	487	1,710	1,694	1,017	1,504	12,793	847	15,144	880	16,024
185	CLYDE	Inside	982	19,915	15,230	14,818	8,900	28,815	111,906	7,411	148,131	8,606	156,737
186	CLYDE	Outside	103	2,089	1,276	1,233	741	2,829	9,312	617	12,758	741	13,499
187	COCKRELL HILL	Inside	870	17,644	21,172	20,677	12,419	30,062	156,154	10,341	196,556	11,419	207,976
188	COLEMAN	Inside	2,337	47,394	37,419	36,440	21,886	69,280	275,196	18,224	362,700	21,072	383,772
189	COLEMAN	Outside	36	730	229	214	129	859	1,616	107	2,582	150	2,732
190	COLLEGE STATION	Inside	10,011	203,023	406,309	391,413	235,083	438,106	2,955,966	195,749	3,589,821	208,555	3,798,376
191	COLLEGE STATION	Outside	40	811	91	31	19	830	234	16	1,079	63	1,142
192	COLLEYVILLE	Inside	3,647	73,961	89,065	86,992	52,247	126,209	656,967	43,505	826,681	48,027	874,708
193	COLLINSVILLE	Inside	391	3,953	3,953	4,087	2,455	10,384	30,865	2,044	43,293	2,515	45,808
194	COLLINSVILLE	Outside	12	243	316	320	192	436	2,417	160	3,012	175	3,187
195	COLORADO CITY	Inside	1,452	29,447	32,832	32,224	19,354	48,800	243,357	16,115	308,273	17,910	326,182
196	COLORADO CITY	Outside	84	1,704	6,722	6,686	4,016	5,719	50,493	3,344	59,556	3,460	63,016
197	COMANCHE	Inside	1,584	32,124	19,495	18,832	11,310	43,434	142,220	9,418	195,072	11,333	206,405
198	COMANCHE	Outside	48	973	604	584	351	1,324	4,410	292	6,027	350	6,377
199	COMFORT	Outside	1,152	23,363	19,090	17,376	10,436	33,799	131,224	8,690	173,713	10,092	183,805
200	COMMERCE	Inside	2,638	53,499	99,570	98,071	58,901	112,400	740,636	49,046	902,082	52,408	954,490

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
201	COMMERCE	Outside	60	1,217	2,388	2,353	1,413	2,630	17,770	1,177	21,577	1,254	22,830
202	COMO	Inside	169	3,427	1,146	1,050	631	4,058	7,930	525	12,513	727	13,240
203	COMO	Outside	36	730	1,489	1,468	882	1,612	11,086	734	13,432	780	14,213
204	COOLIDGE	Inside	330	6,692	2,499	2,282	1,371	8,063	17,234	1,141	26,438	1,536	27,974
205	COOLIDGE	Outside	-	-	-	-	-	-	-	-	-	-	-
206	COOPER	Inside	863	17,502	8,540	8,049	4,834	22,336	60,786	4,025	87,148	5,063	92,211
207	COOPER	Outside	36	730	253	233	140	870	1,760	117	2,746	160	2,906
208	COPPELL	Inside	5,731	116,225	318,397	315,140	189,273	305,498	2,379,949	157,604	2,843,051	165,171	3,008,222
209	COPPELL	Outside	36	730	752	731	439	1,169	5,521	366	7,055	410	7,465
210	COPPER CANYON	Inside	-	-	-	-	-	-	-	-	-	-	-
211	COPPERAS COVE	Inside	3,210	65,099	63,555	61,442	36,902	102,001	464,012	30,728	596,741	34,668	631,409
212	CORINTH	Inside	914	18,536	34,097	33,577	20,166	38,702	253,575	16,792	309,069	17,956	327,025
213	CORRAL CITY	Inside	-	-	-	-	-	-	-	-	-	-	-
214	CORSICANA	Inside	8,692	176,274	227,362	222,423	133,587	309,861	1,679,747	111,236	2,100,844	122,051	2,222,895
215	CORSICANA	Outside	36	730	2,573	2,553	1,533	2,263	19,280	1,277	22,821	1,326	24,146
216	COVINGTON	Inside	166	3,366	2,055	1,960	1,177	4,544	14,802	980	20,326	1,181	21,507
217	CRANDALL	Inside	455	9,227	15,655	15,397	9,247	18,475	116,279	7,700	142,454	8,276	150,730
218	CRANDALL	Outside	24	487	679	665	399	886	5,022	333	6,241	363	6,603
219	CRAWFORD	Inside	244	4,948	2,943	2,782	1,671	6,619	21,010	1,391	29,020	1,686	30,706
220	CRAWFORD	Outside	-	-	-	-	-	-	-	-	-	-	-
221	CROSS ROADS	Inside	48	973	556	572	344	1,317	4,320	286	5,923	344	6,267
222	CROSS ROADS	Outside	12	243	112	116	70	313	876	58	1,247	72	1,320
223	CROWELL	Outside	-	-	-	-	-	-	-	-	-	-	-
224	CROWLEY	Inside	1,396	28,311	39,095	38,302	23,004	51,315	289,258	19,155	359,728	20,899	380,627
225	CROWLEY	Outside	-	-	-	-	-	-	-	-	-	-	-
226	CUMBY	Inside	183	3,711	2,396	2,291	1,376	5,087	17,302	1,146	23,535	1,367	24,902
227	CUMBY	Outside	-	-	-	-	-	-	-	-	-	-	-
228	CUNEY	Outside	-	-	-	-	-	-	-	-	-	-	-
229	DALLAS	Inside	261,724	5,307,763	11,896,619	11,747,893	7,055,785	12,363,548	88,720,545	5,875,216	106,959,308	6,213,941	113,173,250
230	DALLAS	Outside	171	3,468	7,319	7,221	4,337	7,805	54,533	3,611	65,949	3,831	69,781
231	DALWORTHINGTON GARDENS	Inside	847	17,177	10,664	10,182	6,115	23,292	76,895	5,092	105,279	6,116	111,396
232	DAWSON	Inside	356	7,220	3,297	3,063	1,840	9,059	23,132	1,532	33,723	1,959	35,682
233	DAWSON	Outside	-	-	-	-	-	-	-	-	-	-	-
234	DELEON	Inside	1,122	22,754	12,133	11,663	7,005	29,759	88,079	5,833	123,671	7,185	130,856
235	DELEON	Outside	24	487	1,800	1,790	1,075	1,562	13,518	895	15,975	928	16,903
236	DECATUR	Inside	2,769	56,155	127,658	128,603	77,239	133,394	971,215	64,315	1,168,924	67,910	1,236,835
237	DECATUR	Outside	24	487	1,510	1,518	912	1,398	11,464	759	13,622	791	14,413
238	DEL VALLE	Inside	-	-	-	-	-	-	-	-	-	-	-
239	DEL VALLE	Outside	12	243	470	452	271	515	3,414	226	4,154	241	4,396
240	DENISON	Inside	7,763	157,434	148,005	150,656	90,484	247,918	1,137,760	75,344	1,461,022	84,880	1,545,902
241	DENISON	Outside	620	12,574	19,860	20,071	12,055	24,628	151,577	10,038	186,243	10,820	197,063
242	DENTON	Inside	23,403	474,613	782,978	790,967	475,055	949,668	5,973,413	395,569	7,318,650	425,187	7,743,836
243	DENTON	Outside	216	4,380	7,369	7,442	4,470	8,850	56,202	3,722	68,774	3,996	72,770
244	DEPORT	Inside	292	5,922	3,767	3,867	2,323	8,244	29,204	1,934	39,382	2,288	41,670
245	DESDEMONA	Inside	-	-	-	-	-	-	-	-	-	-	-
246	DESDEMONA	Outside	102	2,069	488	540	324	2,393	4,078	270	6,741	392	7,133
247	DESOTO	Inside	6,844	138,796	202,252	198,363	119,137	257,933	1,498,045	99,203	1,855,181	107,779	1,962,960
248	DETROIT	Inside	298	6,043	3,492	3,594	2,159	8,202	27,142	1,797	37,141	2,158	39,299
249	DETROIT	Outside	72	1,460	235	260	156	1,616	1,964	130	3,710	216	3,925
250	DEW	Outside	46	933	924	894	537	1,470	6,752	447	8,668	504	9,172

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
251	DODD CITY	Inside	108	2,190	795	832	500	2,690	6,283	416	9,389	545	9,935
252	DODD CITY	Outside	37	750	89	102	61	812	770	51	1,633	95	1,728
253	DOUBLE OAK	Inside	36	730	502	482	289	1,020	3,640	241	4,901	285	5,185
254	DUBLIN	Inside	1,118	22,673	14,949	14,481	8,697	31,370	109,361	7,242	147,973	8,597	156,570
255	DUBLIN	Outside	74	1,501	1,720	1,689	1,014	2,515	12,755	845	16,115	936	17,051
256	DUNCANVILLE	Inside	7,449	151,066	236,176	231,943	139,305	290,371	1,751,642	115,997	2,158,010	125,372	2,283,382
257	DUNN	Inside	-	-	-	-	-	-	-	-	-	-	-
258	DUNN	Outside	-	-	-	-	-	-	-	-	-	-	-
259	EARLY	Inside	912	18,495	17,515	17,133	10,290	28,785	129,389	8,568	166,743	9,687	176,430
260	EARLY	Outside	72	1,460	2,344	2,313	1,389	2,849	17,468	1,157	21,474	1,248	22,722
261	EASTLAND	Inside	1,857	37,660	42,603	41,825	25,120	62,780	315,864	20,917	399,561	23,213	422,774
262	EASTLAND	Outside	72	1,460	529	498	299	1,759	3,761	249	5,769	335	6,104
263	ECTOR	Inside	230	4,664	1,508	1,586	953	5,617	11,978	793	18,388	1,068	19,456
264	ECTOR	Outside	24	487	881	889	534	1,021	6,714	445	8,179	475	8,654
265	EDDY	Inside	41	831	111	84	50	882	634	42	1,558	91	1,649
266	EDDY	Outside	-	-	-	-	-	-	-	-	-	-	-
267	EDGECLIFF VILLAGE	Inside	48	973	1,229	1,202	722	1,695	9,078	601	11,374	661	12,035
268	EDGEWOOD	Outside	-	-	-	-	-	-	-	-	-	-	-
269	EDOM	Inside	49	994	999	971	583	1,577	7,333	486	9,396	546	9,941
270	EDOM	Outside	25	507	25	11	7	514	83	6	602	35	637
271	ELECTRA	Inside	927	18,800	12,547	12,863	7,726	26,525	97,142	6,433	130,100	7,558	137,658
272	ELECTRA	Outside	12	243	503	507	305	548	3,829	254	4,630	269	4,899
273	ELKHART	Outside	-	-	-	-	-	-	-	-	-	-	-
274	ELM MOTT	Outside	333	6,753	10,325	10,136	6,088	12,841	76,547	5,069	94,457	5,488	99,945
275	ELMO	Outside	87	1,764	263	213	128	1,892	1,609	107	3,607	210	3,817
276	EMHOUSE	Inside	46	933	130	104	62	995	785	52	1,833	106	1,939
277	EMHOUSE	Outside	-	-	-	-	-	-	-	-	-	-	-
278	EMORY	Inside	979	19,854	13,552	12,996	7,805	27,660	98,146	6,499	132,305	7,686	139,992
279	EMORY	Outside	36	730	1,426	1,406	844	1,575	10,618	703	12,896	749	13,645
280	ENLOE	Outside	69	1,399	473	497	298	1,698	3,753	249	5,700	331	6,031
281	ENNIS	Inside	5,277	107,018	140,644	137,645	82,670	189,687	1,039,500	68,837	1,298,025	75,410	1,373,435
282	ENNIS	Outside	84	1,704	598	550	330	2,034	4,154	275	6,463	375	6,838
283	EULESS	Inside	5,770	117,016	254,520	251,241	150,895	267,911	1,897,382	125,648	2,290,940	133,095	2,424,035
284	EUSTACE	Inside	248	5,029	4,399	4,258	2,557	7,587	32,157	2,129	41,873	2,433	44,305
285	EUSTACE	Outside	-	-	-	-	-	-	-	-	-	-	-
286	EVANT	Inside	189	3,833	1,653	1,529	918	4,751	11,547	765	17,063	991	18,054
287	EVANT	Outside	12	243	63	55	33	276	415	28	719	42	761
288	EVERMAN	Inside	834	16,914	15,770	15,296	9,187	26,100	115,516	7,650	149,266	8,672	157,938
289	FAIRFIELD	Inside	1,766	35,814	43,337	42,175	25,330	61,145	318,507	21,092	400,744	23,282	424,026
290	FAIRFIELD	Outside	13	264	114	106	64	327	801	53	1,181	69	1,249
291	FAIRLIE	Outside	36	730	32	12	7	737	91	6	834	48	882
292	FAIRVIEW	Inside	164	3,326	2,657	2,563	1,539	4,865	19,356	1,282	25,503	1,482	26,985
293	FARMERS BRANCH	Inside	14,315	290,308	507,862	499,728	300,137	590,445	3,773,965	249,918	4,614,328	268,075	4,882,403
294	FARMERSVILLE	Inside	1,175	23,829	32,201	32,602	19,581	43,410	246,212	16,305	305,926	17,773	323,699
295	FARMERSVILLE	Outside	19	385	127	133	80	465	1,004	67	1,536	89	1,625
296	FATE	Inside	179	3,630	1,526	1,424	855	4,485	10,754	712	15,952	927	16,878
297	FATE	Outside	-	-	-	-	-	-	-	-	-	-	-
298	FERRIS	Inside	897	18,191	22,881	22,371	13,436	31,627	168,947	11,188	211,762	12,303	224,064
299	FERRIS	Outside	36	730	909	889	534	1,264	6,714	445	8,422	489	8,912
300	FLOWER MOUND	Inside	4,492	91,098	141,005	138,453	83,155	174,253	1,045,602	69,241	1,289,096	74,892	1,363,988

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
301	FLOWER MOUND	Outside	37	750	433	412	247	998	3,111	206	4,315	251	4,566
302	FOREST HILL	Inside	1,911	38,755	44,146	43,060	25,862	64,617	325,191	21,535	411,342	23,897	435,240
303	FOREST HILL	Outside	-	-	-	-	-	-	-	-	-	-	-
304	FORNEY	Inside	1,920	38,938	27,137	26,045	15,643	54,580	196,693	13,025	264,298	15,355	279,653
305	FORNEY	Outside	499	10,120	13,994	13,710	8,234	18,354	103,538	6,856	128,749	7,480	136,229
306	FORRESTON	Outside	48	973	119	92	55	1,029	695	46	1,769	103	1,872
307	FORT WORTH	Inside	112,162	2,274,645	4,649,959	4,586,222	2,754,485	5,029,130	34,635,326	2,293,606	41,958,062	2,437,609	44,395,671
308	FORT WORTH	Outside	974	19,753	50,145	49,591	29,784	49,537	374,513	24,801	448,851	26,077	474,928
309	FRANKLIN	Inside	671	13,608	11,645	11,204	6,729	20,337	84,613	5,603	110,553	6,423	116,976
310	FRANKLIN	Outside	24	487	26	11	7	493	83	6	582	34	616
311	FRANKSTON	Inside	698	14,155	8,981	8,585	5,156	19,312	64,834	4,293	88,439	5,138	93,577
312	FRANKSTON	Outside	-	-	-	-	-	-	-	-	-	-	-
313	FREDERICKSBURG	Inside	5,149	104,422	123,063	115,401	69,310	173,732	871,513	57,713	1,102,957	64,078	1,167,035
314	FREDERICKSBURG	Outside	375	7,605	5,926	5,368	3,224	10,829	40,539	2,685	54,053	3,140	57,193
315	FRISCO	Inside	5,194	105,334	210,850	207,898	124,864	230,198	1,570,054	103,971	1,904,223	110,628	2,014,851
316	FRISCO	Outside	24	487	5,694	5,680	3,411	3,898	42,896	2,841	49,634	2,884	52,518
317	FROST	Inside	236	4,786	2,233	2,099	1,261	6,047	15,852	1,050	22,948	1,333	24,281
318	FROST	Outside	-	-	-	-	-	-	-	-	-	-	-
319	GAINESVILLE	Inside	6,623	134,314	202,903	205,163	123,221	257,535	1,549,399	102,604	1,909,538	110,937	2,020,475
320	GAINESVILLE	Outside	48	973	13,765	13,781	8,277	9,250	104,075	6,892	120,217	6,984	127,201
321	GARLAND	Inside	37,556	761,636	1,251,800	1,230,459	739,014	1,500,649	9,292,474	615,362	11,408,486	662,791	12,071,277
322	GARLAND	Outside	12	243	71	64	38	282	483	32	797	46	843
323	GARRETT	Inside	24	487	37	23	14	501	174	12	686	40	726
324	GATESVILLE	Inside	2,856	57,920	69,342	67,462	40,518	98,437	509,476	33,738	641,651	37,278	678,929
325	GATESVILLE	Outside	12	243	13	5	3	246	38	3	287	17	303
326	GEORGETOWN	Inside	6,140	124,519	224,848	215,712	129,557	254,076	1,629,065	107,879	1,991,020	115,671	2,106,691
327	GEORGETOWN	Outside	32	649	109	61	37	686	461	31	1,177	68	1,245
328	GLADEWATER	Outside	36	730	1,174	1,153	692	1,423	8,708	577	10,707	622	11,329
329	GLEN ROSE	Inside	1,712	34,719	42,701	41,728	25,062	59,781	315,131	20,869	395,781	22,993	418,775
330	GLEN ROSE	Outside	-	-	-	-	-	-	-	-	-	-	-
331	GLENN HEIGHTS	Inside	335	6,794	6,314	6,124	3,678	10,472	46,249	3,063	59,783	3,473	63,256
332	GODLEY	Inside	306	6,206	5,550	5,376	3,229	9,435	40,600	2,689	52,723	3,063	55,786
333	GODLEY	Outside	-	-	-	-	-	-	-	-	-	-	-
334	GOLDTHWAITE	Inside	1,108	22,470	12,029	11,300	6,787	29,257	85,338	5,651	120,246	6,986	127,232
335	GOLDTHWAITE	Outside	169	3,427	2,438	2,326	1,397	4,824	17,566	1,163	23,554	1,368	24,922
336	GOODLETT	Outside	43	872	2,125	2,139	1,285	2,157	16,154	1,070	19,380	1,126	20,506
337	GOODLOW	Inside	48	973	71	44	26	1,000	332	22	1,354	79	1,433
338	GORDON	Inside	253	5,131	1,927	1,822	1,094	6,225	13,760	911	20,896	1,214	22,110
339	GORDON	Outside	24	487	189	179	108	594	1,352	90	2,036	118	2,154
340	GOREE	Inside	151	3,062	995	1,046	628	3,691	7,899	523	12,113	704	12,817
341	GORMAN	Inside	446	9,045	4,405	4,218	2,533	11,578	31,854	2,109	45,542	2,646	48,188
342	GORMAN	Outside	-	-	-	-	-	-	-	-	-	-	-
343	GRANBURY	Inside	2,899	58,792	76,141	74,494	44,741	103,533	562,582	37,255	703,369	40,863	744,233
344	GRANBURY	Outside	92	1,866	4,602	4,550	2,733	4,598	34,362	2,275	41,236	2,396	43,631
345	GRAND PRAIRIE	Inside	25,404	515,193	956,180	941,744	565,611	1,080,805	7,112,087	470,974	8,663,865	503,339	9,167,204
346	GRANDVIEW	Inside	548	11,113	7,870	7,558	4,539	15,653	57,078	3,780	76,511	4,445	80,956
347	GRANDVIEW	Outside	-	-	-	-	-	-	-	-	-	-	-
348	GRANGER	Inside	432	8,761	7,357	6,714	4,032	12,793	50,704	3,358	66,856	3,884	70,740
349	GRANGER	Outside	12	243	65	47	28	272	355	24	650	38	688
350	GRAPELAND	Outside	-	-	-	-	-	-	-	-	-	-	-

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
351	GRAPEVINE	Inside	11,583	234,903	716,403	709,821	426,318	661,222	5,360,596	354,987	6,376,804	370,469	6,747,273
352	GRAYSON CO IND PK	Inside	-	-	-	-	-	-	-	-	-	-	-
353	GRAYSON CO IND PK	Outside	120	2,434	1,898	1,939	1,165	3,598	14,643	970	19,211	1,116	20,327
354	GREENVILLE	Inside	10,385	210,608	228,738	222,836	133,835	344,443	1,682,866	111,442	2,138,751	124,254	2,263,005
355	GREENVILLE	Outside	82	1,663	6,375	6,328	3,801	5,464	47,789	3,165	56,418	3,278	59,695
356	GROESBECK	Inside	1,435	29,102	26,815	25,871	15,538	44,640	195,379	12,938	252,957	14,696	267,653
357	GROESBECK	Outside	73	1,480	1,439	1,391	835	2,316	10,505	696	13,516	785	14,302
358	GUNTER	Inside	260	5,273	8,477	8,566	5,145	10,418	64,691	4,284	79,392	4,612	84,005
359	GUNTER	Outside	10	203	31	35	21	224	264	18	506	29	535
360	GUSTINE	Inside	248	5,029	2,086	1,923	1,155	6,184	14,523	962	21,669	1,259	22,928
361	HALTOM CITY	Inside	9,178	186,130	220,501	215,285	129,300	315,430	1,625,841	107,666	2,048,936	119,036	2,167,972
362	HAMILTON	Inside	1,713	34,740	18,993	17,865	10,730	45,469	134,917	8,934	189,321	10,999	200,320
363	HAMILTON	Outside	73	1,480	1,042	994	597	2,077	7,507	497	10,081	586	10,667
364	HAMLIN	Inside	998	20,239	17,632	17,214	10,339	30,578	130,001	8,609	169,188	9,829	179,017
365	HAMLIN	Outside	12	243	265	260	156	400	1,964	130	2,493	145	2,638
366	HARKER HEIGHTS	Inside	1,367	27,723	45,521	43,488	26,119	53,842	328,423	21,749	404,013	23,472	427,485
367	HARROLD	Outside	72	1,460	1,131	1,155	694	2,154	8,723	578	11,454	665	12,120
368	HASKELL	Inside	1,731	35,105	25,050	24,325	14,610	49,714	183,703	12,165	245,583	14,267	259,850
369	HASKELL	Outside	36	730	433	418	251	981	3,157	209	4,347	253	4,599
370	HASLET	Inside	368	7,463	25,664	25,455	15,288	22,751	192,237	12,730	227,719	13,230	240,948
371	HASLET	Outside	-	-	-	-	-	-	-	-	-	-	-
372	HAWLEY	Inside	320	6,490	4,600	4,466	2,682	9,172	33,727	2,233	45,133	2,622	47,755
373	HAWLEY	Outside	-	-	-	-	-	-	-	-	-	-	-
374	HEARNE	Inside	1,575	31,941	29,616	28,580	17,165	49,106	215,837	14,293	279,236	16,223	295,459
375	HEARNE	Outside	86	1,744	3,379	3,322	1,995	3,739	25,088	1,661	30,489	1,771	32,260
376	HEATH	Inside	346	7,017	22,081	21,884	13,144	20,160	165,269	10,944	196,374	11,409	207,782
377	HEATH	Outside	12	243	74	67	40	284	506	34	823	48	871
378	HENDERSON	Outside	-	-	-	-	-	-	-	-	-	-	-
379	HENRIETTA	Inside	1,289	26,141	21,849	22,289	13,387	39,528	168,327	11,147	219,002	12,723	231,725
380	HENRIETTA	Outside	12	243	40	45	27	270	340	23	633	37	669
381	HERMLEIGH	Outside	132	2,677	1,781	1,726	1,037	3,714	13,035	863	17,612	1,023	18,635
382	HEWITT	Inside	868	17,603	17,256	16,685	10,021	27,624	126,006	8,344	161,974	9,410	171,384
383	HEWITT	Outside	-	-	-	-	-	-	-	-	-	-	-
384	HICKORY CREEK	Inside	310	6,287	10,390	10,214	6,135	12,421	77,137	5,108	94,666	5,500	100,166
385	HICO	Inside	812	16,467	10,995	10,461	6,283	22,750	79,002	5,232	106,984	6,215	113,199
386	HICO	Outside	24	487	58	42	25	512	317	21	850	49	900
387	HIGHLAND PARK	Inside	1,005	20,381	43,201	42,630	25,604	45,985	321,943	21,320	389,248	22,614	411,862
388	HIGHLAND VILLAGE	Inside	1,195	24,235	24,590	23,911	14,361	38,596	180,577	11,958	231,130	13,428	244,558
389	HILLSBORO	Inside	3,369	68,323	73,625	71,710	43,069	111,392	541,557	35,863	688,812	40,017	728,829
390	HILLSBORO	Outside	24	487	51	37	22	509	279	19	807	47	854
391	HOLLAND	Inside	278	5,638	2,518	2,104	1,264	6,902	15,889	1,052	23,843	1,385	25,228
392	HOLLAND	Outside	24	487	193	157	94	581	1,186	79	1,845	107	1,952
393	HOLLIDAY	Inside	296	6,003	4,943	5,044	3,029	9,032	38,092	2,523	49,647	2,884	52,532
394	HOLLIDAY	Outside	-	-	-	-	-	-	-	-	-	-	-
395	HONEY GROVE	Inside	826	16,751	10,372	10,654	6,399	23,150	80,459	5,328	108,938	6,329	115,267
396	HONEY GROVE	Outside	13	264	94	99	59	323	748	50	1,120	65	1,185
397	HOWE	Inside	570	11,560	16,680	16,875	10,135	21,695	127,441	8,439	157,575	9,155	166,729
398	HOWE	Outside	12	243	45	49	29	273	370	25	667	39	706
399	HUBBARD	Inside	649	13,162	7,652	7,225	4,339	17,501	54,563	3,613	75,678	4,397	80,074
400	HUBBARD	Outside	24	487	107	91	55	541	687	46	1,274	74	1,348

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
401	HURST	Inside	9,043	183,392	303,371	298,232	179,118	362,510	2,252,260	149,148	2,763,918	160,573	2,924,491
402	HUTCHINS	Inside	812	16,467	43,555	43,093	25,882	42,349	325,440	21,551	389,340	22,619	411,959
403	HUTCHINS	Outside	12	243	1,012	1,005	604	847	7,590	503	8,939	519	9,459
404	HUTTO	Inside	483	9,795	22,517	21,798	13,092	22,887	164,619	10,901	198,408	11,527	209,935
405	HUTTO	Outside	13	264	30	10	6	270	76	5	350	20	371
406	IMPACT	Inside	12	243	108	103	62	305	778	52	1,135	66	1,201
407	IOWA PARK	Inside	1,524	30,907	23,774	24,295	14,592	45,498	183,477	12,150	241,125	14,008	255,134
408	IOWA PARK	Outside	114	2,312	2,760	2,799	1,681	3,993	21,138	1,400	26,531	1,541	28,072
409	IREDELL	Inside	221	4,482	1,202	1,057	635	5,117	7,983	529	13,628	792	14,420
410	IREDELL	Outside	-	-	-	-	-	-	-	-	-	-	-
411	IRVING	Inside	39,422	799,478	2,200,572	2,178,170	1,308,209	2,107,687	16,449,624	1,089,320	19,646,631	1,141,397	20,788,028
412	IRVING	Outside	36	730	938	917	551	1,281	6,925	459	8,665	503	9,168
413	ITALY	Inside	689	13,973	7,792	7,401	4,445	18,418	55,893	3,701	78,012	4,532	82,544
414	ITALY	Outside	-	-	-	-	-	-	-	-	-	-	-
415	ITASCA	Inside	412	8,355	3,548	3,314	1,990	10,346	25,027	1,657	37,031	2,151	39,182
416	ITASCA	Outside	-	-	-	-	-	-	-	-	-	-	-
417	JACKSONVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-
418	JEAN	Outside	27	548	104	113	68	615	853	57	1,525	89	1,614
419	JEWETT	Inside	165	3,346	2,753	2,644	1,588	4,934	19,968	1,322	26,224	1,524	27,748
420	JEWETT	Outside	24	487	1	(15)	(9)	478	(113)	(8)	357	21	378
421	JOHNTOWN	Outside	18	365	2,338	2,327	1,398	1,763	17,574	1,164	20,500	1,191	21,691
422	JOSEPHINE	Inside	60	1,217	415	381	229	1,446	2,877	191	4,513	262	4,776
423	JOSEPHINE	Outside	-	-	-	-	-	-	-	-	-	-	-
424	JOSHUA	Inside	922	18,698	20,191	19,667	11,812	30,510	148,526	9,836	188,872	10,973	199,844
425	JOSHUA	Outside	39	791	283	261	157	948	1,971	131	3,049	177	3,226
426	JUSTIN	Inside	630	12,776	8,971	8,613	5,173	17,949	65,046	4,307	87,303	5,072	92,374
427	JUSTIN	Outside	36	730	1,335	1,314	789	1,519	9,923	657	12,100	703	12,803
428	KAMAY	Outside	120	2,434	1,008	1,049	630	3,064	7,922	525	11,510	669	12,179
429	KAUFMAN	Inside	2,543	51,572	44,992	43,547	26,154	77,726	328,869	21,778	428,373	24,887	453,260
430	KAUFMAN	Outside	84	1,704	6,977	6,929	4,162	5,865	52,328	3,465	61,658	3,582	65,241
431	KEENE	Inside	751	15,230	32,661	32,234	19,360	34,590	243,432	16,120	294,143	17,089	311,232
432	KEENE	Outside	24	487	1,052	1,038	623	1,110	7,839	519	9,468	550	10,018
433	KELLER	Inside	3,824	77,551	113,064	110,891	66,601	144,152	837,453	55,457	1,037,062	60,250	1,097,312
434	KELLER	Outside	118	2,393	2,586	2,519	1,513	3,906	19,024	1,260	24,189	1,405	25,595
435	KEMP	Inside	409	8,295	8,341	8,108	4,870	13,164	61,232	4,055	78,451	4,558	83,009
436	KEMP	Outside	-	-	-	-	-	-	-	-	-	-	-
437	KENNEDALE	Inside	1,265	25,654	23,531	22,812	13,701	39,355	172,277	11,408	223,041	12,958	235,998
438	KERENS	Inside	609	12,351	6,883	6,537	3,926	16,277	49,368	3,269	68,914	4,004	72,917
439	KERENS	Outside	8	162	-	(5)	(3)	159	(38)	(3)	119	7	126
440	KERRVILLE	Inside	7,127	144,536	211,491	200,888	120,653	265,189	1,517,114	100,466	1,882,769	109,382	1,992,150
441	KERRVILLE	Outside	229	4,644	5,865	5,525	3,318	7,962	41,725	2,763	52,451	3,047	55,498
442	KILGORE	Outside	279	5,658	3,263	3,104	1,864	7,522	23,442	1,552	32,516	1,889	34,405
443	KILLEEN	Inside	11,491	233,037	361,605	344,507	206,911	439,948	2,601,730	172,291	3,213,969	186,720	3,400,689
444	KILLEEN	Outside	50	1,014	2,310	2,235	1,342	2,356	16,879	1,118	20,353	1,182	21,535
445	KIRKLAND	Outside	-	-	-	-	-	-	-	-	-	-	-
446	KLONDIKE	Outside	-	-	-	-	-	-	-	-	-	-	-
447	KNOLLWOOD	Inside	12	243	85	89	53	297	672	45	1,013	59	1,072
448	KNOX CITY	Inside	1,066	21,618	9,937	10,301	6,187	27,805	77,794	5,152	110,750	6,434	117,185
449	KNOX CITY	Outside	48	973	753	770	462	1,436	5,815	385	7,636	444	8,080
450	KOSSE	Inside	213	4,320	1,034	894	537	4,857	6,752	447	12,055	700	12,756

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
451	KRUM	Inside	545	11,053	9,885	10,071	6,049	17,101	76,057	5,037	98,194	5,705	103,899
452	KRUM	Outside	-	-	-	-	-	-	-	-	-	-	-
453	KURTEN	Inside	48	973	240	168	101	1,074	1,269	84	2,427	141	2,568
454	LACY LAKEVIEW	Inside	910	18,455	20,641	20,041	12,037	30,491	151,350	10,023	191,864	11,147	203,011
455	LADONIA	Inside	279	5,658	2,031	2,127	1,277	6,936	16,063	1,064	24,063	1,398	25,460
456	LADONIA	Outside	-	-	-	-	-	-	-	-	-	-	-
457	LAKE DALLAS	Inside	1,153	23,383	18,475	17,819	10,702	34,085	134,570	8,911	177,566	10,316	187,882
458	LAKE WORTH	Inside	2,190	44,413	63,593	62,349	37,447	81,860	470,862	31,181	583,903	33,923	617,826
459	LAKEPORT	Inside	204	4,137	5,297	5,182	3,112	7,249	39,135	2,592	48,976	2,845	51,821
460	LAKEPORT	Outside	130	2,636	4,955	4,881	2,932	5,568	36,862	2,441	44,870	2,607	47,477
461	LAKESIDE	Inside	24	487	883	869	522	1,009	6,563	435	8,006	465	8,471
462	LAKESIDE	Outside	-	-	-	-	-	-	-	-	-	-	-
463	LAMPASAS	Inside	2,529	51,288	39,773	38,109	22,888	74,176	287,801	19,059	381,036	22,137	403,172
464	LAMPASAS	Outside	60	1,217	173	134	80	1,297	1,012	67	2,376	138	2,514
465	LANCASTER	Inside	4,029	81,708	144,804	142,514	85,594	167,302	1,076,271	71,272	1,314,846	76,388	1,391,233
466	LANCASTER	Outside	-	-	-	-	-	-	-	-	-	-	-
467	LAVON	Inside	85	1,724	733	684	411	2,135	5,166	342	7,642	444	8,086
468	LAVON	Outside	24	487	480	466	280	767	3,519	233	4,519	263	4,781
469	LAWN	Inside	99	2,008	1,186	1,144	687	2,695	8,640	572	11,906	692	12,598
470	LAWN	Outside	36	730	501	486	292	1,022	3,670	243	4,935	287	5,222
471	LEANDER	Inside	249	5,050	8,515	8,145	4,892	9,942	61,511	4,073	75,526	4,388	79,914
472	LEANDER	Outside	48	973	3,483	3,411	2,049	3,022	25,760	1,706	30,488	1,771	32,259
473	LEONA	Inside	60	1,217	344	304	183	1,399	2,296	152	3,847	224	4,071
474	LEONARD	Inside	711	14,419	8,121	8,363	5,023	19,442	63,158	4,182	86,782	5,042	91,824
475	LEONARD	Outside	25	507	12	20	12	519	151	10	680	40	720
476	LEWISVILLE	Inside	17,928	363,580	617,767	607,580	364,913	728,492	4,588,468	303,856	5,620,816	326,549	5,947,364
477	LEWISVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-
478	LEXINGTON	Inside	308	6,246	8,501	8,043	4,831	11,077	60,741	4,022	75,840	4,406	80,246
479	LEXINGTON	Outside	24	487	94	59	35	522	446	30	997	58	1,055
480	LILLIAN	Outside	72	1,460	1,368	1,327	797	2,257	10,022	664	12,942	752	13,694
481	LINCOLN PARK	Inside	19	385	632	639	384	769	4,826	320	5,914	344	6,258
482	LINCOLN PARK	Outside	13	264	923	927	557	820	7,001	464	8,285	481	8,766
483	LINDSAY	Inside	252	5,111	6,308	6,394	3,840	8,951	48,288	3,198	60,436	3,511	63,947
484	LINDSAY	Outside	-	-	-	-	-	-	-	-	-	-	-
485	LIPAN	Inside	230	4,664	1,432	1,301	781	5,446	9,825	651	15,922	925	16,847
486	LITTLE ELM	Inside	671	13,608	13,899	14,128	8,485	22,093	106,695	7,066	135,854	7,893	143,746
487	LITTLE ELM	Outside	-	-	-	-	-	-	-	-	-	-	-
488	LITTLE RIVER-ACADEMY	Inside	281	5,699	4,006	3,588	2,155	7,854	27,097	1,794	36,745	2,135	38,879
489	LLANO	Inside	1,695	34,375	18,276	15,753	9,461	43,836	118,967	7,878	170,681	9,916	180,597
490	LLANO	Outside	13	264	146	127	76	340	959	64	1,363	79	1,442
491	LOMETA	Inside	320	6,490	2,654	2,443	1,467	7,957	18,450	1,222	27,628	1,605	29,233
492	LOMETA	Outside	-	-	-	-	-	-	-	-	-	-	-
493	LONE OAK	Inside	289	5,861	1,901	1,737	1,043	6,904	13,118	869	20,891	1,214	22,104
494	LONE OAK	Outside	12	243	1,860	1,853	1,113	1,356	13,994	927	16,277	946	17,223
495	LONGVIEW	Inside	11,528	233,788	381,017	374,466	224,904	458,692	2,827,982	187,273	3,473,947	201,824	3,675,771
496	LONGVIEW	Outside	336	6,814	5,521	5,330	3,201	10,015	40,252	2,666	52,933	3,075	56,008
497	LORAIN	Inside	257	5,212	3,953	3,846	2,310	7,522	29,045	1,923	38,490	2,236	40,727
498	LORAIN	Outside	13	264	-	(5)	(3)	261	(38)	(3)	220	13	233
499	LORENA	Inside	233	4,725	4,781	4,628	2,780	7,505	34,951	2,314	44,770	2,601	47,371
500	LORENA	Outside	-	-	-	-	-	-	-	-	-	-	-

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
501	LOTT	Inside	302	6,125	890	691	415	6,540	5,218	346	12,104	703	12,807
502	LOTT	Outside	-	-	-	-	-	-	-	-	-	-	-
503	LUEDERS	Inside	136	2,758	1,210	1,152	692	3,450	8,700	576	12,726	739	13,465
504	LUEDERS	Outside	39	791	1,104	1,087	653	1,444	8,209	544	10,196	592	10,789
505	MABANK	Inside	766	15,534	20,334	19,898	11,951	27,485	150,270	9,951	187,707	10,905	198,612
506	MABANK	Outside	16	324	133	123	74	398	929	62	1,389	81	1,469
507	MADISONVILLE	Inside	1,367	27,723	21,777	20,877	12,539	40,261	157,664	10,441	208,366	12,105	220,471
508	MADISONVILLE	Outside	72	1,460	832	784	471	1,931	5,921	392	8,244	479	8,723
509	MALAKOFF	Inside	851	17,258	13,754	13,270	7,970	25,228	100,216	6,636	132,080	7,673	139,754
510	MALAKOFF	Outside	36	730	1,357	1,336	802	1,532	10,090	668	12,290	714	13,004
511	MALONE	Inside	173	3,508	1,388	1,274	765	4,274	9,621	637	14,532	844	15,376
512	MALONE	Outside	-	-	-	-	-	-	-	-	-	-	-
513	MAMBRINO	Inside	-	-	-	-	-	-	-	-	-	-	-
514	MAMBRINO	Outside	12	243	723	716	430	673	5,407	358	6,439	374	6,813
515	MANOR	Inside	388	7,869	12,311	11,734	7,047	14,916	88,616	5,868	109,400	6,356	115,756
516	MANOR	Outside	84	1,704	2,830	2,704	1,624	3,328	20,421	1,352	25,101	1,458	26,559
517	MANSFIELD	Inside	5,346	108,417	224,110	221,072	132,776	241,193	1,669,544	110,560	2,021,297	117,430	2,138,727
518	MANSFIELD	Outside	3	61	-	(2)	(1)	60	(15)	(1)	44	3	46
519	MARBLE FALLS	Inside	2,603	52,789	59,816	55,944	33,600	86,389	422,491	27,978	536,858	31,189	568,048
520	MARBLE FALLS	Outside	49	994	7,258	7,185	4,315	5,309	54,261	3,593	63,164	3,670	66,833
521	MARLIN	Inside	2,098	42,547	31,099	29,718	17,849	60,396	224,431	14,862	299,690	17,411	317,101
522	MARLIN	Outside	165	3,346	2,175	2,066	1,241	4,587	15,603	1,033	21,223	1,233	22,456
523	MARSHALL CREEK	Inside	10	203	14	8	5	208	60	4	272	16	288
524	MART	Inside	647	13,121	21,077	20,651	12,403	25,524	155,957	10,328	191,809	11,143	202,952
525	MART	Outside	-	-	-	-	-	-	-	-	-	-	-
526	MAY	Outside	163	3,306	1,555	1,487	893	4,199	11,230	744	16,172	940	17,112
527	MAYPEARL	Inside	251	5,090	4,480	4,337	2,605	7,695	32,753	2,169	42,617	2,476	45,093
528	MAYPEARL	Outside	-	-	-	-	-	-	-	-	-	-	-
529	MC CAULLEY	Outside	49	994	164	144	86	1,080	1,087	72	2,240	130	2,370
530	MCGREGOR	Inside	1,588	32,205	25,138	24,093	14,470	46,675	181,951	12,049	240,675	13,982	254,658
531	MCGREGOR	Outside	73	1,480	5,303	5,254	3,156	4,636	39,678	2,628	46,942	2,727	49,669
532	MCKINNEY	Inside	13,559	274,977	487,433	492,061	295,532	570,508	3,716,064	246,084	4,532,656	263,331	4,795,986
533	MCKINNEY	Outside	49	994	8,213	8,229	4,942	5,936	62,146	4,115	72,197	4,194	76,392
534	MEGARGEL	Inside	169	3,427	3,358	3,416	2,052	5,479	25,798	1,708	32,985	1,916	34,901
535	MEGARGEL	Outside	38	771	138	151	91	861	1,140	76	2,077	121	2,198
536	MELISSA	Inside	387	7,848	6,295	6,427	3,860	11,708	48,537	3,214	63,460	3,687	67,146
537	MELISSA	Outside	-	-	-	-	-	-	-	-	-	-	-
538	MERIDIAN	Inside	739	14,987	17,465	16,978	10,197	25,184	128,219	8,491	161,893	9,405	171,299
539	MERIDIAN	Outside	-	-	-	-	-	-	-	-	-	-	-
540	MERKEL	Inside	966	19,590	11,105	10,701	6,427	26,018	80,814	5,352	112,184	6,517	118,701
541	MERKEL	Outside	24	487	84	74	44	531	559	37	1,127	65	1,192
542	MERTENS	Inside	-	-	-	-	-	-	-	-	-	-	-
543	MESQUITE	Inside	18,005	365,141	824,128	813,897	488,827	853,968	6,146,582	407,036	7,407,586	430,353	7,837,939
544	MESQUITE	Outside	25	507	107	92	55	562	695	46	1,303	76	1,379
545	MEXIA	Inside	2,697	54,695	48,240	46,465	27,907	82,602	350,905	23,238	456,745	26,535	483,280
546	MEXIA	Outside	120	2,434	6,432	6,353	3,816	6,249	47,978	3,177	57,404	3,335	60,739
547	MIDLOTHIAN	Inside	1,804	36,585	64,659	63,634	38,219	74,804	480,566	31,824	587,194	34,114	621,308
548	MIDLOTHIAN	Outside	12	243	40	34	20	264	257	17	538	31	569
549	MIDWAY	Inside	103	2,089	311	268	161	2,250	2,024	134	4,408	256	4,664
550	MILES	Inside	360	7,301	10,304	10,154	6,098	13,399	76,683	5,078	95,161	5,528	100,689

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
551	MILES	Outside	24	487	125	115	69	556	868	58	1,482	86	1,568
552	MILFORD	Inside	137	2,778	2,021	1,943	1,167	3,945	14,674	972	19,591	1,138	20,729
553	MILFORD	Outside	-	-	-	-	-	-	-	-	-	-	-
554	MOBILE CITY	Inside	24	487	399	385	231	718	2,908	193	3,818	222	4,040
555	MONTAGUE	Outside	190	3,853	1,954	2,019	1,213	5,066	15,248	1,010	21,323	1,239	22,562
556	MOODY	Inside	453	9,187	6,071	5,773	3,467	12,654	43,598	2,887	59,139	3,436	62,575
557	MOODY	Outside	-	-	-	-	-	-	-	-	-	-	-
558	MORAN	Inside	182	3,691	1,084	1,008	605	4,296	7,612	504	12,413	721	13,134
559	MORAN	Outside	-	-	-	-	-	-	-	-	-	-	-
560	MORGAN	Inside	167	3,387	1,315	1,204	723	4,110	9,093	602	13,805	802	14,607
561	MORGAN	Outside	-	-	-	-	-	-	-	-	-	-	-
562	MUENSTER	Inside	922	18,698	17,618	17,933	10,771	29,469	135,431	8,968	173,868	10,101	183,969
563	MUENSTER	Outside	67	1,359	1,006	1,029	618	1,977	7,771	515	10,262	596	10,859
564	MUNDAY	Inside	678	13,750	7,620	7,851	4,715	18,465	59,291	3,926	81,683	4,745	86,428
565	MUNDAY	Outside	97	1,967	15,164	15,197	9,127	11,094	114,768	7,600	133,463	7,754	141,217
566	MURCHISON	Inside	240	4,867	1,917	1,781	1,070	5,937	13,450	891	20,278	1,178	21,456
567	MURCHISON	Outside	36	730	815	794	477	1,207	5,996	397	7,600	442	8,042
568	MURPHY	Inside	614	12,452	21,078	20,729	12,450	24,902	156,546	10,367	191,815	11,144	202,958
569	MYRA	Outside	44	892	185	200	120	1,012	1,510	100	2,623	152	2,775
570	NAVAL AIR STATION/ JRB	Inside	2	41	8,445	8,444	5,071	5,112	63,769	4,223	73,104	4,247	77,351
571	NEVADA	Inside	121	2,454	6,263	6,194	3,720	6,174	46,777	3,098	56,049	3,256	59,305
572	NEVADA	Outside	-	-	-	-	-	-	-	-	-	-	-
573	NEW CHAPEL HILL	Inside	43	872	153	89	53	925	672	45	1,642	95	1,738
574	NEW CHAPEL HILL	Outside	136	2,758	7,083	6,880	4,132	6,890	51,958	3,441	62,289	3,619	65,908
575	NEWARK	Inside	142	2,880	3,199	3,118	1,873	4,752	23,547	1,559	29,859	1,735	31,594
576	NEWARK	Outside	-	-	-	-	-	-	-	-	-	-	-
577	NEWCASTLE	Inside	222	4,502	2,458	2,534	1,522	6,024	19,137	1,267	26,428	1,535	27,964
578	NEWCASTLE	Outside	-	-	-	-	-	-	-	-	-	-	-
579	NOCONA	Inside	1,828	37,072	22,078	22,702	13,635	50,707	171,446	11,353	233,506	13,566	247,072
580	NOCONA	Outside	97	1,967	1,605	1,638	984	2,951	12,370	819	16,140	938	17,078
581	NOLANVILLE	Inside	136	2,758	1,041	839	504	3,262	6,336	420	10,018	582	10,600
582	NORMANGEE	Inside	435	8,822	2,593	2,307	1,386	10,207	17,423	1,154	28,784	1,672	30,456
583	NORMANGEE	Outside	-	-	-	-	-	-	-	-	-	-	-
584	NORTH RICHLAND HILLS	Inside	7,483	151,755	260,511	256,258	153,909	305,664	1,935,270	128,157	2,369,091	137,635	2,506,726
585	NORTH RICHLAND HILLS	Outside	11	223	75	69	41	265	521	35	820	48	868
586	NORTH ZULCH	Outside	149	3,022	758	536	322	3,344	4,048	268	7,660	445	8,105
587	NORTHLAKE	Inside	30	608	1,040	1,023	614	1,223	7,726	512	9,460	550	10,010
588	NOVICE	Inside	155	3,143	1,149	1,084	651	3,794	8,186	542	12,523	728	13,251
589	NOVICE	Outside	-	-	-	-	-	-	-	-	-	-	-
590	O'BRIEN	Inside	72	1,460	6,458	6,427	3,860	5,320	48,537	3,214	57,071	3,316	60,387
591	O'BRIEN	Outside	-	-	-	-	-	-	-	-	-	-	-
592	OAK LEAF	Inside	-	-	-	-	-	-	-	-	-	-	-
593	OAKWOOD	Inside	234	4,746	1,542	1,410	847	5,592	10,648	705	16,946	984	17,930
594	OAKWOOD	Outside	28	568	1,114	1,098	659	1,227	8,292	549	10,069	585	10,654
595	ODELL	Outside	72	1,460	381	406	244	1,704	3,066	203	4,973	289	5,262
596	OGLESBY	Inside	120	2,434	1,053	974	585	3,019	7,356	487	10,861	631	11,492
597	OGLESBY	Outside	-	-	-	-	-	-	-	-	-	-	-
598	OKLAUNION	Outside	24	487	48	56	34	520	423	28	971	56	1,028
599	OLDEN	Outside	108	2,190	1,064	1,019	612	2,802	7,696	510	11,007	639	11,647
600	OLNEY	Inside	1,802	36,545	32,908	33,523	20,134	56,678	253,167	16,765	326,611	18,975	345,585

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
601	OLNEY	Outside	104	2,109	7,343	7,378	4,431	6,540	55,719	3,690	65,949	3,831	69,780
602	OSCEOLA	Outside	12	243	49	42	25	269	317	21	607	35	642
603	OVALO	Outside	-	-	-	-	-	-	-	-	-	-	-
604	OVERTON	Outside	-	-	-	-	-	-	-	-	-	-	-
605	OVILLA	Inside	60	1,217	667	633	380	1,597	4,780	317	6,694	389	7,083
606	OVILLA	Outside	-	-	-	-	-	-	-	-	-	-	-
607	PALESTINE	Inside	5,679	115,170	134,272	131,045	78,706	193,876	989,657	65,537	1,249,069	72,566	1,321,636
608	PALESTINE	Outside	198	4,015	39,864	39,751	23,874	27,890	300,201	19,880	347,971	20,216	368,187
609	PALMER	Inside	380	7,706	4,969	4,753	2,855	10,561	35,895	2,377	48,833	2,837	51,670
610	PALMER	Outside	12	243	310	304	183	426	2,296	152	2,874	167	3,041
611	PANTEGO	Inside	2,776	56,297	33,424	31,846	19,127	75,424	240,502	15,926	331,853	19,279	351,132
612	PARADISE	Inside	160	3,245	3,576	3,484	2,092	5,337	26,311	1,742	33,391	1,940	35,331
613	PARADISE	Outside	12	243	73	66	40	283	498	33	814	47	862
614	PARIS	Inside	10,194	206,734	241,585	245,065	147,186	353,920	1,850,740	122,559	2,327,220	135,203	2,462,423
615	PARIS	Outside	263	5,334	7,528	7,618	4,575	9,909	57,531	3,810	71,250	4,139	75,390
616	PARKER	Inside	-	-	-	-	-	-	-	-	-	-	-
617	PECAN GAP	Inside	127	2,576	1,162	1,206	724	3,300	9,108	603	13,011	756	13,767
618	PECAN GAP	Outside	-	-	-	-	-	-	-	-	-	-	-
619	PECAN HILL	Inside	-	-	-	-	-	-	-	-	-	-	-
620	PECAN HILL	Outside	-	-	-	-	-	-	-	-	-	-	-
621	PENELOPE	Inside	72	1,460	1,070	1,023	614	2,075	7,726	512	10,312	599	10,911
622	PENELOPE	Outside	-	-	-	-	-	-	-	-	-	-	-
623	PETROLIA	Inside	212	4,299	4,396	4,468	2,683	6,983	33,743	2,234	42,960	2,496	45,456
624	PETROLIA	Outside	-	-	-	-	-	-	-	-	-	-	-
625	PETTY	Outside	24	487	55	63	38	525	476	32	1,032	60	1,092
626	PFLUGERVILLE	Inside	1,335	27,074	46,132	44,144	26,513	53,587	333,377	22,077	409,041	23,764	432,804
627	PFLUGERVILLE	Outside	1,685	34,172	51,546	49,038	29,452	63,624	370,337	24,524	458,485	26,636	485,121
628	PICKTON	Outside	108	2,190	2,336	2,274	1,366	3,556	17,173	1,137	21,867	1,270	23,137
629	PILOT POINT	Inside	1,251	25,370	22,441	22,868	13,735	39,105	172,700	11,436	223,241	12,969	236,211
630	PILOT POINT	Outside	-	-	-	-	-	-	-	-	-	-	-
631	PLANO	Inside	40,824	827,911	1,526,286	1,503,088	902,755	1,730,665	11,351,379	751,706	13,833,750	803,690	14,637,440
632	PLANO	Outside	24	487	98	84	50	537	634	42	1,214	71	1,284
633	PLEASANT VALLEY	Inside	16	324	64	70	42	367	529	35	930	54	984
634	PLEASANT VALLEY	Outside	17	345	46	51	31	375	385	26	786	46	832
635	POINT	Inside	246	4,989	1,085	946	568	5,557	7,144	473	13,174	765	13,940
636	PONDER	Inside	216	4,380	6,835	6,713	4,032	8,412	50,697	3,357	62,466	3,629	66,095
637	PONDER	Outside	-	-	-	-	-	-	-	-	-	-	-
638	POST OAK BEND	Inside	-	-	-	-	-	-	-	-	-	-	-
639	POST OAK BEND	Outside	-	-	-	-	-	-	-	-	-	-	-
640	POTTSBORO	Inside	582	11,803	8,318	8,517	5,115	16,918	64,321	4,259	85,498	4,967	90,466
641	POTTSBORO	Outside	-	-	-	-	-	-	-	-	-	-	-
642	POTTSVILLE	Outside	49	994	236	204	123	1,116	1,541	102	2,759	160	2,919
643	POWDERLY	Inside	-	-	-	-	-	-	-	-	-	-	-
644	POWDERLY	Outside	-	-	-	-	-	-	-	-	-	-	-
645	POWELL	Inside	96	1,947	982	927	557	2,504	7,001	464	9,968	579	10,547
646	POYNOR	Inside	65	1,318	342	305	183	1,501	2,303	153	3,957	230	4,187
647	POYNOR	Outside	-	-	-	-	-	-	-	-	-	-	-
648	PRINCETON	Outside	576	11,681	15,275	15,472	9,292	20,974	116,845	7,738	145,557	8,456	154,013
649	PRINCETON	Outside	-	-	-	-	-	-	-	-	-	-	-
650	PROSPER	Inside	373	7,564	8,465	8,592	5,160	12,725	64,887	4,297	81,909	4,759	86,667

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
651	PROSPER	Outside	63	1,278	4,558	4,580	2,751	4,028	34,588	2,290	40,907	2,377	43,284
652	PUTNAM	Inside	83	1,683	267	232	139	1,823	1,752	116	3,691	214	3,905
653	PUTNAM	Outside	-	-	-	-	-	-	-	-	-	-	-
654	QUANAH	Inside	1,578	32,002	25,388	25,927	15,572	47,574	195,802	12,966	256,342	14,893	271,234
655	QUANAH	Outside	224	4,543	12,573	12,650	7,598	12,140	95,533	6,326	114,000	6,623	120,623
656	QUINLAN	Inside	805	16,325	16,960	16,502	9,911	26,237	124,624	8,253	159,113	9,244	168,357
657	QUINLAN	Outside	24	487	3,704	3,690	2,216	2,703	27,867	1,845	32,415	1,883	34,299
658	QUITMAN	Inside	1,490	30,217	21,161	20,315	12,201	42,418	153,420	10,160	205,998	11,968	217,965
659	QUITMAN	Outside	-	-	-	-	-	-	-	-	-	-	-
660	RANGER	Inside	906	18,374	14,775	14,395	8,646	27,019	108,712	7,199	142,930	8,304	151,234
661	RANGER	Outside	16	324	87	80	48	373	604	40	1,017	59	1,076
662	RAVENNA	Inside	65	1,318	52	75	45	1,363	566	38	1,967	114	2,081
663	RAVENNA	Outside	-	-	-	-	-	-	-	-	-	-	-
664	REAGAN	Outside	60	1,217	144	104	62	1,279	785	52	2,117	123	2,240
665	RED OAK	Inside	1,168	23,687	28,570	27,906	16,760	40,447	210,747	13,956	265,151	15,404	280,555
666	RED OAK	Outside	12	243	265	258	155	398	1,948	129	2,476	144	2,620
667	RED SPRINGS	Outside	36	730	165	177	106	836	1,337	89	2,262	131	2,393
668	REESE	Outside	-	-	-	-	-	-	-	-	-	-	-
669	RENDON	Outside	346	7,017	4,174	3,978	2,389	9,406	30,042	1,989	41,438	2,407	43,845
670	RENO (LAMAR COUNTY)	Inside	210	4,259	3,096	3,168	1,903	6,162	23,925	1,584	31,671	1,840	33,511
671	RENO (LAMAR COUNTY)	Outside	-	-	-	-	-	-	-	-	-	-	-
672	RENO (PARKER COUNTY)	Inside	12	243	10	3	2	245	23	2	269	16	285
673	RENO (PARKER COUNTY)	Outside	48	973	277	249	150	1,123	1,880	125	3,128	182	3,310
674	RETREAT	Inside	12	243	29	23	14	257	174	12	442	26	468
675	RHINELAND	Outside	-	-	-	-	-	-	-	-	-	-	-
676	RHOME	Inside	268	5,435	9,291	9,139	5,489	10,924	69,018	4,570	84,512	4,910	89,422
677	RHOME	Outside	-	-	-	-	-	-	-	-	-	-	-
678	RICE	Inside	123	2,494	1,597	1,527	917	3,412	11,532	764	15,707	913	16,620
679	RICE	Outside	12	243	-	(7)	(4)	239	(53)	(4)	183	11	193
680	RICHARDSON	Inside	24,005	486,821	777,979	764,338	459,061	945,883	5,772,310	382,252	7,100,444	412,510	7,512,954
681	RICHLAND	Inside	36	730	56	32	19	749	242	16	1,007	59	1,065
682	RICHLAND HILLS	Inside	2,841	57,615	58,338	56,724	34,068	91,684	428,382	28,368	548,434	31,862	580,296
683	RIESEL	Inside	222	4,502	2,832	2,687	1,614	6,116	20,292	1,344	27,752	1,612	29,364
684	RIESEL	Outside	12	243	194	186	112	355	1,405	93	1,853	108	1,960
685	RIO VISTA	Inside	287	5,820	4,215	4,052	2,434	8,254	30,601	2,026	40,881	2,375	43,256
686	RIO VISTA	Outside	-	-	-	-	-	-	-	-	-	-	-
687	RIVER OAKS	Inside	1,470	29,812	24,850	24,015	14,423	44,235	181,362	12,010	237,607	13,804	251,411
688	ROANOKE	Inside	1,718	34,841	68,141	67,165	40,339	75,180	507,233	33,590	616,003	35,787	651,790
689	ROANOKE	Outside	-	-	-	-	-	-	-	-	-	-	-
690	ROBERT LEE	Inside	393	7,970	7,773	7,608	4,569	12,539	57,456	3,805	73,800	4,288	78,088
691	ROBERT LEE	Outside	-	-	-	-	-	-	-	-	-	-	-
692	ROBINSON	Inside	900	18,252	12,912	12,319	7,399	25,651	93,034	6,161	124,845	7,253	132,098
693	ROBINSON	Outside	-	-	-	-	-	-	-	-	-	-	-
694	ROBY	Inside	395	8,011	4,786	4,621	2,775	10,786	34,898	2,311	47,995	2,788	50,783
695	ROBY	Outside	12	243	191	186	112	355	1,405	93	1,853	108	1,960
696	ROCHESTER	Inside	229	4,644	1,967	1,871	1,124	5,768	14,130	936	20,833	1,210	22,044
697	ROCHESTER	Outside	12	243	3,652	3,647	2,190	2,434	27,542	1,824	31,800	1,847	33,647
698	ROCKDALE	Inside	1,584	32,124	20,595	18,238	10,954	43,077	137,734	9,121	189,932	11,034	200,967
699	ROCKDALE	Outside	120	2,434	4,097	3,917	2,353	4,786	29,581	1,959	36,326	2,110	38,437
700	ROCKWALL	Inside	5,938	120,423	206,344	202,969	121,903	242,326	1,532,830	101,506	1,876,662	109,027	1,985,689

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**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF CURRENT REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
701	ROCKWALL	Outside	36	730	1,309	1,288	774	1,504	9,727	644	11,875	690	12,565
702	ROGERS	Inside	282	5,719	3,217	2,798	1,680	7,399	21,131	1,399	29,929	1,739	31,668
703	ROGERS	Outside	-	-	-	-	-	-	-	-	-	-	-
704	ROLLING MEADOWS	Outside	25	507	316	301	181	688	2,273	151	3,111	181	3,292
705	ROSCOE	Inside	404	8,193	5,632	5,462	3,280	11,474	41,249	2,732	55,454	3,222	58,676
706	ROSCOE	Outside	17	345	4,302	4,294	2,579	2,924	32,428	2,147	37,500	2,179	39,678
707	ROSEBUD	Inside	661	13,405	5,032	4,597	2,761	16,166	34,717	2,299	53,182	3,090	56,271
708	ROSEBUD	Outside	-	-	-	-	-	-	-	-	-	-	-
709	ROSS	Inside	24	487	89	73	44	531	551	37	1,118	65	1,183
710	ROSS	Outside	24	487	130	114	68	555	861	57	1,473	86	1,559
711	ROTAN	Inside	841	17,055	8,986	8,634	5,186	22,241	65,204	4,318	91,763	5,331	97,094
712	ROTAN	Outside	52	1,055	696	675	405	1,460	5,098	338	6,895	401	7,296
713	ROUND ROCK	Inside	9,086	184,264	361,063	355,900	213,754	398,018	2,687,771	177,988	3,263,777	189,613	3,453,390
714	ROUND ROCK	Outside	674	13,669	26,346	25,963	15,593	29,262	196,074	12,984	238,320	13,846	252,165
715	ROWENA	Outside	236	4,786	2,848	2,749	1,651	6,437	20,761	1,375	28,572	1,660	30,232
716	ROWLETT	Inside	5,706	115,718	122,383	119,141	71,556	187,274	899,757	59,583	1,146,615	66,614	1,213,229
717	ROWLETT	Outside	-	-	-	-	-	-	-	-	-	-	-
718	ROXTON	Inside	290	5,881	2,828	2,927	1,758	7,639	22,105	1,464	31,208	1,813	33,021
719	ROXTON	Outside	-	-	-	-	-	-	-	-	-	-	-
720	ROYSE CITY	Inside	942	19,104	30,655	30,120	18,090	37,194	227,467	15,063	279,724	16,251	295,975
721	ROYSE CITY	Outside	-	-	-	-	-	-	-	-	-	-	-
722	RULE	Inside	396	8,031	2,367	2,202	1,323	9,353	16,630	1,101	27,084	1,573	28,658
723	RULE	Outside	-	-	-	-	-	-	-	-	-	-	-
724	RUNAWAY BAY	Inside	168	3,407	2,803	2,860	1,718	5,125	21,599	1,430	28,154	1,636	29,790
725	SABINE	Outside	-	-	-	-	-	-	-	-	-	-	-
726	SACHSE	Inside	1,117	22,653	29,818	29,183	17,527	40,180	220,391	14,595	275,166	15,986	291,152
727	SACHSE	Outside	-	-	-	-	-	-	-	-	-	-	-
728	SADLER	Inside	120	2,434	3,512	3,553	2,134	4,568	26,832	1,777	33,177	1,927	35,104
729	SADLER	Outside	-	-	-	-	-	-	-	-	-	-	-
730	SAGINAW	Inside	2,273	46,096	110,599	109,308	65,650	111,747	825,498	54,666	991,911	57,626	1,049,537
731	SAGINAW	Outside	7	142	1,212	1,208	726	867	9,123	604	10,594	616	11,210
732	SAINT JO	Inside	359	7,281	4,065	4,187	2,515	9,795	31,620	2,094	43,510	2,528	46,037
733	SAINT JO	Outside	-	-	-	-	-	-	-	-	-	-	-
734	SALTILLO	Outside	84	1,704	976	928	557	2,261	7,008	464	9,733	565	10,299
735	SAN ANGELO	Inside	24,602	498,929	617,500	607,196	364,682	863,610	4,585,568	303,664	5,752,842	334,219	6,087,061
736	SAN ANGELO	Outside	333	6,753	12,198	12,058	7,242	13,995	91,062	6,030	111,088	6,454	117,542
737	SAN SABA	Inside	1,497	30,359	19,917	18,931	11,370	41,729	142,968	9,468	194,164	11,280	205,445
738	SAN SABA	Outside	16	324	199	188	113	437	1,420	94	1,951	113	2,065
739	SANCTUARY	Inside	-	-	-	-	-	-	-	-	-	-	-
740	SANGER	Inside	1,208	24,498	29,480	29,892	17,953	42,451	225,746	14,949	283,146	16,450	299,596
741	SANGER	Outside	-	-	-	-	-	-	-	-	-	-	-
742	SANSOM PARK	Inside	788	15,981	7,010	6,562	3,941	19,922	49,556	3,282	72,760	4,227	76,987
743	SANTA ANNA	Inside	466	9,450	3,812	3,617	2,172	11,623	27,316	1,809	40,747	2,367	43,115
744	SANTA ANNA	Outside	-	-	-	-	-	-	-	-	-	-	-
745	SANTO	Outside	132	2,677	2,876	2,801	1,682	4,359	21,153	1,401	26,913	1,564	28,477
746	SAVOY	Inside	353	7,159	5,764	5,884	3,534	10,693	44,436	2,943	58,072	3,374	61,445
747	SAVOY	Outside	-	-	-	-	-	-	-	-	-	-	-
748	SCURRY	Inside	109	2,211	1,249	1,186	712	2,923	8,957	593	12,473	725	13,197
749	SCURRY	Outside	12	243	788	782	470	713	5,906	391	7,010	407	7,417
750	SEAGOVILLE	Inside	1,878	38,086	60,921	59,854	35,948	74,034	452,017	29,933	555,984	32,301	588,284

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
751	SEAGOVILLE	Outside	24	487	679	666	400	887	5,030	333	6,249	363	6,613
752	SEYMOUR	Inside	1,924	39,019	21,030	21,687	13,025	52,044	163,781	10,846	226,671	13,169	239,840
753	SEYMOUR	Outside	108	2,190	816	852	512	2,702	6,434	426	9,562	556	10,118
754	SHADY SHORES	Inside	36	730	534	514	309	1,039	3,882	257	5,178	301	5,478
755	SHEPPARD AFB	Inside	12	243	1,322	1,326	796	1,040	10,014	663	11,717	681	12,398
756	SHERMAN	Inside	13,151	266,702	375,042	379,531	227,946	494,649	2,866,233	189,806	3,550,688	206,282	3,756,970
757	SHERMAN	Outside	149	3,022	1,223	1,274	765	3,787	9,621	637	14,045	816	14,861
758	SNYDER	Inside	4,716	95,640	106,161	104,185	62,574	158,214	786,809	52,104	997,127	57,929	1,055,056
759	SNYDER	Outside	284	5,760	10,785	10,666	6,406	12,166	80,550	5,334	98,050	5,696	103,746
760	SOMERVILLE	Inside	585	11,864	6,172	5,302	3,184	15,048	40,041	2,652	57,741	3,355	61,095
761	SOMERVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-
762	SOUTH MOUNTAIN	Inside	60	1,217	374	334	201	1,417	2,522	167	4,107	239	4,345
763	SOUTH MOUNTAIN	Outside	12	243	45	37	22	266	279	19	564	33	596
764	SOUTHLAKE	Inside	6,219	126,121	183,599	180,065	108,147	234,268	1,359,858	90,052	1,684,178	97,845	1,782,023
765	SOUTHLAKE	Outside	12	243	129	122	73	317	921	61	1,299	75	1,374
766	SOUTHMAYD	Inside	128	2,596	8,436	8,480	5,093	7,689	64,041	4,241	75,971	4,414	80,385
767	SOUTHMAYD	Outside	12	243	650	654	393	636	4,939	327	5,902	343	6,245
768	SPRINGTOWN	Inside	851	17,258	17,624	17,140	10,294	27,553	129,442	8,572	165,566	9,619	175,185
769	SPRINGTOWN	Outside	24	487	140	127	76	563	959	64	1,586	92	1,678
770	STAMFORD	Inside	1,526	30,947	25,290	24,651	14,805	45,753	186,165	12,328	244,246	14,190	258,436
771	STAMFORD	Outside	114	2,312	570	523	314	2,626	3,950	262	6,837	397	7,235
772	STAR	Outside	72	1,460	1,544	1,496	898	2,359	11,298	748	14,405	837	15,242
773	STAR HARBOR	Inside	21	426	124	112	67	493	846	56	1,395	81	1,476
774	STAR HARBOR	Outside	-	-	-	-	-	-	-	-	-	-	-
775	STEPHENVILLE	Inside	4,939	100,163	116,680	113,873	68,392	168,555	859,973	56,949	1,085,477	63,062	1,148,539
776	STEPHENVILLE	Outside	218	4,421	13,232	13,109	7,873	12,294	99,000	6,556	117,850	6,847	124,697
777	STRAWN	Inside	273	5,536	3,421	3,307	1,986	7,523	24,975	3,307	34,151	1,984	36,135
778	STRAWN	Outside	-	-	-	-	-	-	-	-	-	-	-
779	STREETMAN	Inside	47	953	155	124	74	1,028	936	62	2,026	118	2,144
780	STREETMAN	Outside	12	243	45	37	22	266	279	19	564	33	596
781	SULPHUR SPRINGS	Inside	6,337	128,514	107,881	104,279	62,630	191,144	787,519	52,151	1,030,814	59,886	1,090,701
782	SULPHUR SPRINGS	Outside	65	1,318	981	943	566	1,885	7,122	472	9,478	551	10,028
783	SUN VALLEY	Inside	24	487	132	140	84	571	1,057	70	1,698	99	1,797
784	SUNNYVALE	Inside	724	14,683	22,532	22,121	13,286	27,969	167,059	11,063	206,090	11,973	218,063
785	SUNNYVALE	Outside	12	243	198	191	115	358	1,442	96	1,896	110	2,006
786	SUNSET	Inside	84	1,704	274	303	182	1,886	2,288	152	4,325	251	4,577
787	SUNSET	Outside	24	487	24	32	19	506	242	16	764	44	808
788	SWEETWATER	Inside	3,941	79,923	75,666	74,015	44,453	124,377	558,964	37,015	720,357	41,850	762,207
789	SWEETWATER	Outside	132	2,677	11,171	11,116	6,676	9,353	83,948	5,559	98,861	5,743	104,604
790	SYLVESTER	Outside	24	487	105	95	57	544	717	48	1,309	76	1,385
791	TALPA	Outside	23	466	173	163	98	564	1,231	82	1,877	109	1,986
792	TALTY	Inside	-	-	-	-	-	-	-	-	-	-	-
793	TALTY	Outside	-	-	-	-	-	-	-	-	-	-	-
794	TAYLOR	Inside	3,097	62,807	71,871	67,263	40,398	103,205	507,973	33,639	644,817	37,461	682,278
795	TAYLOR	Outside	12	243	149	131	79	322	989	66	1,377	80	1,457
796	TEAGUE	Inside	1,012	20,523	7,897	7,232	4,344	24,867	54,616	3,617	83,100	4,828	87,928
797	TEAGUE	Outside	64	1,298	804	762	458	1,756	5,755	381	7,891	458	8,350
798	TEHUACANA	Inside	84	1,704	383	328	197	1,901	2,477	164	4,542	264	4,805
799	TELL	Outside	24	487	56	64	38	525	483	32	1,040	60	1,101
800	TEMPLE	Inside	11,856	240,440	437,238	419,598	252,011	492,450	3,168,820	209,844	3,871,115	224,897	4,096,012

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
801	TEMPLE	Outside	132	2,677	2,628	2,431	1,460	4,137	18,359	1,216	23,712	1,378	25,089
802	TERRELL	Inside	5,996	121,599	192,143	188,736	113,355	234,954	1,425,342	94,388	1,754,684	101,941	1,856,624
803	TERRELL	Outside	131	2,657	1,392	1,318	792	3,448	9,954	659	14,061	817	14,878
804	THE COLONY	Inside	1,985	40,256	66,991	65,863	39,557	79,813	497,400	32,939	610,152	35,448	645,599
805	THE COLONY	Outside	-	-	-	-	-	-	-	-	-	-	-
806	THORNDALE	Inside	326	6,611	2,176	1,691	1,016	7,627	12,770	846	21,243	1,234	22,477
807	THORNDALE	Outside	12	243	72	54	32	276	408	27	711	41	752
808	THORNTON	Inside	164	3,326	446	338	203	3,529	2,553	169	6,251	363	6,614
809	THRALL	Inside	131	2,657	1,989	1,793	1,077	3,734	13,541	897	18,171	1,056	19,227
810	THROCKMORTON	Inside	544	11,032	4,003	4,189	2,516	13,548	31,635	2,095	47,279	2,747	50,025
811	THROCKMORTON	Outside	-	-	-	-	-	-	-	-	-	-	-
812	TIOGA	Inside	273	5,536	4,137	4,230	2,541	8,077	31,945	2,115	42,138	2,448	44,586
813	TIOGA	Outside	-	-	-	-	-	-	-	-	-	-	-
814	TOCO	Inside	12	243	95	99	59	303	748	50	1,100	64	1,164
815	TOCO	Outside	24	487	242	250	150	637	1,888	125	2,650	154	2,804
816	TOM BEAN	Inside	247	5,009	5,875	5,959	3,579	8,588	45,003	2,980	56,571	3,287	59,857
817	TOM BEAN	Outside	-	-	-	-	-	-	-	-	-	-	-
818	TRAVIS	Outside	46	933	1,188	1,157	695	1,628	8,738	579	10,944	636	11,580
819	TRENT	Inside	108	2,190	983	938	563	2,754	7,084	469	10,307	599	10,905
820	TRENT	Outside	-	-	-	-	-	-	-	-	-	-	-
821	TRENTON	Inside	421	8,538	4,962	5,106	3,067	11,605	38,561	2,554	52,719	3,063	55,782
822	TRENTON	Outside	12	243	58	62	37	281	468	31	780	45	825
823	TRINIDAD	Inside	318	6,449	2,126	1,945	1,168	7,617	14,689	973	23,279	1,352	24,631
824	TROPHY CLUB	Inside	300	6,084	15,467	15,297	9,187	15,271	115,524	7,650	138,445	8,043	146,488
825	TROY	Inside	199	4,036	2,930	2,635	1,583	5,618	19,900	1,318	26,836	1,559	28,395
826	TROY	Outside	-	-	-	-	-	-	-	-	-	-	-
827	TUSCOLA	Inside	334	6,774	4,339	4,199	2,522	9,295	31,711	2,100	43,106	2,504	45,611
828	TUSCOLA	Outside	24	487	78	68	41	528	514	34	1,075	62	1,138
829	TYE	Inside	414	8,396	13,279	13,105	7,871	16,267	98,969	6,554	121,790	7,076	128,866
830	TYE	Outside	-	-	-	-	-	-	-	-	-	-	-
831	TYLER	Inside	67	1,359	391	353	212	1,571	2,666	177	4,413	256	4,670
832	TYLER	Outside	610	12,371	5,860	5,513	3,311	15,682	41,634	2,757	60,073	3,490	63,563
833	UNIVERSITY PARK	Inside	4,014	81,404	106,118	103,837	62,365	143,768	784,181	51,930	979,879	56,927	1,036,807
834	VALERA	Outside	92	1,866	783	744	447	2,313	5,619	372	8,303	482	8,786
835	VALLEY MILLS	Inside	367	7,443	3,527	3,285	1,973	9,416	24,808	1,643	35,867	2,084	37,951
836	VALLEY MILLS	Outside	24	487	977	961	577	1,064	7,258	481	8,802	511	9,313
837	VALLEY VIEW	Inside	80	1,622	4,533	4,488	2,695	4,318	33,894	2,244	40,456	2,350	42,806
838	VALLEY VIEW	Outside	-	-	-	-	-	-	-	-	-	-	-
839	VALLEY VIEW-COOKE CO	Inside	268	5,435	3,175	3,266	1,962	7,397	24,665	1,633	33,695	1,958	35,652
840	VALLEY VIEW-COOKE CO	Outside	-	-	-	-	-	-	-	-	-	-	-
841	VAN ALSTYNE	Inside	993	20,138	13,185	13,523	8,122	28,260	102,126	6,763	137,149	7,968	145,117
842	VAN ALSTYNE	Outside	12	243	463	468	281	524	3,534	234	4,293	249	4,542
843	VENUS	Inside	367	7,443	17,505	17,297	10,389	17,831	130,628	8,650	157,109	9,127	166,237
844	VENUS	Outside	11	223	69	63	38	261	476	32	768	45	813
845	VERA	Outside	12	243	21	25	15	258	189	13	460	27	486
846	VERNON	Inside	4,797	97,283	99,414	101,052	60,692	157,975	763,149	50,537	971,661	56,450	1,028,110
847	VERNON	Outside	381	7,727	41,554	41,684	25,035	32,762	314,799	20,847	368,408	21,403	389,811
848	WACO	Inside	30,940	627,463	1,038,627	1,018,266	611,571	1,239,034	7,689,984	509,243	9,438,261	548,328	9,986,589
849	WACO	Outside	75	1,521	694	645	387	1,908	4,871	323	7,102	413	7,515
850	WALNUT SPRINGS	Inside	294	5,962	1,766	1,599	960	6,923	12,076	800	19,798	1,150	20,948

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**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Per Book Volume	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
851	WALNUT SPRINGS	Outside	36	730	134	113	68	798	853	57	1,708	99	1,807
852	WATAUGA	Inside	2,323	47,110	59,016	57,696	34,652	81,763	435,722	28,854	546,339	31,740	578,080
853	WAXAHACHIE	Inside	7,583	153,783	165,523	161,214	96,825	250,608	1,217,494	80,624	1,548,727	89,975	1,638,702
854	WAXAHACHIE	Outside	85	1,724	1,644	1,595	958	2,682	12,046	798	15,525	902	16,427
855	WEATHERFORD	Outside	-	-	-	-	-	-	-	-	-	-	-
856	WEINERT	Inside	157	3,184	1,012	1,065	640	3,824	8,043	533	12,399	720	13,119
857	WEINERT	Outside	-	-	-	-	-	-	-	-	-	-	-
858	WELLS BRANCH	Inside	3	61	4	-	-	61	-	-	61	4	64
859	WELLS BRANCH	Outside	1,218	24,701	42,527	40,714	24,453	49,154	307,474	20,361	376,989	21,902	398,891
860	WEST	Inside	1,325	26,871	16,266	15,393	9,245	36,116	116,249	7,698	160,063	9,299	169,362
861	WEST	Outside	160	3,245	1,984	1,879	1,129	4,373	14,190	940	19,503	1,133	20,636
862	WESTLAKE	Inside	209	4,239	28,471	28,352	17,028	21,267	214,115	14,179	249,561	14,499	264,060
863	WESTLAKE	Outside	-	-	-	-	-	-	-	-	-	-	-
864	WESTMINSTER	Inside	43	872	226	201	121	993	1,518	101	2,611	152	2,763
865	WESTOVER HILLS	Inside	48	973	717	690	414	1,388	5,211	345	6,944	403	7,347
866	WESTWORTH	Inside	168	3,407	3,776	3,680	2,210	5,617	27,792	1,840	35,249	2,048	37,297
867	WESTWORTH VILLAGE	Inside	120	2,434	8,081	8,012	4,812	7,246	60,507	4,007	71,759	4,169	75,928
868	WHITE SETTLEMENT	Inside	2,381	48,287	90,664	89,310	53,640	101,926	674,473	44,665	821,063	47,701	868,764
869	WHITEHOUSE	Inside	1,067	21,639	16,508	15,902	9,551	31,190	120,093	7,953	159,235	9,251	168,486
870	WHITEHOUSE	Outside	279	5,658	3,308	3,149	1,891	7,549	23,781	1,575	32,906	1,912	34,817
871	WHITESBORO	Inside	1,633	33,117	18,428	18,986	11,403	44,520	143,383	9,495	197,398	11,468	208,866
872	WHITESBORO	Outside	48	973	1,547	1,564	939	1,913	11,811	782	14,506	843	15,349
873	WHITEWRIGHT	Inside	676	13,709	8,390	8,620	5,177	18,886	65,099	4,311	88,296	5,130	93,426
874	WHITEWRIGHT	Outside	12	243	69	73	44	287	551	37	875	51	926
875	WHITNEY	Inside	1,099	22,288	14,600	13,877	8,335	30,622	104,800	6,940	142,362	8,271	150,633
876	WHITNEY	Outside	24	487	85	69	41	528	521	35	1,084	63	1,147
877	WICHITA FALLS	Inside	28,924	586,579	727,012	736,886	442,574	1,029,152	5,564,992	368,523	6,962,667	404,505	7,367,172
878	WICHITA FALLS	Outside	122	2,474	4,822	4,864	2,921	5,395	36,733	2,433	44,561	2,589	47,150
879	WILLS POINT	Outside	-	-	-	-	-	-	-	-	-	-	-
880	WILMER	Inside	332	6,733	6,930	6,741	4,049	10,782	50,908	3,371	65,061	3,780	68,841
881	WILMER	Outside	12	243	13	6	4	247	45	3	295	17	312
882	WINDOM	Inside	108	2,190	470	507	305	2,495	3,829	254	6,577	382	6,959
883	WINDOM	Outside	-	-	-	-	-	-	-	-	-	-	-
884	WINGATE	Outside	101	2,048	2,239	2,197	1,320	3,368	16,592	1,099	21,058	1,223	22,282
885	WINNSBORO	Outside	-	-	-	-	-	-	-	-	-	-	-
886	WINTERS	Inside	1,047	21,233	14,464	14,026	8,424	29,657	105,925	7,015	142,597	8,284	150,881
887	WINTERS	Outside	36	730	433	418	251	981	3,157	209	4,347	253	4,599
888	WIXON VALLEY	Inside	13	264	12	(7)	(4)	259	(53)	(4)	203	12	215
889	WIXON VALLEY	Outside	-	-	-	-	-	-	-	-	-	-	-
890	WOLFE CITY	Inside	555	11,255	7,813	8,003	4,807	16,062	60,439	4,002	80,503	4,677	85,180
891	WOLFE CITY	Outside	12	243	95	99	59	303	748	50	1,100	64	1,164
892	WOODWAY	Inside	1,403	28,453	23,056	22,133	13,293	41,746	167,149	11,069	219,964	12,779	232,743
893	WORTHAM	Inside	349	7,078	6,444	6,214	3,732	10,810	46,928	3,108	60,846	3,535	64,381
894	WORTHAM	Outside	12	243	-	(8)	(5)	239	(60)	(4)	174	10	184
895	WYLIE	Inside	2,390	48,469	85,344	83,986	50,442	98,911	634,266	42,002	775,179	45,035	820,214
896	WYLIE	Outside	24	487	324	310	186	673	2,341	155	3,169	184	3,353
897	YANTIS	Inside	162	3,285	1,505	1,412	848	4,133	10,663	706	15,503	901	16,404
898	YANTIS	Outside	-	-	-	-	-	-	-	-	-	-	-
899													
900	TOTAL		1,471,279	\$ 29,837,538	50,444,837	49,665,131	\$ 29,828,878	\$ 59,666,416	\$ 375,072,987	\$ 24,837,930	\$ 459,577,333	\$ 26,699,748	\$ 486,277,080

ATMOS ENERGY CORP. - MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T  
TEST YEAR ENDING JUNE 30, 2007

Line No.	Area	I-O	Adjusted Meter Charges	Customer Charge Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
1	ABILENE	Inside	214	\$ 73,777	130,869	338,834	469,703	218,648	214,144	36,911	\$ 45,632	\$ 32,593	\$ 1,203	\$ 79,428	\$ 153,204	965,164	\$ 131,720	\$ 1,250,088	\$ 72,626	\$ 1,322,714
2	ABILENE	Outside	24	8,274	12,460	-	12,460	12,460	12,460	-	2,600	-	-	2,600	10,874	91,893	3,494	106,262	6,173	112,435
3	ALBA	Inside	46	15,859	20,274	-	20,274	17,361	2,913	-	4,407	443	-	4,067	19,925	149,522	5,685	175,132	10,175	185,307
4	ALLEN	Inside	36	12,411	26,566	23,323	49,889	41,545	8,344	-	8,670	1,270	-	9,940	22,351	195,925	13,960	232,267	13,494	245,761
5	ALVARADO	Inside	12	4,137	37,602	-	37,602	17,598	18,917	1,087	3,673	2,879	35	6,587	11,524	277,316	10,540	298,495	17,347	315,932
6	ARLINGTON	Inside	410	141,348	141,100	1,428,126	1,569,226	268,269	300,142	1,000,815	55,988	45,682	32,627	134,296	275,643	1,040,618	440,062	1,756,323	102,036	1,858,359
7	ATHENS	Inside	36	12,411	-	169,264	169,264	37,747	42,278	89,239	7,878	6,435	2,909	17,222	29,633	-	47,467	77,100	4,479	81,579
8	ATHENS	Outside	12	4,137	3,377	-	3,377	3,377	-	-	705	-	-	705	4,842	24,906	947	30,694	1,783	32,478
9	AUSTIN	Inside	48	16,548	-	577,243	577,243	36,000	84,000	457,243	7,513	12,785	14,906	35,204	51,752	-	161,878	213,630	12,411	226,041
10	BALCON SPRINGS	Inside	60	20,885	-	17,137	25,482	26,482	-	-	5,527	-	-	5,527	25,212	-	7,426	102,558	5,958	108,516
11	BEDFORD	Inside	24	8,274	9,345	82,149	82,149	28,684	39,303	14,162	5,986	5,982	462	12,430	20,704	-	23,037	43,741	2,541	46,282
12	BELTON	Inside	12	4,137	-	7,380	7,380	7,380	-	-	1,540	-	-	1,540	5,677	-	2,070	7,747	450	8,197
13	BENBROOK	Inside	12	4,137	-	3,819	3,819	3,819	-	-	797	-	-	797	4,934	-	1,071	6,005	349	6,354
14	BERTRAM	Inside	12	4,137	-	8,985	8,985	8,985	-	-	1,875	-	-	1,875	6,012	-	2,520	8,532	496	9,028
15	BONHAM	Inside	12	4,137	-	43,256	43,256	18,000	23,618	1,638	3,757	3,595	53	7,405	11,542	-	12,130	23,672	1,375	25,047
16	BROWNWOOD	Inside	12	4,137	-	28,320	28,320	18,000	10,320	-	3,757	1,571	-	5,327	9,464	-	7,942	17,406	1,011	18,417
17	BROWNWOOD	Outside	96	33,096	27,916	634,658	662,574	45,838	42,078	574,658	9,566	6,404	18,734	34,705	67,801	205,882	185,807	459,489	26,695	486,184
18	BRYAN	Inside	148	51,023	216,278	449,123	649,541	133,837	229,018	302,546	27,932	34,857	9,863	72,651	123,674	1,595,058	186,600	1,905,333	110,693	2,016,025
19	BUFFALO	Inside	12	4,137	-	18,986	18,986	15,007	3,979	-	3,132	-	-	3,132	7,875	-	5,324	13,199	767	13,966
20	BURKBURNETT	Inside	34	11,722	-	75,073	75,073	18,000	37,834	19,239	3,757	5,798	627	10,142	21,864	-	21,053	42,917	2,493	45,410
21	BURLESON	Inside	12	4,137	-	6,029	6,029	5,816	213	-	1,214	32	-	1,246	5,383	-	1,691	7,074	7,485	14,559
22	CALDWELL	Inside	12	4,137	-	75,000	75,000	15,000	35,000	25,000	3,131	5,327	815	9,273	13,410	-	21,032	34,442	2,001	36,443
23	CAMERON	Inside	24	8,274	-	13,557	13,557	-	-	-	2,829	-	-	2,829	11,103	-	3,802	14,905	866	15,771
24	CARLSBAD	Outside	-	-	17,356	-	17,356	10,500	6,856	-	2,191	1,043	-	3,235	3,235	128,001	4,867	136,103	7,907	144,010
25	CARROLLTON	Inside	362	124,800	75,370	529,780	605,150	232,882	252,674	119,594	48,602	38,457	3,899	90,958	215,758	555,857	169,704	941,318	54,687	996,005
26	CEDAR HILL	Inside	12	4,137	5,795	13,610	19,405	18,596	809	-	3,681	123	-	4,004	8,141	42,738	5,442	56,321	3,272	59,593
27	CELINA	Inside	12	4,137	-	32,417	32,417	18,000	14,417	-	3,757	2,194	-	5,951	10,088	-	9,091	19,179	1,114	20,293
28	CLARKSVILLE	Inside	12	4,137	-	4,320	4,320	4,320	-	902	-	-	-	902	5,039	-	1,211	6,250	363	6,613
29	CLEBURNE	Inside	108	37,233	-	38,025	38,025	33,664	4,361	-	7,026	664	-	7,690	44,922	-	10,663	55,586	3,229	58,815
30	COLLEGE STATION	Inside	204	70,329	-	448,798	44,998	45,682	358,118	9,391	6,953	11,675	-	28,019	98,348	-	125,857	224,205	13,025	237,230
31	COMANCHE	Inside	24	8,274	8,658	5,785	14,443	14,443	-	-	3,014	-	-	3,014	11,288	63,853	4,050	79,192	4,601	83,792
32	COMANCHE	Outside	12	4,137	-	23,550	17,822	5,728	-	-	872	-	-	872	5,327	-	6,944	15,332	891	16,223
33	COMMERCE	Inside	128	44,128	-	70,656	18,008	28,045	24,603	3,758	4,268	802	-	8,829	52,557	-	19,814	72,771	4,228	76,999
34	COMO	Inside	12	4,137	9,857	-	9,857	9,857	-	-	2,057	-	-	2,057	6,194	72,696	2,764	81,654	4,744	86,398
35	COOLIDGE	Outside	12	4,137	-	30,060	18,000	12,060	-	-	3,757	1,836	-	5,592	9,729	-	8,430	18,159	1,055	19,214
36	CORINTH	Inside	-	-	10,085	-	6,633	3,452	-	-	1,384	525	-	1,910	1,910	74,377	2,828	79,115	4,696	83,711
37	CORSICANA	Inside	96	33,096	7,741	412,865	420,606	133,546	148,601	138,459	2,871	22,617	4,514	55,002	88,098	57,090	117,951	263,140	27,827	290,967
38	CRANDALL	Inside	12	4,137	-	3,567	3,567	-	-	-	744	-	-	744	4,881	-	1,000	5,882	342	6,224
39	CROWLEY	Inside	36	12,411	-	162,358	162,358	42,037	43,054	77,267	8,773	6,553	2,519	17,845	30,256	-	45,530	75,786	4,403	80,189
40	DALLAS	Inside	1,940	668,815	266,195	7,631,330	1,385,203	1,845,071	4,401,056	289,092	280,820	143,474	713,386	1,382,201	1,963,198	2,140,071	5,485,470	318,686	5,804,156	
41	DECATUR	Inside	12	4,137	-	114,529	18,000	42,000	54,529	-	3,757	6,392	-	11,927	16,064	-	32,118	48,181	2,799	50,980
42	DENISON	Inside	60	20,885	-	252,437	252,437	80,710	106,243	65,484	16,844	16,170	2,135	35,539	55,834	-	70,791	126,626	7,356	133,982
43	DENTON	Inside	33	9,986	22,444	483,064	505,508	148,034	221,963	135,511	59,985	33,783	4,418	69,095	102,191	165,525	141,761	409,473	23,789	433,262
44	DESOTO	Inside	34	11,722	5,425	52,915	58,340	23,404	32,624	2,312	4,884	4,965	75	9,925	21,647	40,010	16,360	78,017	4,532	82,549
45	DUNCANVILLE	Inside	12	4,137	-	15,586	13,355	2,231	-	-	2,787	-	-	2,787	7,264	-	4,371	11,635	676	12,310
46	ENNIS	Inside	106	36,544	8,129	199,367	207,496	82,913	82,825	41,758	17,304	12,606	1,361	31,271	67,815	59,952	58,189	185,955	10,803	196,758
47	EULESS	Inside	36	12,411	-	282,198	36,242	69,175	176,781	7,564	10,528	5,763	-	23,855	36,266	-	79,137	115,404	6,705	122,108
48	EULESS	Outside	46	15,859	13,142	13,142	12,716	426	-	-	2,654	65	-	2,719	18,577	96,923	3,685	119,185	6,924	126,110
49	FARMERS BRANCH	Inside	60	20,885	8,887	303,423	312,310	73,046	70,820	168,444	15,245	10,779	5,491	31,515	52,200	65,542	87,582	205,324	11,929	217,252
50	FLOWER MOUND	Inside	34	11,722	-	7,696	7,696	1,606	-	-	1,606	-	-	1,606	13,328	-	2,158	15,486	900	16,386
51	FOREST HILL	Inside	12	4,137	1,591	-	1,194	2,785	-	-	581	-	-	581	4,718	11,734	781	17,233	1,001	18,234
52	FORT WORTH	Inside	1,258	433,696	240,753	5,084,366	5,325,119	1,271,415	1,469,221	2,584,483	265,344	223,615	84,254	573,214	1,006,909	1,775,562	1,493,335	4,275,807	248,409	4,524,216
53	FORT WORTH	Outside	58	19,996	5,046	6,477	11,523	-	-	-	2,405	-	-	2,405	22,400	37,214	3,231	62,846	3,651	66,497
54	FRANKLIN	Inside	12	4,137	-	1,537	1,537	-												

ATMOS ENERGY CORP. MID-TEX DIVISION  
CALCULATION OF CURRENT REVENUES BY AREA - RATE I&T  
TEST YEAR ENDING JUNE 30, 2007

Line No.	Area	I-O	Adjusted Meter Charges	Customer Charge Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Current Revenue (t)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
84	LONGVIEW	Inside	280	96,530	57,825	613,104	670,929	227,209	299,273	144,447	47,419	45,549	4,709	97,677	194,207	426,462	188,150	808,819	46,989	855,808
85	LONGVIEW	Outside	12	4,137	-	20,179	20,179	18,000	2,179	-	3,757	332	-	4,088	8,225	-	5,659	13,884	807	14,691
86	MANSFIELD	Inside	96	33,096	26,409	146,849	173,258	82,754	82,172	8,332	17,271	12,507	272	30,049	63,145	194,767	48,587	306,499	17,806	324,306
87	MANSFIELD	Outside	12	4,137	13,893	-	13,893	13,893	-	-	-	-	-	2,897	7,034	102,388	3,893	113,315	6,563	119,898
88	MARBLE FALLS	Inside	12	4,137	-	8,300	8,300	8,300	-	-	-	-	-	1,732	5,869	-	4,137	8,197	476	8,673
89	MARLIN	Inside	24	8,274	-	7,737	5,628	2,109	-	-	1,175	321	-	1,496	9,770	-	2,170	11,939	694	12,633
90	MCGREGOR	Inside	24	8,274	-	13,710	13,710	-	-	-	2,861	-	-	2,861	11,135	-	3,845	14,980	870	15,850
91	MCKINNEY	Inside	120	41,370	30,722	363,465	394,187	130,051	100,510	163,626	27,142	15,298	5,334	47,773	89,143	226,576	110,543	426,262	24,764	451,026
92	MESQUITE	Inside	104	35,854	11,419	255,321	266,740	95,863	146,979	23,898	20,007	22,370	779	43,156	79,010	84,216	74,802	238,028	13,629	251,656
93	MEXIA	Inside	12	4,137	-	88,723	88,723	36,000	52,723	-	7,513	8,024	-	15,538	19,675	-	24,881	44,555	2,589	47,144
94	MIDLOTHIAN	Inside	24	8,274	-	83,018	83,018	32,948	41,992	8,078	6,876	6,391	263	13,531	21,805	-	23,281	45,086	2,619	47,705
95	MUENSTER	Inside	12	4,137	-	9,531	9,531	-	-	-	1,989	-	-	1,989	6,126	-	2,673	8,799	511	9,310
96	NORTH RICHLAND HILLS	Inside	58	19,996	-	227,251	227,251	54,648	83,236	89,367	11,405	12,669	2,913	26,987	46,982	-	63,729	110,711	6,432	117,143
97	NORTHLAKE	Inside	12	4,137	-	12,843	12,843	-	-	-	2,680	-	-	2,680	6,817	-	3,602	10,419	605	11,024
98	OLNEY	Inside	34	11,722	-	232,792	232,792	18,000	42,000	-	172,792	3,757	6,392	5,633	15,782	27,504	65,282	92,786	5,391	98,176
99	PALESTINE	Inside	12	4,137	-	14,959	14,959	14,372	687	-	2,999	89	-	3,088	7,226	-	4,195	11,421	684	12,084
100	PALESTINE	Outside	12	4,137	12,342	-	12,342	12,287	55	-	2,564	8	-	2,573	6,710	91,023	3,461	101,193	5,879	107,072
101	PANTEGO	Inside	12	4,137	-	2,956	2,956	-	-	-	617	-	-	617	4,754	-	829	5,583	324	5,907
102	PARIS	Inside	82	28,270	28,060	101,530	129,590	65,732	51,581	12,277	13,718	7,851	400	21,969	50,239	206,944	36,341	293,523	17,053	310,576
103	PLANO	Inside	154	53,092	41,072	333,072	333,072	138,045	167,354	27,673	28,810	25,471	902	55,183	108,275	302,908	93,404	504,587	29,315	533,901
104	POINT	Inside	12	4,137	-	6,116	6,116	-	-	-	1,276	-	-	1,276	5,413	-	45,106	52,234	3,035	55,269
105	POWELL	Inside	12	4,137	8,782	-	8,782	8,782	-	-	1,833	-	-	1,833	5,970	64,768	2,463	73,200	4,253	77,453
106	RICHARDSON	Inside	70	24,133	-	158,049	158,049	71,048	67,671	19,330	14,828	10,300	630	25,757	49,890	-	44,322	94,212	5,473	99,685
107	RICHLAND HILLS	Inside	12	4,137	-	11,629	11,629	11,574	55	-	2,415	8	-	2,424	6,561	-	3,261	9,822	571	10,393
108	ROCKWALL	Inside	24	8,274	-	19,286	19,286	18,278	1,008	-	3,815	153	-	3,968	12,242	-	5,408	17,650	1,025	18,676
109	ROSCOE	Inside	12	4,137	8,818	-	8,818	8,818	-	-	1,851	131	-	1,982	5,829	65,033	2,473	73,435	4,266	77,701
110	ROUND ROCK	Inside	96	33,096	16,363	194,844	211,207	86,676	106,591	17,940	18,089	16,223	585	34,897	67,993	120,678	59,229	247,900	14,402	262,302
111	ROWLETT	Inside	36	12,411	11,530	35,824	47,354	46,377	977	-	9,679	149	-	9,828	22,239	-	85,034	132,800	7,004	127,556
112	ROYSE CITY	Inside	12	4,137	16,029	-	16,029	15,883	146	-	3,315	22	-	3,337	7,474	118,214	4,495	130,184	7,563	137,747
113	SAGINAW	Inside	138	47,576	-	577,372	577,372	82,852	154,093	340,427	17,291	23,453	11,098	51,842	99,418	-	161,914	261,331	15,182	276,514
114	SAGINAW	Outside	24	8,274	32,281	32,942	65,203	35,493	28,863	847	7,407	4,393	28	11,828	20,102	237,926	18,285	276,313	16,053	292,366
115	SAN ANGELO	Inside	152	52,402	2,373	343,496	345,869	116,756	164,165	64,948	24,367	24,986	2,117	51,470	103,872	17,501	96,993	218,366	12,686	231,052
116	SAN ANGELO	Outside	12	4,137	-	6,186	6,186	4,803	1,383	-	1,002	210	-	1,213	5,350	-	1,735	7,085	412	7,496
117	SAN SABA	Inside	12	4,137	-	12,128	12,128	12,128	-	-	2,531	-	-	2,531	6,668	-	3,401	10,069	585	10,654
118	SAN SABA	Outside	12	4,137	2,301	-	2,301	2,301	-	-	480	-	-	480	4,617	16,970	645	22,232	1,292	23,524
119	SEAGOVILLE	Inside	24	8,274	-	99,535	99,535	36,000	58,887	4,648	7,513	8,963	152	16,627	24,901	-	27,913	52,814	3,068	55,882
120	SHERMAN	Inside	152	52,402	469,429	751,606	1,221,035	163,595	218,363	839,077	34,142	33,235	27,354	94,731	147,133	3,462,057	342,418	3,951,607	229,574	4,181,181
121	SNYDER	Inside	12	4,137	7,909	-	11,755	19,654	16,222	3,442	3,386	524	-	3,909	8,046	-	5,514	71,890	4,177	76,067
122	SNYDER	Outside	58	19,996	97,143	-	97,143	24,773	45,500	26,870	5,170	6,925	876	12,971	32,967	716,433	27,242	776,642	45,120	821,762
123	SPRINGTOWN	Inside	12	4,137	-	1,511	1,511	-	-	-	315	-	-	315	4,452	-	424	4,876	283	5,159
124	STEPHENVILLE	Inside	72	24,822	8,351	115,622	123,973	48,823	38,858	36,292	10,189	5,914	1,183	17,287	42,109	61,589	34,766	138,464	8,044	146,508
125	STRAWN	Inside	12	4,137	-	31,822	31,822	17,946	13,876	-	3,745	2,112	-	5,857	9,994	-	8,924	18,918	1,099	20,017
126	SULPHUR SPRINGS	Inside	94	32,407	11,174	181,866	193,040	96,510	51,820	44,710	20,142	7,887	1,458	29,486	61,893	82,409	54,135	198,436	11,528	209,964
127	SULPHUR SPRINGS	Outside	12	4,137	16,693	-	16,693	3,235	13,458	-	675	2,048	-	2,723	6,860	123,112	4,681	134,653	7,823	142,476
128	SUNNYVALE	Inside	12	4,137	-	1,231,842	1,231,842	18,000	42,000	1,171,842	3,757	6,392	38,202	48,351	52,488	-	345,448	397,936	23,119	421,055
129	SWEETWATER	Inside	12	4,137	-	95,418	95,418	18,000	42,000	35,418	3,757	6,392	1,155	11,304	15,441	-	26,758	42,199	2,452	44,651
130	TAYLOR	Inside	12	4,137	-	31,361	31,361	18,000	13,361	-	3,757	2,034	-	5,790	9,927	-	8,795	18,722	1,088	19,809
131	TEMPLE	Inside	258	88,946	5,614	1,300,779	1,306,393	246,134	312,960	747,299	51,388	47,633	24,362	123,363	212,308	41,403	366,355	620,066	36,024	656,090
132	TERRILL	Inside	172	59,297	53,323	245,579	298,902	89,587	111,363	97,952	18,697	16,949	3,193	38,839	98,136	393,259	83,822	575,217	33,418	608,635
133	TRENTON	Inside	12	4,137	-	13,056	13,056	-	-	-	2,725	-	-	2,725	6,862	-	3,661	10,523	611	11,134
134	UNIVERSITY PARK	Inside	12	4,137	-	281,163	281,163	18,000	42,000	221,163	3,757	6,392	7,210	17,359	21,496	-	78,847	100,343	5,830	106,173
135	VALLEY VIEW-COOKE CO	Inside	12	4,137	-	22,565	22,565	17,709	4,856	-	3,696	739	-	4,435	8,572	-	6,328	14,900	866	15,766
136	VERNON	Inside	58	19,996	11,100	251,305	262,405	46,977	84,123	131,305	9,804	12,804	4,281	26,888	46,884	81,863	73,587	202,333	11,755	214,088
137	WACO	Inside	352	121,352	10,087	3,807,257	3,817,344	375,725	610,777	2,830,842	76,414	92,960	92,285	263,660	365,012	74,392	1,070,506	1,529,910	88,882	1,618,792
138	WAXAHACHIE	Inside	174	59,887	3,577	710,031	713,608	110,133	163,765	433,710	22,985	24,925	14,335	62,244	122,231	26,381	200,119	348,730	20,260	368,990
139	WEST	Inside	12	4,137	5,196	-	5,196	5,196	-	-	1,084	-	-	1,084	5,221	-	38,321	1,457	44,999	47,614
140	WICHITA FALLS	Inside	176	60,676	74,270	266,713	340,983	172,994	124,531	43,458	36,104	18,954	1,417	56,474	117,150	547,744	95,623	760,517	44,183	804,700
141	WICHITA FALLS	Outside	24	8,274	1,225	3,162,766	3,163,991	37,225	58,199	3,068,567	7,769	8,858	100,035	116,662	124,936	9,034	887,285	1,021,256	59,331	1,080,587
142	WILMER	Outside	12	4,137	6,514	-	6,514	-	-	-	1,359	-	-	1,359	5,496	48,041	1,827	55,364		



**ATMOS ENERGY CORP., MID-TEX DIVISION  
OTHER REVENUES  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	FERC Account	Test Year	Adjustments	Adjusted Amounts
	(a)	(b)	(c)	(d)
1	487	\$ (4)	\$ 4	\$ -
2	488 (1)	15,335,428	20,300	15,355,728
3	489	2,027,085	-	2,027,085
4	493	51,470	-	51,470
5	495 (2)	(121,027)	105,502	(15,525)
6				
7	Totals	<u>\$ 17,292,952</u>	<u>\$ 125,806</u>	<u>\$ 17,418,758</u>

8

9 Notes:

- 10 1. Mid-Tex is not proposing to change any of the  
11 miscellaneous service charges previously approved on Rate M.  
12 2. Test year includes \$37,245 reduction for transfer of pre-test  
13 year invoiced amounts to O&M Account 892.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
NON-STANDARD CONTRACT MARGINS  
TEST YEAR ENDING JUNE 30, 2007**

Line No	Customer (a)	Customer Numbers (b)	Usage MMBtu (c)	Annual Margin Revenue (d)
1	Customer 1	1069	509,474	\$ 84,963
2	Customer 2	1102	64,214	8,065
3	Customer 3	1108	271,371	83,143
4	Customer 4	1190	437,948	67,325
5	Customer 5	1222	397,282	37,802
6	Customer 6	1246	30,003	11,904
7	Customer 7	1246	1,071,637	114,558
8	Customer 8	1253	224,080	103,109
9	Customer 9	1270	71,274	51,337
10	Customer 10	1386	68,068	20,158
11	Customer 11	1307	191,646	49,842
12	Customer 12	1319	135,958	37,989
13	Customer 13	1344	404,156	2,495
14	Customer 14	1362	51,731	9,312
15	Customer 15	1440	583,658	22,052
16	Customer 16	1511	85,062	113,729
17	Customer 17	1521	374,170	251,474
18	Customer 18	3334	139,484	29,655
19	Customer 19	1567	117,606	27,163
20	Customer 20	1567	76,233	19,520
21	Customer 21	1567	37,903	12,765
22	Customer 22	1567	10,765	4,907
23	Customer 23	1567	15,373	5,811
24	Customer 24	1567	9,155	4,608
25	Customer 25	1567	47,597	11,534
26	Customer 26	1567	241,817	193,429
27	Customer 27	1567	43,757	16,680
28	Customer 28	1567	242,903	55,770
29	Customer 29	1567	34,305	9,208
30	Customer 30	1567	32,674	8,881
31	Customer 31	1567	39,245	12,961
32	Customer 32	1567	164,738	32,913
33	Customer 33	1567	66,248	17,921
34	Customer 34	1567	72,405	19,441
35	Customer 35	1567	53,092	12,554
36	Customer 36	1567	97,292	21,345
37	Customer 37	3507	282,660	102,362
38	Customer 38	1617	840,935	123,282
39	Customer 39	1996	85,723	59,011
40	Customer 40	1860	216,133	19,387
41	Customer 41	1310	280,335	62,266
42	Customer 42	1919	172,089	57,011
43	Customer 43	3346	37,011	17,444
44				
45	Total Non-Standard Contract Margins		8,429,210	\$ 2,027,085

**ATMOS ENERGY CORP., MID-TEX DIVISION  
TYPICAL BILL COMPARISON  
TEST YEAR ENDING JUNE 30, 2007**

Line						CURRENT	PROPOSED	CHANGE
1	<b>Rate R @ 6 Mcf</b>							
2	Customer charge					\$10.69		
3	Consumption charge	6	MCF	X	\$1.2267 =	7.36		
4	Rider GCR Part A	6	MCF	X	\$7.5520 =	45.31		
5	Rider GCR Part B	6	MCF	X	\$0.5990 =	3.59		
6	Subtotal					\$66.95		
7	Rider FF & Rider TAX					3.89		
8	Total					<u>\$70.84</u>		
9								
10	Customer charge						\$14.00	
11	Consumption charge	6	MCF	X	\$0.6164 =	3.70		
12	Rider GCR Part A	6	MCF	X	\$7.5520 =	45.31		
13	Rider GCR Part B	6	MCF	X	\$0.5990 =	3.59		
14	Subtotal					\$66.60		
15	Revenue-related Tax Reimbursement	\$66.60		X	0.05810 =	3.87		
16	Total					<u>\$70.47</u>		(\$0.37)
17								-0.52%
18								
19	<b>Rate C @ 30 Mcf</b>							
20	Customer charge					\$20.28		
21	Consumption charge	30	MCF	X	\$0.6006 =	18.02		
22	Rider GCR Part A	30	MCF	X	\$7.5520 =	226.56		
23	Rider GCR Part B	30	MCF	X	\$0.5001 =	15.00		
24	Subtotal					\$279.86		
25	Revenue-related Tax Reimbursement	\$279.86		X	0.05810 =	16.26		
26	Total					<u>\$296.12</u>		
27								
28	Customer charge						\$25.00	
29	Consumption charge	30	MCF	X	\$0.6109 =	18.33		
30	Rider GCR Part A	30	MCF	X	\$7.5520 =	226.56		
31	Rider GCR Part B	30	MCF	X	\$0.5001 =	15.00		
32	Subtotal					\$284.89		
33	Revenue-related Tax Reimbursement	\$284.89		X	0.05810 =	16.55		
34	Total					<u>\$301.44</u>		\$5.32
35								1.80%
36	<b>Rate I @ 300 MMBTU</b>							
37	Customer charge					\$344.75		
38	Consumption charge	300	MMBTU	X	\$0.2087 =	62.61		
39	Consumption charge	0	MMBTU	X	\$0.1522 =	0.00		
40	Consumption charge	0	MMBTU	X	\$0.0326 =	0.00		
41	Rider GCR Part A	300	MMBTU	X	\$7.7333 =	2,319.99		
42	Rider GCR Part B	300	MMBTU	X	\$0.2804 =	84.13		
43	Subtotal					\$2,811.48		
44	Revenue-related Tax Reimbursement	\$2,811.48		X	0.05810 =	163.34		
45	Total					<u>\$2,974.82</u>		
46								
47	Customer charge						\$450.00	
48	Consumption charge	300	MMBTU	X	\$0.2200 =	66.00		
49	Consumption charge	0	MMBTU	X	\$0.1600 =	0.00		
50	Consumption charge	0	MMBTU	X	\$0.0255 =	0.00		
51	Rider GCR Part A	300	MMBTU	X	\$7.7333 =	2,319.99		
52	Rider GCR Part B	300	MMBTU	X	\$0.2804 =	84.13		
53	Subtotal					\$2,920.12		
54	Revenue-related Tax Reimbursement	\$2,920.12		X	0.05810 =	169.65		
55	Total					<u>\$3,089.77</u>		114.95
56								3.86%
57	<b>Rate T @ 300 MMBTU</b>							
58	Customer charge					\$344.75		
59	Consumption charge	300	MMBTU	X	\$0.2087 =	62.61		
60	Consumption charge	0	MMBTU	X	\$0.1522 =	0.00		
61	Consumption charge	0	MMBTU	X	\$0.0326 =	0.00		
62	Rider GCR Part B	300	MMBTU	X	\$0.2804 =	84.13		
63	Subtotal					\$491.49		
64	Revenue-related Tax Reimbursement	\$491.49		X	0.05810 =	28.55		
65	Total					<u>\$520.04</u>		
66								
67	Customer charge						\$450.00	
68	Consumption charge	300	MMBTU	X	\$0.2200 =	66.00		
69	Consumption charge	0	MMBTU	X	\$0.1600 =	0.00		
70	Consumption charge	0	MMBTU	X	\$0.0255 =	0.00		
71	Rider GCR Part B	300	MMBTU	X	\$0.2804 =	84.13		
72	Subtotal					\$600.13		
73	Revenue-related Tax Reimbursement	\$600.13		X	0.05810 =	34.87		
74	Total					<u>\$635.00</u>		114.96
75								22.11%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**AVERAGE BILL COMPARISON**  
**TEST YEAR ENDING JUNE 30, 2007**

Line						CURRENT	PROPOSED
1	<b>Rate R @ 4.4 Mcf</b>						
2	Customer charge					\$10.69	
3	Consumption charge	4.4	MCF	X	\$1.2267 =	5.40	
4	Rider GCR Part A	4.4	MCF	X	\$7.5520 =	33.23	
5	Rider GCR Part B	4.4	MCF	X	\$0.5990 =	2.64	
6							
7	Subtotal					\$51.96	
8	Rider FF & Rider TAX		\$51.96	X	0.05810 =	3.02	
9	Total					<u>\$54.98</u>	
10							
11	Customer charge						\$14.00
12	Consumption charge	4.4	MCF	X	\$0.6164 =	2.71	
13	Rider GCR Part A	4.4	MCF	X	\$7.5520 =	33.23	
14	Rider GCR Part B	4.4	MCF	X	\$0.5990 =	2.64	
15							
16	Subtotal						\$52.58
17	Revenue-related Tax Reimbursement		\$52.58	X	0.05810 =		3.05
18	Total						<u>\$55.63</u>
19							
20							
21	<b>Rate C @ 33.8 Mcf</b>						
22	Customer charge					\$20.28	
23	Consumption charge	33.8	MCF	X	\$0.6006 =	20.27	
24	Rider GCR Part A	33.8	MCF	X	\$7.5520 =	254.93	
25	Rider GCR Part B	33.8	MCF	X	\$0.5001 =	16.88	
26							
27							
28	Subtotal					\$312.36	
29	Revenue-related Tax Reimbursement		\$312.36	X	0.05810 =	18.15	
30	Total					<u>\$330.51</u>	
31							
32	Customer charge						\$25.00
33	Consumption charge	33.8	MCF	X	\$0.6109 =	20.62	
34	Rider GCR Part A	33.8	MCF	X	\$7.5520 =	254.93	
35	Rider GCR Part B	33.8	MCF	X	\$0.5001 =	16.88	
36							
37	Subtotal						\$317.43
38	Revenue-related Tax Reimbursement		\$317.43	X	0.05810 =	18.44	
39	Total						<u>\$335.87</u>
40							
41	<b>Rate I @ 3872.4 MMBTU</b>						
42	Customer charge					\$344.75	
43	Consumption charge	1,500	MMBTU	X	\$0.2087 =	313.05	
44	Consumption charge	2,372	MMBTU	X	\$0.1522 =	361.08	
45	Consumption charge	0	MMBTU	X	\$0.0326 =	0.00	
46	Rider GCR Part A	3,872	MMBTU	X	\$7.7333 =	29,946.53	
47	Rider GCR Part B	3,872	MMBTU	X	\$0.2804 =	1,085.95	
48							
49	Subtotal					\$32,051.36	
50	Revenue-related Tax Reimbursement		\$32,051.36	X	0.05810 =	1,862.07	
51	Total					<u>\$33,913.43</u>	
52							
53	Customer charge						\$450.00
54	Consumption charge	1,500	MMBTU	X	\$0.2200 =	330.00	
55	Consumption charge	2,372	MMBTU	X	\$0.1600 =	379.59	
56	Consumption charge	0	MMBTU	X	\$0.0255 =	0.00	
57	Rider GCR Part A	3,872	MMBTU	X	\$7.7333 =	29,946.53	
58	Rider GCR Part B	3,872	MMBTU	X	\$0.2804 =	1,085.95	
59	Subtotal						\$32,192.07
60	Revenue-related Tax Reimbursement		\$32,192.07	X	0.05810 =	1,870.24	
61	Total						<u>\$34,062.31</u>
62							
63	<b>Rate T @ 3872.4 MMBTU</b>						
64	Customer charge					\$344.75	
65	Consumption charge	1,500	MMBTU	X	\$0.2087 =	313.05	
66	Consumption charge	2,372	MMBTU	X	\$0.1522 =	361.08	
67	Consumption charge	0	MMBTU	X	\$0.0326 =	0.00	
68	Rider GCR Part B	3,872	MMBTU	X	\$0.2804 =	1,085.95	
69							
70	Subtotal					\$2,104.83	
71	Revenue-related Tax Reimbursement		\$2,104.83	X	0.05810 =	122.28	
72	Total						<u>\$2,227.11</u>
73							
74	Customer charge						\$450.00
75	Consumption charge	1,500	MMBTU	X	\$0.2200 =	330.00	
76	Consumption charge	2,372	MMBTU	X	\$0.1600 =	379.59	
77	Consumption charge	0	MMBTU	X	\$0.0255 =	0.00	
78	Rider GCR Part B	3,872	MMBTU	X	\$0.2804 =	1,085.95	
79	Subtotal						\$2,245.54
80	Revenue-related Tax Reimbursement		\$2,245.54	X	0.05810 =	130.46	
81	Total						<u>\$2,376.00</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT PROPOSED RATES  
TEST YEAR ENDING JUNE 30, 2007**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate R</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$14.00	CCS
3			
4	Consumption Charge (\$/Mcf)	\$0.6164	CCS
5			
6	Rider GCR Part A	\$7.5520	Schedule H
7	Rider GCR Part B	\$0.5990	Schedule I
8			
9	<u>Billing Units (1):</u>		
10	Bills	17,144,647	WP_J-1.1
11	Total MCF	<u>76,798,906</u>	WP_J-1.1
12			
13	<u>Present Revenue:</u>		
14	Customer Charge	\$ 240,025,058	
15	Consumption Charge	<u>47,338,846</u>	
16	Base Revenue	\$ 287,363,904	
17	Rider GCR Part A	579,988,302	
18	Rider GCR Part B	<u>46,003,459</u>	
19	Subtotal	\$ 913,355,665	
20	Revenue Related Taxes	53,062,465	
21			
22	Total Proposed Revenue- Rate R	<u><u>\$ 966,418,130</u></u>	
23			
24	Note 1: See Billing Determinants Study for details.		

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT PROPOSED RATES  
TEST YEAR ENDING JUNE 30, 2007**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate C</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$25.00	CCS
3			
4	Consumption Charge (\$/Mcf)	\$0.6109	CCS
5			
6	Rider GCR Part A	\$7.5520	Schedule H
7	Rider GCR Part B	\$0.5001	Schedule I
8			
9	<u>Billing Units (1):</u>		
10	Bills	1,471,279	WP_J-1.2
11	Total MCF	49,665,131	WP_J-1.2
12			
13	<u>Present Revenue:</u>		
14	Customer Charge	\$ 36,781,975	
15	Consumption Charge	30,340,429	
16	Base Revenue	\$ 67,122,404	
17	Rider GCR Part A	375,072,987	
18	Rider GCR Part B	24,837,930	
19	Subtotal	\$ 467,033,320	
20	Revenue Related Taxes	27,132,847	
21			
22	Total Proposed Revenue- Rate C	\$ 494,166,167	
23			
24	Note 1: See Billing Determinants Study for details.		

**ATMOS ENERGY CORP., MID-TEX DIVISION  
SUMMARY PROOF OF REVENUE AT PROPOSED RATES  
TEST YEAR ENDING JUNE 30, 2007**

Line	Description (a)	Total (b)	Reference (c)
<b>Rate I &amp; T</b>			
1	<u>Rate Characteristics:</u>		
2	Customer Charge	\$450.00	CCS
3			
4	Block 1 (\$/MMBTU)	\$0.2200	CCS
5	Block 2 (\$/MMBTU)	\$0.1600	CCS
6	Block 3 (\$/MMBTU)	\$0.0255	CCS
7			
8	Rider GCR Part A	\$7.5520	Schedule H
9	Rider GCR Part B	\$0.2804	Schedule I
10			
11	<u>Consumption Characteristics:</u>		
12	Block 1 (First 1,500 MMBTU)	0.21691	(1)
13	Block 2 (Next 3,500 MMBTU )	0.24651	(1)
14	Block 3 (Over 5,000 MMBTU )	0.53657	(1)
15			
16	<u>Billing Units (1):</u>		
17	Bills	11,542	WP_J-1.3
18	Block 1	9,694,939	WP_J-1.3
19	Block 2	11,018,084	WP_J-1.3
20	Block 3	23,982,442	WP_J-1.3
21	Total MMBTU	44,695,465	
22			
23	Sales Volumes	2,858,579	WP_J-1.3
24			
25	<u>Present Revenue:</u>		
26	Customer Charge	\$ 5,193,900	
27	Block 1	2,132,887	
28	Block 2	1,762,893	
29	Block 3	611,552	
30	Base Revenue	\$ 9,701,232	
31	Rider GCR Part A	21,082,128	
32	Rider GCR Part B	12,534,050	
33	Subtotal	\$ 43,317,410	
34	Revenue Related Taxes	2,516,576	
35			
36	Total Proposed Revenue- Rate I&T	\$ 45,833,986	
37			
38	Note 1: See Billing Determinants Study for details.		

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ABBOTT	Inside	1,382	\$ 19,348	4,586	\$ 2,827	\$ 22,175	\$ 34,634	\$ 2,747	\$ 59,556	\$ 3,460	\$ 63,015	\$ 1,879	3.07%
2	ABBOTT	Outside	86	1,204	288	178	1,382	2,175	173	3,729	217	3,946	115	3.01%
3	ABILENE	Inside	331,131	4,635,834	1,356,412	836,092	5,471,926	10,243,676	812,507	16,528,109	960,222	17,488,331	283,808	1.65%
4	ABILENE	Outside	1,820	25,480	8,749	5,393	30,873	66,073	5,241	102,186	5,937	108,123	724	0.67%
5	ADDISON	Inside	18,283	255,962	103,598	63,858	319,820	782,376	62,056	1,164,252	67,639	1,231,891	(2,867)	-0.23%
6	ALBA	Inside	1,473	20,622	4,474	2,758	23,380	33,788	2,680	59,848	3,477	63,324	2,270	3.72%
7	ALBA	Outside	237	3,318	637	393	3,711	4,811	382	8,903	517	9,420	419	4.65%
8	ALBANY	Inside	8,609	120,526	31,384	19,345	139,871	237,013	18,799	395,684	22,988	418,671	9,885	2.42%
9	ALBANY	Outside	44	616	272	168	784	2,054	163	3,001	174	3,175	(22)	-0.67%
10	ALEDO	Inside	67	938	254	157	1,095	1,918	152	3,165	184	3,349	71	2.15%
11	ALEDO	Outside	88	1,232	442	272	1,504	3,338	265	5,107	297	5,404	23	0.42%
12	ALLEN	Inside	173,838	2,433,732	900,407	555,011	2,988,743	6,799,908	539,355	10,328,006	600,019	10,928,025	27,389	0.25%
13	ALLEN	Outside	12	168	1	1	169	8	1	177	10	187	41	28.41%
14	ALMA	Inside	152	2,128	664	409	2,537	5,015	398	7,950	462	8,411	104	1.25%
15	ALVARADO	Inside	5,342	74,788	17,279	10,651	85,439	130,492	10,350	226,281	13,146	239,427	7,551	3.26%
16	ALVARADO	Outside	495	6,930	2,944	1,815	8,745	22,233	1,763	32,741	1,902	34,644	(167)	-0.48%
17	ALVORD	Inside	2,823	39,522	11,239	6,928	46,450	84,877	6,732	138,059	8,021	146,080	2,629	1.83%
18	ALVORD	Outside	94	1,316	470	290	1,606	3,549	282	5,437	316	5,753	26	0.45%
19	ANGUS	Inside	134	1,876	485	299	2,175	3,663	291	6,128	356	6,484	156	2.47%
20	ANGUS	Outside	86	1,204	402	248	1,452	3,036	241	4,729	275	5,003	42	0.84%
21	ANNA	Inside	4,540	63,560	19,437	11,981	75,541	146,789	11,643	233,973	13,593	247,566	3,349	1.37%
22	ANNA	Outside	49	686	261	161	847	1,971	156	2,974	173	3,147	3	0.10%
23	ANNONA	Inside	850	11,900	3,688	2,273	14,173	27,852	2,209	44,234	2,570	46,804	595	1.29%
24	ANNONA	Outside	103	1,442	397	245	1,687	2,998	238	4,923	286	5,209	104	2.04%
25	ANSON	Inside	7,401	103,614	31,858	19,637	123,251	240,593	19,083	382,927	22,247	405,174	5,348	1.34%
26	ANSON	Outside	113	1,582	400	247	1,829	3,021	240	5,089	296	5,385	137	2.62%
27	ARCHER CITY	Inside	5,822	81,508	20,926	12,899	94,407	158,034	12,535	264,976	15,394	280,370	6,877	2.51%
28	ARCHER CITY	Outside	73	1,022	339	209	1,231	2,560	203	3,994	232	4,226	37	0.88%
29	ARGYLE	Inside	4,235	59,290	24,906	15,352	74,642	188,091	14,919	277,652	16,131	293,783	(1,251)	-0.42%
30	ARGYLE	Outside	1,074	15,036	3,922	2,418	17,544	29,619	2,349	49,422	2,871	52,293	1,229	2.41%
31	ARLINGTON	Inside	511,767	7,164,738	2,200,428	1,356,344	8,521,082	16,617,717	1,318,083	26,456,882	1,537,047	27,993,929	371,421	1.34%
32	ARLINGTON	Outside	49	686	253	156	842	1,911	152	2,904	169	3,073	8	0.27%
33	ARP	Outside	8	112	45	28	140	340	27	507	29	536	(1)	-0.19%
34	ARTHUR CITY	Outside	14	196	66	41	237	498	40	775	45	820	6	0.79%
35	ATHENS	Inside	28,495	398,930	106,095	65,397	464,327	801,234	63,552	1,329,113	77,217	1,406,329	31,287	2.28%
36	ATHENS	Outside	2,157	30,198	7,573	4,668	34,866	57,192	4,536	96,594	5,612	102,206	2,664	2.68%
37	AUBREY	Inside	5,172	72,408	19,268	11,877	84,285	145,513	11,542	241,339	14,021	255,360	5,671	2.27%
38	AUBREY	Outside	406	5,684	3,357	2,069	7,753	25,352	2,011	35,116	2,040	37,156	(746)	-1.97%
39	AURORA	Inside	1,141	15,974	7,291	4,494	20,468	55,062	4,367	79,897	4,642	84,539	(712)	-0.84%
40	AUSTIN	Inside	64,511	903,154	179,229	110,477	1,013,631	1,353,544	107,360	2,474,535	143,761	2,618,297	110,199	4.39%
41	AUSTIN	Outside	9,927	138,978	41,062	25,311	164,289	310,102	24,597	498,987	28,989	527,976	8,251	1.59%
42	AVALON	Outside	678	9,492	2,456	1,514	11,006	18,548	1,471	31,025	1,802	32,827	789	2.46%
43	AVERY	Inside	1,970	27,580	6,354	3,917	31,497	47,986	3,806	83,288	4,839	88,127	2,796	3.28%
44	AVERY	Outside	123	1,722	433	267	1,989	3,270	259	5,518	321	5,839	151	2.66%
45	AVOCA	Outside	162	2,268	820	505	2,773	6,193	491	9,457	549	10,007	38	0.38%
46	AZLE	Inside	13,900	194,600	52,708	32,489	227,089	398,053	31,573	656,715	38,153	694,867	14,645	2.15%
47	AZLE	Outside	3,698	51,772	24,326	14,995	66,767	183,711	14,572	265,049	15,398	280,447	(2,757)	-0.97%
48	BAGWELL	Outside	6	84	8	5	89	80	5	154	9	163	16	10.76%
49	BAIRD	Inside	5,382	75,348	21,038	12,968	88,316	158,890	12,602	259,798	15,093	274,891	5,284	1.95%
50	BAIRD	Outside	230	3,220	927	571	3,791	7,001	555	11,347	659	12,007	207	1.75%
51	BALCH SPRINGS	Inside	36,691	513,674	137,308	84,637	598,311	1,036,955	82,249	1,717,515	99,781	1,817,296	39,835	2.24%
52	BALCH SPRINGS	Outside	88	1,232	358	221	1,453	2,704	214	4,371	254	4,625	77	1.69%
53	BALLINGER	Inside	14,583	204,162	54,119	33,359	237,521	408,709	32,418	678,648	39,427	718,075	16,126	2.30%
54	BALLINGER	Outside	743	10,402	3,152	1,943	12,345	23,804	1,888	38,037	2,210	40,247	567	1.43%
55	BANDERA	Inside	3,034	42,476	6,902	4,254	46,730	52,124	4,134	102,989	5,983	108,972	6,169	6.00%
56	BANDERA	Outside	379	5,306	887	547	5,853	6,699	531	13,083	760	13,843	755	5.77%
57	BANGS	Inside	5,430	76,020	16,529	10,188	86,208	124,828	9,901	220,937	12,836	233,773	8,344	3.70%
58	BANGS	Outside	453	6,342	1,625	1,002	7,344	12,272	973	20,589	1,196	21,785	537	2.53%
59	BARDWELL	Inside	1,240	17,360	3,670	2,262	19,622	27,716	2,198	49,537	2,878	52,414	1,973	3.91%
60	BARDWELL	Outside	172	2,408	640	394	2,802	4,833	383	8,019	466	8,485	189	2.28%
61	BARRY	Inside	635	8,890	1,858	1,145	10,035	14,032	1,113	25,180	1,463	26,643	1,024	4.00%
62	BARRY	Outside	49	686	140	86	772	1,057	84	1,913	111	2,025	81	4.18%
63	BARTLETT	Inside	5,605	78,470	18,799	11,588	90,508	141,971	11,261	243,289	14,134	257,424	7,491	3.00%
64	BARTLETT	Outside	37	518	133	82	600	1,004	80	1,684	98	1,782	44	2.51%
65	BARTONVILLE	Inside	3,500	4,405	2,405	1,482	4,982	18,163	1,441	24,586	1,428	26,014	(677)	-2.54%
66	BEDFORD	Inside	77,909	1,090,726	317,973	195,999	1,286,725	2,401,344	190,470	3,878,539	225,329	4,103,867	67,528	1.67%
67	BELLEVUE	Inside	1,120	15,680	4,797	2,957	18,637	36,227	2,873	57,737	3,354	61,092	825	1.37%
68	BELLEVUE	Outside	85	1,190	408	251	1,441	3,081	244	4,767	277	5,044	34	0.68%
69	BELLMEAD	Inside	24,054	336,756	70,701	43,580	380,336	533,937	42,351	956,624	55,576	1,012,200	38,589	3.96%
70	BELLMEAD	Outside	12	168	62	38	206	468	37	712	41	753	2	0.27%
71	BELLS	Inside	4,327	60,578	14,789	9,116	69,694	111,687	8,859	190,240	11,052	201,292	5,604	2.86%



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
72	BELLS	Outside	386	5,404	1,148	708	6,112	8,670	688	15,469	899	16,368	611	3.87%
73	BELTON	Inside	24,670	345,380	68,116	41,987	387,367	514,415	40,802	942,584	54,761	997,344	42,415	4.44%
74	BELTON	Outside	79	1,106	347	214	1,320	2,621	208	4,148	241	4,389	53	1.21%
75	BEN WHEELER	Inside	136	1,904	360	222	2,126	2,719	216	5,060	294	5,354	244	4.77%
76	BEN WHEELER	Outside	1,222	17,108	3,929	2,422	19,530	29,672	2,354	51,555	2,995	54,550	1,743	3.30%
77	BENBROOK	Inside	30,250	423,500	119,059	73,388	496,888	899,138	71,318	1,467,344	85,247	1,562,591	29,061	1.91%
78	BENBROOK	Outside	49	686	243	150	836	1,835	146	2,816	164	2,980	15	0.50%
79	BENJAMIN	Inside	899	12,586	3,189	1,966	14,552	24,083	1,910	40,545	2,356	42,901	1,089	2.61%
80	BENJAMIN	Outside	108	1,512	530	327	1,839	4,003	317	6,159	358	6,517	36	0.56%
81	BERTRAM	Inside	2,658	37,212	7,695	4,743	41,955	58,113	4,609	104,678	6,081	110,759	4,340	4.08%
82	BERTRAM	Outside	139	1,946	386	238	2,184	2,915	231	5,330	310	5,640	238	4.40%
83	BEVERLY HILLS	Inside	7,274	101,836	23,049	14,207	116,043	174,067	13,807	303,917	17,656	321,573	10,592	3.41%
84	BLACKWELL	Inside	997	13,958	3,014	1,858	15,816	22,762	1,805	40,383	2,346	42,729	1,545	3.75%
85	BLACKWELL	Outside	49	686	209	129	815	1,578	125	2,518	146	2,665	37	1.39%
86	BLANKET	Inside	1,310	18,340	4,681	2,885	21,225	35,351	2,804	59,380	3,450	62,830	1,565	2.55%
87	BLANKET	Outside	172	2,408	663	409	2,817	5,007	397	8,221	478	8,699	174	2.04%
88	BLOOMING GROVE	Inside	3,043	42,602	10,112	6,233	48,935	76,366	6,057	131,258	7,626	138,884	4,128	3.06%
89	BLOOMING GROVE	Outside	37	518	132	81	599	997	79	1,675	97	1,773	44	2.57%
90	BLOSSOM	Inside	3,134	43,876	9,641	5,943	49,819	72,809	5,775	128,403	7,460	135,863	4,750	3.62%
91	BLOSSOM	Outside	204	2,856	732	451	3,307	5,528	438	9,274	539	9,813	242	2.53%
92	BLUE MOUND	Inside	6,843	95,802	21,540	13,277	109,079	162,671	12,903	284,653	16,537	301,190	10,057	3.45%
93	BLUE RIDGE	Inside	1,687	23,618	6,218	3,833	27,451	46,959	3,725	78,134	4,539	82,673	1,893	2.34%
94	BLUE RIDGE	Outside	134	1,876	636	392	2,268	4,803	381	7,452	433	7,885	59	0.75%
95	BLUM	Inside	1,230	17,220	4,141	2,553	19,773	31,273	2,481	53,526	3,110	56,636	1,634	2.97%
96	BLUM	Outside	12	168	69	43	211	521	41	773	45	818	(3)	-0.31%
97	BOGATA	Inside	4,866	68,124	15,589	9,609	77,733	117,729	9,338	204,800	11,898	216,698	6,975	3.33%
98	BOGATA	Outside	631	8,834	2,199	1,355	10,189	16,607	1,317	28,114	1,633	29,747	790	2.73%
99	BONHAM	Inside	22,565	315,910	88,922	54,812	370,722	671,542	53,265	1,095,529	63,646	1,159,175	21,607	1.90%
100	BONHAM	Outside	134	1,876	501	309	2,185	3,784	300	6,268	364	6,633	146	2.25%
101	BOWIE	Inside	20,883	292,362	82,563	50,892	343,254	623,519	49,456	1,016,229	59,039	1,075,268	19,823	1.88%
102	BOWIE	Outside	3,068	42,952	12,699	7,828	50,780	95,903	7,607	154,230	8,964	163,254	2,545	1.58%
103	BOYD	Inside	2,201	30,814	7,509	4,629	35,443	56,708	4,498	96,649	5,815	102,264	2,860	2.89%
104	BOYD	Outside	208	2,912	879	542	3,454	6,638	527	10,619	617	11,235	161	1.45%
105	BRAZOS BEND	Inside	773	10,822	2,271	1,400	12,222	17,151	1,360	30,733	1,785	32,518	1,241	3.97%
106	BRAZOS BEND	Outside	599	8,386	4,404	2,715	11,101	33,259	2,638	46,998	2,730	49,728	(746)	-1.48%
107	BREMOND	Inside	3,632	50,848	10,606	6,538	57,386	80,097	6,353	143,836	8,356	152,192	5,871	4.01%
108	BREMOND	Outside	128	1,792	438	270	2,062	3,308	262	5,632	327	5,959	165	2.86%
109	BRIDGEPORT	Inside	11,777	164,878	45,098	27,798	192,676	340,582	27,014	560,272	32,550	592,822	12,124	2.09%
110	BRIDGEPORT	Outside	1,192	16,688	5,817	3,586	20,274	43,930	3,484	67,688	3,932	71,621	418	0.59%
111	BRONTE	Inside	2,816	39,424	8,335	5,138	44,562	62,946	4,993	112,501	6,536	119,037	4,480	3.91%
112	BRONTE	Outside	81	1,134	219	135	1,269	1,654	131	3,054	177	3,232	142	4.61%
113	BROOKSTON	Outside	260	3,640	644	4,284	7,892	626	12,802	744	13,546	236	1.77%	
114	BROWNSBORO	Inside	1,494	20,916	5,196	3,203	24,119	39,240	3,112	66,472	3,862	70,333	1,877	2.74%
115	BROWNSBORO	Outside	910	12,740	2,984	1,839	14,579	22,535	1,787	38,902	2,260	41,162	1,260	3.16%
116	BROWNWOOD	Inside	55,333	774,662	197,320	121,628	896,290	1,490,168	118,197	2,504,655	145,511	2,650,167	66,372	2.57%
117	BROWNWOOD	Outside	932	13,048	3,124	1,926	14,974	23,593	1,871	40,438	2,349	42,787	1,247	3.00%
118	BRUCEVILLE	Inside	114	1,596	334	206	1,802	2,522	200	4,524	263	4,787	184	3.99%
119	BRUCEVILLE-EDDY	Inside	1,604	22,456	5,070	3,125	25,581	38,289	3,037	66,307	3,887	70,794	2,344	3.42%
120	BRUCEVILLE-EDDY	Outside	156	2,184	742	457	2,641	5,604	444	8,889	505	9,194	67	0.74%
121	BRUSHY CREEK	Outside	36,593	512,302	102,322	63,071	575,373	772,740	61,292	1,409,405	81,881	1,491,286	62,085	4.34%
122	BRYAN	Inside	193,703	2,711,842	574,324	354,013	3,065,855	4,337,317	344,027	7,747,199	450,084	8,197,283	307,533	3.90%
123	BRYAN	Outside	494	6,916	2,055	1,267	8,183	15,519	1,231	24,933	1,449	26,382	403	1.55%
124	BUCKHOLTS	Inside	1,049	14,686	2,676	1,649	16,335	20,209	1,603	38,148	2,216	40,364	1,946	5.06%
125	BUCKHOLTS	Outside	49	686	188	116	802	1,420	113	2,334	136	2,470	50	2.08%
126	BUFFALO	Inside	3,294	46,116	8,310	5,122	51,238	62,757	4,978	118,974	6,912	125,885	6,170	5.15%
127	BUFFALO	Outside	112	1,568	552	340	1,908	4,169	331	6,408	372	6,780	36	0.53%
128	BUFFALO GAP	Inside	1,519	21,266	5,824	3,590	24,856	43,983	3,489	72,328	4,202	76,530	1,559	2.08%
129	BURKBURNETT	Inside	32,138	449,932	125,098	77,110	527,042	944,745	74,935	1,546,723	89,859	1,636,581	31,774	1.98%
130	BURKBURNETT	Outside	158	2,212	1,216	750	2,962	9,183	728	12,873	748	13,621	(232)	-1.67%
131	BURLESON	Inside	40,727	570,178	155,766	96,014	666,192	1,176,351	93,306	1,935,849	112,466	2,048,314	42,051	2.10%
132	BURLESON	Outside	1,723	24,122	10,148	6,255	30,377	76,638	6,079	113,094	6,570	119,664	(519)	-0.43%
133	BURNET	Inside	14,943	209,202	43,071	26,549	235,751	325,274	25,800	586,825	34,092	620,917	24,521	4.11%
134	BURNET	Outside	337	4,718	1,522	938	5,656	11,494	912	18,062	1,049	19,111	197	1.04%
135	BYERS	Inside	2,220	31,080	9,209	5,676	36,756	69,547	5,516	111,819	6,496	118,316	1,828	1.57%
136	BYERS	Outside	133	1,862	482	297	2,159	3,640	289	6,088	354	6,442	155	2.46%
137	CADDO MILLS	Inside	4,277	59,878	15,123	9,322	69,200	114,209	9,059	192,468	11,182	203,650	5,214	2.63%
138	CADDO MILLS	Outside	123	1,722	391	241	1,963	2,953	234	5,150	299	5,449	178	3.38%
139	CADDOWELL	Inside	11,880	166,320	33,048	20,371	186,691	249,580	19,796	456,067	26,496	482,562	20,266	4.38%
140	CADDOWELL	Outside	1,175	16,450	4,155	2,561	19,011	31,379	2,489	52,879	3,072	55,951	1,432	2.63%
141	CALVERT	Inside	4,765	66,710	17,031	10,498	77,208	128,619	10,202	216,028	12,550	228,579	5,691	2.55%
142	CALVERT	Outside	12	168	48	30	198	362	29	589	34	623	11	1.80%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
143	CAMERON	Inside	17,836	249,704	51,481	31,733	281,437	388,786	30,838	701,061	40,729	741,790	29,223	4.10%
144	CAMERON	Outside	732	10,248	2,028	1,250	11,498	15,316	1,215	28,028	1,628	29,657	1,254	4.42%
145	CAMPBELL	Inside	1,538	21,532	5,392	3,324	24,856	40,721	3,230	68,806	3,997	72,803	1,905	2.69%
146	CAMPBELL	Outside	236	3,304	1,049	647	3,951	7,922	628	12,501	726	13,227	1,499	1.14%
147	CANTON	Inside	7,040	98,560	24,334	14,999	113,559	183,771	14,576	311,907	18,121	330,028	8,942	2.79%
148	CANTON	Outside	1,387	19,418	4,795	2,956	22,374	36,212	2,872	61,458	3,570	65,028	1,761	2.78%
149	CARBON	Inside	814	11,396	2,931	1,807	13,203	22,135	1,756	37,093	2,155	39,248	958	2.50%
150	CARBON	Outside	62	868	168	104	972	1,269	101	2,341	136	2,477	109	4.59%
151	CAREY	Outside	74	1,036	367	226	1,262	2,772	220	4,254	247	4,501	22	0.50%
152	CARLSBAD	Outside	1,000	14,000	3,094	1,907	15,907	23,366	1,853	41,126	2,389	43,516	1,504	3.58%
153	CARROLLTON	Inside	281,136	3,935,904	1,321,276	814,435	4,750,339	9,978,327	791,460	15,520,126	901,662	16,421,788	131,400	0.81%
154	CARROLLTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
155	CASHION COMMUNITY	Inside	151	2,114	648	399	2,513	4,894	388	7,795	453	8,248	110	1.36%
156	CAYUGA	Outside	469	6,566	1,595	983	7,549	12,046	955	20,550	1,194	21,744	613	2.90%
157	CEDAR HILL	Inside	60,320	844,480	288,459	177,806	1,022,286	2,178,454	172,790	3,373,530	195,990	3,569,520	24,984	0.70%
158	CEDAR HILL	Outside	67	938	216	133	1,071	1,631	129	2,832	165	2,996	95	3.28%
159	CEDAR PARK	Inside	121,157	1,696,198	386,115	238,001	1,934,199	2,915,955	231,287	5,081,422	295,213	5,376,635	174,992	3.36%
160	CEDAR PARK	Outside	33,712	471,968	107,149	66,047	538,015	809,193	64,184	1,411,392	81,997	1,493,388	48,877	3.38%
161	CELESTE	Inside	2,649	37,086	9,325	5,748	42,834	70,423	5,586	118,842	6,904	125,747	3,256	2.66%
162	CELINA	Inside	11,179	156,506	49,990	30,814	187,320	377,526	29,945	594,791	34,555	629,346	6,871	1.10%
163	CELINA	Outside	194	2,716	2,280	1,405	4,121	17,219	1,366	22,706	1,319	24,025	(793)	-3.19%
164	CENTER POINT	Inside	3	42	-	-	42	-	-	42	2	44	11	30.96%
165	CENTER POINT	Outside	1,814	25,396	5,339	3,291	28,687	40,320	3,198	72,205	4,195	76,400	2,905	3.95%
166	CENTERVILLE	Inside	2,510	35,140	7,522	4,637	39,777	56,806	4,506	101,089	5,873	106,962	3,933	3.82%
167	CENTERVILLE	Outside	49	686	99	61	747	748	59	1,554	90	1,644	108	7.01%
168	CHANDLER	Inside	5,455	76,370	19,288	11,889	88,259	145,664	11,554	245,477	14,261	259,738	6,650	2.63%
169	CHANDLER	Outside	19	266	155	96	362	1,171	93	1,625	94	1,719	(34)	-1.91%
170	CHICO	Inside	2,136	29,904	8,298	5,115	35,019	62,667	4,971	102,656	5,964	108,620	2,122	1.99%
171	CHICO	Outside	134	1,876	775	478	2,354	5,853	464	8,671	504	9,175	(31)	-0.34%
172	CHILDRESS	Inside	20,296	284,144	93,609	57,701	341,845	706,939	56,073	1,104,856	64,188	1,169,044	10,634	0.92%
173	CHILDRESS	Outside	989	13,946	4,799	2,958	16,804	36,242	2,875	55,921	3,249	59,170	365	0.62%
174	CHILLICOTHE	Inside	3,228	45,192	14,416	8,886	54,076	109,870	8,635	171,584	9,968	181,552	1,966	1.11%
175	CHILLICOTHE	Outside	871	12,194	5,021	3,095	15,289	37,919	3,008	56,215	3,266	59,481	(192)	-0.32%
176	CHILTON	Outside	1,548	21,672	4,060	2,503	24,175	30,661	2,432	57,268	3,327	60,595	2,800	4.84%
177	CISCO	Inside	11,273	157,822	44,186	27,236	185,058	333,694	26,468	545,221	31,675	576,896	10,948	1.93%
178	CISCO	Outside	452	6,328	2,305	1,421	7,749	17,407	1,381	26,537	1,542	28,079	95	0.34%
179	CLARKSVILLE	Inside	11,647	163,058	49,915	30,768	193,826	376,960	29,900	600,685	34,898	635,583	8,558	1.36%
180	CLARKSVILLE	Outside	232	3,248	725	447	3,695	5,475	434	9,604	558	10,162	344	3.51%
181	CLEBURNE	Inside	74,293	1,040,102	290,560	179,101	1,219,203	2,194,320	174,049	3,587,572	208,425	3,795,997	72,565	1.95%
182	CLEBURNE	Outside	1,228	17,192	5,401	3,329	20,521	40,789	3,235	64,545	3,750	68,295	813	1.20%
183	CLIFTON	Inside	10,416	145,824	32,463	20,010	165,834	245,162	19,446	430,442	25,007	455,449	15,517	3.53%
184	CLIFTON	Outside	178	2,492	778	480	2,972	5,875	466	9,313	541	9,854	121	1.24%
185	CLYDE	Inside	8,510	119,140	31,923	19,677	138,817	241,084	19,122	399,023	23,182	422,205	9,190	2.23%
186	CLYDE	Outside	1,156	16,184	4,354	2,684	18,868	32,882	2,608	54,357	3,158	57,515	1,237	2.20%
187	COCKRELL HILL	Inside	10,248	143,472	43,068	26,547	170,019	325,251	25,798	521,069	30,272	551,341	8,080	1.49%
188	COLEMAN	Inside	19,875	278,250	76,383	47,082	325,332	576,847	45,754	947,934	55,071	1,003,006	20,283	2.06%
189	COLEMAN	Outside	328	4,592	1,444	890	5,482	10,905	865	17,252	1,002	18,254	216	1.20%
190	COLLEGE STATION	Inside	159,424	2,231,936	458,267	282,476	2,514,412	3,460,850	274,507	6,249,769	363,089	6,612,858	262,422	4.13%
191	COLLEGE STATION	Outside	183	2,562	713	439	3,001	5,385	427	8,813	512	9,325	180	1.87%
192	COLLEYVILLE	Inside	81,605	1,142,470	659,161	406,307	1,548,777	4,978,009	394,845	6,921,631	402,121	7,323,753	(139,852)	-1.87%
193	COLLINSVILLE	Inside	3,525	49,350	13,037	8,036	57,386	98,456	7,809	163,651	9,508	173,159	3,927	2.32%
194	COLLINSVILLE	Outside	38	532	172	106	638	1,299	103	2,040	119	2,159	22	1.03%
195	COLORADO CITY	Inside	13,572	190,008	53,232	32,812	222,820	402,010	31,887	656,717	38,153	694,870	13,158	1.93%
196	COLORADO CITY	Outside	209	2,926	931	574	3,500	7,031	558	11,088	644	11,733	131	1.13%
197	COMANCHE	Inside	13,365	187,110	43,894	27,056	214,166	331,489	26,293	571,948	33,228	605,177	18,463	3.15%
198	COMANCHE	Outside	285	3,990	1,041	642	4,632	7,862	624	13,117	762	13,879	326	2.40%
199	COMFORT	Outside	4,138	57,932	12,496	7,703	65,635	94,370	7,485	167,490	9,731	177,221	6,423	3.76%
200	COMMERCE	Inside	18,726	262,164	71,923	44,333	306,497	543,165	43,083	892,745	51,865	944,611	19,139	2.07%
201	COMMERCE	Outside	811	11,354	3,334	2,055	13,409	25,178	1,997	40,585	2,358	42,943	687	1.63%
202	COMO	Inside	1,673	23,422	5,246	3,234	26,656	39,618	3,142	69,416	4,033	73,449	2,472	3.48%
203	COMO	Outside	376	5,264	1,513	933	6,197	11,426	906	18,529	1,076	19,606	340	1.76%
204	COOLIDGE	Inside	2,682	37,548	9,458	5,830	43,378	71,427	5,665	120,471	6,999	127,469	3,286	2.65%
205	COOLIDGE	Outside	136	1,904	470	290	2,194	3,549	282	6,025	350	6,375	173	2.79%
206	COOPER	Inside	6,497	90,958	22,333	13,766	104,724	168,660	13,378	286,761	16,660	303,421	8,333	2.82%
207	COOPER	Outside	321	4,494	1,232	759	5,253	8,304	738	15,295	889	16,184	329	2.07%
208	COPPELL	Inside	101,948	1,427,272	620,770	382,643	1,809,915	4,688,079	371,849	6,869,842	399,112	7,268,955	(43,814)	-0.60%
209	COPPELL	Outside	6,352	88,928	35,783	22,057	110,985	270,235	21,434	402,654	23,393	426,046	(860)	-0.20%
210	COPPER CANYON	Inside	302	4,228	2,130	6,358	26,092	2,070	34,520	2,005	36,525	(1,173)	-3.11%	
211	COPPERAS COVE	Inside	47,738	668,332	140,650	86,697	755,029	1,062,194	84,251	1,901,474	110,469	2,011,943	76,367	3.95%
212	CORINTH	Inside	61,222	857,108	296,126	182,532	1,039,640	2,236,355	177,383	3,453,378	200,629	3,654,007	23,193	0.64%
213	CORRAL CITY	Inside	85	1,190	262	161	1,351	1,979	157	3,487	203	3,690	129	3.61%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
214	CORSICANA	Inside	68,399	957,586	262,845	162,018	1,119,604	1,985,016	157,447	3,262,067	189,514	3,451,581	69,820	2.06%
215	CORSICANA	Outside	100	1,400	427	263	1,663	3,225	256	5,144	299	5,443	74	1.39%
216	COVINGTON	Inside	787	11,018	2,905	1,791	12,809	21,939	1,740	36,487	2,120	38,607	880	2.33%
217	CRANDALL	Inside	6,986	97,804	27,385	16,880	114,684	206,813	16,404	337,901	19,631	357,531	6,783	1.93%
218	CRANDALL	Outside	619	8,666	2,479	1,528	10,194	18,722	1,485	30,401	1,766	32,167	567	1.79%
219	CRAWFORD	Inside	2,010	28,140	6,804	4,194	32,334	51,384	4,076	87,794	5,100	92,894	2,646	2.93%
220	CRAWFORD	Outside	161	2,254	594	366	2,620	4,486	356	7,462	434	7,895	180	2.34%
221	CROSS ROADS	Inside	127	1,778	590	364	2,142	4,456	353	6,951	404	7,355	64	0.88%
222	CROSS ROADS	Outside	31	434	88	54	488	665	53	1,206	70	1,276	52	4.23%
223	CROWELL	Outside	20	280	69	43	323	521	41	885	51	936	25	2.80%
224	CROWLEY	Inside	23,944	335,216	87,771	54,102	389,318	662,850	52,576	1,104,744	64,182	1,168,925	27,180	2.38%
225	CROWLEY	Outside	161	2,254	998	615	2,869	7,537	598	11,004	639	11,643	(81)	-0.69%
226	CUMBY	Inside	2,409	33,726	8,448	5,207	38,933	63,800	5,060	107,793	6,262	114,056	2,982	2.68%
227	CUMBY	Outside	98	1,372	416	256	1,628	3,142	249	5,019	292	5,311	75	1.42%
228	CUNEY	Outside	36	504	154	99	599	1,163	92	1,854	108	1,962	27	1.38%
229	DALLAS	Inside	2,494,698	34,925,772	13,250,379	8,167,534	43,093,306	100,067,374	7,937,135	151,097,814	8,778,226	159,876,040	180,664	0.11%
230	DALLAS	Outside	5,002	70,028	10,889	6,712	76,740	82,234	6,523	165,497	9,615	175,112	10,487	6.37%
231	DALWORTHINGTON GARDENS	Inside	6,195	86,730	44,404	27,371	114,101	335,341	26,599	476,040	27,656	503,696	(6,977)	-1.37%
232	DAWSON	Inside	3,243	45,402	10,285	6,340	51,742	77,673	6,161	135,575	7,876	143,452	4,716	3.40%
233	DAWSON	Outside	24	336	117	72	408	884	70	1,362	79	1,441	9	0.59%
234	DELEON	Inside	6,931	97,034	24,483	15,091	112,125	184,897	14,666	311,687	18,108	329,795	8,464	2.63%
235	DELEON	Outside	604	8,456	2,277	1,404	9,860	17,196	1,364	28,419	1,651	30,071	645	2.19%
236	DECATUR	Inside	11,913	166,782	52,401	32,300	199,082	395,734	31,389	626,205	36,380	662,585	7,885	1.20%
237	DECATUR	Outside	378	5,292	1,591	981	6,273	12,015	953	19,241	1,118	20,359	296	1.48%
238	DEL VALLE	Inside	-	-	(13)	(8)	(8)	(98)	(8)	(114)	(7)	(121)	8	-6.51%
239	DEL VALLE	Outside	5,269	73,766	12,710	7,834	81,600	95,986	7,613	185,200	10,759	195,960	10,246	5.52%
240	DENISON	Inside	84,593	1,184,302	349,667	215,535	1,399,837	2,640,699	209,455	4,249,990	246,909	4,496,899	70,470	1.59%
241	DENISON	Outside	2,966	41,524	13,229	8,154	49,678	99,906	7,924	157,509	9,151	166,659	1,845	1.12%
242	DENTON	Inside	220,020	3,080,280	1,013,768	624,887	3,705,167	7,656,015	607,259	11,968,441	695,322	12,663,763	115,929	0.92%
243	DENTON	Outside	5,481	76,374	20,874	12,867	89,601	157,641	12,504	259,746	15,090	274,836	5,717	2.12%
244	DEPORT	Inside	2,437	34,118	8,696	5,360	39,478	65,673	5,209	110,360	6,411	116,771	2,920	2.56%
245	DESDEMONA	Inside	1	14	4	1	14	1	1	15	4	30,969	4	30.96%
246	DESDEMONA	Outside	514	7,196	1,770	1,091	8,287	13,367	1,060	22,714	1,320	24,034	657	2.81%
247	DESOTO	Inside	136,811	1,915,354	737,050	454,318	2,369,672	5,566,230	441,502	8,377,403	486,696	8,864,100	3,198	0.04%
248	DETROIT	Inside	2,471	34,594	8,751	5,394	39,988	66,088	5,242	111,318	6,467	117,785	3,003	2.62%
249	DETROIT	Outside	473	6,622	2,014	1,241	7,863	15,210	1,206	24,280	1,411	25,690	356	1.41%
250	DEW	Outside	18	252	22	14	266	166	13	445	26	471	49	11.58%
251	DODD CITY	Inside	1,118	15,652	4,358	2,686	18,338	32,912	2,610	53,861	3,129	56,990	1,101	1.97%
252	DODD CITY	Outside	343	4,802	1,301	802	5,604	9,825	779	16,208	942	17,150	361	2.15%
253	DOUBLE OAK	Inside	2,925	40,950	22,720	14,005	54,955	171,582	13,610	240,146	13,952	254,098	(4,427)	-1.71%
254	DUBLIN	Inside	9,871	138,194	35,602	21,945	160,139	268,868	21,326	450,333	26,163	476,495	11,581	2.49%
255	DUBLIN	Outside	619	8,666	2,585	1,593	10,259	19,522	1,548	31,330	1,820	33,150	499	1.53%
256	DUNCANVILLE	Inside	88,681	1,241,534	391,644	241,409	1,482,943	2,957,711	234,599	4,675,253	271,615	4,946,868	57,681	1.18%
257	DUNN	Inside	2	28	4	2	30	30	2	63	4	67	4	7.10%
258	DUNN	Outside	31	434	212	131	565	1,601	127	2,293	133	2,426	(28)	-1.15%
259	EARLY	Inside	4,123	57,722	13,959	8,604	66,326	105,419	8,362	180,107	10,464	190,570	5,426	2.93%
260	EARLY	Outside	1,515	21,210	5,651	3,483	24,693	42,677	3,385	70,755	4,111	74,865	1,657	2.26%
261	EASTLAND	Inside	10,417	145,638	42,899	26,443	172,281	323,975	25,697	521,953	30,324	552,276	8,781	1.62%
262	EASTLAND	Outside	597	8,358	1,929	1,189	9,547	14,568	1,155	25,270	1,468	26,739	845	3.26%
263	ECTOR	Inside	2,092	29,288	7,334	4,521	33,909	55,387	4,393	93,588	5,437	99,026	2,591	2.69%
264	ECTOR	Outside	110	1,540	574	354	1,894	4,335	344	6,573	382	6,954	15	0.21%
265	EDDY	Inside	303	4,242	928	572	4,814	7,008	556	12,378	719	13,097	462	3.66%
266	EDDY	Outside	21	294	65	40	334	491	39	864	50	914	32	3.58%
267	EDGECLIFF VILLAGE	Inside	7,303	102,242	28,748	17,720	119,962	217,106	17,220	354,289	20,583	374,872	7,013	1.91%
268	EDGEWOOD	Outside	24	336	84	52	388	634	50	1,072	62	1,135	30	2.70%
269	EDOM	Inside	220	3,080	741	457	3,537	5,596	444	9,577	556	10,133	292	2.97%
270	EDOM	Outside	111	1,554	530	327	1,881	4,003	317	6,201	360	6,561	47	0.71%
271	ELECTRA	Inside	10,791	151,074	50,034	30,841	181,915	377,859	29,971	589,745	34,262	624,007	5,484	0.89%
272	ELECTRA	Outside	93	1,302	320	197	1,499	2,417	192	4,108	239	4,346	119	2.82%
273	ELKHART	Outside	50	700	180	111	811	1,359	108	2,278	132	2,410	59	2.50%
274	ELM MOTT	Outside	3,579	50,106	10,872	6,702	56,808	82,106	6,512	145,426	8,449	153,874	5,514	3.72%
275	ELMO	Outside	1,332	18,648	4,225	2,604	21,252	31,907	2,531	55,690	3,235	58,926	1,937	3.40%
276	EMHOUSE	Inside	355	4,970	1,323	815	5,785	9,991	792	16,569	963	17,532	389	2.27%
277	EMHOUSE	Outside	155	2,170	606	374	2,544	4,577	363	7,483	435	7,918	152	1.95%
278	EMORY	Inside	2,741	38,374	8,662	5,339	43,713	65,416	5,189	114,318	6,641	120,959	4,006	3.43%
279	EMORY	Outside	576	8,064	2,052	1,265	9,329	15,497	1,229	28,058	1,514	27,568	692	2.58%
280	ENLOE	Outside	370	5,180	1,617	997	6,177	12,212	969	19,357	1,125	20,482	252	1.24%
281	ENNIS	Inside	43,948	615,272	165,432	101,972	717,244	1,249,349	99,096	2,065,689	120,009	2,185,698	47,090	2.20%
282	ENNIS	Outside	2,263	31,682	9,220	5,683	37,365	69,630	5,523	112,518	6,537	119,055	1,972	1.68%
283	EULESS	Inside	81,888	1,146,432	304,052	187,418	1,333,850	2,296,212	182,131	3,812,193	221,474	4,033,667	90,453	2.29%
284	EUSTACE	Inside	1,412	19,768	4,387	2,704	22,472	33,131	2,628	58,231	3,383	61,614	2,112	3.55%

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
285	EUSTACE	Outside	98	1,372	370	228	1,600	2,794	222	4,616	268	4,884	104	2.18%
286	EVANT	Inside	1,693	23,702	5,672	3,496	27,198	42,835	3,398	73,431	4,266	77,697	2,267	3.00%
287	EVANT	Outside	25	350	136	84	434	1,027	81	1,542	90	1,632	(0)	-0.02%
288	EVERMAN	Inside	13,008	182,112	42,248	26,042	208,154	319,059	25,307	552,519	32,099	584,619	18,276	3.23%
289	FAIRFIELD	Inside	7,667	107,338	23,784	14,660	121,998	179,618	14,247	315,863	18,350	334,214	11,493	3.56%
290	FAIRFIELD	Outside	37	518	125	77	595	944	75	1,614	94	1,708	49	2.95%
291	FAIRLIE	Outside	217	3,038	877	541	3,579	6,623	525	10,727	623	11,350	194	1.74%
292	FAIRVIEW	Inside	5,415	75,810	47,152	29,064	104,874	356,094	28,245	489,213	28,421	517,634	(11,484)	-2.17%
293	FARMERS BRANCH	Inside	84,979	1,189,706	372,499	229,608	1,419,314	2,813,127	223,131	4,455,573	258,852	4,714,425	57,078	1.23%
294	FARMERSVILLE	Inside	11,044	154,616	49,898	30,757	185,373	376,832	29,889	592,094	34,398	626,493	6,457	1.04%
295	FARMERSVILLE	Outside	408	5,712	2,772	1,709	7,421	20,934	1,660	30,015	1,744	31,759	(361)	-1.12%
296	FATE	Inside	10,919	152,866	49,900	30,758	183,624	376,847	29,891	590,362	34,298	624,660	6,018	0.97%
297	FATE	Outside	133	1,862	1,042	642	2,504	7,869	624	10,998	639	11,637	(207)	-1.75%
298	FERRIS	Inside	5,365	75,390	22,845	14,082	89,472	172,526	13,684	275,682	16,016	291,699	4,108	1.43%
299	FERRIS	Outside	406	5,684	1,797	1,108	6,792	13,571	1,076	21,439	1,246	22,685	262	1.17%
300	FLOWER MOUND	Inside	210,204	2,942,856	1,222,235	753,386	3,696,242	9,230,366	732,133	13,659,741	793,522	14,452,263	(53,069)	-0.37%
301	FLOWER MOUND	Outside	469	6,566	4,415	2,721	9,287	33,342	2,645	45,274	2,630	47,905	(1,208)	-2.46%
302	FOREST HILL	Inside	25,051	350,714	95,859	59,087	409,801	723,931	57,421	1,191,153	69,202	1,260,355	25,835	2.09%
303	FOREST HILL	Outside	13	182	59	36	218	446	35	699	41	740	7	1.01%
304	FORNEY	Inside	33,281	465,934	140,431	86,562	552,496	1,060,540	84,120	1,697,156	98,598	1,795,754	25,876	1.46%
305	FORNEY	Outside	8,599	120,386	47,647	29,370	149,756	359,832	28,541	538,129	31,263	569,392	(652)	-0.11%
306	FORRESTON	Outside	837	11,718	2,930	1,806	13,524	22,127	1,755	37,407	2,173	39,580	1,039	2.70%
307	FORT WORTH	Inside	1,472,509	20,615,126	6,130,092	3,778,589	24,393,715	46,294,691	3,671,998	74,360,404	4,320,065	78,680,469	1,198,622	1.55%
308	FORT WORTH	Outside	11,258	157,612	57,606	35,508	193,120	435,043	34,507	662,670	38,499	701,168	2,229	0.32%
309	FRANKLIN	Inside	4,073	57,022	12,275	7,566	64,588	92,701	7,353	164,642	9,565	174,208	6,338	3.78%
310	FRANKLIN	Outside	290	4,060	1,030	635	4,695	7,779	617	13,090	761	13,851	351	2.60%
311	FRANKSTON	Inside	3,028	42,392	9,976	6,149	48,541	75,339	5,976	129,856	7,544	137,400	4,163	3.12%
312	FRANKSTON	Outside	327	4,578	1,307	806	5,384	9,871	783	16,037	932	16,969	301	1.81%
313	FREDERICKSBURG	Inside	38,201	534,814	115,572	71,350	606,164	874,164	69,337	1,549,664	90,030	1,639,694	59,044	3.74%
314	FREDERICKSBURG	Outside	1,652	23,128	6,473	3,990	27,118	48,884	3,877	79,880	4,641	84,520	1,606	1.94%
315	FRISCO	Inside	173,071	2,422,994	937,853	578,093	3,001,087	7,082,702	561,785	10,645,574	618,469	11,264,042	522	0.00%
316	FRISCO	Outside	172	2,408	949	585	2,993	7,167	568	10,728	623	11,352	(10)	-0.09%
317	FROST	Inside	1,969	27,566	7,325	4,515	32,091	55,319	4,388	91,788	5,333	97,120	2,166	2.28%
318	FROST	Outside	74	1,036	310	191	1,227	2,341	186	3,754	218	3,972	59	1.51%
319	GAINESVILLE	Inside	48,424	677,936	205,268	126,527	804,463	1,550,192	122,958	2,477,613	143,940	2,621,553	37,042	1.43%
320	GAINESVILLE	Outside	1,186	16,604	5,540	3,415	20,019	41,838	3,319	65,176	3,786	68,962	576	0.84%
321	GARLAND	Inside	487,774	6,828,836	2,142,184	1,320,442	8,149,278	16,177,856	1,283,194	25,610,328	1,487,866	27,098,194	325,002	1.21%
322	GARLAND	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
323	GARRETT	Inside	1,409	19,726	5,097	3,142	22,868	38,493	3,053	64,414	3,742	68,156	1,643	2.47%
324	GATESVILLE	Inside	26,587	372,218	83,106	51,227	423,445	627,620	49,781	1,100,846	63,955	1,164,801	39,449	3.51%
325	GATESVILLE	Outside	276	3,864	871	537	4,401	6,578	522	11,500	668	12,169	404	3.44%
326	GEORGETOWN	Inside	141,279	1,977,906	412,873	254,495	2,232,401	3,118,033	247,316	5,597,750	325,209	5,922,958	228,186	4.01%
327	GEORGETOWN	Outside	3,016	42,224	7,499	4,622	46,846	56,633	4,492	107,971	6,273	114,244	5,720	5.27%
328	GLADEWATER	Outside	397	5,558	1,457	898	6,456	11,003	873	18,332	1,065	19,397	450	2.37%
329	GLEN ROSE	Inside	4,626	64,764	14,558	8,974	73,738	109,943	8,720	192,401	11,178	203,578	6,801	3.46%
330	GLEN ROSE	Outside	172	2,408	825	509	2,917	6,230	494	9,641	560	10,201	70	0.69%
331	GLENN HEIGHTS	Inside	22,934	321,076	90,659	55,882	376,958	684,660	54,306	1,115,924	64,831	1,180,755	21,778	1.88%
332	GODLEY	Inside	2,010	28,140	7,645	4,712	32,852	47,735	4,579	95,167	5,529	100,696	2,103	2.13%
333	GODLEY	Outside	138	1,932	606	374	2,306	4,577	363	7,245	421	7,666	92	1.21%
334	GOLDTHWAITE	Inside	7,305	102,270	21,715	13,385	115,655	163,993	13,008	292,655	17,002	309,657	11,562	3.88%
335	GOLDTHWAITE	Outside	429	6,006	1,626	1,002	7,008	12,280	974	20,262	1,177	21,439	452	2.16%
336	GOODLETT	Outside	137	1,918	572	353	2,271	4,320	343	6,933	403	7,336	110	1.53%
337	GOODLOW	Inside	503	7,042	1,789	1,103	8,145	13,511	1,072	22,727	1,320	24,047	606	2.59%
338	GORDON	Inside	1,832	25,648	6,536	4,029	29,777	49,360	3,915	82,952	4,819	87,771	2,196	2.57%
339	GORDON	Outside	262	3,668	983	606	4,274	7,424	589	12,286	714	13,000	283	2.22%
340	GOREE	Inside	831	11,634	3,669	2,262	13,896	27,708	2,198	43,802	2,545	46,346	541	1.18%
341	GORMAN	Inside	4,187	58,618	13,602	8,384	67,002	102,723	8,148	177,873	10,334	188,207	5,881	3.23%
342	GORMAN	Outside	218	3,052	669	412	3,464	5,052	401	8,917	518	9,435	331	3.64%
343	GRANBURY	Inside	13,586	190,204	48,079	29,636	219,840	363,094	28,800	611,734	35,540	647,274	16,535	2.62%
344	GRANBURY	Outside	2,657	37,198	10,471	6,454	43,652	79,077	6,272	129,002	7,495	136,497	2,544	1.90%
345	GRAND PRAIRIE	Inside	280,434	3,926,076	1,167,304	719,526	4,645,602	8,815,525	699,229	14,160,356	822,664	14,983,020	228,370	1.55%
346	GRANDVIEW	Inside	4,039	56,546	14,883	9,174	65,720	112,397	8,915	187,032	10,866	197,898	4,535	2.35%
347	GRANDVIEW	Outside	72	1,008	584	360	1,368	4,410	350	6,128	356	6,484	(125)	-1.89%
348	GRANGER	Inside	5,083	71,162	14,936	9,207	80,369	112,797	8,947	202,113	11,742	213,855	8,157	3.97%
349	GRANGER	Outside	132	1,848	567	349	2,197	4,282	340	6,819	396	7,215	96	1.35%
350	GRAPELAND	Outside	63	742	146	90	832	1,103	87	2,022	117	2,140	91	4.46%
351	GRAPEVINE	Inside	112,432	1,574,048	550,042	339,046	1,913,094	4,153,938	329,482	6,396,514	371,614	6,768,128	38,577	0.57%
352	GRAYSON CO IND PK	Inside	21	294	93	57	351	702	56	1,109	64	1,174	13	1.16%
353	GRAYSON CO IND PK	Outside	140	1,960	494	305	2,265	3,731	296	6,291	365	6,657	171	2.64%
354	GREENVILLE	Inside	75,080	1,051,120	321,433	198,131	1,249,251	2,427,474	192,542	3,869,268	224,790	4,094,058	55,385	1.37%
355	GREENVILLE	Outside	965	13,510	3,667	2,260	15,770	27,693	2,197	45,660	2,653	48,313	1,012	2.14%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
356	GROESBECK	Inside	10,168	142,352	33,524	20,664	163,016	253,175	20,081	436,272	25,346	461,618	13,963	3.12%
357	GROESBECK	Outside	440	6,160	1,481	913	7,073	11,185	887	19,145	1,112	20,257	585	2.97%
358	GUNTER	Inside	2,374	33,236	8,882	5,475	38,711	67,077	5,320	111,108	6,455	117,563	2,579	2.24%
359	GUNTER	Outside	85	1,190	486	300	1,490	3,670	291	5,451	317	5,768	(16)	-0.28%
360	GUSTINE	Inside	1,733	24,262	4,898	3,019	27,281	36,990	2,934	67,205	3,904	71,109	2,907	4.26%
361	HALTOM CITY	Inside	99,029	1,386,406	357,060	220,092	1,606,498	2,696,531	213,883	4,516,912	262,416	4,779,328	116,255	2.49%
362	HAMILTON	Inside	12,445	174,230	38,492	23,726	197,956	290,693	23,057	511,707	29,728	541,435	18,730	3.58%
363	HAMILTON	Outside	693	9,702	3,032	1,869	11,571	22,898	1,816	36,285	2,108	38,393	469	1.24%
364	HAMLIN	Inside	8,046	112,644	32,925	20,295	132,939	248,651	19,722	401,312	23,315	424,627	6,918	1.66%
365	HAMLIN	Outside	142	1,988	498	307	2,295	3,761	298	6,354	369	6,723	176	2.68%
366	HARKER HEIGHTS	Inside	25,217	353,038	72,125	44,458	397,496	544,691	43,204	985,390	57,248	1,042,638	41,742	4.17%
367	HARROLD	Outside	270	3,780	1,234	761	4,541	9,319	739	14,599	848	15,447	149	0.97%
368	HASKELL	Inside	11,464	160,496	43,559	26,850	187,346	328,959	26,092	542,397	31,511	573,909	12,022	2.14%
369	HASKELL	Outside	360	5,040	1,595	983	6,023	12,046	955	19,024	1,105	20,129	231	1.16%
370	HASLET	Inside	849	11,886	3,156	1,945	13,831	23,834	1,890	39,556	2,298	41,854	935	2.29%
371	HASLET	Outside	24	336	136	84	420	1,027	81	1,528	89	1,617	(4)	-0.23%
372	HAWLEY	Inside	1,369	19,166	5,101	3,144	22,310	38,523	3,056	63,889	3,712	67,600	1,501	2.27%
373	HAWLEY	Outside	61	854	226	139	993	1,707	135	2,835	165	3,000	68	2.31%
374	HEARNE	Inside	15,993	223,902	55,983	34,508	258,410	422,786	33,534	714,730	41,523	756,253	19,861	2.70%
375	HEARNE	Outside	1,155	16,170	4,068	2,508	18,678	30,722	2,437	51,836	3,011	54,847	1,418	2.65%
376	HEATH	Inside	17,113	239,582	148,170	91,332	330,914	1,118,986	88,756	1,538,655	89,390	1,628,045	(35,747)	-2.15%
377	HEATH	Outside	1,499	20,986	12,378	7,630	28,616	93,479	7,415	129,510	7,524	137,034	(2,743)	-1.96%
378	HENDERSON	Outside	11	154	45	28	182	340	27	549	32	580	9	1.66%
379	HENRIETTA	Inside	11,081	155,134	46,200	28,478	183,612	348,904	27,674	560,190	32,545	592,735	8,975	1.54%
380	HENRIETTA	Outside	110	1,540	492	303	1,843	3,716	295	5,854	340	6,194	68	1.10%
381	HERMLEIGH	Outside	814	11,396	3,979	2,453	13,849	30,050	2,383	46,282	2,689	48,970	281	0.58%
382	HEWITT	Inside	5,755	80,570	15,135	9,329	89,899	114,300	9,066	213,265	12,390	225,655	10,382	4.82%
383	HEWITT	Outside	10	140	86	53	193	649	52	894	52	946	(21)	-2.12%
384	HICKORY CREEK	Inside	9,813	137,382	55,186	34,017	171,399	416,767	33,057	621,223	36,091	657,313	(1,269)	-0.19%
385	HICO	Inside	4,609	64,526	15,094	9,304	73,830	113,990	9,041	196,862	11,437	208,299	6,395	3.17%
386	HICO	Outside	268	3,752	974	600	4,352	7,356	503	12,291	714	13,006	310	2.44%
387	HIGHLAND PARK	Inside	36,486	510,524	404,237	249,172	759,696	3,052,813	242,143	4,054,652	235,560	4,290,212	(133,324)	-3.01%
388	HIGHLAND VILLAGE	Inside	55,964	783,496	347,712	214,330	997,926	2,625,934	208,284	3,832,044	222,628	4,054,671	(28,535)	-0.70%
389	HILLSBORO	Inside	20,332	284,648	81,442	50,201	334,849	615,053	48,785	998,687	58,020	1,056,707	18,617	1.79%
390	HILLSBORO	Outside	218	3,052	946	583	3,635	7,144	567	11,346	659	12,005	153	1.29%
391	HOLLAND	Inside	2,007	28,098	5,874	3,621	31,719	44,361	3,519	79,598	4,624	84,222	3,236	4.00%
392	HOLLAND	Outside	86	1,204	341	210	1,414	2,575	204	4,194	244	4,437	81	1.86%
393	HOLLIDAY	Inside	3,540	49,560	13,300	8,198	57,758	100,442	7,967	166,167	9,654	175,821	3,810	2.21%
394	HOLLIDAY	Outside	49	686	325	200	886	2,454	195	3,535	205	3,741	(38)	-1.01%
395	HONEY GROVE	Inside	6,811	95,354	28,253	17,415	112,769	213,368	16,924	343,061	19,931	362,991	5,610	1.57%
396	HONEY GROVE	Outside	96	1,344	439	271	1,615	3,315	263	5,193	302	5,495	53	0.97%
397	HOWE	Inside	6,267	87,738	24,520	15,114	102,852	185,176	14,688	302,716	17,587	320,303	6,115	1.95%
398	HOWE	Outside	49	686	306	189	875	2,311	183	3,369	196	3,565	(26)	-0.72%
399	HUBBARD	Inside	5,300	74,200	25,390	15,650	89,850	191,746	15,209	296,806	17,243	314,049	2,166	0.69%
400	HUBBARD	Outside	49	686	171	105	797	1,291	102	2,185	127	2,312	61	2.72%
401	HURST	Inside	101,769	1,424,766	395,800	243,971	1,668,731	2,989,097	237,089	4,894,923	284,377	5,179,300	100,835	1.99%
402	HUTCHINS	Inside	5,168	72,352	19,057	11,747	84,099	143,919	11,415	239,433	13,910	253,343	5,794	2.34%
403	HUTCHINS	Outside	58	812	277	171	983	2,092	166	3,241	188	3,429	24	0.71%
404	HUTTO	Inside	10,736	150,304	30,990	19,102	169,406	234,038	18,563	422,007	24,517	446,524	17,589	4.10%
405	HUTTO	Outside	5,712	79,968	15,899	9,800	89,768	120,070	9,524	219,362	12,744	232,106	9,738	4.38%
406	IMPACT	Inside	95	1,330	537	331	1,661	4,055	322	6,038	351	6,389	(14)	-0.22%
407	IOWA PARK	Inside	19,808	277,312	75,635	46,621	323,933	571,198	45,306	940,438	54,636	995,074	20,532	2.11%
408	IOWA PARK	Outside	1,341	18,774	5,629	3,470	22,244	42,510	3,372	68,126	3,958	72,084	1,062	1.49%
409	IREDELL	Inside	1,686	23,604	5,405	3,332	26,936	40,819	3,238	70,992	4,124	75,116	2,415	3.32%
410	IREDELL	Outside	37	518	103	63	581	778	62	1,421	83	1,504	63	4.38%
411	IRVING	Inside	377,329	5,282,606	1,648,325	1,016,028	6,298,634	12,448,214	987,366	19,734,214	1,146,485	20,880,699	257,103	1.25%
412	IRVING	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
413	ITALY	Inside	4,636	64,904	18,140	11,181	76,085	136,994	10,866	223,946	13,010	236,956	4,523	1.95%
414	ITALY	Outside	137	1,918	651	401	2,319	4,916	390	7,626	443	8,069	59	0.74%
415	ITASCA	Inside	4,692	65,688	18,628	11,482	77,170	140,679	11,158	229,008	13,305	242,313	4,404	1.85%
416	ITASCA	Outside	358	5,012	1,348	831	5,843	10,180	807	16,831	978	17,808	383	2.20%
417	JACKSONVILLE	Outside	94	1,316	192	120	1,508	2,356	187	4,051	235	4,287	128	3.07%
418	JEAN	Outside	198	2,772	752	467	3,239	5,724	454	9,418	547	9,965	204	2.09%
419	JEWETT	Inside	925	12,950	2,643	1,629	14,579	19,960	1,583	36,122	2,099	38,221	1,533	4.18%
420	JEWETT	Outside	12	168	46	28	196	347	28	571	33	604	12	2.08%
421	JOHNTOWN	Outside	46	644	186	115	759	1,405	111	2,275	132	2,407	41	1.73%
422	JOSEPHINE	Inside	1,225	17,150	5,262	3,243	20,393	39,739	3,152	63,284	3,677	66,961	892	1.35%
423	JOSEPHINE	Outside	86	1,204	629	388	1,592	4,750	377	6,719	390	7,109	(105)	-1.46%
424	JOSHUA	Inside	6,212	86,968	22,994	14,174	101,142	173,652	13,774	288,567	16,765	305,331	6,908	2.31%
425	JOSHUA	Outside	1,382	19,348	5,614	3,460	22,808	42,397	3,363	68,568	3,984	72,552	1,215	1.70%
426	JUSTIN	Inside	7,332	102,648	28,598	17,628	120,276	215,973	17,131	353,380	20,530	373,910	7,212	1.97%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
427	JUSTIN	Outside	288	4,032	1,670	1,029	5,061	12,612	1,000	18,674	1,085	19,759	(70)	-0.35%
428	KAMAY	Outside	541	7,574	1,876	1,156	8,730	14,168	1,124	24,022	1,396	25,417	683	2.76%
429	KAUFMAN	Inside	15,867	222,138	53,926	33,240	255,378	407,251	32,302	694,932	40,373	735,304	20,748	2.90%
430	KAUFMAN	Outside	575	8,050	2,941	1,813	9,863	22,211	1,762	33,835	1,966	35,801	115	0.32%
431	KEENE	Inside	7,130	99,820	21,419	13,203	113,023	161,757	12,830	287,610	16,709	304,319	11,140	3.80%
432	KEENE	Outside	208	2,912	605	373	3,285	4,569	362	8,216	477	8,694	338	4.04%
433	KELLER	Inside	114,453	1,602,342	684,509	421,931	2,024,273	5,169,438	410,029	7,603,741	441,749	8,045,490	(41,177)	-0.51%
434	KELLER	Outside	1,940	27,160	8,722	5,376	32,536	65,869	5,225	103,630	6,021	109,650	1,162	1.07%
435	KEMP	Inside	3,693	51,702	12,048	7,426	59,128	90,987	7,217	157,332	9,140	166,473	5,154	3.19%
436	KEMP	Outside	35	490	84	52	542	634	50	1,226	71	1,298	68	5.56%
437	KENNEDALE	Inside	11,785	164,990	45,816	28,241	193,231	346,004	27,444	566,680	32,922	599,602	11,689	1.99%
438	KERENS	Inside	5,927	82,978	19,676	12,128	95,106	148,594	11,786	255,486	14,843	270,329	8,052	3.07%
439	KERENS	Outside	56	784	297	183	967	2,243	178	3,388	197	3,585	4	0.12%
440	KERRVILLE	Inside	45,323	634,522	138,500	85,371	719,993	1,045,957	82,963	1,848,814	107,409	1,956,223	69,297	3.67%
441	KERRVILLE	Outside	4,753	66,542	12,292	7,577	74,119	92,830	7,363	174,312	10,127	184,438	8,709	4.96%
442	KILGORE	Outside	3,795	53,130	13,631	8,402	61,532	102,942	8,165	172,932	10,030	182,669	4,489	2.52%
443	KILLEEN	Inside	91,334	1,278,676	264,319	162,926	1,441,602	1,996,147	158,330	3,596,080	208,919	3,804,999	149,193	4.08%
444	KILLEEN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
445	KIRKLAND	Outside	105	1,470	585	361	1,831	4,418	350	6,599	383	6,982	(10)	-0.14%
446	KLONDIKE	Outside	34	476	133	82	558	1,004	80	1,642	95	1,737	33	1.95%
447	KNOLLWOOD	Inside	313	4,382	963	594	4,976	7,273	577	12,825	745	13,570	474	3.62%
448	KNOX CITY	Inside	5,278	73,892	20,880	12,870	86,762	157,687	12,507	256,956	14,928	271,885	5,002	1.87%
449	KNOX CITY	Outside	157	2,198	690	425	2,623	5,211	413	8,248	479	8,727	104	1.21%
450	KOSSE	Inside	1,474	20,636	4,479	2,761	23,397	33,826	2,683	59,905	3,480	63,386	2,270	3.71%
451	KRUM	Inside	7,570	105,980	30,337	18,700	124,680	229,106	18,172	371,958	21,609	393,568	6,922	1.79%
452	KRUM	Outside	279	3,906	1,421	876	4,782	10,731	851	16,365	951	17,315	60	0.34%
453	KURTEN	Inside	183	2,562	506	312	2,874	3,821	303	6,998	407	7,405	314	4.43%
454	LACY LAKEVIEW	Inside	13,849	193,886	41,478	25,567	219,453	313,243	24,846	557,542	32,391	589,933	21,719	3.82%
455	LADONIA	Inside	2,147	30,058	8,639	5,325	35,383	65,242	5,175	105,800	6,147	111,947	1,941	1.76%
456	LADONIA	Outside	42	588	145	89	677	1,095	87	1,859	108	1,967	53	2.79%
457	LAKE DALLAS	Inside	16,543	231,602	65,536	40,396	271,998	494,930	39,257	806,186	46,836	853,022	15,618	1.87%
458	LAKE WORTH	Inside	15,016	210,224	55,792	34,390	244,614	421,343	33,420	699,378	40,631	740,009	16,562	2.29%
459	LAKEPORT	Inside	1,571	21,994	6,086	3,751	25,745	45,962	3,646	75,353	4,378	79,730	1,572	2.01%
460	LAKEPORT	Outside	661	9,254	2,128	1,312	10,566	16,071	1,275	27,911	1,622	29,533	941	3.29%
461	LAKESIDE	Inside	3,161	44,254	13,038	8,037	52,291	98,463	7,810	158,564	9,212	167,776	2,651	1.61%
462	LAKESIDE	Outside	24	336	151	93	429	1,140	90	1,660	96	1,756	(13)	-0.76%
463	LAMPASAS	Inside	19,729	276,206	61,496	37,906	314,112	464,420	36,837	815,369	47,370	862,739	29,385	3.53%
464	LAMPASAS	Outside	208	2,912	648	399	3,311	4,894	388	8,593	499	9,093	310	3.53%
465	LANCASTER	Inside	56,976	797,664	248,194	152,987	950,651	1,874,371	148,671	2,973,693	172,761	3,146,453	39,274	1.26%
466	LANCASTER	Outside	62	868	369	227	1,095	2,787	221	4,103	238	4,342	(21)	-0.48%
467	LAVON	Inside	1,902	26,628	10,088	6,218	32,846	76,185	6,043	115,074	6,685	121,759	147	0.12%
468	LAVON	Outside	223	3,122	884	545	3,667	6,676	530	10,872	632	11,504	210	1.86%
469	LAWN	Inside	1,161	16,254	4,860	2,996	19,250	36,703	2,911	58,864	3,420	62,284	928	1.51%
470	LAWN	Outside	37	518	110	68	586	831	66	1,482	86	1,569	59	3.88%
471	LEANDER	Inside	56,772	794,808	171,532	105,732	900,540	1,295,416	102,750	2,298,706	133,546	2,432,253	88,065	3.76%
472	LEANDER	Outside	1,173	16,422	4,320	2,663	19,085	32,625	2,588	54,297	3,154	57,452	1,319	2.35%
473	LEONA	Inside	378	5,292	1,546	953	6,245	11,675	926	18,846	1,095	19,941	326	1.66%
474	LEONARD	Inside	5,876	82,264	22,348	13,775	96,039	168,773	13,387	278,199	16,162	294,361	6,148	2.13%
475	LEONARD	Outside	36	504	180	111	615	1,359	108	2,082	121	2,203	10	0.45%
476	LEWISVILLE	Inside	164,367	2,301,138	701,823	432,604	2,733,742	5,300,194	420,400	8,454,336	491,166	8,945,502	122,456	1.39%
477	LEWISVILLE	Outside	1	14	-	-	14	-	-	14	1	15	4	30.96%
478	LEXINGTON	Inside	3,092	43,288	8,023	4,945	48,233	60,590	4,806	113,629	6,601	120,231	5,648	4.93%
479	LEXINGTON	Outside	349	4,886	937	578	5,464	7,076	561	13,101	761	13,862	617	4.66%
480	LILLIAN	Outside	355	4,970	1,263	779	5,749	9,538	757	16,043	932	16,975	428	2.58%
481	LINCOLN PARK	Inside	444	6,216	1,212	747	6,963	9,153	726	16,842	978	17,821	772	4.53%
482	LINCOLN PARK	Outside	12	168	38	23	191	287	23	501	29	530	17	3.41%
483	LINDSAY	Inside	2,162	30,268	9,116	5,619	35,887	68,844	5,461	110,192	6,402	116,594	1,685	1.47%
484	LINDSAY	Outside	12	168	54	33	201	408	32	641	37	679	7	1.07%
485	LIPAN	Inside	1,554	21,756	4,157	2,562	24,318	31,394	2,490	58,202	3,381	61,584	2,758	4.69%
486	LITTLE ELM	Inside	11,832	165,648	47,028	28,988	194,636	355,157	28,170	577,964	33,578	611,541	11,071	1.84%
487	LITTLE ELM	Outside	50	700	256	158	858	1,933	153	2,944	171	3,116	10	0.32%
488	LITTLE RIVER-ACADEMY	Inside	3,049	42,686	8,155	5,027	47,713	61,587	4,885	114,185	6,634	120,818	5,412	4.69%
489	LLANO	Inside	7,180	100,520	16,687	10,286	110,806	126,021	9,996	246,822	14,339	261,162	14,371	5.82%
490	LLANO	Outside	138	1,932	366	226	2,158	2,764	219	5,141	299	5,440	247	4.76%
491	LOMETA	Inside	1,957	27,398	5,373	3,312	30,710	40,577	3,218	74,506	4,328	78,834	3,384	4.49%
492	LOMETA	Outside	120	1,680	438	270	1,950	3,308	262	5,520	321	5,841	137	2.41%
493	LONE OAK	Inside	1,857	25,998	6,919	4,265	30,263	52,253	4,145	86,660	5,035	91,695	2,036	2.27%
494	LONE OAK	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
495	LONGVIEW	Inside	93,609	1,310,526	389,752	240,243	1,550,769	2,943,422	233,466	4,727,657	274,659	5,002,317	76,162	1.55%
496	LONGVIEW	Outside	2,781	38,934	9,446	5,823	44,757	71,337	5,658	121,751	7,073	128,825	3,640	2.91%
497	LORLAINE	Inside	1,982	27,468	7,880	4,857	32,325	59,510	4,720	96,556	5,610	102,165	1,783	1.78%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
498	LORAIN	Outside	61	854	433	267	1,121	3,270	259	4,650	270	4,920	(66)	-1.32%	
499	LORENA	Inside	1,885	26,390	6,264	3,861	30,251	47,306	3,752	81,309	4,724	86,033	2,557	3.06%	
500	LORENA	Outside	180	2,520	937	578	3,098	7,076	561	10,735	624	11,359	25	0.22%	
501	LOTT	Inside	2,787	39,018	8,340	5,141	44,159	62,984	4,996	112,139	6,515	118,653	4,375	3.83%	
502	LOTT	Outside	319	4,466	978	603	5,069	7,386	586	13,041	758	13,798	486	3.65%	
503	LUEBERS	Inside	1,410	19,740	4,280	2,638	22,378	32,323	2,564	57,265	3,327	60,592	2,174	3.72%	
504	LUEBERS	Outside	70	980	70	43	1,023	529	42	1,594	93	1,686	200	13.45%	
505	MABANK	Inside	3,211	44,954	10,372	6,393	51,347	78,330	6,213	135,890	7,895	143,785	4,548	3.27%	
506	MABANK	Outside	24	336	90	55	391	680	54	1,125	65	1,190	26	2.23%	
507	MADISONVILLE	Inside	9,739	136,346	28,975	17,860	154,206	218,820	17,356	390,383	22,680	413,063	15,398	3.87%	
508	MADISONVILLE	Outside	568	7,952	2,256	1,391	9,343	17,037	1,351	27,731	1,611	29,342	532	1.85%	
509	MALAKOFF	Inside	5,490	76,860	17,157	10,576	87,436	129,570	10,277	227,283	13,204	240,487	8,148	3.51%	
510	MALAKOFF	Outside	449	6,286	1,514	933	7,219	11,434	907	19,560	1,136	20,696	595	2.96%	
511	MALONE	Inside	921	12,894	3,042	1,875	14,769	22,973	1,822	39,565	2,299	41,863	1,261	3.11%	
512	MALONE	Outside	24	336	57	35	371	430	34	836	49	884	47	5.64%	
513	MAMBRINO	Inside	-	-	2	-	-	2	-	2	-	2	2	(2)	-8.51%
514	MAMBRINO	Outside	457	6,398	2,023	1,247	7,645	15,278	1,212	24,135	1,402	25,537	294	1.17%	
515	MANOR	Inside	6,168	86,352	19,593	12,077	98,429	147,967	11,736	258,133	14,997	273,129	8,950	3.39%	
516	MANOR	Outside	1,694	23,716	5,463	3,367	27,083	41,257	3,272	71,613	4,160	75,773	2,405	3.28%	
517	MANSFIELD	Inside	111,868	1,566,152	560,981	345,789	1,911,941	4,236,550	336,034	6,484,525	376,727	6,861,252	29,538	0.43%	
518	MANSFIELD	Outside	998	13,972	6,265	3,862	17,834	47,314	3,753	68,900	4,003	72,903	(550)	-0.75%	
519	MARBLE FALLS	Inside	11,235	157,290	25,327	15,612	172,902	191,270	15,171	379,343	22,038	401,382	22,993	6.08%	
520	MARBLE FALLS	Outside	73	1,022	295	182	1,204	2,228	177	3,608	210	3,818	65	1.74%	
521	MARLIN	Inside	20,753	290,542	71,203	43,890	334,432	537,728	42,651	914,811	53,147	967,958	26,703	2.84%	
522	MARLIN	Outside	1,167	16,338	4,102	2,528	18,866	30,978	2,457	52,302	3,039	55,341	1,438	2.67%	
523	MARSHALL CREEK	Inside	775	10,850	2,322	1,431	12,281	17,536	1,391	31,208	1,813	33,021	1,215	3.82%	
524	MART	Inside	7,418	103,852	27,775	17,121	120,973	209,758	16,638	347,368	20,181	367,549	8,044	2.24%	
525	MART	Outside	371	5,194	1,368	843	6,037	10,331	819	17,188	999	18,186	416	2.34%	
526	MAY	Outside	1,149	16,086	3,358	2,070	18,156	25,360	2,011	45,527	2,645	48,172	1,856	4.01%	
527	MAYPEARL	Inside	1,930	27,020	7,665	4,725	31,745	57,886	4,591	94,223	5,474	99,696	1,810	1.85%	
528	MAYPEARL	Outside	227	3,178	808	560	3,738	6,857	544	11,139	547	11,786	209	1.80%	
529	MC CAULLEY	Outside	465	6,230	1,663	1,025	7,255	12,559	896	20,810	1,209	22,019	485	2.25%	
530	MCGREGOR	Inside	16,412	229,768	53,266	32,833	262,601	402,267	31,907	696,775	40,480	737,255	23,083	3.23%	
531	MCGREGOR	Outside	49	686	212	131	817	1,601	127	2,545	148	2,693	35	1.31%	
532	MCKINNEY	Inside	256,000	3,584,000	1,462,378	901,410	4,485,410	11,043,935	875,982	16,405,327	953,089	17,358,416	(47,751)	-0.27%	
533	MCKINNEY	Outside	2,307	32,298	16,269	10,028	42,326	122,864	9,745	174,936	10,163	185,099	(2,426)	-1.29%	
534	MEGARGEL	Inside	1,051	14,714	4,135	2,549	17,263	31,228	2,477	50,967	2,961	53,928	1,011	1.91%	
535	MEGARGEL	Outside	246	3,444	1,238	763	4,207	9,349	742	14,298	831	15,129	62	0.41%	
536	MELISSA	Inside	8,203	114,842	33,261	20,502	135,344	251,188	19,924	406,456	23,614	430,070	7,251	1.71%	
537	MELISSA	Outside	80	1,120	201	124	1,244	1,518	120	2,882	167	3,050	150	5.19%	
538	MERIDIAN	Inside	5,028	70,392	15,277	9,417	79,809	115,372	9,151	204,332	11,871	216,203	7,744	3.72%	
539	MERIDIAN	Outside	168	2,352	669	412	2,764	5,052	401	8,217	477	8,695	156	1.83%	
540	MERKEL	Inside	7,669	107,366	29,829	18,387	125,753	225,270	17,868	368,890	21,431	390,321	7,597	1.98%	
541	MERKEL	Outside	181	2,534	747	460	2,994	5,641	447	9,083	528	9,611	152	1.60%	
542	MERTENS	Inside	12	168	49	30	198	370	29	598	35	632	10	1.67%	
543	MESQUITE	Inside	309,973	4,339,622	1,257,630	775,203	5,114,825	9,497,670	753,335	15,365,831	892,698	16,258,529	273,496	1.71%	
544	MESQUITE	Outside	2,716	38,024	7,562	4,661	42,685	57,109	4,530	104,323	6,061	110,384	4,629	4.38%	
545	MEXIA	Inside	17,732	248,248	62,733	38,669	286,917	473,762	37,578	798,256	46,376	844,632	21,593	2.62%	
546	MEXIA	Outside	1,627	22,778	5,704	3,516	26,294	43,077	3,417	72,788	4,229	77,016	2,015	2.63%	
547	MIDLOTHIAN	Inside	18,585	260,190	69,724	42,978	303,168	526,558	41,766	871,492	50,630	922,122	20,066	2.22%	
548	MIDLOTHIAN	Outside	53	742	298	184	926	2,251	179	3,355	195	3,550	(7)	-0.19%	
549	MIDWAY	Inside	603	8,442	1,848	1,139	9,581	13,956	1,107	24,644	1,432	26,076	919	3.65%	
550	MILES	Inside	2,418	33,852	8,107	4,997	38,849	61,224	4,856	104,930	6,096	111,026	3,233	3.00%	
551	MILES	Outside	426	5,964	1,705	1,051	7,015	12,876	1,021	20,913	1,215	22,127	391	1.80%	
552	MILFORD	Inside	1,813	25,382	6,314	3,892	29,274	47,684	3,782	80,740	4,691	85,430	2,272	2.73%	
553	MILFORD	Outside	12	168	46	28	258	1,103	87	1,448	84	1,532	(52)	-3.30%	
554	MOBILE CITY	Inside	403	5,642	1,008	621	6,263	7,612	604	14,480	841	15,321	761	5.22%	
555	MONTAGUE	Outside	1,107	15,498	4,367	2,692	18,190	32,980	2,616	53,785	3,125	56,910	1,057	1.89%	
556	MOODY	Inside	4,440	62,160	13,345	8,226	70,386	100,782	7,994	179,162	10,409	189,570	6,933	3.80%	
557	MOODY	Outside	166	2,324	677	417	2,741	5,113	406	8,260	480	8,739	144	1.68%	
558	MORAN	Inside	1,051	14,714	2,601	1,603	16,317	19,643	1,558	37,518	2,180	39,698	2,001	5.31%	
559	MORAN	Outside	111	1,554	407	251	1,805	3,074	244	5,122	298	5,420	126	2.38%	
560	MORGAN	Inside	909	12,726	3,073	1,894	14,620	23,207	1,841	39,668	2,305	41,973	1,199	2.94%	
561	MORGAN	Outside	46	644	113	70	714	853	68	1,635	95	1,730	88	5.37%	
562	MUNSTER	Inside	5,613	78,568	21,973	13,544	92,112	165,941	13,162	271,215	15,757	286,972	5,466	1.94%	
563	MUNSTER	Outside	347	4,858	2,041	1,258	6,116	15,414	1,223	22,752	1,322	24,074	(103)	-0.42%	
564	MUNDAY	Inside	5,163	72,282	23,470	14,467	86,749	177,246	14,059	278,054	16,154	294,208	2,926	1.00%	
565	MUNDAY	Outside	475	6,650	1,813	1,118	7,768	13,692	1,086	22,545	1,310	23,855	493	2.11%	
566	MURCHISON	Inside	1,205	16,870	3,995	2,463	19,333	30,170	2,393	51,896	3,015	54,911	1,640	3.08%	
567	MURCHISON	Outside	412	5,768	1,474	909	6,677	11,132	883	18,691	1,086	19,777	491	2.55%	
568	MURPHY	Inside	22,799	319,186	123,669	76,230	395,416	933,953	74,079	1,403,448	81,535	1,484,983	(11)	0.00%	

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
569	MYRA	Outside	616	8,624	2,546	1,569	10,193	19,227	1,525	30,946	1,798	32,744	513	1.59%
570	NAVAL AIR STATION/ JRB	Inside	34	476	130	80	556	982	78	1,616	94	1,710	35	2.10%
571	NEVADA	Inside	1,128	15,792	3,962	2,442	18,234	29,921	2,373	50,529	2,936	53,464	1,392	2.67%
572	NEVADA	Outside	135	1,890	771	475	2,365	5,823	462	8,650	503	9,152	(25)	-0.27%
573	NEW CHAPEL HILL	Inside	1,422	19,908	4,605	2,839	22,747	34,777	2,758	60,282	3,502	63,784	2,007	3.25%
574	NEW CHAPEL HILL	Outside	3,106	43,484	12,084	7,449	50,933	91,259	7,238	149,430	8,681	158,111	3,075	1.98%
575	NEWARK	Inside	1,545	21,630	5,158	3,179	24,809	38,953	3,090	66,853	3,884	70,736	2,080	3.03%
576	NEWARK	Outside	12	168	81	50	218	612	49	878	51	929	(10)	-1.09%
577	NEWCASTLE	Inside	1,730	24,220	5,934	3,658	27,878	44,814	3,555	76,246	4,430	80,676	2,227	2.84%
578	NEWCASTLE	Outside	170	2,380	953	587	2,967	7,197	571	10,735	624	11,359	(20)	-0.18%
579	NOCONA	Inside	13,655	191,170	53,339	32,878	224,048	402,818	31,951	658,817	38,275	697,092	13,380	1.96%
580	NOCONA	Outside	902	12,628	4,524	2,789	15,417	34,165	2,710	52,292	3,038	55,330	238	0.43%
581	NOLANVILLE	Inside	4,878	68,292	11,904	7,338	75,630	89,899	7,131	172,660	10,031	182,691	9,397	5.42%
582	NORMANGEE	Inside	1,864	26,096	5,910	3,643	29,739	44,633	3,540	77,912	4,526	82,438	2,712	3.40%
583	NORMANGEE	Outside	195	2,730	559	345	3,075	4,222	335	7,631	443	8,074	322	4.15%
584	NORTH RICHLAND HILLS	Inside	112,862	1,580,068	491,521	302,974	1,883,042	3,711,986	294,447	5,889,454	342,156	6,231,610	77,874	1.27%
585	NORTH RICHLAND HILLS	Outside	12	168	78	48	216	588	47	854	49	901	(8)	-0.92%
586	NORTH ZULCH	Outside	935	13,090	2,243	1,383	14,473	16,939	1,344	32,755	1,903	34,658	1,826	5.56%
587	NORTHLAKE	Inside	18	252	466	287	539	3,519	279	4,338	252	4,590	(238)	-4.93%
588	NOVICE	Inside	732	10,248	2,742	1,690	11,938	20,708	1,642	34,288	1,992	36,280	793	2.23%
589	NOVICE	Outside	37	518	128	79	597	967	77	1,640	95	1,736	47	2.78%
590	O'BRIEN	Inside	487	6,818	1,623	1,000	7,818	12,257	972	21,048	1,223	22,270	658	3.04%
591	O'BRIEN	Outside	63	882	242	149	1,031	1,828	145	3,004	175	3,178	64	2.07%
592	OAK LEAF	Inside	24	336	122	75	411	921	73	1,406	82	1,487	5	0.36%
593	OAKWOOD	Inside	1,362	19,068	5,075	3,128	22,196	38,327	3,040	63,563	3,693	67,256	1,493	2.27%
594	OAKWOOD	Outside	383	5,362	1,118	689	6,051	8,443	670	15,164	881	16,045	619	4.02%
595	ODELL	Outside	304	4,256	1,005	619	4,875	7,590	602	13,067	759	13,826	416	3.10%
596	OGLESBY	Inside	1,572	22,008	5,112	3,151	25,159	38,606	3,062	66,827	3,882	70,710	2,205	3.22%
597	OGLESBY	Outside	114	1,596	424	261	1,857	3,202	254	5,313	309	5,622	125	2.28%
598	OKLAUNION	Outside	377	5,278	1,692	1,043	6,321	12,778	1,014	20,113	1,168	21,281	228	1.08%
599	OLDEN	Outside	1,217	17,038	4,194	2,585	19,623	31,673	2,512	53,809	3,126	56,935	1,554	2.81%
600	OLNEY	Inside	16,071	224,994	62,555	38,559	263,553	472,418	37,471	773,442	44,934	818,376	15,890	1.98%
601	OLNEY	Outside	866	12,124	4,301	2,651	14,775	32,481	2,576	49,833	2,895	52,728	256	0.49%
602	OSCEOLA	Outside	274	3,836	935	576	4,412	7,061	560	12,034	699	12,733	356	2.88%
603	OVALO	Outside	21	294	41	25	319	310	25	653	38	691	47	7.31%
604	OVERTON	Outside	24	336	105	65	401	793	63	1,257	73	1,330	16	1.24%
605	OVILLA	Inside	3,450	48,300	25,209	15,539	63,839	190,379	15,100	269,319	15,646	284,965	(4,196)	-1.45%
606	OVILLA	Outside	3	42	35	22	64	264	21	349	20	369	(12)	-3.17%
607	PALESTINE	Inside	47,823	669,522	186,693	115,078	784,600	1,409,913	111,831	2,306,344	133,990	2,440,334	46,932	1.96%
608	PALESTINE	Outside	2,239	31,346	7,527	4,640	35,986	56,844	4,509	97,339	5,655	102,994	2,981	2.98%
609	PALMER	Inside	3,266	45,724	11,795	7,270	52,994	89,076	7,065	149,136	8,664	157,800	3,822	2.48%
610	PALMER	Outside	189	2,646	854	526	3,172	6,449	512	10,133	589	10,722	110	1.04%
611	PANTEGO	Inside	7,140	99,960	31,981	19,713	119,673	241,522	19,157	380,352	22,097	402,449	4,354	1.09%
612	PARADISE	Inside	1,209	16,926	3,361	2,072	18,998	25,382	2,013	46,393	2,695	49,089	2,064	4.39%
613	PARADISE	Outside	61	854	172	106	960	1,299	103	2,362	137	2,499	103	4.28%
614	PARIS	Inside	65,797	921,158	285,760	176,142	1,097,300	2,158,071	171,174	3,426,545	199,070	3,625,614	45,909	1.28%
615	PARIS	Outside	1,644	23,016	7,040	4,339	27,355	53,166	4,217	84,739	4,923	89,662	1,212	1.37%
616	PARKER	Inside	1,813	25,382	16,364	10,087	35,469	123,582	9,802	168,853	9,810	178,662	(4,217)	-2.31%
617	PECAN GAP	Inside	882	12,348	3,412	2,103	14,451	25,768	2,044	42,263	2,455	44,718	886	2.02%
618	PECAN GAP	Outside	24	336	159	98	434	1,201	95	1,730	101	1,831	(19)	-1.01%
619	PECAN HILL	Inside	551	7,714	2,341	1,443	9,157	17,679	1,402	28,239	1,641	29,879	418	1.42%
620	PECAN HILL	Outside	-	-	1	1	1	8	1	9	1	9	(1)	-6.51%
621	PENELOPE	Inside	791	11,074	2,566	1,582	12,656	19,379	1,537	33,571	1,950	35,522	1,113	3.24%
622	PENELOPE	Outside	74	1,036	377	232	1,268	2,847	226	4,341	252	4,594	16	0.34%
623	PETROLIA	Inside	2,629	36,806	11,060	6,817	43,623	83,526	6,625	133,774	7,772	141,546	2,065	1.48%
624	PETROLIA	Outside	160	2,240	844	520	2,760	6,374	506	9,640	560	10,200	15	0.15%
625	PETTY	Outside	495	6,930	2,144	1,322	8,252	16,192	1,284	25,727	1,495	27,222	349	1.30%
626	PFLUGERVILLE	Inside	97,888	1,370,432	321,304	198,052	1,568,484	2,426,500	192,465	4,187,449	243,275	4,430,724	135,349	3.15%
627	PFLUGERVILLE	Outside	93,083	1,303,162	263,100	162,175	1,465,337	1,986,941	157,600	3,609,878	209,721	3,819,599	156,106	4.26%
628	PICKTON	Outside	668	9,352	2,072	1,277	10,629	15,648	1,241	27,518	1,599	29,117	1,002	3.56%
629	PILOT POINT	Inside	11,063	154,882	45,206	27,865	182,747	341,397	27,079	551,223	32,024	583,247	9,554	1.67%
630	PILOT POINT	Outside	454	6,356	3,533	2,178	8,534	26,681	2,116	37,331	2,169	39,500	(691)	-1.72%
631	PLANO	Inside	712,178	9,970,492	4,221,905	2,602,382	12,572,874	31,883,990	2,528,971	46,985,835	2,729,704	49,715,539	(232,061)	-0.46%
632	PLANO	Outside	1,738	24,332	11,528	7,106	31,438	87,060	6,905	125,403	7,285	132,688	(1,357)	-1.01%
633	PLEASANT VALLEY	Inside	612	8,568	2,881	1,776	10,344	21,757	1,726	33,827	1,965	35,792	283	0.80%
634	PLEASANT VALLEY	Outside	49	686	183	113	799	1,382	110	2,290	133	2,424	53	2.25%
635	POINT	Inside	1,532	21,448	4,887	3,012	24,460	36,907	2,927	64,295	3,735	68,030	2,210	3.36%
636	PONDER	Inside	1,611	22,554	6,131	3,779	26,333	46,302	3,673	76,307	4,433	80,740	1,683	2.13%
637	PONDER	Outside	93	1,302	609	375	1,677	4,599	365	6,641	386	7,027	(68)	-0.95%
638	POST OAK BEND	Inside	469	6,566	2,275	1,402	7,968	17,181	1,363	26,512	1,540	28,052	173	0.62%
639	POST OAK BEND	Outside	69	966	237	146	1,112	1,790	142	3,044	177	3,221	89	2.83%



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
640	POTTSBORO	Inside	5,753	80,542	22,133	13,643	94,185	167,149	13,258	274,592	15,953	290,545	5,856	2.06%
641	POTTSBORO	Outside	228	3,192	744	459	3,651	5,619	446	9,715	564	10,279	318	3.19%
642	POTTSVILLE	Outside	310	4,340	1,166	719	5,059	8,806	698	14,563	846	15,409	333	2.21%
643	POWDERLY	Inside	24	336	167	103	439	1,261	100	1,800	105	1,905	(24)	-1.23%
644	POWDERLY	Outside	163	2,282	476	293	2,575	3,595	285	6,455	375	6,830	263	4.01%
645	POWELL	Inside	286	4,004	908	560	4,564	6,857	544	11,965	695	12,660	415	3.39%
646	POYNOR	Inside	667	9,338	2,044	1,260	10,598	15,436	1,224	27,259	1,584	28,842	1,016	3.65%
647	POYNOR	Outside	37	518	205	126	644	1,548	123	2,315	135	2,450	(3)	-0.11%
648	PRINCETON	Inside	6,469	90,566	25,214	15,542	106,108	190,417	15,103	311,628	18,104	329,733	6,374	1.97%
649	PRINCETON	Outside	171	2,394	879	542	2,936	6,638	527	10,101	587	10,687	31	0.29%
650	PROSPER	Inside	5,159	72,226	26,082	16,077	88,303	196,972	15,623	300,899	17,481	318,380	1,226	0.39%
651	PROSPER	Outside	251	1,478	911	4,425	11,162	885	16,472	957	17,429	17,429	(75)	-0.43%
652	PUTNAM	Inside	324	4,536	942	581	5,117	7,114	564	12,795	743	13,538	526	4.05%
653	PUTNAM	Outside	17	238	29	18	256	17	29	492	29	521	41	8.50%
654	QUANAH	Inside	12,323	172,522	59,919	36,934	209,456	452,511	35,892	697,859	40,543	738,402	4,466	0.61%
655	QUANAH	Outside	326	4,564	1,816	986	5,560	12,204	968	18,732	1,088	19,820	98	0.50%
656	QUINLAN	Inside	3,724	52,136	12,234	7,541	59,677	92,392	7,328	159,397	9,280	168,657	5,142	3.14%
657	QUINLAN	Outside	110	1,540	458	282	1,822	3,458	274	5,555	323	5,878	89	1.55%
658	QUITMAN	Inside	6,580	92,120	21,796	13,435	105,555	164,604	13,056	283,215	16,454	299,669	8,970	3.09%
659	QUITMAN	Outside	792	11,088	3,401	2,096	13,184	25,684	2,037	40,906	2,376	43,283	578	1.35%
660	RANGER	Inside	7,441	104,174	24,807	15,291	119,465	187,343	14,860	321,668	18,688	340,356	10,041	3.04%
661	RANGER	Outside	654	9,156	2,639	1,627	10,783	19,930	1,581	32,293	1,876	34,169	586	1.75%
662	RAVENNA	Inside	669	9,366	2,582	1,592	10,958	19,499	1,547	32,004	1,859	33,863	676	2.04%
663	RAVENNA	Outside	24	336	166	102	438	1,254	99	1,791	104	1,895	(23)	-1.21%
664	REAGAN	Outside	487	6,818	1,634	1,007	7,825	12,340	979	21,144	1,228	22,372	650	2.99%
665	RED OAK	Inside	7,217	101,038	29,372	18,105	119,143	221,818	17,594	358,556	20,831	379,386	6,309	1.69%
666	RED OAK	Outside	4,599	64,386	10,697	17,354	10,697	75,083	10,395	216,536	12,580	229,116	4,901	2.19%
667	RED SPRINGS	Outside	419	5,866	1,815	1,119	6,985	13,707	1,087	21,779	1,265	23,044	295	1.30%
668	REESE	Outside	202	2,828	541	333	3,161	4,086	324	7,571	440	8,011	358	4.68%
669	RENDON	Outside	5,544	77,616	19,669	12,124	89,740	148,541	11,782	250,063	14,528	264,591	6,715	2.60%
670	RENO (LAMAR COUNTY)	Inside	3,792	53,088	14,618	9,011	62,099	110,396	8,756	181,251	10,530	191,781	3,841	2.04%
671	RENO (LAMAR COUNTY)	Outside	111	1,554	417	257	1,811	3,149	250	5,210	303	5,513	119	2.22%
672	RENO (PARKER COUNTY)	Inside	153	2,142	852	402	2,544	4,924	391	7,858	457	8,315	115	1.40%
673	RENO (PARKER COUNTY)	Outside	554	7,756	2,189	1,349	9,105	16,531	1,311	26,948	1,566	28,514	527	1.89%
674	RETREAT	Inside	513	7,182	1,654	1,020	8,202	12,491	991	21,683	1,260	22,943	729	3.28%
675	RHINELAND	Outside	1	14	16	10	24	121	10	154	9	163	(7)	-4.02%
676	RHOME	Inside	1,826	25,564	6,527	4,023	29,587	49,292	3,910	82,789	4,810	87,599	2,180	2.55%
677	RHOME	Outside	61	854	466	287	1,141	3,519	279	4,940	287	5,227	(87)	-1.64%
678	RICE	Inside	1,147	16,058	4,441	2,737	18,795	33,539	2,660	54,994	3,195	58,189	1,149	2.01%
679	RICE	Outside	31	434	94	58	492	710	56	1,258	73	1,331	48	3.73%
680	RICHARDSON	Inside	298,261	4,175,654	1,497,427	923,014	5,098,668	11,308,626	896,977	17,304,271	1,005,314	18,309,585	77,626	0.43%
681	RICHLAND	Inside	824	11,536	2,513	1,549	13,085	18,978	1,505	33,569	1,950	35,519	1,263	3.69%
682	RICHLAND HILLS	Inside	30,203	422,842	120,543	74,303	497,145	910,345	72,207	1,479,697	85,965	1,565,662	27,939	1.82%
683	RIESEL	Inside	1,854	25,956	5,456	3,363	29,319	41,204	3,268	73,791	4,287	78,078	2,970	3.95%
684	RIESEL	Outside	404	5,656	1,363	840	6,496	10,293	816	17,606	1,023	18,629	535	2.96%
685	RIO VISTA	Inside	1,266	17,724	4,081	2,516	20,240	30,820	2,445	53,504	3,108	56,612	1,799	3.28%
686	RIO VISTA	Outside	75	1,050	356	219	1,269	2,689	213	4,171	242	4,414	33	0.75%
687	RIVER OAKS	Inside	28,210	394,940	101,447	62,532	457,472	766,132	60,768	1,284,372	74,617	1,358,989	33,290	2.51%
688	ROANOKE	Inside	15,378	215,292	85,168	52,498	267,790	643,192	51,017	961,998	55,889	1,017,887	(1,139)	-0.11%
689	ROANOKE	Outside	12	168	138	85	253	1,042	83	1,378	80	1,458	(47)	-3.13%
690	ROBERT LEE	Inside	4,288	60,032	12,912	7,959	67,991	97,512	7,734	10,064	183,302	183,302	6,680	3.78%
691	ROBERT LEE	Outside	24	336	85	52	388	642	51	1,081	63	1,144	29	2.62%
692	ROBINSON	Inside	14,181	198,534	45,984	28,345	226,879	347,273	27,545	601,696	34,956	636,653	19,972	3.24%
693	ROBINSON	Outside	40	560	351	216	776	2,651	210	3,637	211	3,849	(87)	-2.20%
694	ROBY	Inside	2,309	32,326	8,856	5,459	37,785	66,881	5,305	109,971	6,389	116,359	2,368	2.08%
695	ROBY	Outside	49	686	263	162	848	1,986	158	2,992	174	3,166	2	0.06%
696	ROCHESTER	Inside	1,543	21,602	5,886	3,628	25,230	44,451	3,526	73,207	4,253	77,460	1,603	2.11%
697	ROCHESTER	Outside	103	1,442	469	289	1,731	3,542	281	5,554	323	5,877	58	0.99%
698	ROCKDALE	Inside	15,034	210,476	40,927	25,227	235,703	309,082	24,516	569,301	33,074	602,376	26,225	4.55%
699	ROCKDALE	Outside	830	11,620	2,162	1,333	12,953	16,328	1,295	30,575	1,776	32,352	1,511	4.90%
700	ROCKWALL	Inside	102,360	1,433,040	501,926	309,387	1,742,427	3,790,565	300,660	5,833,651	338,914	6,172,565	34,373	0.56%
701	ROCKWALL	Outside	1,268	17,752	7,492	4,618	22,370	56,580	4,488	83,438	4,847	88,285	(397)	-0.45%
702	ROGERS	Inside	3,022	42,308	10,031	6,183	48,491	75,754	6,009	130,254	7,567	137,822	4,106	3.07%
703	ROGERS	Outside	146	2,044	832	513	2,557	6,283	498	9,339	543	9,881	(26)	-0.26%
704	ROLLING MEADOWS	Outside	1,086	15,204	3,571	2,201	17,405	26,968	2,139	46,513	2,702	49,215	1,498	3.14%
705	ROSCOE	Inside	3,783	52,962	16,052	9,894	62,856	121,225	9,615	193,697	11,253	204,950	2,884	1.43%
706	ROSCOE	Outside	12	168	71	44	212	536	43	790	46	836	(4)	-0.45%
707	ROSEBUD	Inside	6,111	85,554	17,829	10,990	96,544	134,645	10,680	241,869	14,052	255,921	9,889	4.02%
708	ROSEBUD	Outside	245	3,430	987	608	4,038	7,454	591	12,083	702	12,785	221	1.76%
709	ROSS	Inside	185	2,590	641	395	2,985	4,841	384	8,210	477	8,687	234	2.77%
710	ROSS	Outside	310	4,340	1,029	634	4,974	7,771	616	13,362	776	14,138	421	3.07%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
711	ROTAN	Inside	6,097	85,358	22,212	13,691	99,049	167,746	13,305	280,101	16,273	296,373	7,010	2.42%
712	ROTAN	Outside	61	854	243	150	1,004	1,835	146	2,984	173	3,158	57	1.83%
713	ROUND ROCK	Inside	286,959	4,017,426	993,019	612,097	4,629,523	7,499,318	594,830	12,723,671	739,198	13,462,869	363,768	2.78%
714	ROUND ROCK	Outside	81,585	1,142,190	331,046	204,057	1,346,247	2,500,072	198,300	4,044,619	234,977	4,279,597	71,960	1.71%
715	ROWENA	Outside	1,479	20,706	5,168	3,186	23,892	39,029	3,096	66,016	3,835	69,851	1,843	2.71%
716	ROWLETT	Inside	167,570	2,345,980	831,688	512,652	2,858,632	6,280,940	498,191	9,637,763	559,918	10,197,682	49,813	0.49%
717	ROWLETT	Outside	646	9,044	3,703	2,283	11,327	27,965	2,218	41,510	2,412	43,921	(129)	-0.29%
718	ROXTON	Inside	2,538	35,532	11,469	7,069	42,601	86,614	6,870	136,086	7,906	143,992	1,483	1.04%
719	ROXTON	Outside	90	1,260	511	315	1,575	3,859	306	5,740	333	6,074	(15)	-0.24%
720	ROYSE CITY	Inside	9,618	134,652	37,558	23,151	157,803	283,639	22,498	463,940	26,953	490,893	9,432	1.96%
721	ROYSE CITY	Outside	58	812	263	162	974	1,986	158	3,118	181	3,299	33	1.02%
722	RULE	Inside	2,899	40,586	10,915	6,728	47,314	82,431	6,538	136,283	7,918	144,200	3,105	2.20%
723	RULE	Outside	62	868	290	179	1,047	2,190	174	3,411	198	3,609	30	0.83%
724	RUNAWAY BAY	Inside	1,205	16,870	3,898	2,403	19,273	29,438	2,335	51,046	2,966	54,011	1,703	3.26%
725	SABINE	Outside	9	128	37	23	149	279	22	450	26	477	8	1.63%
726	SACHSE	Inside	60,134	841,876	275,201	169,634	1,011,510	2,078,329	164,849	3,254,687	189,085	3,443,772	32,894	0.98%
727	SACHSE	Outside	9	126	55	34	160	415	33	608	35	644	(4)	-0.62%
728	SADLER	Inside	1,086	15,204	4,013	2,474	17,678	30,306	2,404	50,388	2,927	53,315	1,212	2.33%
729	SADLER	Outside	246	3,444	1,138	701	4,145	8,594	682	13,421	780	14,201	127	0.90%
730	SAGINAW	Inside	37,610	526,540	136,287	84,007	610,547	1,029,245	81,638	1,721,430	100,009	1,821,438	43,713	2.46%
731	SAGINAW	Outside	94	1,316	638	393	1,709	4,818	382	6,910	401	7,311	(83)	-1.12%
732	SAINTE JO	Inside	3,734	52,276	17,074	10,524	62,800	128,944	10,228	201,971	11,734	213,705	2,052	0.97%
733	SAINTE JO	Outside	12	168	31	19	187	234	19	440	26	465	22	4.96%
734	SALTILLO	Outside	489	6,846	1,572	969	7,815	11,872	942	20,628	1,198	21,827	697	3.30%
735	SAN ANGELO	Inside	240,956	3,373,384	813,628	501,520	3,874,904	6,144,550	487,373	10,506,827	610,408	11,117,235	318,495	2.95%
736	SAN ANGELO	Outside	2,465	34,510	9,228	5,688	40,198	69,690	5,528	115,416	6,705	122,121	2,674	2.24%
737	SAN SABA	Inside	7,322	102,508	23,656	14,582	117,090	178,651	14,170	309,911	18,005	327,915	10,368	3.26%
738	SAN SABA	Outside	256	3,584	1,265	780	4,364	9,553	758	14,675	853	15,527	80	0.52%
739	SANCTUARY	Inside	24	336	70	43	379	529	42	950	55	1,005	39	4.02%
740	SANGER	Inside	14,082	197,288	58,397	35,996	233,284	441,016	34,980	709,281	41,207	750,487	11,644	1.58%
741	SANGER	Outside	406	5,684	2,051	1,264	6,948	15,489	1,229	23,666	1,375	25,041	97	0.39%
742	SANSOM PARK	Inside	13,820	193,480	47,618	29,352	222,832	359,613	29,524	610,968	35,495	646,463	17,652	2.81%
743	SANTA ANNA	Inside	3,946	55,244	13,114	8,083	63,327	99,037	7,855	170,220	9,889	180,110	5,352	3.06%
744	SANTA ANNA	Outside	110	1,540	590	364	1,904	4,456	353	6,713	390	7,103	4	0.06%
745	SANTO	Outside	1,053	14,742	3,808	2,347	17,089	28,758	2,281	48,128	2,796	50,925	1,229	2.47%
746	SAVOY	Inside	2,330	32,620	8,284	5,106	37,726	62,561	4,962	105,250	6,115	111,364	2,811	2.59%
747	SAVOY	Outside	147	2,058	586	361	2,419	4,425	351	7,196	418	7,614	136	1.82%
748	SCURRY	Inside	823	11,522	2,951	1,819	13,341	22,286	1,768	37,395	2,172	39,567	977	2.53%
749	SCURRY	Outside	40	560	137	84	644	1,035	82	1,761	102	1,863	52	2.85%
750	SEAGOVILLE	Inside	14,486	202,804	56,763	34,989	237,793	428,676	34,002	700,471	40,695	741,166	14,079	1.94%
751	SEAGOVILLE	Outside	169	2,366	897	553	2,919	6,774	537	10,230	594	10,825	13	0.12%
752	SEYMOUR	Inside	13,436	188,104	66,731	41,133	229,237	503,955	39,973	773,165	44,918	818,083	3,965	0.49%
753	SEYMOUR	Outside	910	12,740	4,807	2,963	15,703	36,303	2,879	54,885	3,189	58,074	83	0.14%
754	SHADY SHORES	Inside	6,496	90,944	34,927	21,529	112,473	263,770	20,922	397,165	23,074	420,239	197	0.05%
755	SHEPPARD AFB	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
756	SHERMAN	Inside	106,207	1,486,898	468,250	288,629	1,775,527	3,536,242	280,487	5,592,257	324,889	5,917,146	69,593	1.19%
757	SHERMAN	Outside	1,157	16,198	5,696	3,511	19,709	43,016	3,412	66,137	3,842	69,980	374	0.54%
758	SNYDER	Inside	35,357	494,998	145,219	89,513	584,511	1,096,699	86,998	1,768,198	102,726	1,870,924	30,055	1.63%
759	SNYDER	Outside	897	12,558	3,739	2,305	14,863	28,237	2,240	45,339	2,634	47,974	727	1.54%
760	SOMERVILLE	Inside	3,835	53,690	10,420	6,423	60,113	78,692	6,242	145,047	8,427	153,474	6,703	4.57%
761	SOMERVILLE	Outside	25	350	61	38	388	461	37	885	51	936	48	5.42%
762	SOUTH MOUNTAIN	Inside	483	6,762	1,518	936	7,698	11,464	909	20,071	1,166	21,237	711	3.47%
763	SOUTH MOUNTAIN	Outside	328	4,592	1,242	766	5,358	9,380	744	15,481	899	16,381	347	2.16%
764	SOUTHLAKE	Inside	89,771	1,256,794	791,121	487,647	1,744,441	5,974,576	473,891	8,192,908	475,978	8,668,886	(196,466)	-2.22%
765	SOUTHLAKE	Outside	42	588	182	112	700	1,374	109	2,184	127	2,311	30	1.30%
766	SOUTHMAYD	Inside	637	8,918	3,075	1,895	10,813	23,223	1,842	35,878	2,084	37,962	245	0.65%
767	SOUTHMAYD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
768	SPRINGTOWN	Inside	3,124	43,736	10,494	6,469	50,205	79,251	6,286	135,742	7,886	143,628	4,165	2.99%
769	SPRINGTOWN	Outside	936	13,104	4,022	2,479	15,583	30,374	2,409	48,367	2,810	51,177	681	1.35%
770	STAMFORD	Inside	12,133	169,862	48,417	29,844	199,706	365,647	29,002	594,356	34,530	628,886	11,228	1.82%
771	STAMFORD	Outside	472	6,608	2,461	1,517	8,125	18,586	1,474	28,185	1,637	29,822	64	0.21%
772	STAR	Outside	251	3,514	774	477	3,991	5,845	464	10,300	598	10,898	379	3.61%
773	STAR HARBOR	Inside	2,088	29,232	6,934	4,274	33,506	52,366	4,154	90,026	5,230	95,256	2,835	3.07%
774	STAR HARBOR	Outside	72	1,008	398	245	1,253	3,006	238	4,497	261	4,759	(5)	-0.10%
775	STEPHENVILLE	Inside	34,254	479,556	118,045	72,763	552,319	891,480	70,710	1,514,510	87,987	1,602,497	43,739	2.81%
776	STEPHENVILLE	Outside	529	7,406	2,146	1,323	8,729	16,207	1,285	26,221	1,523	27,744	467	1.71%
777	STRAWN	Inside	2,773	38,822	9,567	5,897	44,719	72,250	5,731	122,700	7,128	129,829	3,534	2.80%
778	STRAWN	Outside	12	168	59	36	204	446	35	685	40	725	4	0.54%
779	STREETMAN	Inside	958	13,412	3,316	2,044	15,456	25,043	1,986	42,485	2,468	44,953	1,214	2.78%
780	STREETMAN	Outside	65	910	226	139	1,049	1,707	135	2,891	168	3,059	82	2.74%
781	SULPHUR SPRINGS	Inside	37,335	522,690	137,659	84,853	607,543	1,039,606	82,459	1,729,608	100,484	1,830,092	41,864	2.34%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
782	SULPHUR SPRINGS	Outside	410	5,740	1,895	1,168	6,908	14,311	1,135	22,354	1,299	23,653	212	0.91%
783	SUN VALLEY	Inside	88	1,232	255	157	1,389	1,926	153	3,468	201	3,669	144	4.07%
784	SUNNYVALE	Inside	14,028	196,392	90,161	55,575	251,967	680,899	54,008	986,874	57,334	1,044,208	(9,092)	-0.86%
785	SUNNYVALE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
786	SUNSET	Inside	929	13,006	3,646	2,247	15,253	27,535	2,184	44,972	2,613	47,585	899	1.93%
787	SUNSET	Outside	80	1,120	342	211	1,331	2,583	205	4,118	239	4,358	59	1.38%
788	SWEETWATER	Inside	36,421	509,894	140,872	86,834	596,728	1,063,871	84,384	1,744,982	101,377	1,846,359	36,588	2.02%
789	SWEETWATER	Outside	400	5,600	1,542	950	6,550	11,645	924	19,119	1,111	20,230	405	2.04%
790	SWESTER	Outside	326	4,564	1,224	754	5,318	9,244	733	15,295	889	16,184	351	2.22%
791	TALPA	Outside	280	3,920	1,286	793	4,713	9,712	770	15,195	883	16,078	150	0.94%
792	TALTY	Inside	2,115	29,610	12,510	7,711	37,321	94,476	7,494	139,291	8,092	147,383	(671)	-0.45%
793	TALTY	Outside	41	574	204	126	700	1,541	122	2,363	137	2,500	12	0.48%
794	TAYLOR	Inside	42,365	593,110	128,008	78,904	672,014	966,721	76,678	1,715,414	99,659	1,815,073	65,713	3.76%
795	TAYLOR	Outside	124	1,736	389	227	1,963	2,787	221	4,971	289	5,260	196	3.87%
796	TEAGUE	Inside	10,309	144,326	34,327	21,159	165,485	259,239	20,562	445,286	25,869	471,156	13,838	3.05%
797	TEAGUE	Outside	990	13,860	3,935	2,426	9,286	29,717	2,357	48,380	2,810	51,169	926	1.84%
798	TEHUJACANA	Inside	826	11,564	2,593	1,598	13,162	19,582	1,553	34,298	1,993	36,291	1,218	3.47%
799	TELL	Outside	49	686	311	192	878	2,349	186	3,413	198	3,611	(29)	-0.80%
800	TEMPLE	Inside	109,491	1,532,874	361,106	222,586	1,755,460	2,727,086	216,307	4,698,853	272,986	4,971,839	150,284	3.12%
801	TEMPLE	Outside	1,319	18,466	4,580	2,823	21,289	34,588	2,743	58,621	3,406	62,027	1,662	2.75%
802	TERRELL	Inside	34,916	488,824	141,602	87,283	576,107	1,069,384	84,821	1,730,313	100,525	1,830,837	30,846	1.71%
803	TERRELL	Outside	1,801	25,214	8,171	5,037	30,251	61,708	4,895	96,853	5,627	102,480	1,031	1.02%
804	THE COLONY	Inside	32,945	461,230	152,259	93,852	555,082	1,149,866	91,205	1,796,153	104,350	1,900,503	17,061	0.91%
805	THE COLONY	Outside	104	1,456	886	546	2,002	6,691	531	9,224	536	9,760	(208)	-2.09%
806	THORNDALE	Inside	4,259	59,626	12,455	7,677	67,303	94,061	7,461	168,825	9,808	178,633	6,873	4.00%
807	THORNDALE	Outside	77	1,078	344	212	1,290	2,598	206	4,094	238	4,332	48	1.11%
808	THORNTON	Inside	1,619	22,666	5,630	3,470	26,136	42,518	3,372	72,027	4,184	76,211	2,035	2.74%
809	THRALL	Inside	1,953	27,342	5,471	3,372	30,714	41,317	3,277	75,309	4,375	79,684	3,307	4.33%
810	THROCKMORTON	Inside	3,317	46,438	10,165	6,266	52,704	76,766	6,089	135,559	7,875	143,435	5,053	3.65%
811	THROCKMORTON	Outside	16	224	23	14	238	174	14	426	25	450	41	10.06%
812	TIOSA	Inside	2,734	38,276	10,255	6,321	44,597	77,446	6,143	128,186	7,447	135,633	2,953	2.23%
813	TIOSA	Outside	12	168	118	168	286	1,450	115	1,851	1,959	1,959	(82)	-4.02%
814	TOCO	Inside	36	532	144	89	621	1,087	86	1,795	104	1,899	40	2.16%
815	TOCO	Outside	12	168	37	23	191	279	22	492	29	521	18	3.61%
816	TOM BEAN	Inside	2,620	36,680	9,955	6,136	42,816	75,181	5,963	123,960	7,202	131,162	2,748	2.14%
817	TOM BEAN	Outside	73	1,022	324	200	1,222	2,447	194	3,863	224	4,087	46	1.15%
818	TRAVIS	Outside	67	938	141	87	1,025	1,065	84	2,174	126	2,301	144	6.66%
819	TRENT	Inside	1,104	15,456	4,280	2,638	18,094	32,323	2,564	52,981	3,078	56,059	1,103	2.01%
820	TRENT	Outside	24	336	59	36	372	446	35	853	50	903	46	5.36%
821	TRENTON	Inside	2,463	34,482	9,840	6,065	40,547	74,312	5,894	120,754	7,015	127,769	2,272	1.81%
822	TRENTON	Outside	319	4,466	1,828	1,127	5,593	13,805	1,095	20,493	1,191	21,683	(63)	-0.29%
823	TRINIDAD	Inside	2,576	36,064	7,371	4,543	40,607	55,666	4,415	100,689	5,850	106,539	4,262	4.17%
824	TROPHY CLUB	Inside	12,467	174,538	78,430	48,344	222,882	592,306	46,981	862,169	50,089	912,258	(6,983)	-0.76%
825	TROY	Inside	1,791	25,074	5,144	3,171	28,245	38,848	3,081	70,174	4,077	74,251	2,951	4.14%
826	TROY	Outside	143	2,002	548	338	2,340	4,139	328	6,807	395	7,202	147	2.08%
827	TUSCOLA	Inside	2,096	29,344	8,027	4,948	34,292	60,620	4,808	99,720	5,793	105,514	2,157	2.09%
828	TUSCOLA	Outside	431	6,034	1,949	1,201	7,235	14,719	1,167	23,122	1,343	24,465	251	1.04%
829	TYE	Inside	2,653	37,142	10,165	6,266	43,408	76,766	6,089	126,263	7,335	133,599	2,727	2.08%
830	TYE	Outside	154	2,156	992	605	2,761	7,416	588	10,766	625	11,391	(95)	-0.83%
831	TYLER	Inside	638	8,932	2,253	1,389	10,321	17,015	1,350	28,685	1,666	30,352	780	2.64%
832	TYLER	Outside	3,954	55,356	13,262	8,175	63,531	100,155	7,944	171,630	9,971	181,601	5,284	3.00%
833	UNIVERSITY PARK	Inside	84,698	1,185,772	672,389	414,461	1,600,233	5,077,908	402,769	7,080,909	411,375	7,492,284	(137,562)	-1.80%
834	VALERA	Outside	414	5,796	1,473	908	6,704	11,124	882	18,710	1,087	19,797	499	2.58%
835	VALLEY MILLS	Inside	3,562	49,868	12,761	7,866	57,734	96,372	7,644	161,749	9,397	171,146	4,235	2.54%
836	VALLEY MILLS	Outside	81	1,134	261	161	1,295	1,971	156	3,422	199	3,621	115	3.28%
837	VALLEY VIEW	Inside	92	1,288	352	217	1,505	2,658	211	4,374	254	4,628	95	2.09%
838	VALLEY VIEW	Outside	20	280	145	89	369	1,095	87	1,551	90	1,641	(24)	-1.42%
839	VALLEY VIEW-COOKE CO	Inside	1,769	24,766	6,844	4,219	28,985	51,686	4,100	84,770	4,925	89,695	1,776	2.02%
840	VALLEY VIEW-COOKE CO	Outside	78	1,092	309	190	1,282	2,334	185	3,801	221	4,022	74	1.87%
841	VAN ALSTYNE	Inside	10,144	142,016	44,450	27,399	169,415	335,688	26,626	531,729	30,892	562,621	6,823	1.23%
842	VAN ALSTYNE	Outside	351	4,914	1,858	1,145	6,059	14,032	1,113	21,204	1,232	22,436	29	0.13%
843	VENUS	Inside	3,325	46,550	11,508	7,094	53,644	86,909	6,893	147,446	8,566	156,012	4,214	2.78%
844	VENUS	Outside	49	686	225	139	825	1,699	135	2,659	154	2,813	26	0.94%
845	VERA	Outside	163	2,562	565	348	2,910	4,267	338	7,516	437	7,952	276	3.60%
846	VERNON	Inside	40,689	569,646	181,997	112,183	681,829	1,374,448	109,918	2,165,296	125,796	2,291,091	24,979	1.10%
847	VERNON	Outside	2,179	30,506	10,622	6,547	37,053	80,218	6,363	123,634	7,183	130,817	772	0.59%
848	WACO	Inside	273,663	3,831,282	995,216	613,451	4,444,733	7,515,910	596,146	12,556,789	729,503	13,286,292	315,783	2.43%
849	WACO	Outside	251	3,514	967	596	4,110	7,303	579	11,992	697	12,689	255	2.05%
850	WALNUT SPRINGS	Inside	1,959	27,426	6,442	3,971	31,397	48,650	3,859	83,906	4,875	88,781	2,701	3.14%
851	WALNUT SPRINGS	Outside	85	1,190	290	179	1,369	2,190	174	3,733	217	3,949	110	2.88%
852	WATAUGA	Inside	21,494	300,916	68,938	42,493	343,409	520,622	41,295	905,327	52,596	957,923	30,761	3.32%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE R  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
853	WAXAHACHIE	Inside	60,653	849,142	251,092	154,773	1,003,915	1,896,256	150,407	3,050,579	177,227	3,227,806	50,281	1.58%
854	WAXAHACHIE	Outside	7,625	106,750	34,528	21,283	128,033	260,757	20,683	409,473	23,789	433,261	4,408	1.03%
855	WEATHERFORD	Outside	4	56	33	20	76	249	20	345		365	(7)	-1.96%
856	WEINERT	Inside	876	12,264	4,177	2,575	14,839	31,545	2,502	48,886	2,840	51,726	371	0.72%
857	WEINERT	Outside	25	350	101	62	412	763	61	1,236	72	1,307	22	1.74%
858	WELLS BRANCH	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
859	WELLS BRANCH	Outside	42,175	590,450	127,380	78,517	668,967	961,979	76,302	1,707,248	99,185	1,806,433	65,453	3.76%
860	WEST	Inside	11,345	158,830	36,417	22,447	181,277	275,023	21,814	478,114	27,777	505,891	16,217	3.31%
861	WEST	Outside	796	11,144	2,680	1,652	12,796	20,239	1,605	33,641	2,013	36,653	1,057	2.97%
862	WESTLAKE	Inside	1,915	26,810	35,032	21,594	48,404	264,563	20,985	333,951	19,401	353,353	(15,915)	-4.31%
863	WESTLAKE	Outside	689	9,646	13,900	8,568	18,214	104,973	8,326	131,514	7,640	139,154	(6,563)	-4.50%
864	WESTMINSTER	Inside	1,117	15,638	4,072	2,510	18,148	30,752	2,439	51,339	2,983	54,322	1,283	2.42%
865	WESTOVER HILLS	Inside	3,201	44,814	42,346	26,102	70,916	319,799	25,366	416,080	24,173	440,253	(16,134)	-3.54%
866	WESTWORTH	Inside	4,595	64,330	9,494	5,852	70,182	71,699	5,687	147,568	8,573	156,141	9,562	6.82%
867	WESTWORTH VILLAGE	Inside	3,375	47,250	22,968	14,157	61,407	173,455	13,758	248,621	14,444	263,065	(3,011)	-1.13%
868	WHITE SETTLEMENT	Inside	36,797	515,158	116,355	71,721	586,879	878,717	69,698	1,535,295	89,195	1,624,490	53,737	3.42%
869	WHITEHOUSE	Inside	10,921	152,894	35,225	21,713	174,607	266,021	21,100	461,727	26,825	488,552	15,502	3.28%
870	WHITEHOUSE	Outside	1,701	23,814	6,599	4,068	27,882	49,836	3,953	81,670	4,745	86,415	1,696	2.00%
871	WHITESBORO	Inside	13,770	192,780	55,269	34,068	226,848	417,394	33,107	677,348	39,351	716,700	12,536	1.78%
872	WHITESBORO	Outside	382	5,348	1,631	1,005	6,353	12,317	977	19,648	1,141	20,789	285	1.39%
873	WHITEWRIGHT	Inside	6,418	89,852	28,740	17,715	107,567	217,046	17,216	341,829	19,859	361,688	3,919	1.10%
874	WHITEWRIGHT	Outside	341	4,774	2,460	1,516	6,290	18,578	1,474	26,342	1,530	27,872	(394)	-1.39%
875	WHITNEY	Inside	4,897	68,558	14,348	8,844	77,402	108,357	8,595	194,353	11,291	205,645	7,885	3.99%
876	WHITNEY	Outside	126	1,764	631	389	2,153	4,765	378	7,296	424	7,720	34	0.44%
877	WICHITA FALLS	Inside	274,006	3,836,084	1,247,556	768,994	4,605,078	9,421,591	747,301	14,773,969	858,313	15,632,283	154,034	1.00%
878	WICHITA FALLS	Outside	872	12,208	4,069	2,508	14,716	30,729	2,437	47,883	2,782	50,665	426	0.85%
879	WILLS POINT	Outside	37	518	112	69	587	846	67	1,500	87	1,587	57	3.74%
880	WILMER	Inside	5,636	78,904	17,994	11,092	89,996	135,891	10,779	236,666	13,749	250,415	8,119	3.35%
881	WILMER	Outside	548	7,672	1,227	756	8,428	9,266	735	18,430	1,071	19,500	1,127	6.13%
882	WINDOM	Inside	1,078	15,092	4,200	2,589	17,681	31,719	2,516	51,915	3,016	54,931	1,063	1.97%
883	WINDOM	Outside	56	784	274	169	953	2,069	164	3,186	185	3,371	19	0.57%
884	WINGATE	Outside	393	5,502	1,284	791	6,293	9,697	769	16,759	974	17,733	547	3.18%
885	WINNSBORO	Outside	10	140	62	38	178	468	37	684	40	723	(5)	-0.69%
886	WINTERS	Inside	10,361	145,054	37,847	23,329	168,383	285,822	22,671	476,876	27,705	504,580	11,847	2.40%
887	WINTERS	Outside	418	5,852	1,656	1,021	6,873	12,506	992	20,371	1,183	21,554	395	1.86%
888	WIXON VALLEY	Inside	282	3,948	1,347	830	4,778	10,173	807	15,758	915	16,673	118	0.71%
889	WIXON VALLEY	Outside	10	140	27	17	157	204	16	377	22	399	18	4.62%
890	WOLFE CITY	Inside	4,970	69,580	19,424	11,973	81,553	146,691	11,635	239,879	13,936	253,815	4,863	1.95%
891	WOLFE CITY	Outside	295	4,130	1,503	926	5,056	11,351	900	17,307	1,006	18,313	63	0.34%
892	WOODWAY	Inside	16,460	230,440	57,404	35,384	265,824	433,517	34,386	733,727	42,627	776,354	20,579	2.72%
893	WORTHAM	Inside	3,833	53,662	13,172	8,119	61,781	99,475	7,890	169,147	9,827	178,974	4,918	2.83%
894	WORTHAM	Outside	57	798	258	159	957	1,948	155	3,060	178	3,238	33	1.03%
895	WYLIE	Inside	39,934	559,076	140,647	86,695	645,771	1,062,172	84,249	1,792,192	104,120	1,896,311	49,037	2.65%
896	WYLIE	Outside	2,152	30,128	9,642	5,943	36,071	72,817	5,776	114,664	6,662	121,325	1,311	1.09%
897	YANTIS	Inside	781	10,934	2,531	1,560	12,494	19,114	1,516	33,214	1,924	35,049	1,101	3.24%
898	YANTIS	Outside	12	168	51	31	199	385	31	615	36	651	9	1.42%
899														
900	TOTAL		17,144,647	\$ 240,025,058	76,798,906	\$ 47,338,846	\$ 287,363,904	\$ 579,988,302	\$ 46,003,459	\$ 913,355,665	\$ 53,062,595	\$ 966,418,260	\$ 10,452,308	1.09%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ABBOTT	Inside	175	\$ 4,375	1,576	\$ 963	\$ 5,338	\$ 11,902	\$ 788	\$ 18,028	\$ 1,047	\$ 19,075	\$ 891	4.90%
2	ABBOTT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
3	ABILENE	Inside	33,341	833,525	938,254	573,179	1,406,704	7,085,730	469,228	8,961,663	520,640	9,482,303	176,738	1.90%
4	ABILENE	Outside	316	7,900	6,925	4,230	12,130	52,298	3,463	67,892	3,944	71,836	1,654	2.36%
5	ADDISON	Inside	11,090	277,250	458,054	279,825	557,075	3,459,241	229,076	4,245,393	246,642	4,492,035	60,378	1.36%
6	ALBA	Inside	253	6,325	5,603	3,423	9,748	42,314	2,802	54,864	3,187	58,051	1,325	2.34%
7	ALBA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
8	ALBANY	Inside	1,396	34,900	13,056	7,976	42,876	98,599	6,529	148,005	8,599	156,603	7,114	4.76%
9	ALBANY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
10	ALEDO	Inside	19	475	28	17	492	211	14	718	42	759	95	14.34%
11	ALEDO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
12	ALLEN	Inside	6,717	167,925	218,085	133,228	301,153	1,646,986	109,066	2,057,206	119,516	2,176,722	35,923	1.68%
13	ALLEN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
14	ALMA	Inside	36	900	186	114	1,014	1,405	93	2,511	146	2,657	182	7.35%
15	ALVARADO	Inside	818	20,450	15,687	9,583	30,033	118,469	7,845	156,347	9,083	165,430	4,256	2.64%
16	ALVARADO	Outside	26	650	40	24	674	302	20	997	58	1,054	130	14.10%
17	ALVORD	Inside	304	7,600	2,915	1,781	9,381	22,014	1,458	32,853	1,909	34,761	1,550	4.67%
18	ALVORD	Outside	38	950	224	137	1,087	1,692	112	2,891	168	3,058	192	6.71%
19	ANGUS	Inside	24	600	49	30	630	370	25	1,024	60	1,084	120	12.49%
20	ANGUS	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
21	ANNA	Inside	409	10,225	7,252	4,430	14,655	54,767	3,627	73,049	4,244	77,293	2,122	2.82%
22	ANNA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
23	ANNONA	Inside	67	1,675	1,992	1,217	2,892	15,044	996	18,932	1,100	20,032	356	1.81%
24	ANNONA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
25	ANSON	Inside	1,137	28,425	16,986	10,377	38,802	128,279	8,495	175,576	10,200	185,776	5,864	3.26%
26	ANSON	Outside	52	1,300	222	136	1,436	1,677	111	3,223	187	3,410	262	8.33%
27	ARCHER CITY	Inside	846	21,150	8,217	5,020	26,170	62,055	4,109	92,334	5,364	97,699	4,315	4.62%
28	ARCHER CITY	Outside	24	600	303	185	785	2,288	152	3,225	187	3,412	123	3.74%
29	ARGYLE	Inside	284	7,100	4,491	2,744	9,844	33,916	2,246	46,006	2,673	48,679	1,467	3.11%
30	ARGYLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
31	ARLINGTON	Inside	45,568	1,139,200	2,116,880	1,293,202	2,432,402	15,986,759	1,058,669	19,477,830	1,131,590	20,609,420	250,647	1.23%
32	ARLINGTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
33	ARP	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
34	ARTHUR CITY	Outside	12	300	17	10	310	128	9	447	26	473	60	14.55%
35	ATHENS	Inside	4,876	121,900	122,172	74,635	196,535	922,648	61,099	1,180,282	68,570	1,248,852	25,683	2.10%
36	ATHENS	Outside	186	4,650	6,474	3,955	8,605	48,892	3,238	60,735	3,528	64,263	999	1.58%
37	AUBREY	Inside	402	10,050	6,732	4,113	14,163	50,840	3,367	68,370	3,972	72,342	2,081	2.96%
38	AUBREY	Outside	24	600	812	496	1,096	6,132	406	7,634	444	8,078	129	1.62%
39	AURORA	Inside	12	300	977	597	897	7,378	489	8,764	509	9,273	71	0.77%
40	AUSTIN	Inside	1,000	25,000	77,117	47,111	72,111	582,391	38,567	693,068	40,265	733,333	5,835	0.80%
41	AUSTIN	Outside	741	18,525	38,918	23,775	42,300	293,910	19,463	355,673	20,663	376,337	4,125	1.11%
42	AVALON	Outside	143	3,575	1,133	692	4,267	8,556	567	13,390	778	14,168	727	5.41%
43	AVERY	Inside	305	7,625	2,311	1,412	9,037	17,453	1,156	27,645	1,606	29,251	1,548	5.59%
44	AVERY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
45	AVOCA	Outside	48	1,200	923	564	1,764	6,971	462	9,196	534	9,730	250	2.63%
46	AZLE	Inside	2,092	52,300	41,852	25,567	77,867	316,068	20,931	414,866	24,102	438,968	10,904	2.55%
47	AZLE	Outside	60	1,500	1,873	1,144	2,644	14,145	937	17,726	1,030	18,756	320	1.74%
48	BAGWELL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
49	BAIRD	Inside	676	16,900	10,124	6,185	23,085	76,457	5,063	104,605	6,077	110,682	3,486	3.25%
50	BAIRD	Outside	12	300	17	10	310	128	9	447	26	473	60	14.55%
51	BALCH SPRINGS	Inside	2,672	66,800	64,841	39,611	106,411	489,682	32,428	628,521	36,515	665,035	14,051	2.16%
52	BALCH SPRINGS	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
53	BALLINGER	Inside	1,925	48,125	33,381	20,392	68,517	252,095	16,694	337,306	19,596	356,902	9,978	2.88%
54	BALLINGER	Outside	60	1,500	1,056	645	2,145	7,975	528	10,648	619	11,267	311	2.84%
55	BANDERA	Inside	1,067	26,675	14,425	8,812	35,487	108,938	7,214	151,639	8,810	160,449	5,486	3.54%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
56	BANDERA	Outside	60	1,500	859	525	2,025	6,487	430	8,942	519	9,461	309	3.38%
57	BANGS	Inside	404	10,100	6,194	3,784	13,884	46,777	3,098	63,759	3,704	67,463	2,085	3.19%
58	BANGS	Outside	12	300	1,197	731	1,031	9,040	599	10,670	620	11,290	73	0.65%
59	BARDWELL	Inside	108	2,700	305	186	2,886	2,303	153	5,342	310	5,653	543	10.62%
60	BARDWELL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
61	BARRY	Inside	49	1,225	37	23	1,248	279	19	1,546	90	1,635	245	17.63%
62	BARRY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
63	BARTLETT	Inside	514	12,850	8,548	5,222	18,072	64,555	4,275	86,902	5,049	91,950	2,660	2.98%
64	BARTLETT	Outside	12	300	107	65	365	808	54	1,227	71	1,298	61	4.94%
65	BARTONVILLE	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
66	BEDFORD	Inside	6,350	158,750	290,678	177,575	336,325	2,195,211	145,370	2,676,907	155,518	2,832,425	34,881	1.25%
67	BELLEVUE	Inside	164	4,100	3,930	2,401	6,501	29,680	1,965	38,146	2,216	40,362	862	2.18%
68	BELLEVUE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
69	BELLMEAD	Inside	1,778	44,450	45,513	27,804	72,254	343,716	22,761	438,731	25,489	464,220	9,376	2.06%
70	BELLMEAD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
71	BELLS	Inside	386	9,650	4,788	2,925	12,575	36,159	2,395	51,129	2,970	54,099	1,980	3.80%
72	BELLS	Outside	24	600	101	62	662	763	51	1,475	86	1,561	121	8.40%
73	BELTON	Inside	3,100	77,500	96,586	59,004	136,504	729,421	48,303	914,229	53,113	967,342	16,535	1.74%
74	BELTON	Outside	24	600	1,963	1,199	1,799	14,825	982	17,606	1,023	18,628	141	0.76%
75	BEN WHEELER	Inside	63	1,575	491	300	1,875	3,708	246	5,829	339	6,167	320	5.47%
76	BEN WHEELER	Outside	220	5,500	1,375	840	6,340	10,384	688	17,412	1,012	18,423	1,114	6.43%
77	BENBROOK	Inside	1,598	39,950	57,328	35,022	74,972	432,943	28,670	536,585	31,174	567,759	8,606	1.54%
78	BENBROOK	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
79	BENJAMIN	Inside	138	3,450	1,503	918	4,368	11,351	752	16,471	957	17,427	706	4.22%
80	BENJAMIN	Outside	24	600	1,188	726	1,326	8,972	594	10,892	633	11,524	133	1.17%
81	BERTRAM	Inside	444	11,100	3,670	2,242	13,342	27,716	1,835	42,893	2,492	45,385	2,257	5.23%
82	BERTRAM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
83	BEVERLY HILLS	Inside	711	17,775	10,682	6,526	24,301	80,671	5,342	110,314	6,409	116,722	3,667	3.24%
84	BLACKWELL	Inside	106	2,650	1,497	915	3,565	11,305	749	15,619	907	16,526	546	3.41%
85	BLACKWELL	Outside	12	300	287	175	475	2,167	144	2,786	162	2,948	63	2.19%
86	BLANKET	Inside	122	3,050	1,554	949	3,999	11,736	777	16,512	959	17,472	626	3.72%
87	BLANKET	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
88	BLOOMING GROVE	Inside	335	8,375	4,819	2,944	11,319	36,393	2,410	50,122	2,912	53,034	1,726	3.36%
89	BLOOMING GROVE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
90	BLOSSOM	Inside	290	7,250	2,894	1,768	9,018	21,856	1,447	32,321	1,878	34,199	1,480	4.52%
91	BLOSSOM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
92	BLUE MOUND	Inside	351	8,775	4,654	2,843	11,618	35,147	2,328	49,093	2,852	51,945	1,804	3.60%
93	BLUE RIDGE	Inside	307	7,675	4,830	2,951	10,626	36,476	2,416	49,518	2,877	52,394	1,586	3.12%
94	BLUE RIDGE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
95	BLUM	Inside	144	3,600	668	408	4,008	5,045	334	9,387	545	9,932	726	7.89%
96	BLUM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
97	BOGATA	Inside	391	9,775	2,194	1,340	11,115	16,569	1,097	28,782	1,672	30,454	1,977	6.94%
98	BOGATA	Outside	111	2,775	1,041	636	3,411	7,862	521	11,793	685	12,478	566	4.75%
99	BONHAM	Inside	3,120	78,000	64,451	39,373	117,373	486,736	32,232	636,342	36,969	673,311	16,284	2.48%
100	BONHAM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
101	BOWIE	Inside	3,424	85,600	46,213	28,232	113,832	349,002	23,111	485,945	28,232	514,177	17,604	3.55%
102	BOWIE	Outside	210	5,250	4,334	2,648	7,898	32,731	2,167	42,796	2,486	45,282	1,096	2.48%
103	BOYD	Inside	572	14,300	7,948	4,855	19,155	60,024	3,975	83,154	4,831	87,985	2,943	3.46%
104	BOYD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
105	BRASHEAR	Outside	61	1,525	51	31	1,556	385	26	1,967	114	2,081	305	17.19%
106	BRAZOS BEND	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
107	BREMOND	Inside	527	13,175	5,074	3,100	16,275	38,319	2,538	57,131	3,319	60,450	2,687	4.65%
108	BREMOND	Outside	12	300	(5)	(3)	297	(38)	(3)	257	15	272	60	28.28%
109	BRIDGEPORT	Inside	1,895	47,375	41,008	25,052	72,427	309,694	20,508	402,629	23,391	426,020	9,911	2.38%
110	BRIDGEPORT	Outside	215	5,375	1,710	1,045	6,420	12,914	855	20,189	1,173	21,362	1,092	5.39%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
111	BRONTE	Inside	380	9,500	8,213	5,017	14,517	62,025	4,107	80,650	4,685	85,335	1,987	2.38%
112	BRONTE	Outside	25	625	131	80	705	989	66	1,760	102	1,862	126	7.28%
113	BROOKSTON	Outside	36	900	129	79	979	974	65	2,018	117	2,135	181	9.28%
114	BROWNSBORO	Inside	448	11,200	6,831	4,173	15,373	51,588	3,416	70,377	4,089	74,466	2,312	3.20%
115	BROWNSBORO	Outside	48	1,200	155	95	1,295	1,171	78	2,543	148	2,690	241	9.86%
116	BROWNWOOD	Inside	7,048	176,200	133,582	81,605	257,805	1,008,816	66,805	1,333,427	77,467	1,410,894	36,655	2.67%
117	BROWNWOOD	Outside	253	6,325	10,929	6,677	13,002	82,536	5,466	101,003	5,868	106,871	1,383	1.31%
118	BRUCEVILLE	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
119	BRUCEVILLE-EDDY	Inside	116	2,900	1,499	916	3,816	11,321	750	15,886	923	16,809	596	3.67%
120	BRUCEVILLE-EDDY	Outside	24	600	68	42	642	514	34	1,189	69	1,258	121	10.60%
121	BRUSHY CREEK	Outside	297	7,425	7,369	4,502	11,927	55,651	3,685	71,263	4,140	75,403	1,564	2.12%
122	BRYAN	Inside	13,717	342,925	332,718	203,257	546,182	2,512,699	166,395	3,225,277	187,377	3,412,653	72,132	2.16%
123	BRYAN	Outside	104	2,600	5,610	3,427	6,027	42,367	2,806	51,200	2,975	54,174	581	1.08%
124	BUCKHOLTS	Inside	205	5,125	2,239	1,368	6,493	16,909	1,120	24,522	1,425	25,946	1,048	4.21%
125	BUCKHOLTS	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
126	BUFFALO	Inside	623	15,575	11,770	7,190	22,765	88,887	5,886	117,539	6,829	124,368	3,240	2.67%
127	BUFFALO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
128	BUFFALO GAP	Inside	355	8,875	3,134	1,915	10,790	23,668	1,567	36,025	2,093	38,118	1,807	4.98%
129	BURKBURNETT	Inside	2,286	57,150	34,824	21,274	78,424	262,992	17,416	358,832	20,847	379,679	11,796	3.21%
130	BURKBURNETT	Outside	37	925	342	209	1,134	2,583	171	3,888	226	4,114	189	4.80%
131	BURLESON	Inside	4,534	113,350	126,225	77,111	190,461	953,256	63,126	1,206,843	70,113	1,276,956	24,019	1.92%
132	BURLESON	Outside	58	1,450	949	580	2,030	7,167	475	9,671	562	10,233	300	3.02%
133	BURNET	Inside	2,242	56,050	51,781	31,633	87,683	391,052	25,896	504,631	29,317	533,948	11,761	2.25%
134	BURNET	Outside	24	600	931	569	1,169	7,031	466	8,665	503	9,169	130	1.44%
135	BYERS	Inside	194	4,850	1,742	1,064	5,914	13,156	871	19,941	1,159	21,100	988	4.91%
136	BYERS	Outside	12	300	70	43	343	529	35	906	53	959	61	6.76%
137	CADDO MILLS	Inside	445	11,125	5,434	3,320	14,445	41,038	2,718	58,200	3,381	61,581	2,282	3.85%
138	CADDO MILLS	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
139	CALDWELL	Inside	1,425	35,625	17,163	10,485	46,110	129,616	8,583	184,309	10,708	195,017	7,304	3.89%
140	CALDWELL	Outside	290	7,250	5,143	3,142	10,392	38,840	2,572	51,804	3,010	54,814	1,504	2.82%
141	CALVERT	Inside	583	14,575	3,067	1,874	16,449	23,162	1,534	41,145	2,390	43,535	2,945	7.26%
142	CALVERT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
143	CAMERON	Inside	2,175	54,375	35,518	21,698	76,073	268,233	17,763	362,069	21,035	383,104	11,250	3.03%
144	CAMERON	Outside	60	1,500	106	65	1,565	801	53	2,418	140	2,559	301	13.32%
145	CAMPBELL	Inside	156	3,900	1,178	720	4,620	8,896	589	14,105	819	14,925	792	5.60%
146	CAMPBELL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
147	CANTON	Inside	1,726	43,150	32,580	19,903	63,053	246,045	16,294	325,392	18,904	344,296	8,975	2.68%
148	CANTON	Outside	228	5,700	5,572	3,404	9,104	42,080	2,787	53,970	3,135	57,106	1,199	2.15%
149	CARBON	Inside	96	2,400	249	152	2,552	1,880	125	4,557	265	4,822	482	11.11%
150	CARBON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
151	CAREY	Outside	24	600	171	104	704	1,291	86	2,081	121	2,202	122	5.85%
152	CARLSBAD	Outside	111	2,775	178	109	2,884	1,344	89	4,317	251	4,568	556	13.87%
153	CARROLLTON	Inside	27,935	698,375	931,363	568,970	1,267,345	7,033,689	465,782	8,766,816	509,320	9,276,136	149,664	1.64%
154	CARROLLTON	Outside	36	900	216	132	1,032	1,631	108	2,771	161	2,932	182	6.62%
155	CASHION COMMUNITY	Inside	12	300	40	24	324	302	20	647	38	684	60	9.68%
156	CAYUGA	Outside	72	1,800	1,924	1,175	2,975	14,530	962	18,468	1,073	19,541	381	1.99%
157	CEDAR HILL	Inside	4,819	120,475	154,487	94,376	214,851	1,166,692	77,260	1,458,803	84,751	1,543,554	25,751	1.70%
158	CEDAR HILL	Outside	12	300	34	21	321	257	17	595	35	629	60	10.60%
159	CEDAR PARK	Inside	2,022	50,550	68,849	42,060	92,610	519,950	34,432	646,992	37,588	684,580	10,849	1.61%
160	CEDAR PARK	Outside	76	1,900	4,275	2,612	4,512	32,285	2,138	38,935	2,262	41,196	426	1.05%
161	CELESTE	Inside	340	8,500	2,360	1,442	9,942	17,823	1,180	28,945	1,682	30,626	1,724	5.96%
162	CELINA	Inside	872	21,800	14,960	9,139	30,939	112,978	7,482	151,399	8,796	160,195	4,518	2.90%
163	CELINA	Outside	12	300	2,027	1,238	1,538	15,308	1,014	17,860	1,038	18,898	82	0.44%
164	CENTER POINT	Inside	7	175	86	53	228	649	43	920	53	973	36	3.83%
165	CENTER POINT	Outside	421	10,525	5,898	3,603	14,128	44,542	2,950	61,620	3,580	65,200	2,167	3.44%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
166	CENTERVILLE	Inside	705	17,625	7,708	4,709	22,334	58,211	3,855	84,400	4,903	89,303	3,605	4.21%
167	CENTERVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
168	CHANDLER	Inside	717	17,925	8,403	5,133	23,058	63,460	4,202	90,721	5,271	95,991	3,672	3.98%
169	CHANDLER	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
170	CHICO	Inside	367	9,175	8,113	4,956	14,131	61,270	4,057	79,458	4,616	84,075	1,921	2.34%
171	CHICO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
172	CHILDRESS	Inside	2,961	74,025	55,246	33,750	107,775	417,220	27,629	552,624	32,105	584,729	15,390	2.70%
173	CHILDRESS	Outside	240	6,000	5,783	3,533	9,533	43,673	2,892	56,098	3,259	59,358	1,262	2.17%
174	CHILLICOTHE	Inside	381	9,525	4,602	2,811	12,336	34,754	2,301	49,392	2,870	52,262	1,953	3.88%
175	CHILLICOTHE	Outside	24	600	340	208	808	2,568	170	3,545	206	3,751	124	3.41%
176	CHILTON	Outside	133	3,325	884	540	3,865	6,676	442	10,983	638	11,621	674	6.16%
177	CISCO	Inside	1,505	37,625	28,614	17,480	55,105	216,094	14,310	285,509	16,587	302,096	7,828	2.66%
178	CISCO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
179	CLARKSVILLE	Inside	1,852	46,300	34,053	20,803	67,103	257,170	17,030	341,303	19,828	361,131	9,620	2.74%
180	CLARKSVILLE	Outside	39	975	141	86	1,061	1,065	71	2,196	128	2,324	196	9.23%
181	CLEBURNE	Inside	7,781	194,525	190,248	116,223	310,748	1,436,760	95,145	1,842,652	107,051	1,949,704	40,933	2.14%
182	CLEBURNE	Outside	48	1,200	1,249	763	1,963	9,432	625	12,020	698	12,718	253	2.03%
183	CLIFTON	Inside	1,692	42,300	32,576	19,901	62,201	246,015	16,292	324,507	18,853	343,360	8,805	2.63%
184	CLIFTON	Outside	24	600	1,694	1,035	1,635	12,793	847	15,275	887	16,163	138	0.86%
185	CLYDE	Inside	982	24,550	14,818	9,052	33,602	111,906	7,411	152,919	8,884	161,803	5,066	3.23%
186	CLYDE	Outside	103	2,575	1,233	753	3,328	9,312	617	13,257	770	14,027	528	3.91%
187	COCKRELL HILL	Inside	870	21,750	20,677	12,632	34,382	156,154	10,341	200,876	11,670	212,546	4,570	2.20%
188	COLEMAN	Inside	2,337	58,425	36,440	22,261	80,686	275,196	18,224	374,106	21,734	395,841	12,069	3.14%
189	COLEMAN	Outside	36	900	214	131	1,031	1,616	107	2,754	160	2,914	182	6.67%
190	COLLEGE STATION	Inside	10,011	250,275	391,413	239,114	489,389	2,955,966	195,749	3,641,104	211,535	3,852,639	54,263	1.43%
191	COLLEGE STATION	Outside	40	1,000	31	19	1,019	234	16	1,269	74	1,342	200	17.52%
192	COLLEYVILLE	Inside	3,647	91,175	86,992	53,143	144,318	656,967	43,505	844,791	49,079	893,870	19,162	2.19%
193	COLLINSVILLE	Inside	391	9,775	4,087	2,497	12,272	30,865	2,044	45,181	2,625	47,806	1,997	4.36%
194	COLLINSVILLE	Outside	12	300	320	195	495	2,417	160	3,072	178	3,251	63	1.99%
195	COLORADO CITY	Inside	1,452	36,300	32,224	19,686	55,986	243,357	16,115	315,458	18,327	333,785	7,603	2.33%
196	COLORADO CITY	Outside	84	2,100	6,686	4,084	6,184	50,493	3,344	60,021	3,487	63,508	492	0.78%
197	COMANCHE	Inside	1,584	39,600	18,832	11,504	51,104	142,220	9,418	202,742	11,779	214,521	8,116	3.93%
198	COMANCHE	Outside	48	1,200	584	357	1,557	4,410	292	6,259	364	6,623	246	3.86%
199	COMFORT	Outside	1,152	28,800	17,376	10,615	39,415	131,224	8,690	179,329	10,418	189,747	5,943	3.23%
200	COMMERCE	Inside	2,638	65,950	98,071	59,912	125,862	740,636	49,046	915,544	53,190	968,733	14,244	1.49%
201	COMMERCE	Outside	60	1,500	2,353	1,437	2,937	17,770	1,177	21,884	1,271	23,156	325	1.42%
202	COMO	Inside	169	4,225	641	4,866	7,930	525	525	13,321	774	14,095	855	6.46%
203	COMO	Outside	36	900	1,468	897	1,797	11,086	734	13,617	791	14,408	196	1.38%
204	COOLIDGE	Inside	330	8,250	2,282	1,394	9,644	17,234	1,141	28,019	1,628	29,647	1,673	5.98%
205	COOLIDGE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
206	COOPER	Inside	863	21,575	8,049	4,917	26,492	60,786	4,025	91,304	5,304	96,608	4,398	4.77%
207	COOPER	Outside	36	900	233	142	1,042	1,760	117	2,918	170	3,088	182	6.27%
208	COPPELL	Inside	5,731	143,275	315,140	192,519	335,794	2,379,949	157,604	2,873,348	166,931	3,040,278	32,056	1.07%
209	COPPELL	Outside	36	900	731	447	1,347	5,521	366	7,233	420	7,653	188	2.52%
210	COPPER CANYON	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
211	COPPERAS COVE	Inside	3,210	80,250	61,442	37,535	117,785	464,012	30,728	612,525	35,585	648,110	16,701	2.65%
212	CORINTH	Inside	914	22,850	33,577	20,512	43,362	253,575	16,792	313,729	18,227	331,956	4,931	1.51%
213	CORRAL CITY	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
214	CORSICANA	Inside	8,692	217,300	222,423	135,878	353,178	1,679,747	111,236	2,144,161	124,568	2,268,729	45,834	2.06%
215	CORSICANA	Outside	36	900	2,553	1,560	2,460	19,280	1,277	23,017	1,337	24,354	208	0.86%
216	COVINGTON	Inside	166	4,150	1,960	1,197	5,347	14,802	980	21,130	1,228	22,357	850	3.95%
217	CRANDALL	Inside	455	11,375	15,397	9,406	20,781	116,279	7,700	144,760	8,410	153,170	2,440	1.62%
218	CRANDALL	Outside	24	600	665	406	1,006	5,022	333	6,361	370	6,730	127	1.92%
219	CRAWFORD	Inside	244	6,100	2,782	1,700	7,800	21,010	1,391	30,201	1,755	31,955	1,249	4.07%
220	CRAWFORD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
221	CROSS ROADS	Inside	48	1,200	572	349	1,549	4,320	286	6,155	358	6,513	246	3.92%
222	CROSS ROADS	Outside	12	300	116	71	371	876	58	1,305	76	1,381	61	4.64%
223	CROWELL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
224	CROWLEY	Inside	1,396	34,900	38,302	23,399	58,299	289,258	19,155	366,712	21,305	388,017	7,389	1.94%
225	CROWLEY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
226	CUMBY	Inside	183	4,575	2,291	1,400	5,975	17,302	1,146	24,422	1,419	25,841	939	3.77%
227	CUMBY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
228	CUNEY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
229	DALLAS	Inside	261,724	6,543,100	11,747,893	7,176,788	13,719,888	88,720,545	5,875,216	108,315,649	6,292,740	114,608,389	1,435,139	1.27%
230	DALLAS	Outside	171	4,275	7,221	4,411	8,686	54,533	3,611	66,831	3,883	70,713	933	1.34%
231	DALWORTHINGTON GARDENS	Inside	847	21,175	10,182	6,220	27,395	76,895	5,092	109,382	6,355	115,737	4,341	3.90%
232	DAWSON	Inside	356	8,900	3,063	1,871	10,771	23,132	1,532	35,435	2,059	37,494	1,811	5.08%
233	DAWSON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
234	DELEON	Inside	1,122	28,050	11,663	7,125	35,175	88,079	5,833	129,087	7,499	136,587	5,731	4.38%
235	DELEON	Outside	24	600	1,790	1,094	1,694	13,518	895	16,107	936	17,043	139	0.82%
236	DECATUR	Inside	2,769	69,225	128,603	78,564	147,789	971,215	64,315	1,183,319	68,746	1,252,065	15,231	1.23%
237	DECATUR	Outside	24	600	1,518	927	1,527	11,464	759	13,751	799	14,549	136	0.95%
238	DEL VALLE	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
239	DEL VALLE	Outside	12	300	452	276	576	3,414	226	4,216	245	4,461	65	1.48%
240	DENISON	Inside	7,763	194,075	150,656	92,036	286,111	1,137,760	75,344	1,499,215	87,099	1,586,314	40,412	2.61%
241	DENISON	Outside	620	15,500	20,071	12,261	27,761	151,577	10,038	189,376	11,002	200,378	3,315	1.68%
242	DENTON	Inside	23,403	585,075	790,967	483,202	1,068,277	5,973,413	395,569	7,437,259	432,077	7,869,336	125,500	1.62%
243	DENTON	Outside	216	5,400	7,442	4,546	9,946	56,202	3,722	69,870	4,059	73,930	1,160	1.59%
244	DEPORT	Inside	292	7,300	3,867	2,362	9,662	29,204	1,934	40,800	2,370	43,170	1,500	3.60%
245	DESDEMONA	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
246	DESDEMONA	Outside	102	2,550	540	330	2,880	4,078	270	7,228	420	7,648	515	7.22%
247	DESOTO	Inside	6,844	171,100	198,363	121,180	292,280	1,498,045	99,203	1,889,528	109,775	1,999,303	36,342	1.85%
248	DETROIT	Inside	298	7,450	3,594	2,196	9,646	27,142	1,797	38,585	2,242	40,827	1,527	3.89%
249	DETROIT	Outside	72	1,800	260	159	1,959	1,964	130	4,052	235	4,288	362	9.23%
250	DEW	Outside	46	1,150	894	546	1,696	6,752	447	8,895	517	9,412	239	2.61%
251	DODD CITY	Inside	108	2,700	832	508	3,208	6,283	416	9,908	576	10,483	548	5.52%
252	DODD CITY	Outside	37	925	102	62	987	770	51	1,809	105	1,914	186	10.76%
253	DOUBLE OAK	Inside	36	900	482	294	1,194	3,640	241	5,076	295	5,370	185	3.57%
254	DUBLIN	Inside	1,118	27,950	14,481	8,846	36,796	109,361	7,242	153,400	8,912	162,312	5,741	3.67%
255	DUBLIN	Outside	74	1,850	1,689	1,032	2,882	12,755	845	16,482	958	17,439	388	2.28%
256	DUNCANVILLE	Inside	7,449	186,225	231,943	141,694	327,919	1,751,642	115,997	2,195,558	127,554	2,323,112	39,730	1.74%
257	DUNN	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
258	DUNN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
259	EARLY	Inside	912	22,800	17,133	10,467	33,267	129,389	8,568	171,224	9,947	181,171	4,741	2.69%
260	EARLY	Outside	72	1,800	2,313	1,413	3,213	17,468	1,157	21,838	1,269	23,106	385	1.69%
261	EASTLAND	Inside	1,857	46,425	41,825	25,551	71,976	315,864	20,917	408,757	23,747	432,504	9,730	2.30%
262	EASTLAND	Outside	72	1,800	498	304	2,104	3,761	249	6,114	355	6,469	365	5.98%
263	ECTOR	Inside	230	5,750	1,586	969	6,719	11,978	793	19,490	1,132	20,622	1,166	5.99%
264	ECTOR	Outside	24	600	889	543	1,143	6,714	445	8,301	482	8,784	130	1.50%
265	EDDY	Inside	41	1,025	84	51	1,076	634	42	1,753	102	1,855	206	12.47%
266	EDDY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
267	EDGECLIFF VILLAGE	Inside	48	1,200	1,202	734	1,934	9,078	601	11,613	675	12,288	253	2.10%
268	EDGEWOOD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
269	EDOM	Inside	49	1,225	971	593	1,818	7,333	486	9,637	560	10,197	255	2.57%
270	EDOM	Outside	25	625	11	7	632	83	6	720	42	762	125	19.61%
271	ELECTRA	Inside	927	23,175	12,863	7,858	31,033	97,142	6,433	134,608	7,820	142,428	4,770	3.46%
272	ELECTRA	Outside	12	300	507	310	610	3,829	254	4,692	273	4,965	65	1.34%
273	ELKHART	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
274	ELM MOTT	Outside	333	8,325	10,136	6,192	14,517	76,547	5,069	96,134	5,585	101,719	1,774	1.77%
275	ELMO	Outside	87	2,175	213	130	2,305	1,609	107	4,020	234	4,254	437	11.44%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
276	EMHOUSE	Inside	46	1,150	104	64	1,214	785	52	2,051	119	2,170	231	11.91%
277	EMHOUSE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
278	EMORY	Inside	979	24,475	12,996	7,939	32,414	98,146	6,499	137,060	7,963	145,023	5,031	3.59%
279	EMORY	Outside	36	900	1,406	859	1,759	10,618	703	13,080	760	13,840	195	1.43%
280	ENLOE	Outside	69	1,725	497	304	2,029	3,753	249	6,031	350	6,381	350	5.80%
281	ENNIS	Inside	5,277	131,925	137,645	84,087	216,012	1,039,500	68,837	1,324,350	76,940	1,401,290	27,855	2.03%
282	ENNIS	Outside	84	2,100	550	336	2,436	4,154	275	6,865	399	7,263	426	6.22%
283	EULESS	Inside	5,770	144,250	251,241	153,483	297,733	1,897,382	125,648	2,320,762	134,828	2,455,590	31,555	1.30%
284	EUSTACE	Inside	248	6,200	4,258	2,601	8,801	32,157	2,129	43,087	2,503	45,590	1,285	2.90%
285	EUSTACE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
286	EVANT	Inside	189	4,725	1,529	934	5,659	11,547	765	17,971	1,044	19,015	961	5.32%
287	EVANT	Outside	12	300	55	34	334	415	28	776	45	822	61	7.95%
288	EVERMAN	Inside	834	20,850	15,296	9,344	30,194	115,516	7,650	153,360	8,910	162,270	4,332	2.74%
289	FAIRFIELD	Inside	1,766	44,150	42,175	25,765	69,915	318,507	21,092	409,514	23,791	433,305	9,279	2.19%
290	FAIRFIELD	Outside	13	325	106	65	390	801	1,243	1,004	72	1,316	66	5.29%
291	FAIRLIE	Outside	36	900	12	7	907	91	6	1,004	58	1,062	180	20.39%
292	FAIRVIEW	Inside	164	4,100	2,563	1,566	5,666	19,356	1,282	26,303	1,528	27,832	847	3.14%
293	FARMERS BRANCH	Inside	14,315	357,875	499,728	305,284	663,159	3,773,965	249,918	4,687,042	272,300	4,959,342	76,938	1.58%
294	FARMERSVILLE	Inside	1,175	29,375	32,602	19,917	49,292	246,212	16,305	311,808	18,115	329,923	6,224	1.92%
295	FARMERSVILLE	Outside	19	475	133	81	556	1,004	67	1,627	95	1,722	96	5.93%
296	FATE	Inside	179	4,475	1,424	870	5,345	10,754	712	16,811	977	17,788	909	5.39%
297	FATE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
298	FERRIS	Inside	897	22,425	22,371	13,666	36,091	168,947	11,188	216,226	12,562	228,788	4,724	2.11%
299	FERRIS	Outside	36	900	889	543	1,443	6,714	445	8,601	500	9,101	189	2.13%
300	FLOWER MOUND	Inside	4,492	112,300	138,453	84,581	196,881	1,045,602	69,241	1,311,725	76,206	1,387,931	23,943	1.76%
301	FLOWER MOUND	Outside	37	925	412	252	1,177	3,111	206	4,494	261	4,755	189	4.15%
302	FOREST HILL	Inside	1,911	47,775	43,060	26,305	74,080	325,191	21,535	420,806	24,447	445,253	10,013	2.30%
303	FOREST HILL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
304	FORNEY	Inside	1,920	48,000	26,045	15,911	63,911	196,693	13,025	273,629	15,897	289,526	9,873	3.53%
305	FORNEY	Outside	499	12,475	13,710	8,375	20,850	103,538	6,856	131,245	7,625	138,870	2,642	1.94%
306	FORRESTON	Outside	48	1,200	92	56	1,256	695	46	1,997	116	2,113	241	12.86%
307	FORT WORTH	Inside	112,162	2,804,050	4,586,222	2,801,723	5,605,773	34,635,326	2,293,606	42,534,705	2,471,109	45,005,814	610,144	1.37%
308	FORT WORTH	Outside	974	24,350	49,591	30,295	54,645	374,513	24,801	453,959	26,373	480,332	5,405	1.14%
309	FRANKLIN	Inside	671	16,775	11,204	6,845	23,620	84,613	5,603	113,836	6,613	120,449	3,473	2.97%
310	FRANKLIN	Outside	24	600	11	7	607	83	6	695	40	736	120	19.49%
311	FRANKSTON	Inside	698	17,450	8,585	5,245	22,695	64,834	4,293	91,822	5,335	97,157	3,580	3.83%
312	FRANKSTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
313	FREDERICKSBURG	Inside	5,149	128,725	115,401	70,498	199,223	871,513	57,713	1,128,449	65,559	1,194,008	26,973	2.31%
314	FREDERICKSBURG	Outside	375	9,375	5,368	3,279	12,654	40,539	2,685	55,878	3,246	59,125	1,931	3.38%
315	FRISCO	Inside	5,194	129,850	207,898	127,005	256,855	1,570,054	103,971	1,930,880	112,177	2,043,057	28,206	1.40%
316	FRISCO	Outside	24	600	5,680	3,470	4,070	42,896	2,841	49,806	2,894	52,700	182	0.35%
317	FROST	Inside	236	5,900	2,099	1,282	7,182	15,852	1,050	24,084	1,399	25,483	1,202	4.95%
318	FROST	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
319	GAINESVILLE	Inside	6,623	165,575	205,163	125,334	290,909	1,549,399	102,604	1,942,912	112,876	2,055,788	35,313	1.75%
320	GAINESVILLE	Outside	48	1,200	13,781	8,419	9,619	104,075	6,892	120,585	7,006	127,591	390	0.31%
321	GARLAND	Inside	37,556	938,900	1,230,459	751,687	1,690,587	9,292,474	615,362	11,598,424	673,826	12,272,249	200,973	1.66%
322	GARLAND	Outside	12	300	64	39	339	483	32	854	50	904	61	7.19%
323	GARRETT	Inside	24	600	23	14	614	174	12	799	46	846	120	16.55%
324	GATESVILLE	Inside	2,856	71,400	67,462	41,213	112,613	509,476	33,738	655,826	38,101	693,928	14,999	2.21%
325	GATESVILLE	Outside	12	300	5	3	303	38	3	343	20	363	60	19.78%
326	GEORGETOWN	Inside	6,140	153,500	215,712	131,778	285,278	1,629,065	107,879	2,022,223	117,484	2,139,707	33,015	1.57%
327	GEORGETOWN	Outside	32	800	61	37	837	461	31	1,328	77	1,406	160	12.89%
328	GLADEWATER	Outside	36	900	1,153	704	1,604	8,708	577	10,888	633	11,521	192	1.70%
329	GLEN ROSE	Inside	1,712	42,800	41,728	25,492	68,292	315,131	20,869	404,292	23,488	427,779	9,005	2.15%
330	GLEN ROSE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
331	GLENN HEIGHTS	Inside	335	8,375	6,124	3,741	12,116	46,249	3,063	61,427	3,569	64,996	1,740	2.75%
332	GODLEY	Inside	306	7,650	5,376	3,284	10,934	40,600	2,689	54,223	3,150	57,373	1,587	2.84%
333	GODLEY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
334	GOLDTHWAITE	Inside	1,108	27,700	11,300	6,903	34,603	85,338	5,651	125,592	7,296	132,889	5,657	4.45%
335	GOLDTHWAITE	Outside	169	4,225	2,326	1,421	5,646	17,566	1,163	24,375	1,416	25,791	869	3.49%
336	GOODLETT	Outside	43	1,075	2,139	1,307	2,382	16,154	1,070	19,605	1,139	20,744	238	1.16%
337	GOODLOW	Inside	48	1,200	44	27	1,227	332	22	1,581	92	1,673	240	16.76%
338	GORDON	Inside	253	6,325	1,822	1,113	7,438	13,760	911	22,109	1,284	23,394	1,283	5.80%
339	GORDON	Outside	24	600	179	109	709	1,352	90	2,151	125	2,276	122	5.66%
340	GOREE	Inside	151	3,775	1,046	639	4,414	7,899	523	12,837	746	13,582	766	5.97%
341	GORMAN	Inside	446	11,150	4,218	2,577	13,727	31,854	2,109	47,691	2,771	50,461	2,273	4.72%
342	GORMAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
343	GRANBURY	Inside	2,899	72,475	74,494	45,508	117,983	562,582	37,255	717,820	41,703	759,523	15,290	2.05%
344	GRANBURY	Outside	92	2,300	4,550	2,780	5,080	34,362	2,275	41,717	2,424	44,140	509	1.17%
345	GRAND PRAIRIE	Inside	25,404	635,100	941,744	575,311	1,210,411	7,112,087	470,974	8,793,472	510,868	9,304,340	137,137	1.50%
346	GRANDVIEW	Inside	548	13,700	7,558	4,617	18,317	57,078	3,780	79,175	4,600	83,775	2,819	3.48%
347	GRANDVIEW	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
348	GRANGER	Inside	432	10,800	6,714	4,102	14,902	50,704	3,358	68,964	4,007	72,970	2,231	3.15%
349	GRANGER	Outside	12	300	47	29	329	355	24	707	41	748	60	8.79%
350	GRAPELAND	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
351	GRAPEVINE	Inside	11,583	289,575	709,821	433,630	723,205	5,360,596	354,987	6,438,787	374,070	6,812,857	65,584	0.97%
352	GRAYSON CO IND PK	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
353	GRAYSON CO IND PK	Outside	120	3,000	1,939	1,185	4,185	14,643	970	19,798	1,150	20,948	620	3.05%
354	GREENVILLE	Inside	10,385	259,625	222,836	136,131	395,756	1,682,866	111,442	2,190,064	127,235	2,317,298	54,293	2.40%
355	GREENVILLE	Outside	82	2,050	6,328	3,866	5,916	47,789	3,165	56,870	3,304	60,174	478	0.80%
356	GROESBECK	Inside	1,435	35,875	25,871	15,805	51,680	195,379	12,938	259,997	15,105	275,102	7,449	2.78%
357	GROESBECK	Outside	73	1,825	1,391	850	2,675	10,505	696	13,875	806	14,681	380	2.66%
358	GUNTER	Inside	260	6,500	8,566	5,233	11,733	64,691	4,284	80,708	4,689	85,396	1,392	1.66%
359	GUNTER	Outside	10	250	35	21	271	264	18	553	32	585	50	9.41%
360	GUSTINE	Inside	248	6,200	1,923	1,175	7,375	14,523	962	22,859	1,328	24,187	1,260	5.49%
361	HALTOM CITY	Inside	9,178	229,450	215,285	131,518	360,968	1,625,841	107,666	2,094,474	121,681	2,216,155	48,183	2.22%
362	HAMILTON	Inside	1,713	42,825	17,865	10,914	53,739	134,917	8,934	197,590	11,479	209,070	8,750	4.37%
363	HAMILTON	Outside	73	1,825	994	607	2,432	7,507	497	10,436	606	11,042	375	3.52%
364	HAMLIN	Inside	998	24,950	17,214	10,516	35,466	130,001	8,609	174,076	10,113	184,189	5,172	2.89%
365	HAMLIN	Outside	12	300	260	159	459	1,964	130	2,552	148	2,701	63	2.38%
366	HARKER HEIGHTS	Inside	1,367	34,175	43,488	26,567	60,742	328,423	21,749	410,914	23,873	434,786	7,301	1.71%
367	HARROLD	Outside	72	1,800	1,155	706	2,506	8,723	578	11,806	686	12,492	372	3.07%
368	HASKELL	Inside	1,731	43,275	24,325	14,860	58,135	183,703	12,165	254,004	14,757	268,760	8,910	3.43%
369	HASKELL	Outside	36	900	418	255	1,155	3,157	209	4,521	263	4,784	184	4.01%
370	HASLET	Inside	368	9,200	25,455	15,550	24,750	192,237	12,730	229,718	13,346	243,064	2,115	0.88%
371	HASLET	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
372	HAWLEY	Inside	320	8,000	4,466	2,728	10,728	33,727	2,233	46,689	2,712	49,402	1,647	3.45%
373	HAWLEY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
374	HEARNE	Inside	1,575	39,375	28,580	17,460	56,835	215,837	14,293	286,965	16,672	303,636	8,177	2.77%
375	HEARNE	Outside	86	2,150	3,322	2,029	4,179	25,088	1,661	30,929	1,797	32,725	466	1.44%
376	HEATH	Inside	346	8,650	21,884	13,369	22,019	165,269	10,944	198,232	11,517	209,749	1,966	0.95%
377	HEATH	Outside	12	300	67	41	341	506	34	880	51	932	61	6.97%
378	HENDERSON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
379	HENRIETTA	Inside	1,289	32,225	22,289	13,616	45,841	168,327	11,147	225,316	13,090	238,406	6,680	2.88%
380	HENRIETTA	Outside	12	300	45	27	327	340	23	690	40	730	60	9.02%
381	HERMLEIGH	Outside	132	3,300	1,726	1,054	4,354	13,035	863	18,252	1,060	19,313	678	3.64%
382	HEWITT	Inside	868	21,700	16,685	10,193	31,893	126,006	8,344	166,243	9,658	175,901	4,517	2.64%
383	HEWITT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
384	HICKORY CREEK	Inside	310	7,750	10,214	6,240	13,990	77,137	5,108	96,234	5,591	101,825	1,660	1.66%
385	HICO	Inside	812	20,300	10,461	6,391	26,691	79,002	5,232	110,924	6,444	117,368	4,169	3.68%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
386	HICO	Outside	24	600	42	26	626	317	21	964	56	1,020	120	13.38%
387	HIGHLAND PARK	Inside	1,005	25,125	42,630	26,043	51,168	321,943	21,320	394,431	22,915	417,346	5,484	1.33%
388	HIGHLAND VILLAGE	Inside	1,195	29,875	23,911	14,607	44,482	180,577	11,958	237,017	13,770	250,787	6,229	2.55%
389	HILLSBORO	Inside	3,369	84,225	71,710	43,808	128,033	541,557	35,863	705,452	40,984	746,436	17,607	2.42%
390	HILLSBORO	Outside	24	600	37	23	623	279	19	921	53	974	120	14.09%
391	HOLLAND	Inside	278	6,950	2,104	1,285	8,235	15,889	1,052	25,177	1,463	26,640	1,411	5.59%
392	HOLLAND	Outside	24	600	157	96	696	1,186	79	1,960	114	2,074	122	6.23%
393	HOLLIDAY	Inside	296	7,400	5,044	3,081	10,481	38,092	2,523	51,096	2,969	54,065	1,533	2.92%
394	HOLLIDAY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
395	HONEY GROVE	Inside	826	20,650	10,654	6,509	27,159	80,459	5,328	112,946	6,562	119,508	4,241	3.68%
396	HONEY GROVE	Outside	13	325	99	60	385	748	50	1,183	69	1,251	66	5.57%
397	HOWE	Inside	570	14,250	16,875	10,309	24,559	127,441	8,439	160,439	9,321	169,760	3,031	1.82%
398	HOWE	Outside	12	300	49	30	330	370	25	724	42	767	60	8.56%
399	HUBBARD	Inside	649	16,225	7,225	4,414	20,639	54,563	3,613	78,816	4,579	83,394	3,320	4.15%
400	HUBBARD	Outside	24	600	91	56	656	687	46	1,388	81	1,469	121	8.96%
401	HURST	Inside	9,043	226,075	298,232	182,190	408,265	2,252,260	149,148	2,809,673	163,232	2,972,904	48,413	1.66%
402	HUTCHINS	Inside	812	20,300	43,093	26,326	46,626	325,440	21,551	393,617	22,868	416,484	4,525	1.10%
403	HUTCHINS	Outside	12	300	1,005	614	914	7,590	503	9,006	523	9,530	71	0.75%
404	HUTTO	Inside	483	12,075	21,798	13,316	25,391	164,619	10,901	200,912	11,672	212,584	2,650	1.26%
405	HUTTO	Outside	13	325	10	6	331	76	5	412	24	436	65	17.55%
406	IMPACT	Inside	12	300	103	63	363	778	52	1,192	69	1,262	61	5.09%
407	IOWA PARK	Inside	1,524	38,100	24,295	14,842	52,942	183,477	12,150	248,569	14,441	263,010	7,876	3.09%
408	IOWA PARK	Outside	114	2,850	2,799	1,710	4,560	21,138	1,400	27,098	1,574	28,672	600	2.14%
409	IREDELL	Inside	221	5,525	1,057	646	6,171	7,983	529	14,682	853	15,535	1,115	7.73%
410	IREDELL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
411	IRVING	Inside	39,422	985,550	2,178,170	1,330,644	2,316,194	16,449,624	1,089,320	19,855,138	1,153,510	21,008,649	220,620	1.06%
412	IRVING	Outside	36	900	917	560	1,460	6,925	459	8,844	514	9,358	190	2.07%
413	ITALY	Inside	689	17,225	7,401	4,521	21,746	55,893	3,701	81,340	4,726	86,066	3,522	4.27%
414	ITALY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
415	ITASCA	Inside	412	10,300	3,314	2,025	12,325	25,027	1,657	39,009	2,266	41,276	2,094	5.34%
416	ITASCA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
417	JACKSONVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
418	JEAN	Outside	27	675	113	69	744	853	57	1,654	96	1,750	136	8.43%
419	JEWETT	Inside	165	4,125	2,644	1,615	5,740	19,968	1,322	27,030	1,570	28,600	853	3.07%
420	JEWETT	Outside	24	600	(15)	(9)	591	(113)	(8)	470	27	497	120	31.69%
421	JOHNTOWN	Outside	18	450	2,327	1,422	1,872	17,574	1,164	20,609	1,197	21,806	115	0.53%
422	JOSEPHINE	Inside	60	1,500	381	233	1,733	2,877	191	4,801	279	5,080	304	6.36%
423	JOSEPHINE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
424	JOSHUA	Inside	922	23,050	19,667	12,015	35,065	148,526	9,836	193,426	11,237	204,663	4,819	2.41%
425	JOSHUA	Outside	39	975	261	159	1,134	1,971	131	3,236	188	3,424	198	6.12%
426	JUSTIN	Inside	630	15,750	8,613	5,262	21,012	65,046	4,307	90,365	5,250	95,615	3,240	3.51%
427	JUSTIN	Outside	36	900	1,314	803	1,703	9,923	657	12,283	714	12,997	194	1.52%
428	KAMAY	Outside	120	3,000	1,049	641	3,641	7,922	525	12,088	702	12,790	611	5.01%
429	KAUFMAN	Inside	2,543	63,547	43,547	26,603	90,178	328,869	21,778	440,825	25,610	466,435	13,175	2.91%
430	KAUFMAN	Outside	84	2,100	6,929	4,233	6,333	52,328	3,465	62,126	3,609	65,736	495	0.76%
431	KEENE	Inside	751	18,775	32,234	19,692	38,467	243,432	16,120	298,020	17,314	315,333	4,102	1.32%
432	KEENE	Outside	24	600	1,038	634	1,234	7,839	519	9,592	557	10,150	131	1.31%
433	KELLER	Inside	3,824	95,600	110,891	67,743	163,343	837,453	55,457	1,056,254	61,364	1,117,618	20,306	1.85%
434	KELLER	Outside	118	2,950	2,519	1,539	4,489	19,024	1,260	24,772	1,439	26,211	617	2.41%
435	KEMP	Inside	409	10,225	8,108	4,953	15,178	61,232	4,055	80,465	4,675	85,140	2,131	2.57%
436	KEMP	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
437	KENNEDALE	Inside	1,265	31,625	22,812	13,936	45,561	172,277	11,408	229,246	13,318	242,565	6,566	2.78%
438	KERENS	Inside	609	15,225	6,537	3,993	19,218	49,368	3,269	71,855	4,175	76,030	3,113	4.27%
439	KERENS	Outside	8	200	(5)	(3)	197	(38)	(3)	157	9	166	40	31.69%
440	KERRVILLE	Inside	7,127	178,175	200,888	122,722	300,897	1,517,114	100,466	1,918,477	111,456	2,029,934	37,783	1.90%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
441	KERRVILLE	Outside	229	5,725	5,525	3,375	9,100	41,725	2,763	53,588	3,113	56,702	1,204	2.17%
442	KILGORE	Outside	279	6,975	3,104	1,896	8,871	23,442	1,552	33,865	1,967	35,833	1,427	4.15%
443	KILLEEN	Inside	11,491	287,275	344,507	210,459	497,734	2,601,730	172,291	3,271,755	190,077	3,461,832	61,143	1.80%
444	KILLEEN	Outside	50	1,250	2,235	1,365	2,615	16,879	1,118	20,612	1,197	21,809	274	1.27%
445	KIRKLAND	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
446	KLONDIKE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
447	KNOLLWOOD	Inside	12	300	89	54	354	672	45	1,071	62	1,133	61	5.68%
448	KNOX CITY	Inside	1,066	26,650	10,301	6,293	32,943	77,794	5,152	115,888	6,733	122,621	5,436	4.64%
449	KNOX CITY	Outside	48	1,200	770	470	1,670	5,815	385	7,871	457	8,328	248	3.07%
450	KOSSE	Inside	213	5,325	894	546	5,871	6,752	447	13,070	759	13,829	1,074	8.42%
451	KRUM	Inside	545	13,625	10,071	6,152	19,777	76,057	5,037	100,871	5,860	106,731	2,832	2.73%
452	KRUM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
453	KURTEN	Inside	48	1,200	168	103	1,303	1,269	84	2,655	154	2,810	242	9.41%
454	LACY LAKEVIEW	Inside	910	22,750	20,041	12,243	34,993	151,350	10,023	196,366	11,408	207,774	4,763	2.35%
455	LADONIA	Inside	279	6,975	2,127	1,299	8,274	16,063	1,064	25,401	1,476	26,877	1,417	5.56%
456	LADONIA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
457	LAKE DALLAS	Inside	1,153	28,825	17,819	10,886	39,711	134,570	8,911	183,192	10,643	193,835	5,953	3.17%
458	LAKE WORTH	Inside	2,190	54,750	62,349	38,089	92,839	470,862	31,181	594,882	34,560	629,443	11,617	1.88%
459	LAKEPORT	Inside	204	5,100	5,182	3,166	8,266	39,135	2,592	49,992	2,904	52,896	1,075	2.08%
460	LAKEPORT	Outside	130	3,250	4,881	2,982	6,232	36,862	2,441	45,534	2,645	48,180	702	1.48%
461	LAKESIDE	Inside	24	600	869	531	1,131	6,563	435	8,128	472	8,600	129	1.53%
462	LAKESIDE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
463	LAMPASAS	Inside	2,529	63,225	38,109	23,281	86,506	287,801	19,059	393,365	22,853	416,218	13,046	3.24%
464	LAMPASAS	Outside	60	1,500	134	82	1,582	1,012	67	2,661	155	2,815	301	11.98%
465	LANCASTER	Inside	4,029	100,725	142,514	87,062	187,787	1,076,271	71,272	1,335,330	77,578	1,412,908	21,675	1.56%
466	LANCASTER	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
467	LAVON	Inside	85	2,125	684	418	2,543	5,166	342	8,051	468	8,518	432	5.34%
468	LAVON	Outside	24	600	466	285	885	3,519	233	4,637	269	4,906	125	2.61%
469	LAWN	Inside	99	2,475	1,144	699	3,174	8,640	572	12,386	720	13,105	507	4.02%
470	LAWN	Outside	36	900	486	297	1,197	3,670	243	5,110	297	5,407	185	3.54%
471	LEANDER	Inside	249	6,225	8,145	4,976	11,201	61,511	4,073	76,786	4,461	81,246	1,332	1.67%
472	LEANDER	Outside	48	1,200	3,411	2,084	3,284	20,750	1,706	30,750	1,786	32,536	277	0.86%
473	LEONA	Inside	60	1,500	304	186	1,686	2,296	152	4,134	240	4,374	303	7.44%
474	LEONARD	Inside	711	17,775	8,363	5,109	22,884	63,158	4,182	90,224	5,242	95,466	3,642	3.97%
475	LEONARD	Outside	25	625	20	12	637	151	10	798	46	845	125	17.38%
476	LEWISVILLE	Inside	17,928	448,200	607,580	371,171	819,371	4,588,468	303,856	5,711,694	331,828	6,043,522	96,158	1.62%
477	LEWISVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
478	LEXINGTON	Inside	308	7,700	8,043	4,913	12,613	60,741	4,022	77,377	4,495	81,872	1,626	2.03%
479	LEXINGTON	Outside	24	600	59	36	636	446	30	1,111	65	1,176	121	11.42%
480	LILLIAN	Outside	72	1,800	1,327	811	2,611	10,022	664	13,296	772	14,068	374	2.73%
481	LINCOLN PARK	Inside	19	475	639	390	865	4,826	320	6,011	349	6,360	102	1.63%
482	LINCOLN PARK	Outside	13	325	927	566	891	7,001	464	8,356	485	8,841	75	0.86%
483	LINDSAY	Inside	252	6,300	6,394	3,906	10,206	48,288	3,198	61,692	3,584	65,276	1,328	2.08%
484	LINDSAY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
485	LIPAN	Inside	230	5,750	1,301	795	6,545	9,825	651	17,021	989	18,009	1,163	6.90%
486	LITTLE ELM	Inside	671	16,775	14,128	8,631	25,406	106,695	7,066	139,167	8,085	147,252	3,505	2.44%
487	LITTLE ELM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
488	LITTLE RIVER-ACADEMY	Inside	281	7,025	3,588	2,192	9,217	27,097	1,794	38,108	2,214	40,322	1,442	3.71%
489	LLANO	Inside	1,695	42,375	15,753	9,624	51,999	118,967	7,878	178,844	10,390	189,234	8,637	4.78%
490	LLANO	Outside	13	325	127	78	403	959	64	1,425	83	1,508	66	4.60%
491	LOMETA	Inside	320	8,000	2,443	1,492	9,492	18,450	1,222	29,164	1,694	30,858	1,625	5.56%
492	LOMETA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
493	LONE OAK	Inside	289	7,225	1,737	1,061	8,286	13,118	869	22,273	1,294	23,567	1,462	6.62%
494	LONE OAK	Outside	12	300	1,853	1,132	1,432	13,994	927	16,353	950	17,303	80	0.47%
495	LONGVIEW	Inside	11,528	288,200	374,466	228,761	516,961	2,827,982	187,273	3,532,216	205,209	3,737,425	61,654	1.68%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
496	LONGVIEW	Outside	336	8,400	5,330	3,256	11,656	40,252	2,666	54,574	3,171	57,745	1,736	3.10%
497	LORAIN	Inside	257	6,425	3,846	2,350	8,775	29,045	1,923	39,743	2,309	42,052	1,325	3.25%
498	LORAIN	Outside	13	325	(5)	(3)	322	(38)	(3)	282	16	298	65	27.82%
499	LORENA	Inside	233	5,825	4,628	2,827	8,652	34,951	2,314	45,918	2,668	48,585	1,214	2.56%
500	LORENA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
501	LOTT	Inside	302	7,550	691	422	7,972	5,218	346	13,536	786	14,323	1,516	11.84%
502	LOTT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
503	LUEDERS	Inside	136	3,400	1,152	704	4,104	8,700	576	13,380	777	14,157	692	5.14%
504	LUEDERS	Outside	39	975	1,087	664	1,639	8,209	544	10,392	604	10,995	207	1.92%
505	MABANK	Inside	766	19,150	19,898	12,156	31,306	150,270	9,951	191,527	11,127	202,654	4,042	2.04%
506	MABANK	Outside	16	400	123	75	475	929	62	1,466	85	1,551	81	5.53%
507	MADISONVILLE	Inside	1,367	34,175	20,877	12,754	46,929	157,664	10,441	215,033	12,493	227,526	7,055	3.20%
508	MADISONVILLE	Outside	72	1,800	784	479	2,279	5,921	392	8,592	499	9,091	368	4.22%
509	MALAKOFF	Inside	851	21,275	13,270	8,107	29,382	100,216	6,636	136,234	7,915	144,148	4,395	3.14%
510	MALAKOFF	Outside	36	900	1,336	816	1,716	10,090	668	12,474	725	13,199	194	1.49%
511	MALONE	Inside	173	4,325	1,274	778	5,103	9,621	637	15,362	892	16,254	878	5.71%
512	MALONE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
513	MAMBRINO	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
514	MAMBRINO	Outside	12	300	716	437	737	5,407	358	6,503	378	6,881	68	0.99%
515	MANOR	Inside	388	9,700	11,734	7,168	16,868	88,616	5,868	111,352	6,469	117,821	2,066	1.78%
516	MANOR	Outside	84	2,100	2,704	1,652	3,752	20,421	1,352	25,525	1,483	27,008	449	1.69%
517	MANSFIELD	Inside	5,346	133,650	221,072	135,053	268,703	1,669,544	110,560	2,048,807	119,028	2,167,835	29,108	1.36%
518	MANSFIELD	Outside	3	75	(2)	(1)	74	(15)	(1)	58	3	61	15	32.48%
519	MARBLE FALLS	Inside	2,603	65,075	55,944	34,176	99,251	422,491	27,978	549,720	31,937	581,657	13,610	2.40%
520	MARBLE FALLS	Outside	49	1,225	7,185	4,389	5,614	54,261	3,593	63,469	3,687	67,156	323	0.48%
521	MARLIN	Inside	2,098	52,450	29,718	18,155	70,605	224,431	14,862	309,898	18,004	327,902	10,802	3.41%
522	MARLIN	Outside	165	4,125	2,066	1,262	5,387	15,603	1,033	22,023	1,279	23,302	847	3.77%
523	MARSHALL CREEK	Inside	10	250	8	5	255	60	4	319	19	338	50	17.38%
524	MART	Inside	647	16,175	20,651	12,616	28,791	155,957	10,328	195,076	11,333	206,409	3,456	1.70%
525	MART	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
526	MAY	Outside	163	4,075	1,487	908	4,983	11,230	744	16,957	985	17,942	830	4.85%
527	MAYPEARL	Inside	251	6,275	4,337	2,649	8,924	32,753	2,169	43,847	2,547	46,394	1,301	2.88%
528	MAYPEARL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
529	MC CAULLEY	Outside	49	1,225	144	88	1,313	1,087	72	2,472	144	2,616	246	10.39%
530	MCGREGOR	Inside	1,588	39,700	24,093	14,718	54,418	181,951	12,049	248,419	14,432	262,851	8,193	3.22%
531	MCGREGOR	Outside	73	1,825	5,254	3,210	5,035	39,678	2,628	47,341	2,750	50,091	422	0.85%
532	MCKINNEY	Inside	13,559	338,975	492,061	300,600	639,575	3,716,064	246,084	4,601,722	267,343	4,869,065	73,079	1.52%
533	MCKINNEY	Outside	49	1,225	8,229	5,027	6,252	62,146	4,115	72,513	4,213	76,726	334	0.44%
534	MEGARGEL	Inside	169	4,225	3,416	2,087	6,312	25,798	1,708	33,818	1,965	35,783	881	2.52%
535	MEGARGEL	Outside	38	950	151	92	1,042	1,140	76	2,258	131	2,389	191	8.71%
536	MELISSA	Inside	387	9,675	6,427	3,926	13,601	48,537	3,214	65,352	3,797	69,149	2,003	2.98%
537	MELISSA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
538	MERIDIAN	Inside	739	18,475	16,978	10,372	28,847	128,219	8,491	165,556	9,618	175,174	3,876	2.26%
539	MERIDIAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
540	MERKEL	Inside	966	24,150	10,701	6,537	30,687	80,814	5,352	116,853	6,789	123,642	4,941	4.16%
541	MERKEL	Outside	24	600	74	45	645	559	37	1,241	72	1,313	121	10.12%
542	MERTENS	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
543	MESQUITE	Inside	18,005	450,125	813,897	497,210	947,335	6,146,582	407,036	7,500,953	435,778	7,936,730	98,791	1.26%
544	MESQUITE	Outside	25	625	92	56	681	695	46	1,422	83	1,505	126	9.13%
545	MEXIA	Inside	2,697	67,425	46,465	28,385	95,810	350,905	23,238	469,953	27,303	497,256	13,976	2.89%
546	MEXIA	Outside	120	3,000	6,353	3,881	47,978	3,177	58,036	61,408	3,372	64,408	669	1.10%
547	MIDLOTHIAN	Inside	1,804	45,100	63,634	38,874	83,974	480,566	31,824	596,364	34,647	631,011	9,703	1.56%
548	MIDLOTHIAN	Outside	12	300	34	21	321	257	17	595	35	629	60	10.60%
549	MIDWAY	Inside	103	2,575	268	164	2,739	2,024	134	4,897	284	5,181	517	11.09%
550	MILES	Inside	360	9,000	10,154	6,203	15,203	76,683	5,078	96,965	5,633	102,598	1,909	1.90%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
551	MILES	Outside	24	600	115	70	670	868	58	1,596	93	1,689	121	7.72%
552	MILFORD	Inside	137	3,425	1,943	1,187	4,612	14,674	972	20,257	1,177	21,434	705	3.40%
553	MILFORD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
554	MOBILE CITY	Inside	24	600	385	235	835	2,908	193	3,935	229	4,164	124	3.07%
555	MONTAGUE	Outside	190	4,750	2,019	1,233	5,983	15,248	1,010	22,241	1,292	23,533	971	4.30%
556	MOODY	Inside	453	11,325	5,773	3,527	14,852	43,598	2,887	61,337	3,563	64,900	2,325	3.72%
557	MOODY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
558	MORAN	Inside	182	4,550	1,008	616	5,166	7,612	504	13,282	772	14,054	920	7.00%
559	MORAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
560	MORGAN	Inside	167	4,175	1,204	736	4,911	9,093	602	14,605	849	15,454	847	5.80%
561	MORGAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
562	MUENSTER	Inside	922	23,050	17,933	10,955	34,005	135,431	8,968	178,404	10,365	188,769	4,800	2.61%
563	MUENSTER	Outside	67	1,675	1,029	629	2,304	7,771	515	10,589	615	11,204	346	3.18%
564	MUNDAY	Inside	678	16,950	7,851	4,796	21,746	59,291	3,926	84,964	4,936	89,900	3,472	4.02%
565	MUNDAY	Outside	97	2,425	15,197	9,284	11,709	114,768	7,600	134,077	7,789	141,867	650	0.46%
566	MURCHISON	Inside	240	6,000	1,781	1,088	7,088	13,450	891	21,429	1,245	22,674	1,218	5.68%
567	MURCHISON	Outside	36	900	794	485	1,385	5,996	397	7,778	452	8,230	188	2.34%
568	MURPHY	Inside	614	15,350	20,729	12,663	28,013	156,546	10,367	194,926	11,324	206,251	3,292	1.62%
569	MYRA	Outside	44	1,100	200	122	1,222	1,510	100	2,833	165	2,997	222	8.00%
570	NAVAL AIR STATION/ JRB	Inside	2	50	8,444	5,158	5,208	63,769	4,223	73,201	4,253	77,453	102	0.13%
571	NEVADA	Inside	121	3,025	6,194	3,784	6,809	46,777	3,098	56,684	3,293	59,977	672	1.13%
572	NEVADA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
573	NEW CHAPEL HILL	Inside	43	1,075	89	54	1,129	672	45	1,846	107	1,953	216	12.42%
574	NEW CHAPEL HILL	Outside	136	3,400	6,880	4,203	7,603	51,958	3,441	63,002	3,660	66,662	754	1.14%
575	NEWARK	Inside	142	3,550	3,118	1,905	5,455	23,547	1,559	30,561	1,776	32,337	743	2.35%
576	NEWARK	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
577	NEWCASTLE	Inside	222	5,550	2,534	1,548	7,098	19,137	1,267	27,502	1,598	29,100	1,136	4.06%
578	NEWCASTLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
579	NOCONA	Inside	1,828	45,700	22,702	13,869	59,569	171,446	11,353	242,368	14,081	256,449	9,377	3.80%
580	NOCONA	Outside	97	2,425	1,638	1,001	3,426	12,370	819	16,615	965	17,580	502	2.94%
581	NOLANVILLE	Inside	136	3,400	839	513	3,913	6,336	420	10,668	620	11,288	688	6.49%
582	NORMANGEE	Inside	435	10,875	2,307	1,409	12,284	17,423	1,154	30,861	1,793	32,654	2,198	7.22%
583	NORMANGEE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
584	NORTH RICHLAND HILLS	Inside	7,483	187,075	256,258	156,548	343,623	1,935,270	128,157	2,407,050	139,841	2,546,891	40,165	1.60%
585	NORTH RICHLAND HILLS	Outside	11	275	69	42	317	521	35	873	51	923	56	6.42%
586	NORTH ZULCH	Outside	149	3,725	536	327	4,052	4,048	268	8,368	486	8,855	750	9.25%
587	NORTHLAKE	Inside	30	750	1,023	625	1,375	7,726	512	9,612	558	10,171	161	1.61%
588	NOVICE	Inside	155	3,875	1,084	662	4,537	8,186	542	13,266	771	14,036	786	5.93%
589	NOVICE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
590	O'BRIEN	Inside	72	1,800	6,427	3,926	5,726	48,537	3,214	57,477	3,339	60,817	430	0.71%
591	O'BRIEN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
592	OAK LEAF	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
593	OAKWOOD	Inside	234	5,850	1,410	861	6,711	10,648	705	18,065	1,050	19,114	1,184	6.60%
594	OAKWOOD	Outside	28	700	1,098	671	1,371	8,292	549	10,212	593	10,805	152	1.42%
595	ODELL	Outside	72	1,800	406	248	2,048	3,066	203	5,317	309	5,626	364	6.92%
596	OGLESBY	Inside	120	3,000	974	595	3,595	7,356	487	11,438	664	12,102	610	5.31%
597	OGLESBY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
598	OKLAUNION	Outside	24	600	56	34	634	423	28	1,085	63	1,148	120	11.72%
599	OLDEN	Outside	108	2,700	1,019	623	3,323	7,696	510	11,528	670	12,197	550	4.73%
600	OLNEY	Inside	1,802	45,050	33,523	20,479	65,529	253,167	16,765	335,461	19,489	354,950	9,365	2.71%
601	OLNEY	Outside	104	2,600	7,378	4,507	7,107	55,719	3,690	66,516	3,864	70,380	600	0.86%
602	OSCEOLA	Outside	12	300	42	26	326	317	21	664	39	702	60	9.41%
603	OVALO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
604	OVERTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
605	OVILLA	Inside	60	1,500	633	387	1,887	4,780	317	6,984	406	7,389	307	4.33%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
606	OVILLA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
607	PALESTINE	Inside	5,679	141,975	131,045	80,055	222,030	989,657	65,537	1,277,224	74,202	1,351,426	29,790	2.25%
608	PALESTINE	Outside	198	4,950	39,751	24,284	29,234	300,201	19,880	349,315	20,294	369,609	1,422	0.39%
609	PALMER	Inside	380	9,500	4,753	2,904	12,404	35,895	2,377	50,675	2,944	53,620	1,950	3.77%
610	PALMER	Outside	12	300	304	186	486	2,296	152	2,934	170	3,104	63	2.08%
611	PANTEGO	Inside	2,776	69,400	31,846	19,455	88,855	240,502	15,926	345,283	20,060	365,343	14,211	4.05%
612	PARADISE	Inside	160	4,000	3,484	2,128	6,128	26,311	1,742	34,182	1,986	36,168	837	2.37%
613	PARADISE	Outside	12	300	66	40	340	498	33	872	51	922	61	7.04%
614	PARIS	Inside	10,194	254,850	245,065	149,710	404,560	1,850,740	122,559	2,377,860	138,145	2,516,004	53,582	2.18%
615	PARIS	Outside	263	6,575	7,618	4,654	11,229	57,531	3,810	72,570	4,216	76,786	1,397	1.85%
616	PARKER	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
617	PECAN GAP	Inside	127	3,175	1,206	737	3,912	9,108	603	13,623	791	14,414	647	4.70%
618	PECAN GAP	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
619	PECAN HILL	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
620	PECAN HILL	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
621	PENELOPE	Inside	72	1,800	1,023	625	2,425	7,726	512	10,662	619	11,282	371	3.40%
622	PENELOPE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
623	PETROLIA	Inside	212	5,300	4,468	2,730	8,030	33,743	2,234	44,006	2,557	46,563	1,107	2.44%
624	PETROLIA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
625	PETTY	Outside	24	600	63	38	638	476	32	1,146	67	1,212	121	11.04%
626	PFLUGERVILLE	Inside	1,335	33,375	44,144	26,968	60,343	333,377	22,077	415,797	24,156	439,953	7,148	1.65%
627	PFLUGERVILLE	Outside	1,685	42,125	49,038	29,957	72,082	370,337	24,524	466,943	27,128	494,071	8,950	1.84%
628	PICKTON	Outside	108	2,700	2,274	1,389	4,089	17,173	1,137	22,400	1,301	23,701	564	2.44%
629	PILOT POINT	Inside	1,251	31,275	22,868	13,970	45,245	172,700	11,436	229,382	13,326	242,708	6,497	2.75%
630	PILOT POINT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
631	PLANO	Inside	40,824	1,020,600	1,503,088	918,236	1,938,836	11,351,379	751,706	14,041,921	815,784	14,857,705	220,265	1.50%
632	PLANO	Outside	24	600	84	51	651	634	42	1,328	77	1,405	121	9.41%
633	PLEASANT VALLEY	Inside	16	400	70	43	443	529	35	1,006	58	1,065	81	8.20%
634	PLEASANT VALLEY	Outside	17	425	51	31	456	385	26	867	50	917	85	10.27%
635	POINT	Inside	246	6,150	946	578	6,728	7,144	473	14,345	833	15,179	1,239	8.89%
636	PONDER	Inside	216	5,400	6,713	4,101	9,501	50,697	3,357	63,555	3,692	67,247	1,152	1.74%
637	PONDER	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
638	POST OAK BEND	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
639	POST OAK BEND	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
640	POTTSBORO	Inside	582	14,550	8,517	5,203	19,753	64,321	4,259	88,333	5,132	93,465	2,999	3.32%
641	POTTSBORO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
642	POTTSVILLE	Outside	49	1,225	204	125	1,350	1,541	102	2,992	174	3,166	247	8.46%
643	POWDERLY	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
644	POWDERLY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
645	POWELL	Inside	96	2,400	927	566	2,966	7,001	464	10,431	606	11,037	490	4.64%
646	POYNOR	Inside	65	1,625	305	186	1,811	2,303	153	4,267	248	4,515	328	7.83%
647	POYNOR	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
648	PRINCETON	Inside	576	14,400	15,472	9,452	23,852	116,845	7,738	148,435	8,624	157,058	3,045	1.98%
649	PRINCETON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
650	PROSPER	Inside	373	9,325	8,592	5,249	14,574	64,887	4,297	83,758	4,866	88,624	1,956	2.26%
651	PROSPER	Outside	63	1,575	4,580	2,798	4,373	34,588	2,290	41,252	2,397	43,648	365	0.84%
652	PUTNAM	Inside	83	2,075	232	142	2,217	1,752	116	4,085	237	4,322	417	10.68%
653	PUTNAM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
654	QUANAH	Inside	1,578	39,450	25,927	15,839	55,289	195,802	12,966	264,057	15,341	279,398	8,163	3.01%
655	QUANAH	Outside	224	5,600	12,650	7,728	13,328	95,533	6,326	115,188	6,692	121,880	1,257	1.04%
656	QUINLAN	Inside	805	20,125	16,502	10,081	30,206	124,624	8,253	163,083	9,474	172,557	4,200	2.49%
657	QUINLAN	Outside	24	600	3,690	2,254	2,854	27,867	1,845	32,567	1,892	34,459	160	0.47%
658	QUITMAN	Inside	1,490	37,250	20,315	12,410	49,660	153,420	10,160	213,240	12,388	225,628	7,663	3.52%
659	QUITMAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
660	RANGER	Inside	906	22,650	14,395	8,794	31,444	108,712	7,199	147,355	8,561	155,915	4,682	3.10%



**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
661	RANGER	Outside	16	400	80	49	449	604	40	1,093	64	1,157	81	7.51%
662	RAVENNA	Inside	65	1,625	75	46	1,671	566	38	2,275	132	2,407	325	15.64%
663	RAVENNA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
664	REAGAN	Outside	60	1,500	104	64	1,564	785	52	2,401	139	2,540	301	13.43%
665	RED OAK	Inside	1,168	29,200	27,906	17,048	46,248	210,747	13,956	270,951	15,741	286,692	6,137	2.19%
666	RED OAK	Outside	12	300	258	158	458	1,948	129	2,535	147	2,682	63	2.40%
667	RED SPRINGS	Outside	36	900	177	108	1,008	1,337	89	2,433	141	2,575	182	7.59%
668	REESE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
669	RENDON	Outside	346	8,650	3,978	2,430	11,080	30,042	1,989	43,112	2,505	45,616	1,771	4.04%
670	RENO (LAMAR COUNTY)	Inside	210	5,250	3,168	1,935	7,185	23,925	1,584	32,695	1,899	34,594	1,083	3.23%
671	RENO (LAMAR COUNTY)	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
672	RENO (PARKER COUNTY)	Inside	12	300	3	2	302	23	2	326	19	345	60	21.04%
673	RENO (PARKER COUNTY)	Outside	48	1,200	249	152	1,352	1,880	125	3,357	195	3,552	242	7.33%
674	RETREAT	Inside	12	300	23	14	314	174	12	499	29	528	60	12.86%
675	RHINELAND	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
676	RHOME	Inside	268	6,700	9,139	5,583	12,283	69,018	4,570	85,872	4,989	90,860	1,438	1.61%
677	RHOME	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
678	RICE	Inside	123	3,075	1,527	933	4,008	11,532	764	16,303	947	17,251	631	3.80%
679	RICE	Outside	12	300	(7)	(4)	296	(53)	(4)	239	14	253	60	30.95%
680	RICHARDSON	Inside	24,005	600,125	764,338	466,934	1,067,059	5,772,310	382,252	7,221,621	419,550	7,641,170	128,216	1.71%
681	RICHLAND	Inside	36	900	32	20	920	242	16	1,177	68	1,246	180	16.91%
682	RICHLAND HILLS	Inside	2,841	71,025	56,724	34,653	105,678	428,382	28,368	562,428	32,675	595,103	14,807	2.55%
683	RIESEL	Inside	222	5,550	2,687	1,641	7,191	20,292	1,344	28,828	1,675	30,502	1,138	3.88%
684	RIESEL	Outside	12	300	186	114	414	1,405	93	1,911	111	2,022	62	3.16%
685	RIO VISTA	Inside	287	7,175	4,052	2,475	9,650	30,601	2,026	42,278	2,456	44,734	1,477	3.42%
686	RIO VISTA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
687	RIVER OAKS	Inside	1,470	36,750	24,015	14,671	51,421	181,362	12,010	244,793	14,222	259,015	7,603	3.02%
688	ROANOKE	Inside	1,718	42,950	67,165	41,031	83,981	507,233	33,590	624,804	36,299	661,102	9,312	1.43%
689	ROANOKE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
690	ROBERT LEE	Inside	393	9,825	7,608	4,648	14,473	57,456	3,805	75,733	4,400	80,133	2,046	2.62%
691	ROBERT LEE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
692	ROBINSON	Inside	900	22,500	12,319	7,526	30,026	93,034	6,161	129,220	7,507	136,727	4,629	3.50%
693	ROBINSON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
694	ROBY	Inside	395	9,875	4,621	2,823	12,698	34,898	2,311	49,907	2,899	52,806	2,023	3.98%
695	ROBY	Outside	12	300	186	114	414	1,405	93	1,911	111	2,022	62	3.16%
696	ROCHESTER	Inside	229	5,725	1,871	1,143	6,868	14,130	936	21,934	1,274	23,208	1,164	5.28%
697	ROCHESTER	Outside	12	300	3,647	2,228	2,528	27,542	1,824	31,894	1,853	33,747	100	0.30%
698	ROCKDALE	Inside	1,584	39,600	18,238	11,142	50,742	137,734	9,121	197,597	11,480	209,076	8,110	4.04%
699	ROCKDALE	Outside	120	3,000	3,917	2,393	5,393	29,581	1,959	36,933	2,146	39,079	642	1.67%
700	ROCKWALL	Inside	5,938	148,450	202,969	123,994	272,444	1,532,830	101,506	1,906,780	110,777	2,017,557	31,868	1.60%
701	ROCKWALL	Outside	36	900	1,288	787	1,687	9,727	644	12,058	701	12,759	194	1.54%
702	ROGERS	Inside	282	7,050	2,798	1,709	8,759	21,131	1,399	31,289	1,818	33,107	1,439	4.54%
703	ROGERS	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
704	ROLLING MEADOWS	Outside	25	625	301	184	809	2,273	151	3,233	188	3,420	128	3.89%
705	ROSCOE	Inside	404	10,100	5,462	3,337	13,437	41,249	2,732	57,418	3,336	60,753	2,077	3.54%
706	ROSCOE	Outside	17	425	4,294	2,623	3,048	32,428	2,147	37,624	2,186	39,810	132	0.33%
707	ROSEBUD	Inside	661	16,525	4,597	2,808	19,333	34,717	2,299	56,349	3,274	59,623	3,351	5.96%
708	ROSEBUD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
709	ROSS	Inside	24	600	73	45	645	551	37	1,232	72	1,304	121	10.20%
710	ROSS	Outside	24	600	114	70	670	861	57	1,588	92	1,680	121	7.77%
711	ROTAN	Inside	841	21,025	8,634	5,275	26,300	65,204	4,318	95,822	5,567	101,389	4,294	4.42%
712	ROTAN	Outside	52	1,300	675	412	1,712	5,098	338	7,148	415	7,563	267	3.66%
713	ROUND ROCK	Inside	9,086	227,150	355,900	217,419	444,569	2,687,771	177,988	3,310,328	192,318	3,502,646	49,256	1.43%
714	ROUND ROCK	Outside	674	16,850	25,963	15,861	32,711	196,074	12,984	241,769	14,046	255,815	3,649	1.45%
715	ROWENA	Outside	236	5,900	2,749	1,679	7,579	20,761	1,375	29,715	1,726	31,441	1,209	4.00%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
716	ROWLETT	Inside	5,706	142,650	119,141	72,783	215,433	899,757	59,583	1,174,774	68,250	1,243,024	29,795	2.46%
717	ROWLETT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
718	ROXTON	Inside	290	7,250	2,927	1,788	9,038	22,105	1,464	32,607	1,894	34,501	1,480	4.48%
719	ROXTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
720	ROYSE CITY	Inside	942	23,550	30,120	18,400	41,950	227,467	15,063	284,481	16,527	301,008	5,033	1.70%
721	ROYSE CITY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
722	RULE	Inside	396	9,900	2,202	1,345	11,245	16,630	1,101	28,976	1,683	30,659	2,002	6.98%
723	RULE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
724	RUNAWAY BAY	Inside	168	4,200	2,860	1,747	5,947	21,599	1,430	28,976	1,683	30,660	870	2.92%
725	SABINE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
726	SACHSE	Inside	1,117	27,925	29,183	17,828	45,753	220,391	14,595	280,739	16,310	297,049	5,897	2.03%
727	SACHSE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
728	SADLER	Inside	120	3,000	3,553	2,171	5,171	26,832	1,777	33,780	1,962	35,742	638	1.82%
729	SADLER	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
730	SAGINAW	Inside	2,273	56,825	109,308	66,776	123,601	825,498	54,666	1,003,765	58,315	1,062,080	12,543	1.20%
731	SAGINAW	Outside	7	175	1,208	738	913	9,123	604	10,640	618	11,258	48	0.43%
732	SAINT JO	Inside	359	8,975	4,187	2,558	11,533	31,620	2,094	45,247	2,629	47,876	1,839	3.99%
733	SAINT JO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
734	SALTILLO	Outside	84	2,100	928	567	2,667	7,008	464	10,139	589	10,728	430	4.17%
735	SAN ANGELO	Inside	24,602	615,050	607,196	370,936	985,986	4,585,568	303,664	5,875,217	341,328	6,216,546	129,485	2.13%
736	SAN ANGELO	Outside	333	8,325	12,058	7,366	15,691	91,062	6,030	112,784	6,552	119,336	1,794	1.53%
737	SAN SABA	Inside	1,497	37,425	18,931	11,565	48,990	142,968	9,468	201,425	11,702	213,127	7,683	3.74%
738	SAN SABA	Outside	16	400	188	115	515	1,420	94	2,029	118	2,147	82	3.97%
739	SANCTUARY	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
740	SANGER	Inside	1,208	30,200	29,892	18,261	48,461	225,746	14,949	289,156	16,799	305,955	6,359	2.12%
741	SANGER	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
742	SANSOM PARK	Inside	788	19,700	6,562	4,009	23,709	49,556	3,282	76,547	4,447	80,994	4,007	5.20%
743	SANTA ANNA	Inside	466	11,650	3,617	2,210	13,860	27,316	1,809	42,984	2,497	45,481	2,367	5.49%
744	SANTA ANNA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
745	SANTO	Outside	132	3,300	2,801	1,711	5,011	21,153	1,401	27,565	1,601	29,167	690	2.42%
746	SAVOY	Inside	353	8,825	5,884	3,595	12,420	44,436	2,943	59,798	3,474	63,272	1,827	2.97%
747	SAVOY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
748	SCURRY	Inside	109	2,725	1,186	725	3,450	8,957	593	12,999	755	13,755	557	4.22%
749	SCURRY	Outside	12	300	782	478	778	5,906	391	7,075	411	7,486	68	0.92%
750	SEAGOVILLE	Inside	1,878	46,950	59,854	36,565	83,515	452,017	29,933	565,464	32,851	598,316	10,031	1.71%
751	SEAGOVILLE	Outside	24	600	666	407	1,007	5,030	333	6,370	370	6,740	127	1.92%
752	SEYMOUR	Inside	1,924	48,100	21,687	13,249	61,349	163,781	10,846	235,975	13,709	249,685	9,845	4.10%
753	SEYMOUR	Outside	108	2,700	852	520	3,220	6,434	426	10,081	586	10,667	549	5.42%
754	SHADY SHORES	Inside	36	900	514	314	1,214	3,882	257	5,353	311	5,664	185	3.38%
755	SHEPPARD AFB	Inside	12	300	1,326	810	1,110	10,014	663	11,787	685	12,472	74	0.60%
756	SHERMAN	Inside	13,151	328,775	379,531	231,855	560,630	2,866,233	189,806	3,616,670	210,115	3,826,785	69,815	1.86%
757	SHERMAN	Outside	149	3,725	1,274	778	4,503	9,621	637	14,762	858	15,619	758	5.10%
758	SNYDER	Inside	4,716	117,900	104,185	63,647	181,547	786,809	52,104	1,020,460	59,285	1,079,744	24,688	2.34%
759	SNYDER	Outside	284	7,100	10,666	6,516	13,616	80,550	5,334	99,500	5,781	105,281	1,535	1.48%
760	SOMERVILLE	Inside	585	14,625	5,302	3,239	17,864	40,041	2,652	60,556	3,518	64,075	2,979	4.88%
761	SOMERVILLE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
762	SOUTH MOUNTAIN	Inside	60	1,500	334	204	1,704	2,522	167	4,393	255	4,649	303	6.98%
763	SOUTH MOUNTAIN	Outside	12	300	37	23	323	279	19	621	36	657	60	10.12%
764	SOUTHLAKE	Inside	6,219	155,475	180,065	110,002	265,477	1,359,858	90,052	1,715,386	99,658	1,815,044	33,021	1.85%
765	SOUTHLAKE	Outside	12	300	122	75	375	921	61	1,357	79	1,436	61	4.46%
766	SOUTHMAYD	Inside	128	3,200	8,480	5,180	8,380	64,041	4,241	76,663	4,454	81,116	732	0.91%
767	SOUTHMAYD	Outside	12	300	654	400	700	4,939	327	5,966	347	6,312	67	1.07%
768	SPRINGTOWN	Inside	851	21,275	17,140	10,471	31,746	129,442	8,572	169,760	9,862	179,622	4,437	2.53%
769	SPRINGTOWN	Outside	24	600	127	78	678	959	64	1,700	99	1,799	121	7.23%
770	STAMFORD	Inside	1,526	38,150	24,651	15,059	53,209	186,165	12,328	251,703	14,623	266,326	7,890	3.05%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
771	STAMFORD	Outside	114	2,850	523	320	3,170	3,950	262	7,381	429	7,810	575	7.95%
772	STAR	Outside	72	1,800	1,496	914	2,714	11,298	748	14,760	857	15,617	376	2.47%
773	STAR HARBOR	Inside	21	525	112	68	593	846	56	1,495	87	1,582	106	7.19%
774	STAR HARBOR	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
775	STEPHENVILLE	Inside	4,939	123,475	113,873	69,565	193,040	859,973	56,949	1,109,962	64,485	1,174,447	25,907	2.26%
776	STEPHENVILLE	Outside	218	5,450	13,109	8,008	13,458	99,000	6,556	119,014	6,914	125,928	1,232	0.99%
777	STRAWN	Inside	273	6,825	3,307	2,020	8,845	24,975	1,654	35,474	2,061	37,535	1,399	3.87%
778	STRAWN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
779	STREETMAN	Inside	47	1,175	124	76	1,251	936	62	2,249	131	2,380	236	11.01%
780	STREETMAN	Outside	12	300	37	23	323	279	19	621	36	657	60	10.12%
781	SULPHUR SPRINGS	Inside	6,337	158,425	104,279	63,704	222,129	787,519	52,151	1,061,799	61,687	1,123,485	32,785	3.01%
782	SULPHUR SPRINGS	Outside	65	1,625	943	576	2,201	7,122	472	9,794	569	10,363	335	3.34%
783	SUN VALLEY	Inside	24	600	140	86	686	1,057	70	1,813	105	1,918	121	6.76%
784	SUNNYVALE	Inside	724	18,100	22,121	13,514	31,614	167,059	11,063	209,735	12,185	221,920	3,857	1.77%
785	SUNNYVALE	Outside	12	300	191	117	417	1,442	96	1,955	114	2,068	62	3.09%
786	SUNSET	Inside	84	2,100	303	185	2,285	2,288	152	4,725	274	4,999	423	9.24%
787	SUNSET	Outside	24	600	32	20	620	242	16	877	51	928	120	14.88%
788	SWEETWATER	Inside	3,941	98,525	74,015	45,216	143,741	558,964	37,015	739,720	42,975	782,695	20,489	2.69%
789	SWEETWATER	Outside	132	3,300	11,116	6,791	10,091	83,948	5,559	99,598	5,786	105,385	780	0.75%
790	SYLVESTER	Outside	24	600	95	58	658	717	48	1,423	83	1,506	121	8.73%
791	TALPA	Outside	23	575	163	100	675	1,231	82	1,987	115	2,103	117	5.87%
792	TALTY	Inside	-	-	-	-	-	-	-	-	-	-	-	0.00%
793	TALTY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
794	TAYLOR	Inside	3,097	77,425	67,263	41,091	118,516	507,973	33,639	660,128	38,351	698,478	16,200	2.37%
795	TAYLOR	Outside	12	300	131	80	380	989	66	1,435	83	1,518	61	4.21%
796	TEAGUE	Inside	1,012	25,300	7,232	4,418	29,718	54,616	3,617	87,951	5,110	93,061	5,133	5.84%
797	TEAGUE	Outside	64	1,600	762	466	2,066	5,755	381	8,201	476	8,678	328	3.93%
798	TEHUACANA	Inside	84	2,100	328	200	2,300	2,477	164	4,941	287	5,229	423	8.80%
799	TELL	Outside	24	600	64	39	639	483	32	1,154	67	1,222	121	10.95%
800	TEMPLE	Inside	11,856	296,400	419,598	256,332	552,732	3,168,820	209,844	3,931,397	228,400	4,159,797	63,784	1.56%
801	TEMPLE	Outside	132	3,300	2,431	1,485	4,785	18,359	1,216	24,360	1,415	25,775	686	2.73%
802	TERRELL	Inside	5,996	149,900	188,736	115,299	265,199	1,425,342	94,388	1,784,929	103,698	1,888,627	32,002	1.72%
803	TERRELL	Outside	131	3,275	1,318	805	4,080	9,954	659	14,693	854	15,546	669	4.49%
804	THE COLONY	Inside	1,985	49,625	65,863	40,236	89,861	497,400	32,939	620,199	36,031	656,231	10,631	1.65%
805	THE COLONY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
806	THORNDALE	Inside	326	8,150	1,691	1,033	9,183	12,770	846	22,799	1,325	24,124	1,647	7.33%
807	THORNDALE	Outside	12	300	54	33	333	408	27	768	45	812	61	8.05%
808	THORNTON	Inside	164	4,100	338	206	4,306	2,553	169	7,028	408	7,436	823	12.44%
809	THRALL	Inside	131	3,275	1,793	1,095	4,370	13,541	897	18,808	1,093	19,901	674	3.50%
810	THROCKMORTON	Inside	544	13,600	4,189	2,559	16,159	31,635	2,095	49,890	2,898	52,788	2,763	5.52%
811	THROCKMORTON	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
812	TIOGA	Inside	273	6,825	4,230	2,584	9,409	31,945	2,115	43,470	2,525	45,995	1,410	3.16%
813	TIOGA	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
814	TOCO	Inside	12	300	99	60	360	748	50	1,158	67	1,225	61	5.24%
815	TOCO	Outside	24	600	250	153	753	1,888	125	2,766	161	2,926	123	4.37%
816	TOM BEAN	Inside	247	6,175	5,959	3,640	9,815	45,003	2,980	57,798	3,358	61,156	1,299	2.17%
817	TOM BEAN	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
818	TRAVIS	Outside	46	1,150	1,157	707	1,857	8,738	579	11,173	649	11,822	242	2.09%
819	TRENT	Inside	108	2,700	938	573	3,273	7,084	469	10,826	629	11,455	550	5.04%
820	TRENT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
821	TRENTON	Inside	421	10,525	5,106	3,119	13,644	38,561	2,554	54,759	3,181	57,940	2,158	3.87%
822	TRENTON	Outside	12	300	62	38	338	468	31	837	49	886	61	7.35%
823	TRINIDAD	Inside	318	7,950	1,945	1,188	9,138	14,689	973	24,800	1,441	26,240	1,609	6.53%
824	TROPHY CLUB	Inside	300	7,500	15,297	9,345	16,845	115,524	7,650	140,019	8,135	148,153	1,665	1.14%
825	TROY	Inside	199	4,975	2,635	1,610	6,585	19,900	1,318	27,802	1,615	29,417	1,023	3.60%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**CALCULATION OF PROPOSED REVENUES BY AREA - RATE C**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
826	TROY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
827	TUSCOLA	Inside	334	8,350	4,199	2,565	10,915	31,711	2,100	44,726	2,598	47,325	1,714	3.76%
828	TUSCOLA	Outside	24	600	68	42	642	514	34	1,189	69	1,258	121	10.60%
829	TYE	Inside	414	10,350	13,105	8,006	18,356	98,969	6,554	123,879	7,197	131,076	2,210	1.72%
830	TYE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
831	TYLER	Inside	67	1,675	353	216	1,891	2,666	177	4,733	275	5,008	338	7.25%
832	TYLER	Outside	610	15,250	5,513	3,368	18,618	41,634	2,757	63,009	3,661	66,670	3,107	4.89%
833	UNIVERSITY PARK	Inside	4,014	100,350	103,837	63,434	163,784	784,181	51,930	999,895	58,090	1,057,985	21,178	2.04%
834	VALERA	Outside	92	2,300	744	455	2,755	5,619	372	8,745	508	9,253	468	5.32%
835	VALLEY MILLS	Inside	367	9,175	3,285	2,007	11,182	24,808	1,643	37,633	2,186	39,819	1,869	4.92%
836	VALLEY MILLS	Outside	24	600	961	587	1,187	7,258	481	8,925	519	9,444	130	1.40%
837	VALLEY VIEW	Inside	80	2,000	4,488	2,742	4,742	33,894	2,244	40,880	2,375	43,255	448	1.05%
838	VALLEY VIEW	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
839	VALLEY VIEW-COOKE CO	Inside	268	6,700	3,266	1,995	8,695	24,665	1,633	34,994	2,033	37,027	1,374	3.85%
840	VALLEY VIEW-COOKE CO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
841	VAN ALSTYNE	Inside	993	24,825	13,523	8,261	33,086	102,126	6,763	141,975	8,248	150,224	5,107	3.52%
842	VAN ALSTYNE	Outside	12	300	468	286	586	3,534	234	4,354	253	4,607	65	1.43%
843	VENUS	Inside	367	9,175	17,297	10,567	19,742	130,628	8,650	159,020	9,238	168,258	2,021	1.22%
844	VENUS	Outside	11	275	63	38	313	476	32	821	48	868	56	6.84%
845	VERA	Outside	12	300	25	15	315	189	13	517	30	547	60	12.38%
846	VERNON	Inside	4,797	119,925	101,052	61,733	181,658	763,149	50,537	995,343	57,826	1,053,169	25,059	2.44%
847	VERNON	Outside	381	9,525	41,684	25,465	34,990	314,799	20,847	370,635	21,533	392,168	2,357	0.60%
848	WACO	Inside	30,940	773,500	1,018,266	622,059	1,395,559	7,689,984	509,243	9,594,786	557,422	10,152,207	165,618	1.66%
849	WACO	Outside	75	1,875	645	394	2,269	4,871	323	7,463	434	7,896	382	5.08%
850	WALNUT SPRINGS	Inside	294	7,350	1,599	977	8,327	12,076	800	21,202	1,232	22,434	1,486	7.09%
851	WALNUT SPRINGS	Outside	36	900	113	69	969	853	57	1,879	109	1,988	181	10.02%
852	WATAUGA	Inside	2,323	58,075	57,696	35,246	93,321	435,722	28,854	557,898	32,412	590,310	12,230	2.12%
853	WAXAHACHIE	Inside	7,583	189,575	161,214	98,486	288,061	1,217,494	80,624	1,586,179	92,151	1,678,331	39,628	2.42%
854	WAXAHACHIE	Outside	85	2,125	1,595	974	3,099	12,046	798	15,943	926	16,869	442	2.69%
855	WEATHERFORD	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
856	WEINERT	Inside	157	3,925	1,065	651	4,576	8,043	533	13,151	764	13,915	796	6.07%
857	WEINERT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
858	WELLS BRANCH	Inside	3	75	-	-	75	-	-	75	4	79	15	23.27%
859	WELLS BRANCH	Outside	1,218	30,450	40,714	24,872	55,322	307,474	20,361	383,157	22,260	405,417	6,527	1.64%
860	WEST	Inside	1,325	33,125	15,393	9,404	42,529	116,249	7,698	166,475	9,672	176,147	6,785	4.01%
861	WEST	Outside	160	4,000	1,879	1,148	5,148	14,190	940	20,278	1,178	21,456	820	3.97%
862	WESTLAKE	Inside	209	5,225	28,352	17,320	22,545	214,115	14,179	250,840	14,573	265,413	1,353	0.51%
863	WESTLAKE	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
864	WESTMINSTER	Inside	43	1,075	201	123	1,198	1,518	101	2,816	164	2,980	217	7.85%
865	WESTOVER HILLS	Inside	48	1,200	690	422	1,622	5,211	345	7,178	417	7,594	247	3.37%
866	WESTWORTH	Inside	168	4,200	3,680	2,248	6,448	27,792	1,840	36,080	2,096	38,176	879	2.36%
867	WESTWORTH VILLAGE	Inside	120	3,000	8,012	4,895	7,895	60,507	4,007	72,408	4,207	76,615	687	0.90%
868	WHITE SETTLEMENT	Inside	2,381	59,525	89,310	54,559	114,084	674,473	44,665	833,222	48,407	881,629	12,865	1.48%
869	WHITEHOUSE	Inside	1,067	26,675	15,902	9,715	36,390	120,093	7,953	164,435	9,553	173,988	5,502	3.27%
870	WHITEHOUSE	Outside	279	6,975	3,149	1,924	8,899	23,781	1,575	34,255	1,990	36,245	1,428	4.10%
871	WHITESBORO	Inside	1,633	40,825	18,986	11,599	52,424	143,383	9,495	205,302	11,927	217,229	8,362	4.00%
872	WHITESBORO	Outside	48	1,200	1,564	955	2,155	11,811	782	14,749	857	15,606	257	1.67%
873	WHITEWRIGHT	Inside	676	16,900	8,620	5,266	22,166	65,099	4,311	91,575	5,320	96,896	3,470	3.71%
874	WHITEWRIGHT	Outside	12	300	73	45	345	551	37	932	54	987	61	6.56%
875	WHITNEY	Inside	1,099	27,475	13,877	8,477	35,952	104,800	6,940	147,692	8,580	156,272	5,640	3.74%
876	WHITNEY	Outside	24	600	69	42	642	521	35	1,198	70	1,267	121	10.52%
877	WICHITA FALLS	Inside	28,924	723,100	736,886	450,164	1,173,264	5,564,992	368,523	7,106,778	412,878	7,519,655	152,484	2.07%
878	WICHITA FALLS	Outside	122	3,050	4,864	2,971	6,021	36,733	2,433	45,187	2,625	47,812	662	1.40%
879	WILLS POINT	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
880	WILMER	Inside	332	8,300	6,741	4,118	12,418	50,908	3,371	66,698	3,875	70,572	1,732	2.52%

**ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE C  
TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	I-O	Adjusted Customer Charges	Customer Charge Revenue	Adjusted Volume	Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
881	WILMER	Outside	12	300	6	4	304	45	3	352	20	372	60	19.20%
882	WINDOM	Inside	108	2,700	507	310	3,010	3,829	254	7,092	412	7,504	545	7.83%
883	WINDOM	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
884	WINGATE	Outside	101	2,525	2,197	1,342	3,867	16,592	1,099	21,558	1,252	22,810	528	2.37%
885	WINNSBORO	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
886	WINTERS	Inside	1,047	26,175	14,026	8,568	34,743	105,925	7,015	147,683	8,580	156,263	5,382	3.57%
887	WINTERS	Outside	36	900	418	255	1,155	3,157	209	4,521	263	4,784	184	4.01%
888	WIXON VALLEY	Inside	13	325	(7)	(4)	321	(53)	(4)	264	15	280	65	30.18%
889	WIXON VALLEY	Outside	-	-	-	-	-	-	-	-	-	-	-	0.00%
890	WOLFE CITY	Inside	555	13,875	8,003	4,889	18,764	60,439	4,002	83,205	4,834	88,039	2,859	3.36%
891	WOLFE CITY	Outside	12	300	99	60	360	748	50	1,158	67	1,225	61	5.24%
892	WOODWAY	Inside	1,403	35,075	22,133	13,521	48,596	167,149	11,069	226,814	13,177	239,991	7,248	3.11%
893	WORTHAM	Inside	349	8,725	6,214	3,796	12,521	46,928	3,108	62,557	3,634	66,192	1,811	2.81%
894	WORTHAM	Outside	12	300	(8)	(5)	295	(60)	(4)	231	13	244	60	32.48%
895	WYLIE	Inside	2,390	59,750	83,986	51,307	111,057	634,266	42,002	787,325	45,741	833,065	12,851	1.57%
896	WYLIE	Outside	24	600	310	189	789	2,341	155	3,286	191	3,476	123	3.68%
897	YANTIS	Inside	162	4,050	1,412	863	4,913	10,663	706	16,282	946	17,228	824	5.03%
898	YANTIS	Outside	-	-	-	-	-	-	-	-	-	-	-	-
899														
900	TOTAL		1,471,279	\$ 36,781,975	49,665,131	\$ 30,340,429	\$ 67,122,404	\$ 375,072,987	\$ 24,837,930	\$ 467,033,320	\$ 27,132,913	\$ 494,166,234	\$ 7,889,153	1.62%

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE IKT  
TEST YEAR ENDING JUNE 30, 2007

Line No.	Area	I-O	Adjusted Meter Changes	Customer Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change		
																							(a)	(b)
1	ABILENE	Inside	214	96,300	130,869	338,834	469,703	218,648	214,144	36,911	\$ 48,103	\$ 34,263	\$ 941	\$ 83,307	\$ 179,607	\$ 965,164	\$ 131,720	\$ 1,276,491	\$ 74,159	\$ 1,350,650	\$ 27,936	2.11%		
2	ABILENE	Outside	24	10,800	12,460	-	12,460	12,460	-	-	2,741	-	-	2,741	13,541	91,893	3,494	108,928	6,328	115,257	2,622	2.51%		
3	ALBA	Inside	46	20,700	20,274	-	20,274	17,991	2,913	-	3,819	468	-	4,286	24,986	149,522	5,885	180,192	10,469	190,661	5,354	2.89%		
4	ALLEN	Inside	36	16,200	26,566	-	23,323	49,889	41,545	8,344	-	9,140	1,335	-	10,475	26,675	13,990	236,591	13,745	250,336	4,575	1.86%		
5	ALVARADO	Inside	12	5,400	37,602	-	37,602	17,598	18,917	1,087	3,672	3,027	28	6,726	12,328	1,040,618	10,545	300,167	17,440	317,627	1,695	0.54%		
6	ARLINGTON	Inside	60	184,500	141,100	-	1,428,126	1,569,226	289,269	300,142	1,000,815	59,019	25,521	132,563	317,063	440,962	1,799,742	104,442	1,904,184	43,626	2.30%			
7	ATHENS	Inside	36	16,200	26,566	-	169,264	169,264	37,747	42,278	89,239	8,304	2,276	17,344	33,544	-	-	87,467	81,011	168,478	4,139	5.07%		
8	ATHENS	Outside	12	5,400	3,377	-	3,377	3,377	-	-	743	-	-	743	6,143	24,906	-	947	31,985	1,859	33,854	1,377	4.24%	
9	AUSTIN	Inside	48	21,500	-	-	577,243	577,243	363,000	84,000	457,243	7,500	18,440	11,660	33,020	54,620	68,920	216,497	12,578	229,075	3,034	1.34%		
10	BALCH SPRINGS	Inside	60	27,000	9,345	-	17,137	26,482	26,482	-	-	5,826	-	-	5,826	32,826	68,920	7,428	109,172	6,343	115,515	6,099	6.45%	
11	BEDFORD	Inside	24	10,800	-	-	82,149	82,149	28,684	39,303	14,162	6,310	6,288	361	12,960	23,760	-	23,037	46,797	2,719	49,516	3,234	6.99%	
12	BELTON	Inside	12	5,400	-	-	7,380	7,380	7,380	-	-	1,624	-	-	1,624	7,024	-	-	9,093	528	9,621	1,425	17.38%	
13	BENBROOK	Inside	12	5,400	-	-	3,819	3,819	3,819	-	-	840	-	-	840	6,240	-	-	1,071	7,311	429	1,382	21.75%	
14	BERTRAM	Inside	12	5,400	-	-	8,985	8,985	8,985	-	-	1,977	-	-	1,977	7,377	-	-	2,520	9,896	575	10,471	1,444	15.99%
15	BRYAN	Inside	148	66,600	216,278	-	523,256	43,256	18,000	23,618	1,638	3,960	1,579	42	7,781	13,181	12,130	25,311	1,470	26,782	1,734	6.50%		
16	BROWNWOOD	Inside	12	5,400	-	-	28,320	28,320	18,000	10,320	-	3,960	1,651	-	5,611	11,011	-	-	7,842	18,853	1,101	20,054	1,637	8.89%
17	BROWNWOOD	Outside	96	43,200	27,916	-	634,658	662,574	45,838	42,078	574,658	10,084	16,854	31,471	74,671	205,882	185,807	486,359	27,094	833,453	7,269	1.50%		
18	BRYAN	Inside	148	66,600	216,278	-	449,123	663,491	133,937	229,018	302,546	29,444	36,643	7,715	73,802	140,402	1,068,008	186,600	11,922,060	111,665	2,033,725	17,699	0.88%	
19	BUFFALO	Inside	12	5,400	-	-	18,986	18,986	15,007	3,979	-	3,302	637	-	3,938	9,338	-	-	5,324	14,662	852	15,514	1,549	11.09%
20	BURKBURNETT	Inside	34	15,300	-	-	75,073	75,073	18,000	37,834	19,239	3,960	6,063	491	10,504	25,804	-	-	21,053	46,857	2,722	49,579	4,169	9.18%
21	BURLESON	Inside	12	5,400	-	-	6,029	6,029	5,816	213	-	34	-	-	1,314	6,714	-	-	1,691	8,404	468	8,893	1,408	16.81%
22	CALDWELL	Inside	12	5,400	-	-	75,000	75,000	15,000	35,000	25,000	3,300	5,600	638	9,538	14,938	-	-	21,032	35,970	2,090	38,060	1,617	4.44%
23	CAMERON	Inside	24	10,800	-	-	13,557	13,557	13,557	-	-	2,983	-	-	2,983	13,783	-	-	3,802	17,584	1,022	18,606	2,835	17.97%
24	CARLSBAD	Inside	362	162,900	75,370	-	17,356	10,500	8,656	2,826	-	1,097	4,077	1,007	3,407	3,407	128,001	4,867	198,276	7,917	144,192	192	0.13%	
25	CARROLLTON	Inside	362	162,900	75,370	-	529,780	605,150	232,882	252,674	119,934	51,234	40,428	3,050	94,712	257,612	555,857	169,704	983,172	57,119	1,040,290	44,285	4.45%	
26	CDAR HILL	Inside	12	5,400	5,795	-	13,810	19,405	16,936	809	-	4,091	129	-	4,221	9,621	42,738	-	5,442	57,801	3,358	61,159	1,665	2.63%
27	CELIN	Inside	12	5,400	32,417	-	32,417	18,000	14,417	-	-	1,800	2,807	-	1,267	11,667	-	-	1,267	12,934	1,611	13,545	2,193	16.21%
28	CLARKSVILLE	Inside	12	5,400	-	-	4,320	4,320	4,320	-	-	950	-	-	950	6,350	-	-	7,562	8,309	1,211	8,001	1,388	20.99%
29	CLEBURNE	Inside	108	46,800	-	-	48,725	38,025	33,664	4,361	-	7,406	698	-	8,102	56,704	-	-	10,653	67,367	3,914	71,281	2,446	3.49%
30	COLLEGE STATION	Inside	12	5,400	-	-	48,800	48,800	44,998	45,998	358,118	4,998	-	-	26,341	118,141	-	-	152,867	14,175	167,042	28,174	20.94%	
31	COMANCHE	Inside	24	10,800	8,658	-	5,785	14,443	14,443	-	-	3,177	-	-	3,177	17,327	63,853	-	81,881	81,881	978	86,838	2,485	3.40%
32	COMANCHE	Outside	12	5,400	-	-	23,550	23,550	17,822	5,728	-	3,921	-	-	4,837	10,237	-	-	6,804	16,841	978	17,820	1,597	9.84%
33	COMMERCE	Inside	36	16,200	-	-	70,658	70,658	40,000	14,444	-	3,962	496	-	5,076	66,676	-	-	19,814	86,490	915	87,405	1,458	1.68%
34	COMO	Inside	12	5,400	9,857	-	9,857	9,857	-	-	24,603	3,962	627	-	2,169	7,569	72,696	-	63,029	4,824	2,764	68,792	1,454	1.68%
35	COOLIDGE	Outside	12	5,400	-	-	30,060	30,060	18,000	12,060	-	3,960	1,900	-	5,890	11,290	-	-	18,719	1,719	1,146	20,865	1,651	8.59%
36	CORINTH	Inside	12	5,400	-	-	10,085	10,085	8,633	-	-	1,459	-	-	2,015	4,452	74,377	-	2,928	10,918	1,09	11,018	1,920	17.41%
37	CORSICANA	Inside	96	43,200	7,741	-	412,865	420,606	133,546	148,601	138,459	1,930	3,531	56,687	99,887	57,090	-	-	117,951	274,929	15,972	290,901	12,474	4.48%
38	CRAWFORD	Inside	36	16,200	-	-	3,567	3,567	3,567	-	-	785	-	-	785	6,185	-	-	1,000	7,185	417	7,602	587	7.72%
39	CROWLEY	Inside	36	16,200	-	-	162,368	162,368	42,037	43,054	77,267	8,689	18,707	34,307	11,920	21,777	1,063	-	45,330	62,368	4,638	67,006	3,305	5.05%
40	DALLAS	Inside	1,840	873,000	266,195	-	7,365,135	7,631,300	1,385,203	1,845,071	4,401,056	304,745	296,211	11,227	712,183	1,585,183	1,963,188	2,140,071	5,688,452	330,478	6,018,930	214,774	3.70%	
41	DALLAS	Outside	12	5,400	-	-	114,520	114,520	18,000	42,000	54,529	1,390	-	-	12,070	17,470	-	-	32,118	49,588	2,481	52,469	2,928	5.58%
42	DENISON	Inside	60	27,000	-	-	252,437	252,437	80,710	106,243	65,484	17,756	16,899	-	1,670	39,425	63,425	-	104,216	154,216	7,797	142,014	8,032	63.95%
43	DENTON	Inside	96	43,200	22,444	-	483,064	505,508	148,034	221,963	135,511	32,567	35,514	-	3,456	11,737	114,737	165,525	141,761	422,023	24,518	446,541	13,275	3.06%
44	DENTON	Outside	34	15,300	5,425	-	52,916	58,340	23,044	32,624	2,312	1,149	-	-	10,428	25,738	49,912	-	16,360	62,098	4,770	66,867	4,318	6.49%
45	DUNCANVILLE	Inside	12	5,400	-	-	15,586	15,586	13,355	2,231	-	2,938	367	-	3,295	8,656	-	-	4,371	13,066	559	13,625	1,514	12.30%
46	ENNIS	Inside	106	47,700	8,129	-	199,367	207,496	82,913	82,825	41,758	18,241	13,252	1,065	32,558	80,258	50,050	-	58,189	198,398	11,526	209,924	13,166	6.69%
47	EULESS	Inside	36	16,200	-	-	282,198	282,198	36,242	69,176	176,781	7,973	11,062	4,508	23,548									

ATMOS ENERGY CORP., MID-TEX DIVISION  
CALCULATION OF PROPOSED REVENUES BY AREA - RATE I&T  
TEST YEAR ENDING JUNE 30, 2007

Line No.	Area	I-O	Adjusted Meter Changes	Customer Charge Revenue	Sales Volume	Transportation Volume	Total Volume	Volume Block 1	Volume Block 2	Volume Block 3	Consumption Revenue Block 1	Consumption Revenue Block 2	Consumption Revenue Block 3	Total Consumption Revenue	Base Rate Revenue	Part A	Part B	Subtotal	Rider FF & Rider TAX	Proposed Revenue	Amount Change	Percentage Change												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)													
108	ROCKWALL	Inside	24	10,800	-	19,286	19,286	18,278	1,008	-	4,021	-	-	4,182	14,982	-	-	5,408	20,391	1,185	21,575	2,900	15.53%											
109	ROSCOE	Inside	12	5,400	8,818	-	-	8,818	7,958	860	-	1,751	-	-	1,888	7,288	65,033	2,473	74,794	4,345	79,140	1,439	1.85%											
110	ROUND ROCK	Inside	96	43,200	16,363	194,844	211,207	86,876	106,591	17,040	19,999	17,055	457	36,581	79,781	120,878	59,229	259,888	15,087	274,775	12,472	4.75%												
111	ROWLETT	Inside	36	16,200	11,530	35,824	47,354	46,377	977	-	10,203	-	-	10,359	26,559	85,034	13,280	124,873	7,255	132,128	4,572	3.56%												
112	ROYSE CITY	Inside	12	5,400	16,029	-	-	16,029	15,883	146	-	3,494	-	-	3,518	8,918	118,214	4,495	131,627	7,647	139,274	1,527	1.11%											
113	SAGINAW	Inside	138	62,100	-	577,372	577,372	82,852	154,093	340,427	18,227	24,655	8,681	51,563	113,663	-	161,914	275,577	16,010	291,587	15,073	5.45%												
114	SAGINAW	Outside	24	10,800	32,261	32,942	65,203	35,493	28,863	847	7,808	4,618	22	12,448	23,248	237,926	18,285	279,459	295,695	3,329	1.14%													
115	SAN ANGELO	Inside	152	68,400	2,373	343,496	345,869	116,756	164,165	64,948	25,686	26,266	1,656	53,609	122,009	17,501	96,993	236,503	13,740	250,243	19,190	8.31%												
116	SAN ANGELO	Outside	12	5,400	-	6,186	6,186	4,803	1,383	-	1,957	-	-	1,278	6,678	-	1,735	8,413	489	8,901	1,405	16.75%												
117	SAN SABA	Inside	12	5,400	-	12,128	12,128	12,128	-	-	2,668	-	-	2,668	8,068	-	-	3,401	11,469	666	12,136	1,481	13.90%											
118	SAN SABA	Outside	12	5,400	2,301	-	2,301	2,301	-	-	506	-	-	506	5,906	16,970	-	645	23,521	1,367	24,888	1,364	5.80%											
119	SEAGOVILLE	Inside	24	10,800	-	99,535	99,535	36,000	58,887	4,648	7,520	9,422	119	17,460	28,260	-	56,173	3,263	59,437	5,937	3,554	6.36%												
120	SHERMAN	Inside	152	68,400	469,429	751,606	1,221,035	163,595	218,365	839,077	35,991	34,938	21,396	92,325	160,725	3,462,057	342,418	3,965,200	230,363	4,195,563	14,382	0.34%												
121	SNYDER	Inside	12	5,400	7,909	11,755	18,664	16,222	3,442	-	3,569	551	-	4,120	9,520	58,329	5,514	73,363	4,262	77,625	1,559	2.05%												
122	SNYDER	Outside	58	26,100	97,143	-	97,143	24,773	45,500	26,870	5,450	7,280	685	13,415	39,515	716,433	27,242	783,191	45,500	828,691	6,929	0.84%												
123	SPRINGTOWN	Inside	12	5,400	-	1,511	1,511	1,511	-	-	332	-	-	332	5,732	-	-	6,156	358	6,514	1,354	26.25%												
124	STEPHENVILLE	Inside	72	32,400	8,351	116,622	123,973	48,823	38,858	38,292	10,741	10,741	925	17,894	50,294	61,589	146,639	8,519	155,158	8,650	5,900													
125	STRAWN	Inside	12	5,400	31,822	31,822	17,946	13,876	-	3,948	2,220	-	-	6,168	11,568	-	8,504	20,492	1,191	21,683	1,665	8.32%												
126	SULPHUR SPRINGS	Inside	94	42,300	11,174	181,866	193,040	96,510	51,820	44,710	21,232	6,217	1,140	30,664	72,964	82,409	54,135	209,507	12,172	221,678	11,714	5.56%												
127	SULPHUR SPRINGS	Outside	12	5,400	16,693	-	16,693	3,235	13,458	-	712	2,153	-	2,865	8,265	123,112	-	136,058	7,904	143,962	1,486	1.04%												
128	SUNNYVALE	Inside	12	5,400	-	1,231,842	1,231,842	18,000	42,000	1,174,842	3,960	6,720	29,882	40,562	45,962	-	345,448	391,410	22,739	414,150	(6,905)	-1.64%												
129	SWEETWATER	Inside	12	5,400	-	95,418	95,418	18,000	42,000	35,418	3,960	6,720	903	11,583	16,983	-	26,758	43,741	2,541	46,283	1,632	3.66%												
130	TAYLOR	Inside	12	5,400	-	31,361	31,361	18,000	13,361	-	3,960	2,138	-	6,098	11,498	-	8,795	20,292	1,179	21,471	1,662	8.39%												
131	TEMPLE	Inside	258	116,100	5,614	1,300,779	1,306,393	246,134	312,960	747,299	54,145	50,074	19,056	123,279	299,379	41,403	366,355	647,137	37,596	684,734	28,644	4.37%												
132	TERRELL	Inside	172	77,400	53,323	245,579	298,902	89,587	111,363	97,952	19,709	17,818	-	2,498	40,025	117,425	393,259	83,822	594,506	34,539	629,044	20,409	3.35%											
133	TRENTON	Inside	12	5,400	-	13,056	13,056	13,056	-	-	2,872	-	-	2,872	8,772	-	-	3,681	11,934	693	12,627	1,482	13.40%											
134	UNIVERSITY PARK	Inside	12	5,400	-	281,153	281,153	18,000	42,000	221,163	3,960	6,720	5,640	16,320	21,720	-	73,947	100,567	5,843	106,409	237	0.22%												
135	VALLEY VIEW-COOKIE CO	Inside	12	5,400	-	22,565	22,565	17,709	4,856	-	3,896	777	-	4,673	10,073	-	6,328	16,401	953	17,354	1,588	10.07%												
136	VERNON	Inside	58	26,100	11,100	251,305	262,405	46,977	84,123	131,305	10,335	13,460	3,348	27,143	53,243	81,863	73,587	208,693	12,124	220,817	6,729	3.14%												
137	WACO	Inside	352	158,400	10,087	3,807,257	3,817,344	375,725	610,777	2,830,842	82,660	97,724	72,186	252,570	410,970	74,392	1,070,506	1,555,869	90,390	1,646,259	27,467	1.70%												
138	WAXAHACHIE	Inside	174	78,300	3,577	710,031	717,608	110,133	163,765	439,710	24,229	26,202	11,213	61,644	139,944	26,381	200,119	366,443	21,289	387,732	18,743	5.08%												
139	WEST	Inside	12	5,400	5,196	-	5,196	5,196	-	-	1,143	-	-	1,143	6,543	39,321	-	46,321	49,012	1,457	50,469	1,399	2.94%											
140	WICHITA FALLS	Inside	176	78,200	74,270	266,713	340,983	172,894	124,531	43,458	38,059	19,925	11,008	59,092	139,292	547,744	85,823	781,658	45,411	827,070	22,370	2.76%												
141	WICHITA FALLS	Outside	24	10,800	1,225	3,162,766	3,163,991	37,225	58,199	3,085,567	8,143	8,143	-	78,248	95,750	106,550	9,034	887,285	1,002,869	1,061,132	(19,454)	-1.80%												
142	WILMER	Outside	12	5,400	6,514	-	6,514	6,514	-	-	-	-	-	1,433	6,833	48,041	-	1,827	56,701	3,284	59,985	1,414	2.41%											
143	WINTERS	Inside	24	10,800	29,023	-	29,023	29,023	725	-	6,236	116	-	6,342	17,142	214,046	8,139	230,308	13,904	253,230	3,017	1.21%												
144	WOODWAY	Inside	12	5,400	1,550	114,107	115,657	19,550	42,000	54,107	4,301	6,720	1,380	12,401	17,801	11,431	32,434	61,666	8,543	65,249	1,510	2.37%												
145	WYLLIE	Inside	70	31,500	-	213,299	213,299	52,466	80,552	80,281	11,543	12,888	2,047	26,478	57,878	-	59,816	117,794	6,843	124,637	8,485	7.30%												
146																																		
147	TOTAL																																	
				11,542 \$	5,193,900	2,858,579	41,836,886	44,695,465	9,694,939	11,018,084	23,992,442	\$	2,132,887	\$	1,762,893	\$	611,552	\$	4,507,332	\$	9,701,232	\$	21,082,128	\$	12,534,050	\$	43,317,410	\$	2,516,582	\$	45,833,992	\$	1,312,054	2.95%

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
1	ABBOTT	\$ 82,091	\$ 79,321	\$ 2,770	3.5%
2	ABILENE	28,321,284	27,832,802	488,482	1.8%
3	ADDISON	5,723,926	5,666,415	57,511	1.0%
4	ALBA	312,037	303,088	8,949	3.0%
5	ALBANY	575,275	558,276	16,999	3.0%
6	ALLEN	13,355,082	13,287,195	67,887	0.5%
7	ALMA	11,069	10,783	285	2.6%
8	ALVARADO	722,484	708,982	13,502	1.9%
9	ALVORD	180,842	176,662	4,179	2.4%
10	ANGUS	7,568	7,292	277	3.8%
11	ANNA	324,859	319,389	5,471	1.7%
12	ANNONA	66,836	65,884	952	1.4%
13	ANSON	590,950	579,738	11,212	1.9%
14	ARCHER CITY	378,068	366,876	11,192	3.1%
15	ARGYLE	342,461	342,245	216	0.1%
16	ARLINGTON	50,505,533	49,839,640	665,893	1.3%
17	ATHENS	2,740,899	2,679,790	61,109	2.3%
18	AUBREY	327,702	319,949	7,753	2.4%
19	AURORA	93,812	94,454	(642)	-0.7%
20	AUSTIN	3,580,705	3,461,637	119,067	3.4%
21	AVERY	117,379	113,034	4,345	3.8%
22	AZLE	1,133,835	1,108,286	25,549	2.3%
23	BAIRD	385,573	376,822	8,750	2.3%
24	BALCH SPRINGS	2,597,846	2,536,961	60,885	2.4%
25	BALLINGER	1,074,977	1,048,873	26,104	2.5%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
26	BANDERA	269,421	257,766	11,655	4.5%
27	BANGS	301,236	290,807	10,429	3.6%
28	BARDWELL	58,067	55,551	2,516	4.5%
29	BARRY	28,278	27,009	1,269	4.7%
30	BARTLETT	349,374	339,223	10,151	3.0%
31	BARTONVILLE	26,014	26,692	(677)	-2.5%
32	BEDFORD	6,985,809	6,880,166	105,642	1.5%
33	BELLEVUE	101,454	99,767	1,687	1.7%
34	BELLMEAD	1,476,420	1,428,455	47,964	3.4%
35	BELLS	255,391	247,807	7,584	3.1%
36	BELTON	1,974,308	1,913,933	60,375	3.2%
37	BENBROOK	2,128,086	2,089,037	39,049	1.9%
38	BENJAMIN	60,328	58,534	1,795	3.1%
39	BERTRAM	166,616	158,574	8,041	5.1%
40	BEVERLY HILLS	438,296	424,037	14,259	3.4%
41	BLACKWELL	59,255	57,164	2,091	3.7%
42	BLANKET	80,302	78,110	2,191	2.8%
43	BLOOMING GROVE	191,918	186,065	5,853	3.1%
44	BLOSSOM	170,061	163,831	6,230	3.8%
45	BLUE MOUND	353,135	341,275	11,860	3.5%
46	BLUE RIDGE	135,068	131,589	3,479	2.6%
47	BLUM	66,568	64,208	2,360	3.7%
48	BOGATA	247,152	238,200	8,952	3.8%
49	BONHAM	1,859,268	1,819,642	39,626	2.2%
50	BOWIE	1,589,445	1,552,018	37,427	2.4%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
51	BOYD	190,249	184,446	5,803	3.1%
52	BRAZOS BEND	49,728	50,474	(746)	-1.5%
53	BREMOND	212,642	204,084	8,559	4.2%
54	BRIDGEPORT	1,018,843	996,808	22,035	2.2%
55	BRONTE	204,372	197,904	6,467	3.3%
56	BROWNSBORO	144,799	140,610	4,189	3.0%
57	BROWNWOOD	4,081,115	3,976,451	104,664	2.6%
58	BRUCEVILLE-EDDY	87,603	84,663	2,939	3.5%
59	BRYAN	13,643,661	13,246,297	397,364	3.0%
60	BUCKHOLTS	66,310	63,316	2,994	4.7%
61	BUFFALO	265,767	254,809	10,959	4.3%
62	BUFFALO GAP	114,648	111,281	3,366	3.0%
63	BURKBURNETT	2,065,839	2,018,100	47,740	2.4%
64	BURLESON	3,334,163	3,266,685	67,478	2.1%
65	BURNET	1,154,866	1,118,583	36,283	3.2%
66	BYERS	139,415	136,599	2,816	2.1%
67	CADDO MILLS	265,231	257,736	7,495	2.9%
68	CALDWELL	715,639	686,452	29,187	4.3%
69	CALVERT	272,114	263,478	8,636	3.3%
70	CAMERON	1,143,500	1,100,193	43,307	3.9%
71	CAMPBELL	87,728	85,031	2,697	3.2%
72	CANTON	674,324	656,406	17,917	2.7%
73	CARBON	44,070	42,630	1,440	3.4%
74	CARROLLTON	26,738,214	26,412,865	325,349	1.2%
75	CASHION COMMUNITY	8,932	8,762	171	1.9%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
76	CEDAR HILL	5,174,233	5,121,932	52,301	1.0%
77	CEDAR PARK	6,061,235	5,875,395	185,841	3.2%
78	CELESTE	156,373	151,393	4,980	3.3%
79	CELINA	811,504	798,445	13,059	1.6%
80	CENTERVILLE	196,265	188,726	7,538	4.0%
81	CHANDLER	355,729	345,407	10,322	3.0%
82	CHICO	192,695	188,651	4,044	2.1%
83	CHILDRESS	1,753,773	1,727,749	26,024	1.5%
84	CHILLICOTHE	233,814	229,865	3,949	1.7%
85	CISCO	878,992	860,216	18,776	2.2%
86	CLARKSVILLE	1,004,715	985,148	19,567	2.0%
87	CLEBURNE	5,816,982	5,691,017	125,965	2.2%
88	CLIFTON	798,809	774,487	24,322	3.1%
89	CLYDE	584,008	569,752	14,256	2.5%
90	COCKRELL HILL	763,887	751,236	12,650	1.7%
91	COLEMAN	1,398,846	1,366,494	32,352	2.4%
92	COLLEGE STATION	10,723,670	10,386,042	337,628	3.3%
93	COLLEYVILLE	8,217,623	8,338,313	(120,690)	-1.4%
94	COLLINSVILLE	220,964	215,040	5,924	2.8%
95	COLORADO CITY	1,028,655	1,007,894	20,761	2.1%
96	COMANCHE	906,335	876,911	29,425	3.4%
97	COMMERCE	2,004,859	1,956,960	47,899	2.4%
98	COMO	175,396	170,615	4,781	2.8%
99	COOLIDGE	157,116	152,158	4,959	3.3%
100	COOPER	400,030	387,299	12,730	3.3%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
101	COPPELL	10,309,233	10,320,990	(11,757)	-0.1%
102	COPPER CANYON	36,525	37,698	(1,173)	-3.1%
103	COPPERAS COVE	2,660,053	2,566,985	93,068	3.6%
104	CORINTH	4,069,781	4,041,550	28,231	0.7%
105	CORRAL CITY	3,690	3,561	129	3.6%
106	CORSICANA	6,011,210	5,883,082	128,128	2.2%
107	COVINGTON	60,964	59,234	1,731	2.9%
108	CRANDALL	518,304	507,702	10,602	2.1%
109	CRAWFORD	124,849	120,955	3,895	3.2%
110	CROSS ROADS	13,867	13,558	310	2.3%
111	CROWLEY	1,641,418	1,602,562	38,856	2.4%
112	CUMBY	139,897	135,976	3,921	2.9%
113	DALLAS	280,503,358	278,672,781	1,830,577	0.7%
114	DALWORTHINGTON GARDENS	619,433	622,069	(2,636)	-0.4%
115	DAWSON	180,945	174,418	6,528	3.7%
116	DECATUR	1,967,120	1,942,516	24,604	1.3%
117	DELEON	466,382	452,187	14,195	3.1%
118	DENISON	6,225,227	6,106,312	118,914	1.9%
119	DENTON	20,979,640	20,724,937	254,704	1.2%
120	DEPORT	159,942	155,522	4,420	2.8%
121	DESOTO	10,950,269	10,906,411	43,859	0.4%
122	DETROIT	158,612	154,081	4,531	2.9%
123	DODD CITY	67,473	65,823	1,650	2.5%
124	DOUBLE OAK	259,469	263,711	(4,242)	-1.6%
125	DUBLIN	638,807	621,485	17,322	2.8%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
126	DUNCANVILLE	7,283,805	7,184,880	98,925	1.4%
127	EARLY	371,742	361,575	10,167	2.8%
128	EASTLAND	984,781	966,269	18,511	1.9%
129	ECTOR	119,647	115,891	3,757	3.2%
130	EDGECLIFF VILLAGE	387,159	379,893	7,266	1.9%
131	EDOM	20,330	19,782	547	2.8%
132	ELECTRA	766,435	756,181	10,253	1.4%
133	EMHOUSE	19,702	19,082	620	3.2%
134	EMORY	265,982	256,944	9,037	3.5%
135	ENNIS	3,796,912	3,708,801	88,111	2.4%
136	EULESS	6,615,051	6,489,358	125,693	1.9%
137	EUSTACE	107,204	103,807	3,397	3.3%
138	EVANT	96,712	93,485	3,227	3.5%
139	EVERMAN	746,888	724,280	22,608	3.1%
140	FAIRFIELD	767,519	746,746	20,773	2.8%
141	FAIRVIEW	545,466	556,103	(10,637)	-1.9%
142	FARMERS BRANCH	9,897,893	9,757,002	140,891	1.4%
143	FARMERSVILLE	956,415	943,734	12,681	1.3%
144	FATE	642,447	635,520	6,928	1.1%
145	FERRIS	520,486	511,655	8,831	1.7%
146	FLOWER MOUND	15,860,458	15,885,706	(25,247)	-0.2%
147	FOREST HILL	1,725,211	1,687,994	37,217	2.2%
148	FORNEY	2,085,280	2,049,532	35,749	1.7%
149	FORT WORTH	128,358,507	126,401,734	1,956,773	1.5%
150	FRANKLIN	294,657	284,845	9,811	3.4%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
151	FRANKSTON	234,557	226,815	7,742	3.4%
152	FREDERICKSBURG	2,868,514	2,781,119	87,395	3.1%
153	FRISCO	14,069,125	14,036,954	32,172	0.2%
154	FROST	122,603	119,236	3,367	2.8%
155	GAINESVILLE	4,892,746	4,810,789	81,957	1.7%
156	GARLAND	40,492,197	39,923,467	568,730	1.4%
157	GARRETT	69,002	67,238	1,763	2.6%
158	GATESVILLE	1,858,728	1,804,280	54,448	3.0%
159	GEORGETOWN	8,087,519	7,823,345	264,174	3.4%
160	GLEN ROSE	631,358	615,552	15,806	2.6%
161	GLENN HEIGHTS	1,245,752	1,222,234	23,518	1.9%
162	GODLEY	158,069	154,379	3,690	2.4%
163	GOLDTHWAITE	442,546	425,328	17,218	4.0%
164	GOODLOW	25,720	24,874	847	3.4%
165	GORDON	111,165	107,686	3,479	3.2%
166	GOREE	59,929	58,622	1,307	2.2%
167	GORMAN	355,501	344,282	11,218	3.3%
168	GRANBURY	1,406,796	1,374,971	31,825	2.3%
169	GRAND PRAIRIE	25,109,821	24,704,362	405,459	1.6%
170	GRANDVIEW	281,673	274,319	7,354	2.7%
171	GRANGER	286,825	276,437	10,388	3.8%
172	GRAPEVINE	13,908,047	13,796,791	111,256	0.8%
173	GREENVILLE	6,646,176	6,523,901	122,276	1.9%
174	GROESBECK	772,422	749,177	23,245	3.1%
175	GUNTER	202,960	198,989	3,971	2.0%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
176	GUSTINE	95,296	91,130	4,166	4.6%
177	HALTOM CITY	7,143,027	6,968,118	174,909	2.5%
178	HAMILTON	750,505	723,025	27,479	3.8%
179	HAMLIN	870,808	856,599	14,208	1.7%
180	HARKER HEIGHTS	1,477,424	1,428,381	49,043	3.4%
181	HASKELL	842,669	821,737	20,932	2.5%
182	HASLET	284,918	281,867	3,051	1.1%
183	HAWLEY	117,002	113,855	3,147	2.8%
184	HEARNE	1,068,978	1,039,527	29,451	2.8%
185	HEATH	1,837,794	1,871,574	(33,780)	-1.8%
186	HENRIETTA	831,141	815,485	15,655	1.9%
187	HEWITT	401,556	386,657	14,899	3.9%
188	HICKORY CREEK	759,138	758,748	391	0.1%
189	HICO	325,667	315,103	10,564	3.4%
190	HIGHLAND PARK	4,707,558	4,835,398	(127,840)	-2.6%
191	HIGHLAND VILLAGE	4,305,458	4,327,764	(22,306)	-0.5%
192	HILLSBORO	1,933,693	1,895,954	37,740	2.0%
193	HOLLAND	110,862	106,215	4,647	4.4%
194	HOLLIDAY	229,886	224,543	5,343	2.4%
195	HONEY GROVE	482,499	472,648	9,851	2.1%
196	HOWE	595,197	584,573	10,625	1.8%
197	HUBBARD	397,443	391,957	5,486	1.4%
198	HURST	8,198,684	8,044,797	153,887	1.9%
199	HUTCHINS	703,299	689,850	13,448	1.9%
200	HUTTO	659,109	638,870	20,238	3.2%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
201	IMPACT	7,650	7,603	47	0.6%
202	IOWA PARK	1,258,084	1,229,676	28,408	2.3%
203	IREDELL	90,651	87,121	3,530	4.1%
204	IRVING	42,517,227	42,018,683	498,543	1.2%
205	ITALY	323,022	314,977	8,044	2.6%
206	ITASCA	283,588	277,091	6,497	2.3%
207	JEWETT	66,821	64,436	2,386	3.7%
208	JOSEPHINE	72,040	70,844	1,196	1.7%
209	JOSHUA	509,995	498,268	11,727	2.4%
210	JUSTIN	469,524	459,073	10,452	2.3%
211	KAUFMAN	1,220,815	1,185,272	35,542	3.0%
212	KEENE	619,653	604,411	15,242	2.5%
213	KELLER	9,194,762	9,213,804	(19,042)	-0.2%
214	KEMP	251,612	244,327	7,285	3.0%
215	KENNEDALE	928,060	906,659	21,401	2.4%
216	KERENS	346,359	335,194	11,165	3.3%
217	KERRVILLE	4,305,576	4,192,783	112,793	2.7%
218	KILLEEN	7,286,537	7,074,570	211,967	3.0%
219	KNOLLWOOD	14,703	14,168	535	3.8%
220	KNOX CITY	394,505	384,067	10,438	2.7%
221	KOSSE	77,215	73,871	3,344	4.5%
222	KRUM	500,298	490,545	9,754	2.0%
223	KURTEN	10,215	9,659	556	5.8%
224	LACY LAKEVIEW	797,708	771,226	26,482	3.4%
225	LADONIA	138,824	135,466	3,357	2.5%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
226	LAKE DALLAS	1,046,857	1,025,286	21,571	2.1%
227	LAKE WORTH	1,369,452	1,341,272	28,179	2.1%
228	LAKEPORT	132,627	129,979	2,647	2.0%
229	LAKESIDE	176,376	173,596	2,781	1.6%
230	LAMPASAS	1,332,435	1,286,626	45,809	3.6%
231	LANCASTER	4,799,712	4,732,745	66,967	1.4%
232	LAVON	130,278	129,699	579	0.4%
233	LAWN	75,389	73,954	1,435	1.9%
234	LEANDER	2,513,499	2,424,102	89,397	3.7%
235	LEONA	24,315	23,687	628	2.7%
236	LEONARD	389,827	380,037	9,790	2.6%
237	LEWISVILLE	15,162,342	14,930,079	232,263	1.6%
238	LEXINGTON	202,103	194,829	7,274	3.7%
239	LINCOLN PARK	24,181	23,306	874	3.8%
240	LINDSAY	181,869	178,856	3,013	1.7%
241	LIPAN	79,593	75,672	3,921	5.2%
242	LITTLE ELM	758,793	744,217	14,576	2.0%
243	LITTLE RIVER-ACADEMY	161,140	154,285	6,855	4.4%
244	LLANO	450,396	427,388	23,008	5.4%
245	LOMETA	109,692	104,683	5,009	4.8%
246	LONE OAK	115,261	111,763	3,498	3.1%
247	LONGVIEW	9,630,833	9,457,734	173,100	1.8%
248	LORAINE	144,217	141,109	3,108	2.2%
249	LORENA	134,618	130,847	3,771	2.9%
250	LOTT	132,976	127,085	5,891	4.6%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
251	LUEDERS	74,749	71,883	2,866	4.0%
252	MABANK	346,439	337,849	8,591	2.5%
253	MADISONVILLE	640,589	618,136	22,453	3.6%
254	MALAKOFF	384,636	372,093	12,543	3.4%
255	MALONE	58,117	55,978	2,139	3.8%
256	MANOR	390,951	379,935	11,016	2.9%
257	MANSFIELD	9,365,689	9,294,747	70,943	0.8%
258	MARBLE FALLS	993,147	955,109	38,039	4.0%
259	MARLIN	1,311,251	1,270,988	40,263	3.2%
260	MARSHALL CREEK	33,359	32,094	1,265	3.9%
261	MART	573,957	562,457	11,500	2.0%
262	MAYPEARL	146,090	142,980	3,111	2.2%
263	MCGREGOR	1,018,793	984,680	34,113	3.5%
264	MCKINNEY	22,693,027	22,653,179	39,847	0.2%
265	MEGARGEL	89,711	87,819	1,892	2.2%
266	MELISSA	499,219	489,965	9,254	1.9%
267	MERIDIAN	391,378	379,758	11,620	3.1%
268	MERKEL	513,963	501,426	12,538	2.5%
269	MESQUITE	24,460,877	24,074,829	386,048	1.6%
270	MEXIA	1,391,234	1,353,464	37,770	2.8%
271	MIDLOTHIAN	1,604,191	1,571,069	33,121	2.1%
272	MIDWAY	31,257	29,821	1,436	4.8%
273	MILES	213,624	208,482	5,142	2.5%
274	MILFORD	106,865	103,887	2,978	2.9%
275	MOBILE CITY	19,485	18,600	885	4.8%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
276	MOODY	254,470	245,213	9,258	3.8%
277	MORAN	53,752	50,831	2,921	5.7%
278	MORGAN	57,427	55,380	2,046	3.7%
279	MUENSTER	486,501	474,785	11,716	2.5%
280	MUNDAY	384,108	377,710	6,398	1.7%
281	MURCHISON	77,585	74,726	2,858	3.8%
282	MURPHY	1,691,234	1,687,953	3,281	0.2%
283	NEVADA	113,441	111,377	2,064	1.9%
284	NEW CHAPEL HILL	65,738	63,515	2,222	3.5%
285	NEWARK	103,073	100,250	2,823	2.8%
286	NEWCASTLE	109,776	106,412	3,363	3.2%
287	NOCONA	953,541	930,784	22,757	2.4%
288	NOLANVILLE	193,979	183,893	10,085	5.5%
289	NORMANGEE	115,092	110,182	4,909	4.5%
290	NORTH RICHLAND HILLS	8,902,771	8,777,605	125,166	1.4%
291	NORTHLAKE	27,275	25,862	1,413	5.5%
292	NOVICE	50,317	48,738	1,579	3.2%
293	OAK LEAF	1,487	1,482	5	0.4%
294	OAKWOOD	86,370	83,693	2,677	3.2%
295	O'BRIEN	83,087	82,000	1,087	1.3%
296	OGLESBY	82,812	79,997	2,814	3.5%
297	OLNEY	1,274,553	1,246,248	28,305	2.3%
298	OVILLA	292,355	296,244	(3,889)	-1.3%
299	PALESTINE	3,805,357	3,727,121	78,236	2.1%
300	PALMER	211,420	205,648	5,771	2.8%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
301	PANTEGO	775,071	755,134	19,937	2.6%
302	PARADISE	85,257	82,356	2,901	3.5%
303	PARIS	6,462,446	6,352,703	109,743	1.7%
304	PARKER	178,662	182,880	(4,217)	-2.3%
305	PECAN GAP	59,132	57,599	1,533	2.7%
306	PECAN HILL	29,879	29,461	418	1.4%
307	PENELOPE	46,803	45,319	1,484	3.3%
308	PETROLIA	188,109	184,936	3,173	1.7%
309	PFLUGERVILLE	4,870,677	4,728,180	142,497	3.0%
310	PILOT POINT	825,955	809,904	16,051	2.0%
311	PLANO	65,127,119	65,118,941	8,178	0.0%
312	PLEASANT VALLEY	36,857	36,493	364	1.0%
313	POINT	139,887	135,029	4,858	3.6%
314	PONDER	147,988	145,153	2,835	2.0%
315	POST OAK BEND	28,052	27,879	173	0.6%
316	POTTSBORO	384,010	375,154	8,856	2.4%
317	POWELL	102,591	100,245	2,346	2.3%
318	POYNOR	33,357	32,013	1,344	4.2%
319	PRINCETON	486,791	477,372	9,420	2.0%
320	PROSPER	407,004	403,821	3,182	0.8%
321	PUTNAM	17,860	16,917	943	5.6%
322	QUANAH	1,017,799	1,005,170	12,629	1.3%
323	QUINLAN	341,214	331,872	9,343	2.8%
324	QUITMAN	525,297	508,664	16,633	3.3%
325	RANGER	496,271	481,548	14,723	3.1%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
326	RAVENNA	36,270	35,269	1,001	2.8%
327	RED OAK	666,079	653,632	12,446	1.9%
328	RENO (LAMAR COUNTY)	226,375	221,450	4,924	2.2%
329	RENO (PARKER COUNTY)	8,660	8,485	175	2.1%
330	RETREAT	23,471	22,683	789	3.5%
331	RHOME	178,459	174,841	3,618	2.1%
332	RICE	75,440	73,660	1,780	2.4%
333	RICHARDSON	26,059,499	25,844,598	214,901	0.8%
334	RICHLAND	36,764	35,321	1,443	4.1%
335	RICHLAND HILLS	2,172,632	2,128,412	44,221	2.1%
336	RIESEL	108,581	104,473	4,108	3.9%
337	RIO VISTA	101,346	98,070	3,276	3.3%
338	RIVER OAKS	1,618,003	1,577,110	40,893	2.6%
339	ROANOKE	1,678,989	1,670,816	8,173	0.5%
340	ROBERT LEE	263,435	254,710	8,725	3.4%
341	ROBINSON	773,380	748,779	24,601	3.3%
342	ROBY	169,166	164,775	4,391	2.7%
343	ROCHESTER	100,668	97,901	2,767	2.8%
344	ROCKDALE	811,452	777,118	34,334	4.4%
345	ROCKWALL	8,211,697	8,142,556	69,141	0.8%
346	ROGERS	170,929	165,383	5,545	3.4%
347	ROSCOE	344,843	338,444	6,399	1.9%
348	ROSEBUD	315,543	302,303	13,241	4.4%
349	ROSS	9,991	9,636	355	3.7%
350	ROTAN	397,762	386,458	11,304	2.9%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
351	ROUND ROCK	17,240,290	16,814,794	425,496	2.5%
352	ROWLETT	11,572,834	11,488,654	84,180	0.7%
353	ROXTON	178,493	175,530	2,963	1.7%
354	ROYSE CITY	931,176	915,183	15,992	1.7%
355	RULE	174,860	169,753	5,106	3.0%
356	RUNAWAY BAY	84,671	82,097	2,573	3.1%
357	SACHSE	3,740,821	3,702,030	38,791	1.0%
358	SADLER	89,057	87,207	1,850	2.1%
359	SAGINAW	3,175,106	3,103,776	71,330	2.3%
360	SAINT JO	261,581	257,691	3,890	1.5%
361	SAN ANGELO	17,584,023	17,116,853	467,170	2.7%
362	SAN SABA	553,178	533,646	19,532	3.7%
363	SANCTUARY	1,005	966	39	4.0%
364	SANGER	1,056,442	1,038,439	18,003	1.7%
365	SANSOM PARK	727,457	705,798	21,659	3.1%
366	SANTA ANNA	225,591	217,873	7,718	3.5%
367	SAVOY	174,637	169,999	4,638	2.7%
368	SCURRY	53,322	51,788	1,534	3.0%
369	SEAGOVILLE	1,398,918	1,371,253	27,665	2.0%
370	SEYMOUR	1,067,768	1,053,957	13,810	1.3%
371	SHADY SHORES	425,902	425,520	382	0.1%
372	SHERMAN	13,939,494	13,785,704	153,791	1.1%
373	SNYDER	3,028,294	2,971,992	56,302	1.9%
374	SOMERVILLE	217,548	207,866	9,682	4.7%
375	SOUTH MOUNTAIN	25,886	24,871	1,015	4.1%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
376	SOUTHLAKE	10,483,930	10,647,375	(163,445)	-1.5%
377	SOUTHMAYD	119,079	118,102	977	0.8%
378	SPRINGTOWN	329,764	319,808	9,956	3.1%
379	STAMFORD	895,211	876,094	19,118	2.2%
380	STAR HARBOR	96,838	93,897	2,941	3.1%
381	STEPHENVILLE	2,932,102	2,853,805	78,297	2.7%
382	STRAWN	189,046	182,447	6,599	3.6%
383	STREETMAN	47,333	45,883	1,450	3.2%
384	SULPHUR SPRINGS	3,175,256	3,088,893	86,363	2.8%
385	SUN VALLEY	5,587	5,322	265	5.0%
386	SUNNYVALE	1,680,278	1,692,418	(12,140)	-0.7%
387	SWEETWATER	2,675,337	2,616,628	58,709	2.2%
388	TALTY	147,383	148,054	(671)	-0.5%
389	TAYLOR	2,535,023	2,451,448	83,575	3.4%
390	TEAGUE	564,217	545,145	19,071	3.5%
391	TEHUACANA	41,519	39,878	1,642	4.1%
392	TEMPLE	9,816,369	9,573,657	242,712	2.5%
393	TERRELL	4,348,508	4,265,251	83,257	2.0%
394	THE COLONY	2,556,734	2,529,041	27,692	1.1%
395	THORNDALE	202,756	194,237	8,520	4.4%
396	THORNTON	83,648	80,790	2,857	3.5%
397	THRALL	99,584	95,604	3,981	4.2%
398	THROCKMORTON	196,223	188,407	7,816	4.1%
399	TIOGA	181,628	177,266	4,363	2.5%
400	TOCO	3,124	3,023	101	3.3%

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Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
401	TOM BEAN	192,318	188,272	4,046	2.1%
402	TRENT	67,514	65,861	1,652	2.5%
403	TRENTON	198,336	192,413	5,923	3.1%
404	TRINIDAD	132,779	126,908	5,871	4.6%
405	TROPHY CLUB	1,060,411	1,065,730	(5,319)	-0.5%
406	TROY	103,668	99,695	3,973	4.0%
407	TUSCOLA	152,838	148,967	3,871	2.6%
408	TYE	264,675	259,737	4,938	1.9%
409	TYLER	35,360	34,242	1,118	3.3%
410	UNIVERSITY PARK	8,656,678	8,772,825	(116,146)	-1.3%
411	VALLEY MILLS	210,966	204,863	6,103	3.0%
412	VALLEY VIEW	47,883	47,340	543	1.1%
413	VAN ALSTYNE	712,844	700,914	11,930	1.7%
414	VENUS	324,270	318,035	6,235	2.0%
415	VERNON	3,565,077	3,508,311	56,767	1.6%
416	WACO	25,084,759	24,575,890	508,868	2.1%
417	WALNUT SPRINGS	111,215	107,028	4,187	3.9%
418	WATAUGA	1,548,233	1,505,241	42,992	2.9%
419	WAXAHACHIE	5,293,869	5,185,218	108,651	2.1%
420	WEINERT	65,641	64,475	1,166	1.8%
421	WEST	731,050	706,649	24,401	3.5%
422	WESTLAKE	618,765	633,328	(14,562)	-2.3%
423	WESTOVER HILLS	447,848	463,735	(15,887)	-3.4%
424	WESTWORTH VILLAGE	339,680	342,005	(2,325)	-0.7%
425	WHITE SETTLEMENT	2,506,118	2,439,517	66,602	2.7%

**Final Order - GUD 9762**  
**June 24, 2008**



**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**COMPARISON OF PROPOSED REVENUES BY JURISDICTION**  
**TEST YEAR ENDING JUNE 30, 2007**

Line No.	Area	Proposed Revenue	Current Revenue	Amount Change	Percentage Change
	(a)	(b)	(c)	(d)	(e)
426	WHITEHOUSE	662,540	641,536	21,004	3.3%
427	WHITESBORO	933,929	913,030	20,899	2.3%
428	WHITEWRIGHT	458,583	451,194	7,389	1.6%
429	WHITNEY	361,917	348,392	13,525	3.9%
430	WICHITA FALLS	23,979,008	23,650,121	328,887	1.4%
431	WILMER	320,987	311,137	9,851	3.2%
432	WINDOM	62,436	60,827	1,608	2.6%
433	WINTERS	914,073	893,827	20,246	2.3%
434	WIXON VALLEY	16,953	16,770	183	1.1%
435	WOLFE CITY	341,854	334,132	7,722	2.3%
436	WOODWAY	1,081,593	1,052,256	29,337	2.8%
437	WORTHAM	245,165	238,436	6,729	2.8%
438	WYLIE	2,854,014	2,783,641	70,373	2.5%
439	YANTIS	52,277	50,352	1,925	3.8%
440					
441	SUBTOTAL	\$ 1,466,397,983	\$ 1,447,577,783	\$ 18,820,200	1.3%
442					
443	ENVIRONS	40,020,502	39,187,186	833,316	2.1%
444					
445	TOTAL	\$ 1,506,418,485	\$ 1,486,764,969	\$ 19,653,516	1.3%

**Final Order - GUD 9762**  
**June 24, 2008**

## Proposed SSU Allocation Rates

### Proposed Adjustment to Customer Count -- City of Dallas

	Recommendation Adopt = 1, Deny = 0
City of Dallas Proposed Adjustment to Average Number of Customers for Atmos Pipeline	0

### Proposed SSU Allocation Rates

	Atmos -- SOI Three Factor Formula	City of Dallas Four Factor Formula Net Operating Income  Adopt = 1, Deny = 0 1	Atmos Revised Four Factor Formula Gross Income  Adopt = 1, Deny = 0 0	Allocation Approved
Rate 1	45.83%	43.89%	45.90%	43.89%
Rate 2	49.07%	49.07%	49.07%	49.07%
Rate 3	41.23%	38.05%	40.82%	38.05%
Rate 4	0.00%	0.00%	0.00%	0.00%
Rate 5	0.00%	0.00%	0.00%	0.00%
Rate 6	8.25%	7.61%	8.16%	7.61%
Rate 7	40.05%	34.89%	38.57%	34.89%
Rate 8	100.00%	100.00%	100.00%	100.00%

## Calculation of SSU Allocation Rate 1 and 2.

### Underlying Data to Compute Factors

	West Tex. Div.	CO/KS Div	LA Div 007	LA Div 077	MidStates Div	Kentucky Div.	MVG	Mid-Tex	Total
Gross Direct PP&E	\$410,591,208	\$361,946,227	\$152,102,202	\$381,500,465	\$942,795,049		\$331,730,374	\$2,054,060,132	\$4,634,725,657
Average Number of Customer	297,375	237,225	73,964	\$253,231	466,152	0	249,839	1,520,465	3,098,251
Total O&M Expense	\$27,079,642	\$23,274,761	\$7,760,394	18,013,606	\$44,106,059	\$0	\$38,433,164	\$125,123,263	\$283,790,889
Operating Income (Pous JP-3)	\$25,162,429	\$22,523,884	\$27,772,162	0	\$3,555,462	\$14,337,854	\$23,276,486	\$71,740,298	\$188,368,575
Gross Income <sup>1</sup>	\$89,839,654	\$74,469,583	\$26,482,871	\$80,880,099	\$150,844,955	\$0	\$94,224,247	\$442,003,959	\$958,745,368

### Individual Components of Factors

Gross Direct PP&E	8.86%	7.81%	3.28%	8.23%	20.34%	0.00%	7.16%	44.32%
Average Number of Customer	9.60%	7.66%	2.39%	8.17%	15.05%	0.00%	8.06%	49.07%
Total O&M Expense	9.54%	8.20%	2.73%	6.35%	15.54%	0.00%	13.54%	44.09%
Operating Income (Pous JP-3)	13.36%	11.96%	14.74%	0.00%	1.89%	7.61%	12.36%	38.09%
Gross Income	9.37%	7.77%	2.76%	8.44%	15.73%	0.00%	9.83%	46.10%

### Calculation of Factors

#### Rate 1

Three Factor - Atmos	9.33%	7.89%	2.80%	7.58%	16.98%	0.00%	9.59%	45.83%
Four Factor - Dallas	10.34%	8.91%	5.79%	5.69%	13.20%	1.90%	10.28%	43.89%
Four Factor - (Gross Income)	9.34%	7.86%	2.79%	7.80%	16.67%	0.00%	9.65%	45.90%

#### Rate 2

Customer Ratio								49.07%
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#### Notes

1. See, Atmos Exhibit \_\_\_\_, Lovinger Rebuttal, pp. 23 - 25, Ex. ARL-R-2

## Calculation of SSU Allocation Rate 3 and 6

### Underlying Data to Compute Factors

	West Tex. Div.	CO/KS Div	LA Div 007	LA Div 077	MidStates Div	Kentucky Div.	MVG	Mid-Tex	Atmos P/L	Total
Gross Direct PP&E	\$410,591,208	\$361,946,227	\$152,102,202	\$381,500,465	\$942,795,049		\$331,730,374	\$2,054,060,132	\$904,092,905	\$5,538,818,562
Average Number of Customer	297,375	237,225	73,964	\$253,231	466,152		249,839	1,520,465	262	3,098,513
Total O&M Expense	\$27,079,642	\$23,274,761	\$7,760,394	18,013,606	\$44,106,059		\$38,433,164	\$125,123,263	\$49,637,714	\$333,428,603
Operating Income (Pous JP-3)	\$25,162,429	\$22,523,884	\$27,772,162	0	\$3,555,462	\$14,337,854	\$23,276,486	\$71,740,298	\$63,326,311	\$251,694,886
Gross Income	\$89,839,654	\$74,469,583	\$26,482,871	\$80,880,099	\$150,844,955	\$0	\$94,224,247	\$442,003,959	\$157,221,135	\$1,115,966,503

### Individual Components of Factors

Gross Direct PP&E	7.41%	6.53%	2.75%	6.89%	17.02%	0.00%	5.99%	37.08%	16.32%
Average Number of Customers	9.60%	7.66%	2.39%	8.17%	15.04%	0.00%	8.06%	49.07%	0.01%
Total O&M Expense	8.12%	6.98%	2.33%	5.40%	13.23%	0.00%	11.53%	37.53%	14.89%
Operating Income	10.00%	8.95%	11.03%	0.00%	1.41%	5.70%	9.25%	28.50%	25.16%
Gross Income <sup>1</sup>	8.05%	6.67%	2.37%	7.25%	13.52%	0.00%	8.44%	39.61%	14.09%

### Calculation of Factors

#### Rate 3:

Three Factor Allocation	8.38%	7.06%	2.49%	6.82%	15.10%	0.00%	8.53%	41.23%	10.41%
Four Factor Allocation	8.78%	7.53%	4.62%	5.12%	11.68%	1.42%	8.71%	38.05%	14.09%
Four Factor Allocation Revised Income Figure	8.30%	6.96%	2.46%	6.93%	14.70%	0.00%	8.51%	40.82%	11.33%

#### Rate 6:

20% Three Factor Allocation	1.68%	1.41%	0.50%	1.36%	3.02%	0.00%	1.71%	8.25%	2.08%
20% Four Factor Allocation	1.76%	1.51%	0.92%	1.02%	2.34%	0.28%	1.74%	7.61%	2.82%
20% of Four Factor Allocation Revised Income Figure	1.66%	1.39%	0.49%	1.39%	2.94%	0.00%	1.70%	8.16%	2.27%

Note:

1. See, Atmos Exhibit \_\_\_\_, Lovinger Rebuttal, pp. 22 - 25, Ex. ARL - R - 2.

**Final Order - GUD 9762  
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## Calculation of SSU Allocation Rate 7

### Underlying Data to Compute Factors

	West Tex. Div.	CO/KS Div	LA Div 007	LA Div 077	MidStates Div	Kentucky	MVG	Mid-Tex	Atmos P/L	AESI	Atmos P/L Storage	Atmos Energy Power System	Energy Holding	Atmos Energy Marketing	Total
Gross Direct PP&E	\$410,591,208	\$361,946,227	\$152,102,202	\$381,500,465	\$942,795,049		\$331,730,374	\$2,054,060,132	\$904,092,905	\$52,369	\$49,984,857	\$3,350,717		\$16,224,018	\$5,608,430,523
Average Number of Customer	297,375	237,225	73,964	\$253,231	466,152		249,839	1,520,465	262		2	2		813	3,099,330
Total O&M Expense	\$27,079,642	\$23,274,761	\$7,760,394	18,013,606	\$44,106,059		\$38,433,164	\$125,123,263	\$49,637,714	\$375,616	\$1,608,801	\$1,004,735		\$26,484,558	\$362,902,313
Operating Income (Pous JP-3)	\$25,162,429	\$22,523,884	\$27,772,162	0	\$3,555,462	\$14,337,854	\$23,276,486	\$71,740,298	\$63,326,311	\$57,433	\$14,531,638	\$930,397	\$0	\$102,634,705	\$369,849,059
Gross Income	\$89,839,654	\$74,469,583	\$26,482,871	\$80,880,099	\$150,844,955	\$0	\$94,224,247	\$442,003,959	\$157,221,135	\$2,359,191	\$28,509,993	\$2,017,839	\$0	\$146,823,545	\$1,295,677,071

### Individual Components of Factors

Gross Direct PP&E	7.32%	6.45%	2.71%	6.80%	16.81%	0.00%	5.91%	36.62%	16.12%	0.00%	0.89%	0.06%	0.00%	0.29%	
Average Number of Customers	9.59%	7.65%	2.39%	8.17%	15.04%	0.00%	8.06%	49.06%	0.01%	0.00%	0.00%	0.00%	0.00%	0.03%	
Total O&M Expense	7.46%	6.41%	2.14%	4.96%	12.15%	0.00%	10.59%	34.48%	13.68%	0.10%	0.44%	0.28%	0.00%	7.30%	0.4372
Operating Income	6.80%	6.09%	7.51%	0.00%	0.96%	3.88%	6.29%	19.40%	17.12%	0.02%	3.93%	0.25%	0.00%	27.75%	

### Calculation of Factors

Gross Income	6.93%	5.75%	2.04%	6.24%	11.64%	0.00%	7.27%	34.11%	12.13%	0.18%	2.20%	0.16%	0.00%	11.33%	
<b>Rate 7</b>															
Three Factor Allocation	8.13%	6.84%	2.41%	6.65%	14.67%	0.00%	8.19%	40.05%	9.94%	0.03%	0.44%	0.11%	0.00%	2.54%	3.13%
Four Factor Allocation	7.80%	6.65%	3.69%	4.98%	11.24%	0.97%	7.71%	34.89%	11.73%	0.03%	1.32%	0.15%	0.00%	8.84%	
Four Factor Allocation - Revised Income Figures	7.83%	6.57%	2.32%	6.54%	13.91%	0.00%	7.96%	38.57%	10.49%	0.07%	0.88%	0.12%	0.00%	4.74%	

#### Notes

1. See, Atmos Exhibit \_\_\_\_, Lovinger Rebuttal, pp. 22 - 25, Ex. ARL - R -2.

**Atmos Energy Corporation-Mid Tex  
Revenue Lag Analysis  
For Test Year Ended June 30, 2007**

Line No.	Revenue Month	Cycle	Class	# of Bills	Meter Read Date	Bill Issued	Lag	w/June Estimated Weighted Average Lag
	(a)	(b)	(c)	(d)	(e)	(f)		
1	AVERAGE BILLING LAG							2.1864903099
2								
3	% of Banner Bill customers:							95.8%
4								
5	Weighted Average of Banner Billed Billing Lag							2.0953012398
6								
7	Weighted Average of Handbill Billing Lag							SD 2-4 0.63
8								
9	<b>Total Average Billing Lag</b>							1.000000000
10								
11	<b>Service Lag</b>							15.21
12								
13	<b>Collection Lag:</b>							SD 2-2 16.6500
14	(Test Yr Average Daily Accounts Receivable / Test Yr Average Daily Revenue)							
15								
16	<b>Bank Lag =</b>							1
17								
18	<b>Total Revenue Lag =</b>							<u><u>33.858333333333</u></u>

Description	Total	Residential	Commercial	Industrial & Transport
<b>Net Revenue Requirements (a)</b>	<b>\$ 364,184,057</b>	<b>\$ 287,363,025</b>	<b>\$ 67,120,799</b>	<b>\$ 9,700,233</b>
<b>Customer Charge Revenue:</b>				
Monthly Customer Charge		\$ 14.00	\$ 25.00	\$ 450.00
Annual Number of Bills (b)		17,144,647	1,471,279	11,542
<b>Customer Charge Revenue</b>	<b>(282,000,933)</b>	<b>(240,025,058)</b>	<b>(36,781,975)</b>	<b>(5,193,900)</b>
<b>Amounts to be Recovered Through Usage Charges:</b>	<b>\$ 82,183,124</b>	<b>\$ 47,337,967</b>	<b>\$ 30,338,824</b>	<b>\$ 4,506,333</b>
<b>Usage Charge Revenue:</b>				
Block 1 Rate		\$ 0.06164 /Ccf	\$ 0.06109 /Ccf	\$ 0.2200 /MMBtu
Block 2 Rate		\$ -	\$ -	\$ 0.1600 /MMBtu
Block 3 Rate		\$ -	\$ -	\$ 0.0255 /MMBtu
Block 1 Usage (b)		767,989,060 Ccf	496,651,311 Ccf	9,694,939 MMBtu
Block 2 Usage (b)		-	-	11,018,084 MMBtu
Block 3 Usage (b)		-	-	23,982,442 MMBtu
<b>Usage Charge Revenue</b>	<b>82,186,607</b>	<b>47,338,846</b>	<b>30,340,429</b>	<b>4,507,332</b>
<b>Over- (Under-) Recovery</b>	<b>\$ (3,483)</b>	<b>\$ (879)</b>	<b>\$ (1,604)</b>	<b>\$ (1,000)</b>
		287,363,904	67,122,404	9,701,232

(a) Class Cost of Service Study - 2  
(b) Billing Determinant Study.

ATMOS ENERGY CORP. -- MID-TEX DIVISION  
 BASE REVENUE REQUIREMENTS ALLOCATION

Description	Amount	BASE REVENUE REQUIREMENTS ALLOCATION			Reference Description
		Residential	Commercial	Industrial & Transport	
Operating & Maintenance Expenses	\$ 156,959,683	\$ 123,635,980	\$ 28,737,067	\$ 4,586,636	CCS-8 O&M Expense Allocation
Depreciation Expense	79,151,859	63,729,849	13,734,699	1,687,311	CCS-9 Depreciation Expense Allocation
Taxes Other than Income	19,932,333	15,592,180	3,802,309	537,844	CCS-10 Taxes Other than Income Allocation
Interest on Customer Deposits	1,593,388	1,129,534	463,854	-	(a) Customer Deposit Balances
Return on Investment	90,036,863	70,466,106	17,135,891	2,434,866	(b) Allocated Rate Base
Income Taxes	33,928,689	26,553,819	6,457,337	917,533	(b) Allocated Rate Base
<b>Total Cost of Service</b>	<b>\$ 381,602,815</b>	<b>\$ 301,107,468</b>	<b>\$ 70,331,157</b>	<b>\$ 10,164,190</b>	
Revenue Credits	(17,418,758)	(13,744,443)	(3,210,357)	(463,958)	(c) Allocated Total Cost of Service
<b>Base Revenue Requirements</b>	<b>\$ 364,184,057</b>	<b>\$ 287,363,025</b>	<b>\$ 67,120,799</b>	<b>\$ 9,700,233</b>	

	Total	Residential	Commercial	Industrial & Transport	Reference Description
(a) Customer Deposit Balances					
Customer Deposit Balances	\$ 34,046,761	\$ 24,135,338	\$ 9,911,423	-	General Ledger
<b>Allocation Factor</b>	<b>100.00%</b>	<b>70.89%</b>	<b>29.11%</b>	<b>0.00%</b>	
(b) Allocated Rate Base					
Allocated Rate Base	\$ 1,127,923,888	\$ 882,754,035	\$ 214,667,419	\$ 30,502,434	CCS-3 Rate Base Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.26%</b>	<b>19.03%</b>	<b>2.70%</b>	
(c) Allocated Total Cost of Service					
Total Cost of Service	\$ 381,602,815	\$ 301,107,468	\$ 70,331,157	\$ 10,164,190	CCS-2 Base Revenue Requirements Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.91%</b>	<b>18.43%</b>	<b>2.66%</b>	



ATMOS ENERGY CORP. -- MID-TEX DIVISION  
RATE BASE ALLOCATION

Description	Amount	RATE BASE ALLOCATION			Reference Description
		Residential	Commercial	Industrial & Transport	
<b>Net Plant:</b>					
Gross Plant	\$ 2,073,938,619				
Accumulated Depreciation	(830,312,166)				
<b>Net Plant</b>	<b>\$ 1,243,626,453</b>	<b>\$ 970,953,759</b>	<b>\$ 239,889,227</b>	<b>\$ 32,783,466</b>	CCS-4 Plant Allocation
<b>Working Capital :</b>					
Cash Working Capital	\$ (41,641,049)	\$ (32,800,346)	\$ (7,623,879)	\$ (1,216,824)	(a) Allocated O&M Expenses
Materials & Supplies	1,040,287	819,426	190,462	30,399	(a) Allocated O&M Expenses
<b>Working Capital</b>	<b>\$ (40,600,762)</b>	<b>(31,980,920)</b>	<b>(7,433,417)</b>	<b>(1,186,425)</b>	
<b>Non-Investor Supplied Capital:</b>					
Customer Deposits	\$ (34,046,761)	\$ (24,135,338)	\$ (9,911,423)	\$ -	(b) Customer Deposit Balances
Injuries and Damages Reserve	(4,316,400)	(3,399,996)	(790,271)	(126,133)	(a) Allocated O&M Expenses
Accumulated Deferred Income Taxes	(28,464,207)	(22,223,255)	(5,490,601)	(750,350)	(c) Allocated Net Plant
Rate Base Adjustments	(8,274,436)	(6,460,215)	(1,596,097)	(218,124)	(c) Allocated Net Plant
<b>Non-Investor Supplied Capital</b>	<b>(75,101,803)</b>	<b>(56,218,805)</b>	<b>(17,788,391)</b>	<b>(1,094,607)</b>	
<b>RATE BASE</b>	<b>\$ 1,127,923,888</b>	<b>\$ 882,754,035</b>	<b>\$ 214,667,419</b>	<b>\$ 30,502,434</b>	

	Total	Residential	Commercial	Industrial & Transport	Reference Description
(a) Allocated O&M Expenses					
Allocated O&M Expenses	\$ 156,959,683	123,635,980	28,737,067	4,586,636	CCS-8 O&M Expense Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.77%</b>	<b>18.31%</b>	<b>2.92%</b>	
(b) Customer Deposit Balances					
Customer Deposit Balances	\$ 34,046,761	\$ 24,135,338	\$ 9,911,423	\$ -	General Ledger
<b>Allocation Factor</b>	<b>100.00%</b>	<b>70.89%</b>	<b>29.11%</b>	<b>0.00%</b>	
(c) Allocated Net Plant					
Allocated Net Plant	\$ 1,243,626,453	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466	CCS-4 Plant Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.07%</b>	<b>19.29%</b>	<b>2.64%</b>	

ATMOS ENERGY CORP. -- MID-TEX DIVISION  
PLANT ALLOCATION

Errata - C

Acct. No.	Description	ORIGINAL COST			FUNCTIONALIZATION / CLASSIFICATION			PLANT ALLOCATION			Reference
		Gross Plant	Accumulated Depreciation	Net Plant	Customer-Related (a)	Capacity-Related (a)	General	Residential	Commercial	Industrial & Transport	
<b>Mid-Tex:</b>											
<b>Distribution Plant</b>											
374	Land	\$ 362,963	\$ -	\$ 362,963	\$ 166,390			\$ 152,287	\$ 13,962	\$ 142	(b)
						\$ 196,573		124,764	59,527	12,282	(c)
374	Land Rights	2,692,457	(1,194,460)	1,497,997	686,715			628,508	57,622	584	(b)
						811,282		514,919	245,676	50,688	(c)
375	Structures & Improvements	1,171,389	(1,017,402)	153,987	70,591			64,608	5,923	60	(b)
						83,396		52,931	25,254	5,210	(c)
376	Mains	1,139,665,872	(305,460,594)	834,205,278	382,417,996			350,004,063	32,088,697	325,236	(b)
						451,787,282		286,748,451	136,811,885	28,226,946	(c)
378	M&R Station Equipment - General	18,026,381	(11,083,698)	6,942,683	3,182,678			2,912,913	267,059	2,707	(b)
						3,760,005		2,386,467	1,138,618	234,919	(c)
379	M&R Station Equipment - City Gate	5,398,004	(2,240,617)	3,157,387	1,447,415			1,324,732	121,453	1,231	(b)
						1,709,971		1,085,315	517,820	106,836	(c)
380	Services	518,497,838	(331,038,947)	187,458,891	187,458,891			171,569,785	15,729,677	159,428	(b)
381	Meters	119,444,471	(49,272,955)	70,171,516	70,171,516			46,425,780	22,397,765	1,347,971	(d)
382	Meter Installations	53,211,161	(19,128,175)	34,082,986	34,082,986			22,549,451	10,878,812	654,723	(d)
383	House Regulators	32,954,584	(11,734,646)	21,219,938	21,219,938			14,039,203	6,773,107	407,628	(d)
385	Industrial M&R Station Equipment	(153,945)	3,134	(150,811)	(150,811)			-	-	(150,811)	(e)
	Total Distribution Plant	\$ 1,891,271,174	\$ (732,168,360)	\$ 1,159,102,814	\$ 700,754,305	\$ 458,348,509	\$ -	\$ 900,584,179	\$ 227,132,856	\$ 31,385,779	
		\$ 1,888,215,754									
<b>General Plant</b>											
302	Franchises & Consents	\$ 18,896	\$ (7,231)	\$ 11,665			\$ 11,665	\$ 9,108	\$ 2,250	\$ 308	(f)
303	Computer Software	3,386,331	(3,447,921)	(61,590)			(61,590)	(48,086)	(11,880)	(1,624)	(f)
389	Land	1,691,154	-	1,691,154			1,691,154	1,320,358	326,215	44,581	(f)
390	Structures & Improvements	18,689,132	(13,820,967)	4,868,165			4,868,165	3,800,790	939,044	128,331	(f)
391	Office Furniture & Equipment	6,521,249	(2,186,390)	4,334,859			4,334,859	3,384,415	836,172	114,272	(f)
392	Transportation Equipment	1,924,477	735,837	2,660,314			2,660,314	2,077,024	513,161	70,129	(f)
393	Stores Equipment	7,836	(1,107)	6,729			6,729	5,254	1,298	177	(f)
394	Tools, Shop, and Garage Equipment	2,286,026	(42,267)	2,243,759			2,243,759	1,751,801	432,810	59,148	(f)
395	Laboratory Equipment	312,881	(9,161)	303,720			303,720	237,128	58,586	8,006	(f)
396	Power Oper. Tool & Work Equipment	130,725	1,526,296	1,657,021			1,657,021	1,293,709	319,631	43,681	(f)
397	Radio Communication Equipment	8,392,181	(2,906,267)	5,485,914			5,485,914	4,283,094	1,058,205	144,615	(f)
398	Miscellaneous Equipment	19,032,767	(15,279,667)	3,753,100			3,753,100	2,930,210	723,954	98,936	(f)
399	Non-Mainframe Computer Equipment	12,197,669	(5,490,406)	6,707,263			6,707,263	5,236,655	1,293,797	176,811	(f)
	Total General Plant	\$ 74,591,324	\$ (40,929,251)	\$ 33,662,073	\$ -	\$ -	\$ 33,662,073	\$ 26,281,458	\$ 6,493,243	\$ 887,372	
<b>Shared Services Unit:</b>											
<b>Customer Support</b>											
		\$ 72,881,933	\$ (40,328,715)	\$ 32,553,218	\$ 32,553,218			29,793,992	2,731,541	27,686	(b)
<b>General Plant</b>											
		35,194,187	(16,885,840)	18,308,347			18,308,347	14,294,130	3,531,587	482,630	(f)
	Total Shared Services Plant	\$ 108,076,121	\$ (57,214,556)	\$ 50,861,565	\$ 32,553,218	\$ -	\$ 18,308,347	\$ 44,088,122	\$ 6,263,128	\$ 510,315	
	<b>TOTAL PLANT</b>	\$ 2,073,938,619	\$ (830,312,166)	\$ 1,243,626,453	\$ 733,307,523	\$ 458,348,509	\$ 51,970,420	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466	

ATMOS ENERGY CORP. -- MID-TEX DIVISION  
 PLANT ALLOCATION

Errata - C

	<u>Total</u>	<u>Customer-Related</u>	<u>Capacity-Related</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial &amp; Transport</u>	<u>Reference</u>
(a) Accounts 374-379 functionalized between Customer-related and Capacity-related using the following minimum system analysis:							
Miles of Mains	27,985						
Feet per Mile	5,280						
Feet of Mains	147,761,265						
Current Cost of 2" Main per Foot	\$ 8.11						
Current Cost of 2' Main System	1,198,343,856	1,198,343,856					
Current Cost of All Mains in Service	2,614,063,094						
Remaining Current Cost of Mains	1,415,719,238		1,415,719,238				
<b>Allocation Factor</b>	<b>100.00%</b>	<b>45.84%</b>	<b>54.16%</b>				
(b) No. of Customer Locations							
No. of Customer Locations	1,684,948			1,542,131	141,384	1,433	
<b>Allocation Factor</b>	<b>100.00%</b>			<b>91.52%</b>	<b>8.39%</b>	<b>0.09%</b>	
(c) Design Day Demand							
Design Day Demand (Mcf)	1,911,242			1,213,062	578,769	119,411	CCS-5
<b>Allocation Factor</b>	<b>100.00%</b>			<b>63.47%</b>	<b>30.28%</b>	<b>6.25%</b>	
(d) Meter Investment							
Meter Investment	\$ 103,040,168			\$ 68,171,823	\$ 32,888,978	\$ 1,979,367	CCS-7
<b>Allocation Factor</b>	<b>100.00%</b>			<b>66.16%</b>	<b>31.92%</b>	<b>1.92%</b>	
(e) Direct to Ind. & Trans.							
<b>Allocation Factor</b>	<b>100.00%</b>			<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	
(f) Distribution & Cust. Sup. Plant							
Total Distribution Plant	\$ 1,159,102,814			\$ 900,584,179	\$ 227,132,856	\$ 31,385,779	CCS-4
Customer Support Plant	32,553,218			29,793,992	2,731,541	27,686	CCS-4
Total	\$ 1,191,656,032			\$ 930,378,171	\$ 229,864,397	\$ 31,413,464	
<b>Allocation Factor</b>	<b>100.00%</b>			<b>78.07%</b>	<b>19.29%</b>	<b>2.64%</b>	

DESIGN DAY DEMAND	Residential	Commercial	Industrial & Transport	Refer- ence	Description
Class Adjusted Usage (Mcf)	76,798,906	49,665,131		CCS-1	Rate Design
Annual Days	365	365			
Class Daily Usage (Mcf)	210,408	136,069			
Adjusted Customers	1,428,721	122,607		CCS-1	Rate Design
Daily use per Customer (Mcf)	0.1473	1.1098			
Normal Heating Degree Days	2,097	2,097			Billing Determinant Study (DFW Airport)
Annual Days	365	365			
Average Daily Heating Degree Days	5.75	5.75			
System Design Heating Degree Days	50.00	50.00			GUD No. 9670
System Design vs. Average Daily HDDs	44.25	44.25			
Use per Customer / HDD Regression Coefficients	0.0188	0.0847		CCS-6	Use per Customer/HDD Regression
Adjustment to Daily Use per Customer	0.8313	3.7491			
Adjusted Class Design Day Usage	0.9786	4.8589			
Adjusted Customers	1,428,721	122,607		CCS-1	Rate Design
<b>Class Design Day</b>	<b>1,398,117</b>	<b>595,736</b>	<b>119,583</b>	CCS-1	Rate Design (I&T Adj. To Mcf)
<b>Adjustment for Minimum System</b>					
Maximum Hourly Flow per Location (Ccf)	5	5	5		GUD No. 9670
Daily Hours	24	24	24		
Maximum Hourly Flow per Location (Ccf)	120	120	120		
Number of Locations	1,542,131	141,384	1,433		Meter Count & GUD No. 9670
Maximum Daily Flow per Hour (Mcf)	(185,056)	(16,966)	(172)		
<b>Adjusted Class Design Day (Mcf)</b>	<b>1,213,062</b>	<b>578,769</b>	<b>119,411</b>		
<b>UPSTREAM PIPELINE FIXED CHARGE ALLOCATION FACTOR:</b>					
Adjusted Class Design Day (Mcf)	1,213,062	578,769	119,411		
Mmbtu/Mcf	1.024	1.024	1.024		GUD No. 9670
Lost & Unaccounted-for Gas Factor	1.025	1.025	1.025		GUD No. 9670
<b>Upstream MMBtu Demand</b>	<b>1,273,229</b>	<b>607,476</b>	<b>125,334</b>		
<b>Upstream Pipeline Fixed Charge Allocation Factor</b>	<b>63.46979%</b>	<b>30.28237%</b>	<b>6.24784%</b>		

**RESIDENTIAL**

Year	Month	Customers	Usage	Use Per Customer	Heating Degree Days Months of Consumption	
					Concurrent	Trailing
2002	July	1,319,152	2,204,223	1.67	0	0
2002	August	1,319,272	1,987,273	1.51	0	0
2002	September	1,321,701	2,062,898	1.56	0	0
2002	October	1,328,651	2,280,203	1.72	101	0
2002	November	1,337,596	5,692,684	4.26	335	101
2002	December	1,344,030	12,315,167	9.16	528	335
2003	January	1,348,299	16,373,146	12.14	652	528
2003	February	1,349,726	18,179,703	13.47	541	652
2003	March	1,348,329	15,259,874	11.32	280	541
2003	April	1,343,585	6,342,908	4.72	51	280
2003	May	1,339,341	3,275,805	2.45	0	51
2003	June	1,335,938	2,487,829	1.86	0	0
2003	July	1,335,462	2,162,019	1.62	0	0
2003	August	1,334,602	1,946,982	1.46	0	0
2003	September	1,335,940	1,990,538	1.49	0	0
2003	October	1,340,103	2,296,890	1.71	30	0
2003	November	1,349,564	3,801,365	2.82	226	30
2003	December	1,356,324	10,403,966	7.67	468	226
2004	January	1,361,305	14,206,379	10.44	515	468
2004	February	1,365,312	16,786,488	12.29	549	515
2004	March	1,364,043	11,844,475	8.68	140	549
2004	April	1,360,933	4,894,496	3.60	57	140
2004	May	1,357,626	3,447,675	2.54	20	57
2004	June	1,354,977	2,486,904	1.84	0	20
2004	July	1,351,265	2,133,748	1.58	0	0
2004	August	1,348,619	1,924,738	1.43	0	0
2004	September	1,350,023	2,043,681	1.51	0	0
2004	October	1,353,757	2,141,692	1.58	5	0
2004	November	1,361,908	3,576,756	2.63	230	5
2004	December	1,369,223	10,017,177	7.32	494	230
2005	January	1,369,773	14,898,726	10.88	483	494
2005	February	1,371,980	14,262,538	10.40	357	483
2005	March	1,371,499	10,457,099	7.62	259	357
2005	April	1,368,925	6,357,854	4.64	52	259
2005	May	1,362,457	3,335,552	2.45	24	52
2005	June	1,356,995	2,527,704	1.86	0	24
2005	July	1,355,574	1,986,856	1.47	0	0
2005	August	1,356,638	1,828,930	1.35	0	0
2005	September	1,357,628	1,957,473	1.44	0	0
2005	October	1,337,907	2,313,472	1.73	65	0
2005	November	1,380,401	3,713,183	2.69	194	65
2005	December	1,389,107	11,581,085	8.34	521	194
2006	January	1,386,700	12,002,006	8.66	304	521
2006	February	1,422,910	10,895,280	7.66	437	304
2006	March	1,409,629	9,678,466	6.87	170	437
2006	April	1,408,443	4,897,892	3.48	6	170
2006	May	1,409,022	2,542,526	1.80	0	6
2006	June	1,391,035	2,220,926	1.60	0	0
2006	July	1,387,951	1,879,907	1.35	0	0
2006	August	1,386,233	1,775,815	1.28	0	0
2006	September	1,390,450	1,781,694	1.28	0	0
2006	October	1,389,027	2,177,652	1.57	7	0
2006	November	1,398,756	4,712,749	3.37	156	7
2006	December	1,409,336	11,244,585	7.98	409	156
2007	January	1,410,015	16,715,933	11.86	457	409
2007	February	1,425,365	18,248,873	12.80	731	457
2007	March	1,420,975	8,791,270	6.19	240	731
2007	April	1,425,423	4,789,745	3.36	131	240
2007	May	1,420,073	3,342,277	2.35	28	131

**COMMERCIAL**

Customers	Usage	Use Per Customer	Heating Degree Days Months of Consumption	
			Concurrent	Trailing
121,362	2,384,633	19.65	0	0
120,825	2,123,607	17.58	0	0
120,466	2,319,463	19.25	0	0
121,308	2,389,860	19.70	101	0
123,983	3,902,964	31.48	335	101
125,603	6,360,972	50.64	528	335
126,321	8,004,642	63.37	652	528
126,364	9,146,696	72.38	541	652
125,647	8,013,811	63.78	280	541
123,836	4,145,127	33.47	51	280
122,453	3,088,078	25.22	0	51
121,680	2,551,610	20.97	0	0
121,138	2,365,624	19.53	0	0
120,573	2,208,133	18.31	0	0
119,969	2,265,123	18.88	0	0
120,481	2,501,019	20.76	30	0
123,093	3,099,156	25.18	226	30
124,818	5,569,706	44.62	468	226
125,435	7,222,104	57.58	515	468
125,886	8,459,985	67.20	549	515
124,989	6,503,170	52.03	140	549
123,673	3,783,059	30.59	57	140
122,639	3,103,605	25.31	20	57
122,194	2,615,467	21.40	0	20
121,607	2,386,023	19.62	0	0
121,176	2,219,283	18.31	0	0
120,861	2,332,662	19.30	0	0
120,992	2,405,115	19.88	5	0
122,756	3,031,568	24.70	230	5
124,508	5,516,641	44.31	494	230
124,966	7,665,551	61.34	483	494
125,075	7,359,808	58.84	357	483
124,604	5,956,040	47.80	259	357
123,879	4,288,607	34.62	52	259
123,009	3,083,180	25.06	24	52
122,354	2,669,472	21.82	0	24
121,886	2,283,659	18.74	-	-
121,496	2,192,699	18.05	-	-
121,142	2,372,276	19.58	-	-
114,690	2,526,762	22.03	65	-
120,990	3,116,276	25.76	194	65
123,943	6,102,757	49.24	521	194
121,856	6,635,590	54.45	304	521
125,427	5,996,002	47.80	437	304
123,418	5,779,411	46.83	170	437
122,498	3,716,233	30.34	6	170
124,312	2,780,392	22.37	-	6
122,792	2,764,518	22.51	-	-
122,931	2,038,553	16.58	-	-
121,058	2,223,273	18.37	-	-
122,263	2,191,558	17.92	-	-
120,141	2,462,868	20.50	7	0
121,788	3,434,560	28.20	156	7
122,492	5,949,099	48.57	409	156
121,909	8,178,049	67.08	457	409
124,527	9,090,624	73.00	731	457
122,605	5,310,738	43.32	240	731
122,672	3,677,043	29.97	131	240
122,309	3,123,954	25.54	28	131

**July 2002-September 2006 (Replication of GUD No. 9670)**

Regression Statistics

Multiple R	0.99258987
R Square	0.98523464
Adjusted R Square	0.98461942
Standard Error	0.46459282
Observations	51

	Coefficients	Standard Error	t Stat	P-value	Lower 95%
Intercept	1.41790465	0.084430137	16.79382158	9.91175E-22	1.248146586
X Variable 1	0.00694343	0.00049214	14.10864205	1.06339E-18	0.005953914
X Variable 2	0.01215169	0.00049214	24.69152942	6.20018E-29	0.011162176

**March 2003-May 2007**

Regression Statistics

Multiple R	0.9672969
R Square	0.9356633
Adjusted R Square	0.9329826
Standard Error	0.94163317
Observations	51

	Coefficients	Standard Error	t Stat	P-value	Lower 95%
Intercept	1.45686063	0.175883586	8.283095973	8.25098E-11	1.103223181
X Variable 1	0.01005684	0.000912059	11.02651912	9.38621E-15	0.00822302
X Variable 2	0.00872779	0.000885329	9.858241934	4.03365E-13	0.006947717

Regression Statistics

Multiple R	0.991826016
R Square	0.983718845
Adjusted R Square	0.983040464
Standard Error	2.154173638
Observations	51

	Coefficients	Standard Error	t Stat	P-value
Intercept	19.34550956	0.391476507	49.41678293	8.01756E-43
X Variable 1	0.025584231	0.002281901	11.21180442	5.25231E-15
X Variable 2	0.058235744	0.002281901	25.52071094	1.41748E-29

Regression Statistics

Multiple R	0.967925967
R Square	0.936880678
Adjusted R Square	0.934250707
Standard Error	4.20734811
Observations	51

	Coefficients	Standard Error	t Stat	P-value
Intercept	19.59715769	0.78587236	24.93682013	3.98971E-29
X Variable 1	0.042087053	0.004075207	10.32758717	8.72367E-14
X Variable 2	0.042629626	0.003955774	10.77655632	2.06857E-14

Description	Cost per Meter (a)	Number of Meters (c)			Replacement Cost of Meters		
		Residential	Commercial	Industrial & Transport	Residential	Commercial	Industrial & Transport
Class A	\$ 39.22	969,258	47150	9	\$ 38,014,299	\$ 1,849,223	\$ 353
Class B	\$ 99.80	46,920	21543	7	4,682,616	2,149,991	699
Class C	\$ 301.63	4,138	12676	21	1,248,145	3,823,462	6,334
Class D	\$ 425.29	1,880	17329	43	799,545	7,369,850	18,287
Class E	\$ 676.00	80	2426	133	54,080	1,639,976	89,908
Class F	\$ 1,047.00	72	2329	160	75,384	2,438,463	167,520
Class G	\$ 1,433.00	10	228	13	14,330	326,724	18,629
Class H	\$ 1,697.00	56	1217	267	95,032	2,065,249	453,099
Class I	\$ 2,649.75	82	1133	116	217,280	3,002,167	307,371
Non-Classified Residential (b)	\$ 44.21	519,635			22,971,113		
Non-Classified Commercial (b)	\$ 232.62		35,353			8,223,873	
Non-Classified Ind. & Transport (b)	\$ 1,381.27			664			917,166
<b>Total</b>		<b>1,542,131</b>	<b>141,384</b>	<b>1,433</b>	<b>\$ 68,171,823</b>	<b>\$ 32,888,978</b>	<b>\$ 1,979,367</b>

(a) GUD No. 9670

(b) Average cost of Classified Meters

(c) Classified Meters from GUD No. 9670; Total Meters from Meter Count and GUD No. 9670

Acct. No.	Description	Amount	O&M EXPENSE ALLOCATION			Reference	Description
			Residential	Commercial	Industrial & Transport		
<b>Mid-Tex:</b>							
870	Operation Supervision and Engineering	\$ 4,780,806	\$ 3,675,147	\$ 953,604	\$ 152,055	(a)	Composite of Accts. 871-879 & 886-893
871	Distribution Load Dispatching	\$ 976,983	441,070	285,236	250,678	(b)	Throughput
872	Compressor Station Labor and Expenses	\$ 135	61	39	35	(b)	Throughput
874	Mains and Services Expenses	\$ 29,496,642	23,337,213	5,330,492	828,938	(c)	Composite of Accts. 376 & 380
875	Measuring and Regulating Station Expenses - General	\$ 76,649	58,507	15,519	2,623	(d)	Composite of Accts. 374-379
876	Measuring and Regulating Station Expenses - Industrial	\$ 12	-	-	12	(e)	Direct to Ind. & Trans.
877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	\$ 132	101	27	5	(d)	Composite of Accts. 374-379
878	Meter and House Regulator Expenses	\$ 5,109,774	3,380,649	1,630,968	98,157	(f)	Composite of Accts. 381-383
879	Customer Installations Expenses	\$ 903,338	826,771	75,799	768	(g)	No. of Customer Locations
880	Other Expenses	\$ 9,109,515	7,002,754	1,817,030	289,731	(a)	Composite of Accts. 871-879 & 886-893
881	Rents	\$ 345,437	265,548	68,903	10,987	(a)	Composite of Accts. 871-879 & 886-893
885	Maintenance Supervision and Engineering	\$ 9,255	7,115	1,846	294	(a)	Composite of Accts. 871-879 & 886-893
886	Maintenance of Structures and Improvements	\$ 25,679	19,601	5,199	879	(d)	Composite of Accts. 374-379
887	Maintenance of Mains	\$ 2,158,853	1,647,862	437,100	73,891	(d)	Composite of Accts. 374-379
888	Maintenance of compressor station equipment	\$ (1,097)	(495)	(320)	(281)	(b)	Throughput
889	Maint. of Measuring and Regulating Station Equip. - General	\$ 2,549,061	1,945,709	516,105	87,246	(d)	Composite of Accts. 374-379
890	Maint. of Measuring and Regulating Station Equip. - Industrial	\$ -	-	-	-	(e)	Direct to Ind. & Trans.
891	Maint. of Measuring and Regulating Station Equip. - City Gate	\$ 610	465	123	21	(d)	Composite of Accts. 374-379
892	Maintenance of Services	\$ 828,568	758,339	69,525	705	(h)	Account 380
893	Maintenance of Meters and House Regulators	\$ 306,706	202,918	97,896	5,892	(f)	Composite of Accts. 381-383
894	Maintenance of Other Equipment	\$ 1,965,082	1,510,616	391,965	62,500	(a)	Composite of Accts. 871-879 & 886-893
901	Supervision	\$ -	-	-	-	(g)	No. of Customer Locations
902	Meter Reading Expense	\$ 7,773,478	7,114,594	652,273	6,611	(g)	No. of Customer Locations
903	Customer Records and Collection Expenses	\$ 17,260,490	13,476,022	3,329,461	455,007	(i)	Net Plant Investment
904	Uncollectible Accounts	\$ 4,105,494	3,336,268	607,736	161,490	(j)	GUD 9400 Allocation Factors
905	Miscellaneous Customer Accounts Expenses	\$ -	-	-	-	(g)	No. of Customer Locations
907	Supervision	\$ 1,060	970	89	1	(g)	No. of Customer Locations
908	Customer Assistance Expenses	\$ 1,001,820	452,283	292,487	257,050	(b)	Throughput
909	Informational and Instructional Advertising Expenses	\$ 253,273	231,806	21,252	215	(g)	No. of Customer Locations
910	Miscellaneous Customer Service and Informational Expenses	\$ 3,472,584	3,178,246	291,385	2,953	(g)	No. of Customer Locations
911	Supervision	\$ 208,571	190,893	17,501	177	(g)	No. of Customer Locations
912	Demonstrating and Selling Expenses	\$ 70,965	64,950	5,955	60	(g)	No. of Customer Locations
913	Advertising Expenses	\$ 270,814	247,860	22,724	230	(g)	No. of Customer Locations
916	Miscellaneous Sales Expenses	\$ 2,716	2,485	228	2	(g)	No. of Customer Locations
920	Administrative and General Salaries	\$ 2,450,300	1,932,863	444,678	72,759	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
921	Office Supplies and Expenses	\$ 419,410	330,842	76,114	12,454	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
922	Administrative Expenses Transferred - Customer Support	\$ 16,859,911	13,163,273	3,252,191	444,447	(i)	Plant Weighted Customers
922	Administrative Expenses Transferred - General	\$ 19,678,690	15,523,082	3,571,267	584,341	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
923	Outside Services Employed	\$ 2,199,403	1,734,948	399,145	65,309	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
924	Property Insurance	\$ 981,841	766,566	189,392	25,882	(l)	Total Plant
925	Injuries and Damages	\$ 2,476,967	1,953,899	449,517	73,551	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
926	Employee Pensions and Benefits	\$ 17,679,961	13,946,430	3,208,540	524,990	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
928	Regulatory Commission Expenses	\$ -	-	-	-	(g)	No. of Customer Locations
929	Duplicate Charges - Credit	\$ 12	11	1	0	(g)	No. of Customer Locations
930.1	General Advertising Expenses	\$ 6,025	5,514	506	5	(g)	No. of Customer Locations
930.2	Miscellaneous General Expense	\$ 49,754	39,247	9,029	1,477	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
931	Rents	\$ 757,576	597,596	137,484	22,496	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
932	Maint	\$ 336,429	265,384	61,055	9,990	(k)	Composite of Accts. 870-902, 905-916, 924 & 928-930.1
<b>Total Operation and Maintenance Expenses</b>		<b>\$ 156,959,683</b>	<b>\$ 123,635,980</b>	<b>\$ 28,737,067</b>	<b>\$ 4,586,636</b>		

	Total	Residential	Commercial	Industrial & Transport	Reference
(a) Composite of Accts. 871-879 & 886-893					
871 Distribution Load Dispatching	\$ 976,983	\$ 441,070	\$ 285,236	\$ 250,678	CCS-8 O&M Expense Allocation
872 Compressor Station Labor and Expenses	135	61	39	35	CCS-8 O&M Expense Allocation
874 Mains and Services Expenses	29,496,642	23,337,213	5,330,492	828,938	CCS-8 O&M Expense Allocation
875 Measuring and Regulating Station Expenses - General	76,649	58,507	15,519	2,623	CCS-8 O&M Expense Allocation
876 Measuring and Regulating Station Expenses - Industrial	12	-	-	12	CCS-8 O&M Expense Allocation
877 Measuring and Regulating Station Exp. - City Gate Chk. Sta.	132	101	27	5	CCS-8 O&M Expense Allocation
878 Meter and House Regulator Expenses	5,109,774	3,380,649	1,630,968	98,157	CCS-8 O&M Expense Allocation
879 Customer Installations Expenses	903,338	826,771	75,799	768	CCS-8 O&M Expense Allocation
886 Maintenance of Structures and Improvements	25,679	19,601	5,199	879	CCS-8 O&M Expense Allocation
887 Maintenance of Mains	2,158,853	1,647,862	437,100	73,891	CCS-8 O&M Expense Allocation
888 Maintenance of compressor station equipment	(1,097)	(495)	(320)	(281)	CCS-8 O&M Expense Allocation
889 Maint. of Measuring and Regulating Station Equip. - General	2,549,061	1,945,709	516,105	87,246	CCS-8 O&M Expense Allocation
890 Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	CCS-8 O&M Expense Allocation
891 Maint. of Measuring and Regulating Station Equip. - City Gate	610	465	123	21	CCS-8 O&M Expense Allocation
892 Maintenance of Services	828,568	758,339	69,525	705	CCS-8 O&M Expense Allocation
893 Maintenance of Meters and House Regulators	306,706	202,918	97,896	5,892	CCS-8 O&M Expense Allocation
Total	\$ 42,432,046	\$ 32,618,769	\$ 8,463,710	\$ 1,349,567	
Allocation Factor	100.00%	76.87%	19.95%	3.18%	
(b) Throughput					
Total	170,111,952	76,798,906	49,665,131	43,647,915	CCS-1 Rate Design (I&T Adj. To Mcf)
Allocation Factor	100.00%	45.15%	29.20%	25.66%	
(c) Composite of Accts. 376 & 380					
376 Mains	\$ 834,205,278	\$ 636,752,515	\$ 168,900,582	\$ 28,552,181	CCS-4 Plant Allocation
380 Services	187,458,891	171,569,785	15,729,677	159,428	CCS-4 Plant Allocation
Total	\$ 1,021,664,169	\$ 808,322,300	\$ 184,630,259	\$ 28,711,610	
Allocation Factor	100.00%	79.12%	18.07%	2.81%	
(d) Composite of Accts. 374-379					
374 Land & Land Rights	\$ 1,860,960	\$ 1,420,479	\$ 376,786	\$ 63,695	CCS-4 Plant Allocation
375 Structures & Improvements	153,987	117,539	31,178	5,270	CCS-4 Plant Allocation
376 Mains	834,205,278	636,752,515	168,900,582	28,552,181	CCS-4 Plant Allocation
378 M&R Station Equipment - General	6,942,683	5,299,380	1,405,677	237,626	CCS-4 Plant Allocation
379 M&R Station Equipment - City Gate	3,157,387	2,410,047	639,272	108,067	CCS-4 Plant Allocation
Total	\$ 846,320,295	\$ 645,999,959	\$ 171,353,496	\$ 28,966,840	
Allocation Factor	100.00%	76.33%	20.25%	3.42%	
(e) Direct to Ind. & Trans.					
Allocation Factor	100.00%	0.00%	0.00%	100.00%	
(f) Composite of Accts. 381-383					
381 Meters	\$ 70,171,516	\$ 46,425,780	\$ 22,397,765	\$ 1,347,971	CCS-4 Plant Allocation
382 Meter Installations	34,082,986	22,549,451	10,878,812	654,723	CCS-4 Plant Allocation
383 House Regulators	21,219,938	14,039,203	6,773,107	407,628	CCS-4 Plant Allocation
Total	\$ 125,474,440	\$ 83,014,435	\$ 40,049,683	\$ 2,410,321	
Allocation Factor	100.00%	66.16%	31.92%	1.92%	
(g) No. of Customer Locations					
No. of Customer Locations	1,684,948	1,542,131	141,384	1,433	Meter Count & GUD No. 9670
Allocation Factor	100.00%	91.52%	8.39%	0.09%	



	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial &amp; Transport</u>	<u>Reference</u>
(h) Account 380					
380 Services	\$ 187,458,891	\$ 171,569,785	\$ 15,729,677	\$ 159,428	CCS-4 Plant Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>91.52%</b>	<b>8.39%</b>	<b>0.09%</b>	
(i) Plant Weighted Customers					
Net Plant Investment	\$ 1,243,626,453	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466	CCS-4 Plant Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.07%</b>	<b>19.29%</b>	<b>2.64%</b>	
(j) GUD 9400 Allocation Factors					
<b>Allocation Factor</b>	<b>100.00%</b>	<b>81.26%</b>	<b>14.80%</b>	<b>3.93%</b>	GUD No. 9670
(k) Composite of Accts. 870-902, 905-916, 924 & 928-930.1					
Accts. 870-902	\$ 66,415,619	\$ 52,194,543	\$ 12,349,330	\$ 1,871,746	CCS-8 O&M Expense Allocation
Accts. 905-916	5,281,803	4,369,492	651,620	260,690	CCS-8 O&M Expense Allocation
Acct. 924	981,841	766,566	189,392	25,882	CCS-8 O&M Expense Allocation
Accts. 928-930.1	6,037	5,526	507	5	CCS-8 O&M Expense Allocation
Total	\$ 72,685,299	\$ 57,336,126	\$ 13,190,849	\$ 2,158,324	
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.88%</b>	<b>18.15%</b>	<b>2.97%</b>	
(l) Total Plant					
Total Plant	\$ 1,243,626,453	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466	CCS-4 Plant Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.07%</b>	<b>19.29%</b>	<b>2.64%</b>	

Acct. No.	Description	TOTAL NET PLANT	ALLOCATED NET PLANT (a)			ALLOCATION FACTOR (b)			DEPRECIATION EXPENSE (c)	DEPRECIATION ALLOCATION		
			Residential	Commercial	Industrial & Transport	Residential	Commercial	Industrial & Transport		Residential	Commercial	Industrial & Transport
<b>Mid-Tex:</b>												
<b>Distribution Plant</b>												
374	Land	\$ 362,963	\$ 277,051	\$ 73,489	\$ 12,423	76.33%	20.25%	3.42%	\$ -	\$ -	\$ -	\$ -
374	Land Rights	1,497,997	1,143,428	303,298	51,272	76.33%	20.25%	3.42%	-	-	-	-
375	Structures & Improvements	153,987	117,539	31,178	5,270	76.33%	20.25%	3.42%	40,822	31,160	8,265	1,397
376	Mains	834,205,278	636,752,515	168,900,582	28,552,181	76.33%	20.25%	3.42%	39,716,925	30,316,102	8,041,440	1,359,383
378	M&R Station Equipment - General	6,942,683	5,299,380	1,405,677	237,626	76.33%	20.25%	3.42%	628,213	479,517	127,193	21,502
379	M&R Station Equipment - City Gate	3,157,387	2,410,047	639,272	108,067	76.33%	20.25%	3.42%	188,118	143,592	38,088	6,439
380	Services	187,458,891	171,569,785	15,729,677	159,428	91.52%	8.39%	0.09%	18,069,454	16,537,878	1,516,208	15,368
381	Meters	70,171,516	46,425,780	22,397,765	1,347,971	66.16%	31.92%	1.92%	4,162,595	2,753,991	1,328,642	79,962
382	Meter Installations	34,082,986	22,549,451	10,878,812	654,723	66.16%	31.92%	1.92%	1,854,389	1,226,872	591,895	35,622
383	House Regulators	21,219,938	14,039,203	6,773,107	407,628	66.16%	31.92%	1.92%	1,148,455	759,823	366,571	22,061
385	Industrial M&R Station Equipment	(150,811)	-	-	(150,811)	0.00%	0.00%	100.00%	(5,365)	-	-	(5,365)
	Total Distribution Plant	\$ 1,159,102,814	\$ 900,584,179	\$ 227,132,856	\$ 31,385,779				\$ 65,803,606	\$ 52,248,934	\$ 12,018,303	\$ 1,536,369
<b>General Plant</b>												
302	Franchises & Consents	\$ 11,665	\$ 9,108	\$ 2,250	\$ 308	78.07%	19.29%	2.64%	\$ -	\$ -	\$ -	\$ -
303	Computer Software	(61,590)	(48,086)	(11,880)	(1,624)	78.07%	19.29%	2.64%	26,782	20,910	5,166	706
389	Land	1,691,154	1,320,358	326,215	44,581	78.07%	19.29%	2.64%	-	-	-	-
390	Structures & Improvements	4,868,165	3,800,790	939,044	128,331	78.07%	19.29%	2.64%	269,099	210,098	51,908	7,094
391	Office Furniture & Equipment	4,334,859	3,384,415	836,172	114,272	78.07%	19.29%	2.64%	63,684	49,721	12,284	1,679
392	Transportation Equipment	2,660,314	2,077,024	513,161	70,129	78.07%	19.29%	2.64%	-	-	-	-
393	Stores Equipment	6,729	5,254	1,298	177	78.07%	19.29%	2.64%	264	206	51	7
394	Tools, Shop, and Garage Equipment	2,243,759	1,751,801	432,810	59,148	78.07%	19.29%	2.64%	75,247	58,749	14,515	1,984
395	Laboratory Equipment	303,720	237,128	58,586	8,006	78.07%	19.29%	2.64%	10,453	8,161	2,016	276
396	Power Oper. Tool & Work Equipment	1,657,021	1,293,709	319,631	43,681	78.07%	19.29%	2.64%	-	-	-	-
397	Radio Communication Equipment	5,485,914	4,283,094	1,058,205	144,615	78.07%	19.29%	2.64%	139,382	108,822	26,886	3,674
398	Miscellaneous Equipment	3,753,100	2,930,210	723,954	98,936	78.07%	19.29%	2.64%	361,943	282,585	69,817	9,541
399	Non-Mainframe Computer Equipment	6,707,263	5,236,655	1,293,797	176,811	78.07%	19.29%	2.64%	1,438,266	1,122,917	277,434	37,914
	Total General Plant	\$ 33,662,073	\$ 26,281,458	\$ 6,493,243	\$ 887,372				\$ 2,385,121	\$ 1,862,168	\$ 460,078	\$ 62,875
<b>Shared Services Unit:</b>												
<b>Customer Support</b>												
	General Plant	\$ 32,553,218	\$ 29,793,992	\$ 2,731,541	\$ 27,686	91.52%	8.39%	0.09%	\$ 7,876,450	\$ 7,208,838	\$ 660,913	\$ 6,699
	General Plant	18,308,347	14,294,130	3,531,587	482,630	78.07%	19.29%	2.64%	3,086,683	2,409,909	595,405	81,369
	Total Shared Services Plant	\$ 50,861,565	\$ 44,088,122	\$ 6,263,128	\$ 510,315				\$ 10,963,132	\$ 9,618,747	\$ 1,256,318	\$ 88,067
	<b>TOTAL PLANT</b>	\$ 1,243,626,453	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466							
	<b>TOTAL DEPRECIATION EXPENSE</b>								\$ 79,151,859	\$ 63,729,849	\$ 13,734,699	\$ 1,687,311

- (a) Class Cost of Service Study - 4, Plant Allocation
- (b) Class Allocated Net Plant as a percent of Total Net Plant
- (c) Distribution Plant Depreciation Expense spread to accounts based on Gross Plant from Class Cost of Service Study - 4, Plant Allocation.

Description	Amount	TAXES OTHER THAN INCOME ALLOCATION			Reference	Description
		Residential	Commercial	Industrial & Transport		
<b>Non Revenue-Related Taxes:</b>						
Ad Valorem Tax	\$ 15,595,924	\$ 12,176,422	\$ 3,008,375	\$ 411,127	(a)	Total Plant
Payroll Tax	3,174,566	2,500,582	581,218	92,766	(b)	O&M Expenses
DOT Pipeline User Fee	48,565	38,254	8,892	1,419	(b)	O&M Expenses
Non Revenue - Related Taxes Allocated from SSU	1,113,278	876,921	203,825	32,532	(b)	O&M Expenses
<b>Total Non Revenue-Related</b>	<b>\$ 19,932,333</b>	<b>\$ 15,592,180</b>	<b>\$ 3,802,309</b>	<b>\$ 537,844</b>		
<b>Revenue-Related Taxes:</b>						
State Gross Receipts - Tax	\$ 27,142,222					Collected through Riders FF & Tax
Local Gross Receipts - Tax	58,082,337					Collected through Riders FF & Tax
Railroad Commission Fees	145,800					Collected through Riders FF & Tax
<b>Total Revenue-Related</b>	<b>\$ 85,370,359</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		
<b>Taxes Other than Income</b>	<b>\$ 105,302,692</b>	<b>\$ 15,592,180</b>	<b>\$ 3,802,309</b>	<b>\$ 537,844</b>		

	Total	Residential	Commercial	Industrial & Transport	Reference
(a) Total Plant					
Total Plant	\$ 1,243,626,453	\$ 970,953,759	\$ 239,889,227	\$ 32,783,466	CCS-4 Plant Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.07%</b>	<b>19.29%</b>	<b>2.64%</b>	
(b) O&M Expenses					
O&M Expenses	\$ 156,959,683	\$ 123,635,980	\$ 28,737,067	\$ 4,586,636	CCS-8 O&M Expense Allocation
<b>Allocation Factor</b>	<b>100.00%</b>	<b>78.77%</b>	<b>18.31%</b>	<b>2.92%</b>	

Calculation of Alternate Allocation Factors  
Accounts 870, 880, and 881 and Accounts 884 & 894  
**See, State Exhibit 2, Direct Testimony of Kit Pevoto**

**State-1 Proposed Allocation for Accounts 870, 880, and 881.**

	<b>Total</b>	<b>Residential</b>	<b>Commercial</b>	<b>Industrial &amp; Transportation</b>
871 Distribution Load Dispatching	\$ 976,983	\$ 441,070	\$ 285,236	\$ 250,678
872 Compressor Station Labor and Expenses	\$ 135	61	39	35
874 Mains and Services Expenses	\$ 29,496,642	23,337,213	5,330,492	828,938
875 Measuring and Regulating Station Expenses - General	\$ 76,649	58,507	15,519	2,623
876 Measuring and Regulating Station Expenses - Industrial	\$ 12	-	-	12
877 Measuring and Regulating Station Exp. - City Gate Chk. Sta.	\$ 132	101	27	5
878 Meter and House Regulator Expenses	\$ 5,109,774	3,380,649	1,630,968	98,157
879 Customer Installations Expenses	\$ 903,338	826,771	75,799	768
<b>Total</b>	<b>\$ 36,563,666</b>	<b>\$ 28,044,370</b>	<b>\$ 7,338,080</b>	<b>\$ 1,181,215</b>
<b>Allocation Factor</b>	<b>100.00%</b>	<b>76.70%</b>	<b>20.07%</b>	<b>3.23%</b>

**State-2 Proposed Allocation for Accounts 885 & 894**

886 Maintenance of Structures and Improvements	\$ 25,679	\$ 19,601	\$ 5,199	\$ 879
887 Maintenance of Mains	\$ 2,158,853	1,647,862	437,100	73,891
888 Maintenance of compressor station equipment	\$ (1,097)	(495)	(320)	(281)
889 Maint. of Measuring and Regulating Station Equip. - General	\$ 2,549,061	1,945,709	516,105	87,246
890 Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-
891 Maint. of Measuring and Regulating Station Equip. - City Gate	\$ 610	465	123	21
892 Maintenance of Services	\$ 828,568	758,339	69,525	705
893 Maintenance of Meters and House Regulators	\$ 306,706	202,918	97,896	5,892
<b>Total</b>	<b>\$ 5,868,381</b>	<b>\$ 4,574,399</b>	<b>\$ 1,125,630</b>	<b>\$ 168,352</b>
<b>Allocation Factor</b>	<b>100.00%</b>	<b>77.95%</b>	<b>19.18%</b>	<b>2.87%</b>