

Gas Utilities Docket No. 9400

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TXU Gas - Pipeline

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Schedule A (P) - Customer Class Allocation Summary

LINE NO.	DESCRIPTION	TOTAL SYSTEM	TOTAL CITY GATE	CUST CLASS ALLOCATION %	TOTAL PIPELINE TRANS	CUST CLASS ALLOCATION %	Reference
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GUD No. 9400						
2							
3	TXU Proposed Total Cost of Service	\$ 135,142,342	\$ 102,799,774	76.07%	\$ 32,342,571	23.93%	TXU Sch.K-1(P)
4	Percentage Change from GUD No. 8976	29.14%	96.70%		-38.26%		
5							
6	TXU Proposed Total Cost of Service w/ Equalized ROR	\$ 135,142,342	\$ 107,703,592	79.70%	\$ 27,438,752	20.30%	TXU Sch.K-1(P)
7	Percentage Change from GUD No. 8976	29.14%	106.08%		-47.62%		
8							
9	Cost of Service - Final Order	\$ 137,253,681	\$ 97,904,207	71.33%	\$ 39,349,892	28.67%	Sch. C (P)
10	Percentage Change from GUD No. 8976	31.16%	87.33%		-24.88%		
11							
12	Test Year Revenue	\$ 127,576,781	\$ 95,234,210	74.65%	\$ 32,342,571	25.35%	Sch. B (P)
13	Percentage Change from GUD No. 8976	21.91%	82.22%		-38.26%		
14							
15	Commission Approved COS from GUD No. 8976	\$ 104,645,653	\$ 52,262,405	49.94%	\$ 52,383,248	50.06%	Note 1
16							
17							
18	Note 1: Current TXU Pipeline Cost of Service set by Commission Order signed June 22, 2000.						

TXU Gas - Pipeline

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Schedule B (P) - Systemwide Cost of Service

Line No.	Description	TXU				Final Order		
		Present COS	Proposed COS	Proposed Increase	Percent Increase	COS	Increase (Decrease)	Percent Increase (Decrease)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues							
2	City Gate	\$ 69,040,962	\$ 76,602,845	\$ 7,561,883	10.95%	\$ 76,101,215	\$ 7,060,253	10.23%
3	Pipeline Transportation	25,556,087	25,556,086	-	0.00%	28,169,472	\$ 2,613,385	10.23%
4								
5	Total Gas Transport Revenues	\$ 94,597,049	\$ 102,158,931	\$ 7,561,883	7.99%	\$ 104,270,687	\$ 9,673,638	10.23%
6								
7	Other Operating Revenues	32,983,412	32,983,412	-	0.00%	32,983,412	-	0.00%
8	Total Operating Revenues	<u>\$ 127,580,461</u>	<u>\$ 135,142,343</u>	<u>\$ 7,561,883</u>	<u>5.93%</u>	<u>\$ 137,254,099</u>	<u>\$ 9,673,638</u>	<u>7.58%</u>
9								
12								
13	Total Revenue Requirement							
14								
15	Operation and Maintenance Expenses		\$ 72,993,385			\$ 69,246,104		
16								
17	Taxes Other than Income Taxes		7,647,503			7,585,030		
18								
19	Depreciation and Amortization Expense		15,689,774			14,676,489		
20								
21	Federal Income Taxes		9,714,615			11,301,003		
22								
23	Return on Rate Base		29,097,066			34,445,054		
24								
25	Total Revenue Requirement		<u>\$ 135,142,343</u>			<u>\$ 137,253,680</u>		

TXU Gas - Pipeline

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SCHEDULE C (P) - SUMMARY - COST OF SERVICE - FINAL ORDER

LINE NO.	DESCRIPTION		TOTAL SYSTEM	TOTAL CITY GATE	TOTAL PIPELINE TRANSPORT
	(a)	(b)	(c)	(d)	(e)
1	Invested Capital				
2	Debt Cost	48.30%	RATEBASE	\$ 201,464,773	\$ 150,747,540
3	Preferred Stock	1.90%	RATEBASE	7,925,115	5,930,027
4	Common Equity	49.80%	RATEBASE	207,721,443	155,429,141
5	Total Invested Capital			417,111,331	312,106,708
6					105,004,622
7	Return Required				
8	Debt Cost	6.57%	RATEBASE	13,236,236	9,904,113
9	Preferred Stock Cost	5.51%	RATEBASE	436,674	326,745
10	Common Equity	10.00%	RATEBASE	20,772,144	16,623,118
11	Total Return Required			34,445,054	26,853,976
12					7,591,350
13	Operating Revenue				
14	Transportation Revenue			104,270,269	76,101,215
15	Transportation Revenue - Other			32,983,412	21,802,992
16	Total Operating Revenue			137,253,681	97,904,207
17					39,349,892
18	Operating Expenses				
19	Natural Gas Production and Gathering - Operation			330,221	218,286
20	Natural Gas Production and Gathering - Maintenance			75,682	50,028
21	Other Gas Supply Expenses			-	-
22	Underground Storage Expenses - Operation			2,931,229	1,937,627
23	Underground Storage Expenses - Maintenance			1,212,161	738,255
24	Transmission Expenses - Operation			35,358,529	24,324,458
25	Transmission Expenses - Maintenance			2,195,159	1,513,482
26	Customer Accounts Expenses			693,855	141,240
27	Administrative and General Expenses			26,449,269	18,309,163
28	Pipeline Plant Depreciation			13,270,907	8,904,218
29	General Plant Depreciation			1,405,583	943,087
30	Property-Related Taxes (Ad Valorem)			4,833,005	3,242,742
31	Property-Related Taxes (Franchise Tax)			648,158	434,887
32	Property-Related Taxes (DOT Pipeline Fee)			725,113	486,520
33	Payroll-Related Taxes			1,120,264	775,930
34	Revenue-Related Taxes (RRC Fees)			258,490	-
35	Total Operating Expenses Before FIT			91,507,625	62,019,924
36	Federal Income Tax			11,301,003	9,030,307
37	Total Operating Expenses			102,808,627	71,050,231
38					31,758,542
39	Total Return at Recommended Rates			34,445,054	26,853,976
40	Total Rate Base			417,111,331	312,106,708
41	ROR at Recommended Rates	8.26%		8.60%	7.23%
42					
43	Total Revenue Requirement = Expenses + Return			137,253,681	97,904,207
44	less: Other Transportation Revenue			32,983,412	21,802,992
45					11,180,420
46	Total Revenue Requirement Excluding Other Transport Revenue			\$ 104,270,269	\$ 76,101,215
					\$ 28,169,472

TXU Gas - Pipeline

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SCHEDULE D (P) - SUMMARY - TXU'S PROPOSED COST OF SERVICE

LINE NO.	DESCRIPTION		TOTAL SYSTEM	TOTAL CITY GATE	TOTAL PIPELINE TRANSPORT	
	(a)	(b)	(c)	(d)	(e)	
1	Invested Capital					
2	Debt Cost	51.00%	RATEBASE	\$ 165,040,529	\$ 133,003,456	\$ 32,037,073
3	Preferred Stock	1.10%	RATEBASE	3,559,698	2,868,702	690,996
4	Common Equity	47.90%	RATEBASE	155,008,654	124,918,932	30,089,721
5	Total Invested Capital			323,608,880	260,791,090	62,817,790
6						
7	Return Required					
8	Debt Cost	6.71%	RATEBASE	11,074,219	8,924,532	2,149,688
9	Preferred Stock Cost	5.53%	RATEBASE	196,851	158,639	38,212
10	Common Equity	11.50%		17,825,995	11,046,206	6,779,790
11	Total Return Required			29,097,066	20,129,377	8,967,690
12						
13	Operating Revenue					
14	Transportation Revenue			102,158,932	76,602,845	25,556,087
15	Transportation Revenue - Other			32,983,412	26,196,928	6,786,484
16	Total Operating Revenue			135,142,344	102,799,773	32,342,571
17						
18	Operating Expenses					
19	Natural Gas Production and Gathering - Operation			330,221	276,088	54,133
20	Natural Gas Production and Gathering - Maintenance			75,682	63,275	12,407
21	Other Gas Supply Expenses			-	-	-
22	Underground Storage Expenses - Operation			2,931,229	2,358,233	572,996
23	Underground Storage Expenses - Maintenance			1,212,161	854,814	357,348
24	Transmission Expenses - Operation			35,358,529	28,301,612	7,056,917
25	Transmission Expenses - Maintenance			2,195,159	1,717,654	477,504
26	Customer Accounts Expenses			693,855	141,240	552,615
27	Administrative and General Expenses			30,196,550	24,165,133	6,031,417
28	Pipeline Plant Depreciation			14,279,470	11,476,983	2,802,486
29	General Plant Depreciation			1,410,304	1,133,518	276,786
30	Property-Related Taxes (Ad Valorem)			4,833,005	3,884,480	948,525
31	Property-Related Taxes (Franchise Tax)			648,158	520,951	127,207
32	Property-Related Taxes (DOT Pipeline Fee)			725,113	582,802	142,311
33	Payroll-Related Taxes			1,186,713	949,614	237,099
34	Revenue-Related Taxes (RRC Fees)			254,513	203,061	51,452
35	Total Operating Expenses Before FIT			96,330,663	76,629,460	19,701,203
36	Federal Income Tax			9,714,615	6,040,937	3,673,678
37	Total Operating Expenses			106,045,278	82,670,397	23,374,881
38						
39	Total Return at Recommended Rates			29,097,066	20,129,377	8,967,690
40	Total Rate Base			323,608,880	260,791,090	62,817,790
41	ROR at Recommended Rates			8.99%	7.72%	14.28%
42						
43	Total Revenue Requirement = Expenses + Return			135,142,344	102,799,773	32,342,571
44	less: Other Transportation Revenue			32,983,412	26,196,928	6,786,484
45						
46	Total Revenue Requirement Excluding Other Transport Revenue			\$ 102,158,932	\$ 76,602,845	\$ 25,556,087

TXU Gas - Pipeline

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Schedule E (P) - Cost Allocation

Invested Capital - Gross Plant			Final Order		Page 1 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GATHERING PLANT					
2	32501	Land - Gathering	-	PLT332	-	-
3	32502	Land Rights - Gathering	459,143	PLT332	303,507	155,636
4	327	Field Compressor Structures	96,260	PLT332	63,630	32,629
5	328	Field M&R Structures	59,623	PLT332	39,412	20,210
6	329	Other Structures	34,541	PLT332	22,833	11,708
7	332	Field Lines				
8		Bulk	1,357,162	CAPCOMD	897,124	460,039
9		Supply	7,230,051	CAPCOMD	4,779,274	2,450,778
10		Network	713,885	CAPCOMD	471,899	241,986
11		Total 332 - Field Lines	9,301,098		6,148,296	3,152,802
12	333	Field Compressor Equipment	982,617	PLT332	649,538	333,079
13	334	Field M&R Equipment	3,064,374	PLT332	2,025,640	1,038,734
14	336	Purification Equipment	2,605,394	PLT332	1,722,241	883,153
15	337	Other Equipment	392,290	PLT332	259,315	132,975
16		Subtotal	16,995,340		11,234,413	5,760,927
17	TRANSMISSION PLANT					
18	36501	Land - Transmission	567,364	PLT367	375,044	192,320
19	36502	Land Rights - Transmission	12,755,420	PLT367	8,431,703	4,323,717
20	366	M&R Station Structures	4,374,846	PLT367	2,891,900	1,482,946
21	367	Mains				
22		Bulk	148,135,168	CAPCOMD	97,921,644	50,213,523
23		Supply	50,925,541	CAPCOMD	33,663,260	17,262,281
24		Network	255,711,942	CAPCOMD	169,033,014	86,678,928
25		Total 367 - Mains	454,772,650		300,617,918	154,154,732
26	368	Compressor Station Equipment	35,559,494	PLT367	23,505,858	12,053,637
27	369	M&R Station Equipment	52,543,313	CUSTMET	41,276,403	11,266,910
28	371	Other Equipment	3,735,924	PLT367	2,469,554	1,266,370
29		Subtotal	564,309,012		379,568,380	184,740,632
30		Total Gathering and Transmission Plant	581,304,352		390,802,793	190,501,559
31	NATURAL GAS STORAGE					
32	35001	Land - Gas Storage	236,367	PLT367	156,246	80,122
33	35002	Land Rights - Gas Storage	33,459	PLT367	22,117	11,342
34	351	Structures & Improvements	8,703,682	PLT367	5,753,386	2,950,296
35	352	Wells & Reservoirs	31,196,085	PLT367	20,621,518	10,574,568
36	353	Lines	3,397,147	PLT367	2,245,613	1,151,534
37	354	Compressor Equipment	20,430,429	PLT367	13,505,106	6,925,323
38	355	M&R Station Equipment	3,321,055	PLT367	2,195,314	1,125,741
39	356	Purification Equipment	9,371,706	PLT367	6,194,970	3,176,736
40	357	Other Equipment	1,074,295	PLT367	710,140	364,155
41		Subtotal	77,764,226		51,404,410	26,359,816
42		Total Pipeline Plant in Service	659,068,578		442,207,203	216,861,375
43	GENERAL PLANT					
44	389	Land	82,110	PLTTGS	55,093	27,018
45	390	Structures & Improvements	3,058,382	PLTTGS	2,052,045	1,006,337
46	391	Office Furniture & Equipment	9,332,891	PLTTGS	6,261,976	3,070,915
47	392	Transportation Equipment	5,027,071	PLTTGS	3,372,952	1,654,118
48	393	Stores Equipment	28,648	PLTTGS	19,221	9,426
49	395	Laboratory Equipment	29,349	PLTTGS	19,692	9,657
50	396	Power Oper. Tool & Work Equip.	4,551,697	PLTTGS	3,053,997	1,497,701
51	397	Radio Communication Equipment	999,033	PLTTGS	670,309	328,724
52	398	Miscellaneous Equipment	11,421,103	PLTTGS	7,663,078	3,758,025
53	398	Non-Mainframe Computer Equip.	2,403,487	PLTTGS	1,612,639	790,849
54	303	Computer Software	3,975,409	PLTTGS	2,667,332	1,308,077
55		Subtotal	40,909,181		27,448,334	13,460,847
56		TOTAL GROSS PLANT	699,977,759		469,655,537	230,322,222

TXU Gas - Pipeline

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Schedule E (P) - Cost Allocation

Invested Capital - Accumulated Depreciation			Final Order		Page 2 of 8		
Line	No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GATHERING PLANT						
2	32501	Land - Gathering		-	PLT332	-	-
3	32502	Land Rights - Gathering		88,070	PLT332	58,217	29,853
4	327	Field Compressor Structures		19,601	PLT332	12,957	6,644
5	328	Field M&R Structures		7,810	PLT332	5,163	2,647
6	329	Other Structures		6,195	PLT332	4,095	2,100
7	332	Field Lines					
8		Bulk		208,498	CAPCOMD	137,823	70,675
9		Supply		1,362,938	CAPCOMD	900,941	461,996
10		Network		123,693	CAPCOMD	81,765	41,928
11		Total 332 - Field Lines		1,695,129		1,120,529	574,599
12	333	Field Compressor Equipment		182,586	PLT332	120,694	61,891
13	334	Field M&R Equipment		567,883	PLT332	375,387	192,496
14	336	Purification Equipment		475,078	PLT332	314,041	161,038
15	337	Other Equipment		61,794	PLT332	40,847	20,946
16		Subtotal		3,104,144		2,051,929	1,052,215
17	TRANSMISSION PLANT						
18	36501	Land - Transmission		24,559	PLT367	16,234	8,325
19	36502	Land Rights - Transmission		6,888,435	PLT367	4,553,455	2,334,979
20	366	M&R Station Structures		2,137,931	PLT367	1,413,234	724,696
21	367	Mains					
22		Bulk		81,104,009	CAPCOMD	53,612,103	27,491,906
23		Supply		25,544,817	CAPCOMD	16,885,865	8,658,952
24		Network		117,679,274	CAPCOMD	77,789,415	39,889,859
25		Total 332 - Mains		224,328,099		148,287,384	76,040,717
26	368	Compressor Station Equipment		12,426,914	PLT367	8,214,550	4,212,363
27	369	M&R Station Equipment		22,750,797	CUSTMET	17,872,323	4,878,474
28	371	Other Equipment		2,435,340	PLT367	1,609,830	825,510
29		Subtotal		270,992,075		181,967,012	89,025,064
30		Total Gathering and Transmission Plant		274,096,219		184,018,941	90,077,279
31	NATURAL GAS STORAGE						
32	35001	Land - Gas Storage		-	PLT367	-	-
33	35002	Land Rights - Gas Storage		13,826	PLT367	9,139	4,687
34	351	Structures & Improvements		3,299,526	PLT367	2,181,082	1,118,443
35	352	Wells & Reservoirs		10,711,065	PLT367	7,080,325	3,630,740
36	353	Lines		1,299,214	PLT367	858,818	440,396
37	354	Compressor Equipment		7,700,213	PLT367	5,090,064	2,610,149
38	355	M&R Station Equipment		880,770	PLT367	582,214	298,555
39	356	Purification Equipment		4,190,379	PLT367	2,769,962	1,420,417
40	357	Other Equipment		420,800	PLT367	278,161	142,639
41		Subtotal		28,515,793		18,849,767	9,666,026
42		Total Pipeline Plant in Service		302,612,012		202,868,708	99,743,305
43	GENERAL PLANT						
44	389	Land		-	PLTTGS	-	-
45	390	Structures & Improvements		1,217,009	PLTTGS	816,562	400,447
46	391	Office Furniture & Equipment		7,444,510	PLTTGS	4,994,952	2,449,558
47	392	Transportation Equipment		4,996,177	PLTTGS	3,352,224	1,643,953
48	393	Stores Equipment		28,648	PLTTGS	19,221	9,426
49	395	Laboratory Equipment		29,349	PLTTGS	19,692	9,657
50	396	Power Oper. Tool & Work Equip.		2,982,998	PLTTGS	2,001,465	981,532
51	397	Radio Communication Equipment		853,473	PLTTGS	572,644	280,828
52	398	Miscellaneous Equipment		6,879,587	PLTTGS	4,615,913	2,263,674
53	398	Non-Mainframe Computer Equip.		1,732,909	PLTTGS	1,162,709	570,200
54	303	Computer Software		816,952	PLTTGS	548,140	268,812
55		Subtotal		26,981,610		18,103,522	8,878,088
56		TOTAL ACCUM DEPRECIATION PLANT		329,593,622		220,972,229	108,621,393

TXU Gas - Pipeline

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Schedule E (P) - Cost Allocation

Invested Capital - Net Plant

Final Order

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Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GATHERING PLANT					
2	32501	Land - Gathering	-	PLT332	-	-
3	32502	Land Rights - Gathering	371,073	PLT332	245,290	125,783
4	327	Field Compressor Structures	76,659	PLT332	50,674	25,985
5	328	Field M&R Structures	51,812	PLT332	34,250	17,563
6	329	Other Structures	28,347	PLT332	18,738	9,609
7	332	Field Lines				
8		Bulk	1,148,664	CAPCOMD	759,300	389,364
9		Supply	5,867,114	CAPCOMD	3,878,332	1,988,781
10		Network	590,192	CAPCOMD	390,134	200,058
11		Total 332 - Field Lines	7,605,970		5,027,767	2,578,203
12	333	Field Compressor Equipment	800,031	PLT332	528,844	271,187
13	334	Field M&R Equipment	2,496,491	PLT332	1,650,253	846,238
14	336	Purification Equipment	2,130,316	PLT332	1,408,201	722,115
15	337	Other Equipment	330,496	PLT332	218,467	112,029
16		Subtotal	13,891,196		9,182,484	4,708,712
17	TRANSMISSION PLANT					
18	36501	Land - Transmission	542,805	PLT367	358,810	183,995
19	36502	Land Rights - Transmission	5,866,985	PLT367	3,878,248	1,988,738
20	366	M&R Station Structures	2,236,916	PLT367	1,478,666	758,249
21	367	Mains				
22		Bulk	67,031,159	CAPCOMD	44,309,541	22,721,618
23		Supply	25,380,724	CAPCOMD	16,777,395	8,603,329
24		Network	138,032,668	CAPCOMD	91,243,599	46,789,069
25		Total 332 - Mains	230,444,551		152,330,534	78,114,016
26	368	Compressor Station Equipment	23,132,581	PLT367	15,291,307	7,841,274
27	369	M&R Station Equipment	29,792,516	CUSTMET	23,404,080	6,388,436
28	371	Other Equipment	1,300,584	PLT367	859,724	440,860
29		Subtotal	293,316,937		197,601,369	95,715,568
30		Total Gathering and Transmission Plant	307,208,133		206,783,852	100,424,280
31	NATURAL GAS STORAGE					
32	35001	Land - Gas Storage	236,367	PLT367	156,246	80,122
33	35002	Land Rights - Gas Storage	19,633	PLT367	12,978	6,655
34	351	Structures & Improvements	5,404,156	PLT367	3,572,304	1,831,852
35	352	Wells & Reservoirs	20,485,020	PLT367	13,541,193	6,943,827
36	353	Lines	2,097,934	PLT367	1,386,795	711,139
37	354	Compressor Equipment	12,730,215	PLT367	8,415,042	4,315,174
38	355	M&R Station Equipment	2,440,285	PLT367	1,613,099	827,186
39	356	Purification Equipment	5,181,327	PLT367	3,425,007	1,756,320
40	357	Other Equipment	653,495	PLT367	431,979	221,516
41		Subtotal	49,248,433		32,554,643	16,693,790
42		Total Pipeline Plant in Service	356,456,566		239,338,495	117,118,070
43	GENERAL PLANT					
44	389	Land	82,110	PLTTGS	55,093	27,018
45	390	Structures & Improvements	1,841,373	PLTTGS	1,235,484	605,889
46	391	Office Furniture & Equipment	1,888,381	PLTTGS	1,267,024	621,357
47	392	Transportation Equipment	30,894	PLTTGS	20,729	10,165
48	393	Stores Equipment	-	PLTTGS	-	-
49	395	Laboratory Equipment	-	PLTTGS	-	-
50	396	Power Oper. Tool & Work Equip.	1,568,700	PLTTGS	1,052,531	516,168
51	397	Radio Communication Equipment	145,561	PLTTGS	97,665	47,896
52	398	Miscellaneous Equipment	4,541,516	PLTTGS	3,047,166	1,494,350
53	398	Non-Mainframe Computer Equip.	670,578	PLTTGS	449,930	220,649
54	303	Computer Software	3,158,457	PLTTGS	2,119,192	1,039,266
55		Subtotal	13,927,571		9,344,812	4,582,759
56		TOTAL NET PLANT	370,384,137		248,683,308	121,700,828

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Schedule E (P) - Cost Allocation

Invested Capital Summary			Final Order		Page 4 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NET PLANT					
2		Gross Plant	699,977,759		469,655,537	230,322,222
3		Accumulated Depreciation	329,593,622		220,972,229	108,621,393
4		Net Plant	370,384,137		248,683,308	121,700,828
5						
6	INVESTMENT ADDITIONS					
7		Working Capital Requirements				
8		Construction Work in Progress - Pipeline	-	PLANT	-	-
9		Construction Work in Progress - General	-	PLANT	-	-
10		Cash Working Capital	(2,251,805)	EXPTOM	(1,535,949)	(715,856)
11		Materials and Supplies	3,141,829	PLANT	2,108,035	1,033,794
12		Line Pack	2,506,634	PLT367	1,656,958	849,676
13		Cushion Gas In Storage	18,021,864	PLT367	11,912,975	6,108,889
14		Working Gas In Storage	98,182,654	REVEXCLT	98,182,654	-
15		Prepayments	760,368	PLANT	510,175	250,193
16		Total Working Capital	120,361,545		112,834,848	7,526,697
17		Gain on Sale of Assets	(2,517,195)	PLANT	(1,688,932)	(828,263)
18		Investment Additions	117,844,350		111,145,916	6,698,433
19						
20	INVESTMENT DEDUCTIONS					
21		Customer Deposits	-			
22		Customer Advances For Construction	-			
23		Injuries and Damages Reserve	272,500	LABOR	188,742	83,758
24		Income Tax Adjustments	70,844,655	PLANT	47,533,774	23,310,881
25		Investment Deductions	71,117,155		47,722,516	23,394,639
26						
27		TOTAL Invested Capital	417,111,331		312,106,708	105,004,622

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Schedule E (P) - Cost Allocation

Operating Expenses			Final Order		Page 5 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Natural Gas Production and Gathering - Operation				
2	750	Operation Supervision and Engineering	32,304	PLT332	21,354	10,950
3	752	Gas Wells Expenses	303	PLT332	200	103
4	753	Field Line Expenses	166,104	PLT332	109,800	56,304
5	754	Field Compressor Station Expenses	2,578	PLT332	1,704	874
6	756	Field Measuring and Regulating Station Exp	127,230	PLT332	84,103	43,127
7	757	Purification Expenses	1,702	PLT332	1,125	577
8		Total Gas Production and Gathering - Operation Exp	330,221		218,286	111,935
9						
10		Natural Gas Production and Gathering - Maintenance				
11	764	Maintenance of Field Lines	26,120	PLT332	17,266	8,854
12	765	Maintenance of Field Compressor Station Equip	31,916	PLT332	21,097	10,819
13	766	Maint of Field Measuring and Reg Station Equip	17,115	PLT332	11,313	5,801
14	767	Maintenance of Purification Equipment	531	PLT332	351	180
15		Total Gas Production and Gathering - Maint Exp	75,682		50,028	25,654
16		Total Gas Production and Gathering - O&M Exp	405,903		268,314	137,589
17						
18		Other Gas Supply Expenses				
19	801	Natural Gas Field Line Purchases	-		-	-
20	802	Natural Gas Gasoline Plant Outlet Purchases	-		-	-
21	805	Other Gas Purchases	-		-	-
22	806	Exchange Gas	-		-	-
23	808	Gas Withdrawn from Storage-Debit	-		-	-
24	809	Gas Delivered to Storage-Credit	-		-	-
25	813	Other Gas Supply Expenses	-		-	-
26		Total Other Gas Supply Expenses	-		-	-
27						
28		Underground Storage Expenses - Operation				
29	814	Operation Supervision and Engineering	243,708	PLT367	161,098	82,610
30	816	Wells Expenses	104,480	PLT367	69,064	35,416
31	817	Lines Expenses	10,444	PLT367	6,904	3,540
32	818	Compressor Station Expenses	1,931,474	PLT367	1,276,760	654,714
33	819	Compressor Station Fuel and Power	-	PLT367	-	-
34	820	Measuring and Regulating Station Expenses	130,433	PLT367	86,220	44,213
35	821	Purification Expenses	45,868	PLT367	30,320	15,548
36	823	Gas Losses	-	PLT367	-	-
37	824	Other Expenses	5,910	PLT367	3,907	2,003
38	825	Storage Wells Royalties	445,799	PLT367	294,686	151,113
39	826	Rents	13,113	PLT367	8,668	4,445
40		Total Underground Storage Expenses - Operation	2,931,229		1,937,627	993,602
41						
42		Underground Storage Expenses - Maintenance				
43	831	Maintenance of Structures and Improvements	14,137	PLT367	9,345	4,792
44	832	Maintenance of Reservoirs and Wells	109,749	PLT367	72,547	37,202
45	833	Maintenance of Lines	58,507	PLT367	38,675	19,832
46	834	Maint of Compressor Station Equip - FIXED	194,062	PLT367	128,281	65,781
47	834	Maint of Compressor Station Equip - VARIABLE	668,519	VOL	378,892	289,627
48	835	Maint of Measuring and Regulating Station Equip	51,906	PLT367	34,312	17,595
49	836	Maintenance of Purification Equipment	100,561	PLT367	66,474	34,087
50	837	Maintenance of Other Equipment	14,721	PLT367	9,731	4,990
51		Total Underground Storage Exp - Maintenance	1,212,161		738,255	473,906
52		Total Underground Storage - O&M Exp	4,143,390		2,675,883	1,467,508

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Schedule E (P) - Cost Allocation

Operating Expenses			Final Order		Page 6 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Transmission Expenses - Operation				
2	850	Operation Supervision and Engineering	2,296,644	LABTRANO	1,600,380	696,264
3	851	System Control and Load Dispatching	3,073,231	PLTTRAN	2,067,132	1,006,099
4	852	Communications System Expenses	1,461,407	PLTTRAN	982,979	478,428
5	853	Compressor Station Labor and Expenses	737,255	PLT367	487,347	249,908
6	854	Gas for Compressor Station Fuel	1,524	VOL	864	660
7	856	Mains Expenses	19,357,843	PLT367	12,796,096	6,561,747
8	857	Measuring and Regulating Station Expenses	6,366,081	CUSTMET	5,000,997	1,365,084
9	858	Transmission and Compression of Gas by Others	351,858	PLTTRAN	236,668	115,189
10	859	Other Expenses	1,620,803	PLTTRAN	1,090,193	530,610
11	860	Rents	91,883	PLTTRAN	61,803	30,080
12		Total Transmission Expenses - Operation	35,358,529		24,324,458	11,034,071
13						
14		Transmission Expenses - Maintenance				
15	861	Maintenance Supervision and Engineering	5,485	LABTRANM	3,885	1,600
16	862	Maintenance of Structures and Improvements	48,426	PLT367	32,011	16,415
17	863	Maintenance of Mains	1,008,332	PLT367	666,537	341,795
18	864	Maint of Compressor Station Equip - FIXED	83,331	PLT367	55,084	28,247
19	864	Maint of Compressor Station Equip - VARIABLE	200,056	VOL	113,385	86,672
20	865	Maint of Measuring and Regulating Station Equip	630,106	CUSTMET	494,992	135,114
21	866	Maintenance of Communication Equipment	119,721	PLTTRAN	80,527	39,194
22	867	Maintenance of Other Equipment	99,701	PLTTRAN	67,062	32,640
23		Total Transmission Expenses - Maintenance	2,195,159		1,513,482	681,676
24		Total Transmission Expenses - O&M	37,553,688		25,837,940	11,715,747
25						
26		Customer Accounts Expenses				
27	903	Customer Records and Collection Expenses	169,959	CUSTAVG	141,240	28,719
28	904	Uncollectible Accounts	523,897	CUNCOL	-	523,897
29		Total Customer Accounts Expenses	693,855		141,240	552,615
30						
31		Administrative and General Expenses				
32	920	Administrative and General Salaries	957,117	LABXAG	662,929	294,188
33	921	Office Supplies and Expenses	591,722	LABXAG	409,845	181,877
34	923	Outside Services Employed	14,605,009	LABXAG	10,115,880	4,489,129
35	924	Property Insurance	480,480	PLANT	322,382	158,098
36	925	Injuries and Damages	916,300	LABXAG	634,658	281,642
37	926	Employee Pensions and Benefits	7,791,486	LABXAG	5,396,624	2,394,863
38	928	Regulatory Commission Expenses	-			
39	930.2	Miscellaneous General Expense	760,305	LABXAG	526,610	233,694
40	931	Rents	346,708	LABXAG	240,141	106,567
41	932	Maintenance of General Plant	140	PLANT	94	46
42		Total Administrative and General Expenses	26,449,269		18,309,163	8,140,106
43						
44		Total O&M Expense LABOR & NON-LABOR	69,246,105		47,232,540	22,013,566
45						
46		Total O&M Expense Excluding A&G	42,796,836		28,923,377	13,873,460

TXU Gas - Pipeline

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Schedule E (P) - Cost Allocation

Dep Exp, Other Tax, Operating Inc			Final Order		Page 7 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Depreciation Expense				
2		Gathering, Transmission, and Storage Plant	13,270,907	PLTTGS	8,904,218	4,366,688
3		General Plant	1,405,583	GENPLT	943,087	462,496
4		Total Depreciation Expense	14,676,489		9,847,305	4,829,184
5		Other Taxes				
6		Property-Related Taxes (Ad Valorem)	4,833,005	PLANT	3,242,742	1,590,263
7		Property-Related Taxes (Franchise Tax)	648,158	PLANT	434,887	213,271
8		Property-Related Taxes (DOT Pipeline Fee)	725,113	PLANT	486,520	238,593
9		Payroll-Related Taxes	1,120,264	LABXAG	775,930	344,335
10		Revenue-Related Taxes (RRC Fees)	258,490	REVEXCLCG	-	258,490
11		Total Other Taxes	7,585,030		4,940,079	2,644,951
12						
13		TOTAL OPER EXP EXCLUDING REV-REL TAX	91,249,135		62,019,924	29,229,211
14		TOTAL OPERATING EXPENSES BEFORE FIT	91,507,625		62,019,924	29,487,701
15		Federal Income Tax Expense (see page 8)	11,301,003		9,030,307	2,270,842
16						
17		TOTAL OPERATING EXPENSE	102,808,627		71,050,231	31,758,542
18						
19						
20		Gas Operating Revenue				
21						
22	489	Revenues from Transportation of Gas of Others	104,270,269		76,101,215	28,169,472
23						
24	489	Revenues from Transportation of Gas of Others				
25		Account 489 BULK	7,117,681	CAPCOMD	4,704,994	2,412,687
26		Account 489, 491, 493, 495 SYSTEM	25,865,731	CAPCOMD	17,097,999	8,767,732
27			32,983,412		21,802,992	11,180,420
28						
29		TOTAL OPERATING REVENUE	137,253,681		97,904,207	39,349,892

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Schedule E (P) - Cost Allocation

Federal Income Tax			Final Order		Page 8 of 8	
Line No.	Acct #	Account Description	Total System	AF Label	CITY GATE	PIPELINE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Return on Invested Capital	34,445,054		26,853,976	7,591,350
2						
3		Deduct:				
4		Interest on operating items	13,672,909		10,230,858	3,442,052
5		Amortization of investment tax credits	-			
6		Supplemental Retirement COLI	(56,450)	LABOR	(39,099)	(17,351)
7		Split Life Insurance Premium	(39,855)	LABOR	(27,605)	(12,250)
8		Salary Deferral 7 Year Transfer	(21,061)	LABOR	(14,587)	(6,474)
9		Non-Normalized Book Depreciation	(9,975)	PLANT	(6,693)	(3,282)
10		Social Club Dues	-			
11		Total Deductions	13,545,568		10,142,874	3,402,695
12						
13		Add:				
14		Business meals not deductible	16,768	LABOR	11,614	5,154
15		Prior year adjustments	24,963	PLANT	16,749	8,214
16		Total Additions	41,731		28,363	13,368
17						
18		Taxable component of return	20,941,216		16,739,465	4,202,023
19		Tax factor (1 / .65) * (.35)	53.84615%		53.84615%	53.84615%
20		Federal income taxes before adjustments	11,276,040		9,013,558	2,262,628
21						
22		Tax credits:				
23		Deduct: Amortization of investment tax credits	-			
24		Add: Prior year adjustments	24,963	PLANT	16,749	8,214
25						
26		Federal Income Taxes	11,301,003		9,030,307	2,270,842

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Schedule F (P) - Cost Allocation Factors - Final Order

DEVELOPMENT OF ALLOCATION FACTORS			TOTAL	CITY GATE	TRANSPORT	CITY GATE	TRANSPORT
1	CAPACITY RELATED						
2							
3	CAPACITY GATHERING ALLOCATORS						
4	GATHERING ALLOCATOR - 4MDU - BULK (1)	GATH1	2,384,194	1,800,269	583,926	0.755085	0.244915
5	GATHERING ALLOCATOR - 4MDU - SUPPLY (2)	GATH2	1,773,017	1,511,503	261,514	0.852503	0.147497
6	GATHERING ALLOCATOR - 4MDU - NETWORK (3)	GATH3	1,876,858	1,545,785	331,073	0.823603	0.176397
7	GATHERING ALLOCATOR - 4MDU - SYSTEM - CUMULATIVE	GATH4	6,034,070	4,857,557	1,176,513	0.805022	0.194978
8	GATHERING ALLOCATOR - 4MDU - SYSTEM - DELIVERED	GATHMDU	2,386,243	1,802,317	583,926	0.755295	0.244705
9							
10	CAPACITY TRANSMISSION ALLOCATORS						
11	TRANSMISSION ALLOCATOR - 4MDU - BULK	TRAN1	2,384,194	1,800,269	583,926	0.755085	0.244915
12	TRANSMISSION ALLOCATOR - 4MDU - SUPPLY	TRAN2	1,773,017	1,511,503	261,514	0.852503	0.147497
13	TRANSMISSION ALLOCATOR - 4MDU - NETWORK	TRAN3	1,876,858	1,545,785	331,073	0.823603	0.176397
14	TRANSMISSION ALLOCATOR - 4MDU - SYSTEM - CUMULATIVE	TRAN4	6,034,070	4,857,557	1,176,513	0.805022	0.194978
15	TRANSMISSION ALLOCATOR - 4MDU - SYSTEM - DELIVERED	TRANMDU	2,386,243	1,802,317	583,926	0.755295	0.244705
16							
17	CAPACITY STORAGE ALLOCATORS						
18	STORAGE ALLOCATOR (4)	STOR1	454,772,650	300,617,918	154,154,732	0.661029	0.338971
19	STORAGE ALLOCATOR - 4MDU - SYSTEM - CUMULATIVE	STOR4	6,034,070	4,857,557	1,176,513	0.805022	0.194978
20	STORAGE ALLOCATOR - 4MDU - SYSTEM - DELIVERED	STORMDU	2,386,243	1,802,317	583,926	0.755295	0.244705
21							
22	COMMODITY RELATED						
23	VOLUMES DELIVERED (MCF) (5) CUMULATIVE	ESALES	899,223,470	561,500,439	337,723,031	0.624428	0.375572
24	VOLUMES DELIVERED (MCF) (5) DELIVERED	VOL	367,696,402	208,396,791	159,299,611	0.566763	0.433237
25							
26	CAPACITY / COMMODITY RELATED						
27	4MDU CUMULATIVE (50%) / VOLUMES CUMULATIVE (50%)	CAPCOMC				0.714725	0.285275
28	4MDU ACTUAL (50%) / VOLUMES DELIVERED (50%)	CAPCOMD				0.661029	0.338971
29							
30	CUSTOMER RELATED						
31	METER INVESTMENT (6)	CUSTMET	984	773	211	0.785569	0.214431
32	YEAR END NUMBER OF METERS (7)	CUSTNMET	984	773	211		
33	UNCOLLECTIBLE ACCOUNTS (8)	CUNCOL	25,556,087	0	25,556,087	0.000000	1.000000
34	CUSTOMER INSTALLATION EXP (9)	CUSTINST	984	773	211		
35	CUSTOMER METER READING EXP (10)	CUSTMETR	984	773	211		
36	CUSTOMER RECORDS (11)	CUSTREC	722	600	122		
37	YEAR END NUMBER OF CUSTOMERS (12)	CUSTAVG	722	600	122	0.831025	0.168975
38							
39	COMPOSITE ALLOCATORS						
40	ACCT 332-FIELD LINES	PLT332	9,301,098	6,148,296	3,152,802	0.661029	0.338971
41	ACCT 367-MAINS	PLT367	454,772,650	300,617,918	154,154,732	0.661029	0.338971
42	TOTAL TRANSMISSION PLANT	PLTTRAN	564,309,012	379,568,380	184,740,632	0.672625	0.327375
43	TOTAL GENERAL PLANT	GENPLT	40,909,181	27,448,334	13,460,847	0.670958	0.329042
44	TOTAL PIPELINE PLANT	PLANT	699,977,759	469,655,537	230,322,222	0.670958	0.329042
45	TOTAL TRANSMISSION, GATHERING, AND STORAGE PLANT	PLTTGS	659,068,578	442,207,203	216,861,375	0.670958	0.329042
46	TOTAL RATE BASE	RATEBASE	417,111,331	312,106,708	105,004,622	0.748258	0.251742
47	TOTAL TRANSPORT REVENUES (RECOMMENDED)	REVENUEC	137,253,681	97,904,207	39,349,892	0.713308	0.286695
48	TOTAL TRANSPORT REVENUES - EXCLUDING CITY GATE	REVEXCLCG	28,169,472	-	28,169,472	-	1.000000
49	TOTAL OPERATION & MAINT EXPENSE	EXPTOM	69,246,105	47,232,540	22,013,566	0.682097	0.317903
50	TRANSMISSION OPERATION LABOR	LABTRANO	12,850,367	8,954,572	3,895,795	0.696834	0.303166
51	TRANSMISSION MAINTENANCE LABOR	LABTRANM	738,617	523,174	215,443	0.708316	0.291684
52	TOTAL OPERATION & MAINT LABOR	LABOR	16,711,732	11,575,061	5,136,671	0.692631	0.307369
53	TOT O&M LABOR EXCL A&G LABOR	LABXAG	15,664,710	10,849,861	4,814,849	0.692631	0.307369

(1) This allocation factor is developed using the cumulative maximum daily use for those served at the bulk level.

(2) This allocation factor is developed using the cumulative maximum daily use for those served at the supply level.

(3) This allocation factor is developed using the cumulative maximum daily use for those served at the network level.

(4) This allocation factor is developed using the total cumulative maximum daily use.

(5) This allocation factor is developed using the bulk, supply, and network cumulative volumes.

(6) Meter investment by class was based on number of meters.

(7) The number of each size of meter serving the various classes was determined from the customer account records.

(8) Uncollectible accounts were allocated on revenue excluding the city gate.

(9) Customer installation expense by class was based on the number of meters

(10) Customer meter reading expense by class was based on the number of meters

(11) Customer records by class was based on the number of meters

(12) Year end number of customers served by the pipeline system by class.

TXU Gas - Pipeline

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Schedule G (P) - Rate of Return

Line No.	Description	Present Rates	TXU Proposed ROR (1)	TXU Proposed ROR (2)	Final Order ROR
	(a)	(b)	(c)	(d)	(e)
1	<u>Net Operating Income/Return</u>				
2					
3	Cost of Debt	\$ 11,074,219	\$ 11,074,219 6.71%	\$ 10,843,163 6.57%	\$ 13,236,236 6.57%
4	Cost of Preferred Stock	196,851	196,851 5.53%	196,139 5.51%	436,674 5.51%
5	Available or Required Return on				
6	Book Value of Common Equity	13,127,049	17,825,995	17,050,952	20,772,144
7					
8	Total Return on Invested Capital	\$ 24,398,120	\$ 29,097,066	\$ 28,090,254	\$ 34,445,054
9					
10	<u>Rate Base - Capitalization Structure</u>				
11					
12	Debt	\$ 165,040,529	\$ 165,040,529 51.00%	\$ 165,040,529 48.30%	\$ 201,464,773 48.30%
13	Preferred Stock	3,559,698	3,559,698 1.10%	3,559,698 1.90%	7,925,115 1.90%
14	Common Equity at Book Value	155,008,654	155,008,654 47.90%	155,008,654 49.80%	207,721,443 49.80%
15					
16	Total Invested Capital	\$ 323,608,880	\$ 323,608,880	\$ 323,608,880	\$ 417,111,331
17					
18	<u>Percent Return - After Tax</u>				
19					
20	Cost of Debt	6.71%	6.71%	6.57%	6.57%
21	Cost of Preferred Stock	5.53%	5.53%	5.51%	5.51%
22	Return on Book Value of Common Equity	8.47%	11.50%	11.00%	10.00%
23					
24	Percent Return - After Tax	7.54%	8.99%	8.68%	8.258%
25					
26	<u>Percent Return - Pretax</u>				
27					
28	Return	\$ 24,398,120	\$ 29,097,066	\$ 28,090,254	\$ 34,445,054
29	Federal Income Taxes	7,184,413	9,714,615	9,714,615	11,301,003
30	Total Return plus FIT	\$ 31,582,533	\$ 38,811,680	\$ 37,804,869	\$ 45,746,056
31					
32	Total Rate Base	\$ 323,608,880	\$ 323,608,880	\$ 323,608,880	\$ 417,111,331
33					
34	Percent Return - Pre-Tax	9.76%	11.99%	11.68%	10.97%

Notes:

(1) TXU's proposed rate of return as presented in errata spreadsheets (TXU Gas Ex. 61).

(2) TXU's proposed rate of return as updated in rebuttal testimony (TXU Gas Ex. 36).

TXU Gas - Pipeline

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Schedule H (P) - Invested Capital

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Invested Capital - Gross Plant

Line No.	Acct #	Account Description	TXU			Final Order		
			Book	Adj.	Proposed	Adj.	Total	
GATHERING PLANT								
1	32501	Land - Gathering	\$ -	\$ -	\$ -	\$ -	\$ -	
2	32502	Land Rights - Gathering	459,144	(68,958)	390,185	68,958	459,143	
3	327	Field Compressor Structures	96,260	-	96,260	-	96,260	
4	328	Field M&R Structures	59,623	-	59,623	-	59,623	
5	329	Other Structures	34,541	-	34,541	-	34,541	
6	332	Field Lines	9,301,098	(1,191,214)	8,109,884	1,191,214	9,301,098	
7	333	Field Compressor Equipment	982,617	-	982,617	-	982,617	
8	334	Field M&R Equipment	3,064,373	(423,572)	2,640,802	423,572	3,064,374	
9	336	Purification Equipment	2,605,394	-	2,605,394	-	2,605,394	
10	337	Other Equipment	392,289	(85,297)	306,993	85,297	392,290	
11		Subtotal	16,995,340	(1,769,041)	15,226,299	1,769,041	16,995,340	
12								
TRANSMISSION PLANT								
14	36501	Land - Transmission	567,364	-	567,364	-	567,364	
15	36502	Land Rights - Transmission	12,755,420	(51,386)	12,704,034	51,386	12,755,420	
16	366	M&R Station Structures	4,374,846	480	4,375,326	(480)	4,374,846	
17	367	Mains	454,772,651	674,944	455,447,594	(674,944)	454,772,650	
18	368	Compressor Station Equipment	35,559,494	-	35,559,494	-	35,559,494	
19	369	M&R Station Equipment	52,543,313	(94,425)	52,448,888	94,425	52,543,313	
20	371	Other Equipment	3,735,924	(8,413)	3,727,511	8,413	3,735,924	
21		Subtotal	564,309,013	521,199	564,830,212	(521,200)	564,309,012	
22								
23		Total Gathering and Transmission Plant	581,304,352	(1,247,841)	580,056,511	1,247,841	581,304,352	
24								
NATURAL GAS STORAGE								
26	35001	Land - Gas Storage	236,367	-	236,367	-	236,367	
27	35002	Land Rights - Gas Storage	33,459	-	33,459	-	33,459	
28	351	Structures & Improvements	8,703,682	-	8,703,682	-	8,703,682	
29	352	Wells & Reservoirs	31,196,086	127,307	31,323,392	(127,307)	31,196,085	
30	353	Lines	3,397,147	-	3,397,147	-	3,397,147	
31	354	Compressor Equipment	20,430,429	353,380	20,783,809	(353,380)	20,430,429	
32	355	M&R Station Equipment	3,321,055	-	3,321,055	-	3,321,055	
33	356	Purification Equipment	9,371,706	-	9,371,706	-	9,371,706	
34	357	Other Equipment	1,074,295	-	1,074,295	-	1,074,295	
35		Subtotal	77,764,226	480,687	78,244,913	(480,687)	77,764,226	
36								
37		Total Pipeline Plant in Service	659,068,578	(767,155)	658,301,424	767,154	659,068,578	
38								
GENERAL PLANT								
40	389	Land	82,110	-	82,110	-	82,110	
41	390	Structures & Improvements	3,058,382	67,779	3,126,161	(67,779)	3,058,382	
42	391	Office Furniture & Equipment	9,332,891	-	9,332,891	-	9,332,891	
43	392	Transportation Equipment	5,027,071	(99,686)	4,927,385	99,686	5,027,071	
44	393	Stores Equipment	28,648	-	28,648	-	28,648	
45	395	Laboratory Equipment	29,349	-	29,349	-	29,349	
46	396	Power Oper. Tool & Work Equip.	4,551,697	(9,550)	4,542,147	9,550	4,551,697	
47	397	Radio Communication Equipment	999,033	-	999,033	-	999,033	
48	398	Miscellaneous Equipment	11,421,103	133,665	11,554,768	(133,665)	11,421,103	
49	398	Non-Mainframe Computer Equip.	2,403,487	-	2,403,487	-	2,403,487	
50	303	Computer Software	3,975,409	-	3,975,409	-	3,975,409	
51		Subtotal	40,909,181	92,208	41,001,389	(92,208)	40,909,181	
52								
53		TOTAL GROSS PLANT	\$ 699,977,760	\$ (674,947)	\$ 699,302,813	\$ 674,946	\$ 699,977,759	

TXU Gas - Pipeline

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Schedule H - Invested Capital

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Invested Capital - Net Plant

			TXU			Final Order	
Acct #	Account Description		Book	Adj.	Proposed	Adj.	Total
GATHERING PLANT							
1	32501 Land - Gathering	\$	-	\$	-	\$	-
2	32502 Land Rights - Gathering		371,074	(37,462)	333,612	37,461	371,073
3	327 Field Compressor Structures		76,659	3,859	80,518	(3,859)	76,659
4	328 Field M&R Structures		51,813	1,740	53,552	(1,740)	51,812
5	329 Other Structures		28,347	2,238	30,585	(2,238)	28,347
6	332 Field Lines		7,605,970	(512,603)	7,093,367	512,603	7,605,970
7	333 Field Compressor Equipment		800,031	35,948	835,979	(35,948)	800,031
8	334 Field M&R Equipment		2,496,491	(225,146)	2,271,345	225,146	2,496,491
9	336 Purification Equipment		2,130,316	6,683	2,136,999	(6,683)	2,130,316
10	337 Other Equipment		330,496	(59,492)	271,004	59,492	330,496
11							
12							
13	TRANSMISSION PLANT						
14	36501 Land - Transmission		542,805	-	542,805	-	542,805
15	36502 Land Rights - Transmission		5,866,985	(382,751)	5,484,234	382,751	5,866,985
16	366 M&R Station Structures		2,236,916	11,395	2,248,311	(11,395)	2,236,916
17	367 Mains		230,444,552	2,139,860	232,584,412	(2,139,861)	230,444,551
18	368 Compressor Station Equipment		23,132,581	-	23,132,581	-	23,132,581
19	369 M&R Station Equipment		29,792,516	120,218	29,912,735	(120,219)	29,792,516
20	371 Other Equipment		1,300,584	(55,154)	1,245,430	55,154	1,300,584
21							
22							
23	Total Gathering and Transmission Plant		307,208,135	1,049,335	308,257,469	(1,049,336)	307,208,133
24	NATURAL GAS STORAGE						
25							
26	35001 Land - Gas Storage		236,367	-	236,367	-	236,367
27	35002 Land Rights - Gas Storage		19,633	-	19,633	-	19,633
28	351 Structures & Improvements		5,404,156	-	5,404,156	-	5,404,156
29	352 Wells & Reservoirs		20,485,020	127,307	20,612,327	(127,307)	20,485,020
30	353 Lines		2,097,934	-	2,097,934	-	2,097,934
31	354 Compressor Equipment		12,730,215	353,380	13,083,595	(353,380)	12,730,215
32	355 M&R Station Equipment		2,440,285	-	2,440,285	-	2,440,285
33	356 Purification Equipment		5,181,327	-	5,181,327	-	5,181,327
34	357 Other Equipment		653,495	-	653,495	-	653,495
35							
36							
37	Total Pipeline Plant in Service		356,456,568	1,530,021	357,986,589	(1,530,023)	356,456,566
38	GENERAL PLANT						
39							
40	389 Land		82,110	-	82,110	-	82,110
41	390 Structures & Improvements		1,841,373	67,779	1,909,152	(67,779)	1,841,373
42	391 Office Furniture & Equipment		1,888,381	-	1,888,381	-	1,888,381
43	392 Transportation Equipment		1,811,472	(1,880,264)	(68,792)	99,686	30,894
44	393 Stores Equipment		-	-	-	-	-
45	395 Laboratory Equipment		-	-	-	-	-
46	396 Power Oper. Tool & Work Equip.		1,640,670	(81,520)	1,559,150	9,550	1,568,700
47	397 Radio Communication Equipment		145,561	-	145,561	-	145,561
48	398 Miscellaneous Equipment		4,541,516	133,665	4,675,181	(133,665)	4,541,516
49	398 Non-Mainframe Computer Equip.		670,578	-	670,578	-	670,578
50	303 Computer Software		3,158,457	-	3,158,457	-	3,158,457
51							
52							
53	TOTAL NET PLANT	\$	372,236,686	\$	(230,318)	\$	372,006,368
						\$	(1,622,231)
						\$	370,384,137

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule H (P) - Invested Capital

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Invested Capital Summary

		TXU			Final Order	
Acct #	Account Description	Book	Adj.	Proposed	Adj.	Total
NET PLANT						
1	Gross Plant	\$ 699,977,760	\$ (674,947)	\$ 699,302,813	\$ 674,946	\$ 699,977,759
2	Accumulated Depreciation	327,741,073	(444,629)	327,296,445	2,297,177	329,593,622
3	Net Plant	372,236,686	(230,318)	372,006,368	(1,622,231)	370,384,137
4						
INVESTMENT ADDITIONS						
5	Working Capital Requirements					
6	Construction Work in Progress - Pipeline	-	-	-	-	-
7	Construction Work in Progress - General	-	-	-	-	-
8	Cash Working Capital	(1,711,028)	-	(1,711,028)	(540,777)	(2,251,805)
9	Materials and Supplies	3,141,829	-	3,141,829	-	3,141,829
10	Line Pack	2,506,634	-	2,506,634	-	2,506,634
11	Cushion Gas In Storage	18,021,864	-	18,021,864	-	18,021,864
12	Working Gas In Storage	-	-	-	98,182,654	98,182,654
13	Prepayments	760,368	-	760,368	-	760,368
14	Total Working Capital	22,719,667	-	22,719,667	97,641,877	120,361,545
15	Gain on Sale of Assets	-	-	-	(2,517,195)	(2,517,195)
16	Investment Additions	22,719,667	-	22,719,667	95,124,682	117,844,350
17						
18						
INVESTMENT DEDUCTIONS						
19	Customer Deposits	-	-	-	-	-
20	Customer Advances For Construction	-	-	-	-	-
21	Injuries and Damages Reserve	272,500	-	272,500	-	272,500
22	Income Tax Adjustments	70,844,655	-	70,844,655	-	70,844,655
23	Investment Deductions	71,117,155	-	71,117,155	-	71,117,155
24						
25						
26	TOTAL Invested Capital	\$ 323,839,198	\$ (230,318)	\$ 323,608,880	\$ 93,502,451	\$ 417,111,331

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule I (P) - Depreciation Expense

Line No.	NARUC Acct.	Description	TXU			Final Order	
			Current Dep. Exp	Proposed Dep. Exp.	Proposed Change	Total Dep. Exp.	Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Pipeline Plant in Service					
3		Pipeline Plant Depreciation Expense	14,711,739	14,279,470	(432,269)	13,270,907	(1,008,563)
4							
5							
6		General Plant					
7	389	Land	-	-	-		
8	390	Structures & Improvements	57,521	76,591	19,070	74,930	(1,661)
9	391	Office Furniture & Equipment	139,993	170,792	30,799	170,792	-
10	392	Transportation Equipment	-	-	-	-	-
11	393	Stores Equipment	-	-	-	-	-
12	395	Laboratory Equipment	-	-	-	-	-
13	396	Power Oper. Tool & Work Equip.	-	-	-	-	-
14	397	Radio Communication Equipment	-	13,287	13,287	13,287	-
15	398	Miscellaneous Equipment	238,028	264,604	26,576	261,543	(3,061)
16	398	Non-Mainframe Computer Equip.	-	17,385	17,385	17,385	0
17	303	Computer Software	867,645	867,645	-	867,645	(0)
18		General Plant Depreciation Expense	1,303,188	1,410,304	107,116	1,405,583	(4,722)
19							
20		Total Depreciation Expense	16,014,926	15,689,774	(325,153)	14,676,489	(1,013,285)

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule I-1(P) - Depreciation Expense - Workpaper

Line No.	NARUC Acct.	Description	Reference	TXU			Final Order	
				Adjusted Cost	Dep. Rate	Dep. Exp.	Adjusted Cost	Dep. Rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		Pipeline Plant Depreciation Expense						
2		Gathering Plant net of land	C-1 & D-5	15,226,299	15.23%	2,318,965	16,995,340	15.23%
3		Transmission Plant net of land		527,243,247	1.59%	8,383,168	526,722,047	1.59%
4		Transmission - Customer Sales net of land		49,894	1.59%	793	49,894	1.59%
5		Transmission - Compressors net of land		36,969,707	4.80%	1,774,546	36,969,707	4.80%
6		Underground Storage		78,008,545	2.31%	1,801,997	77,527,858	2.31%
8		Total Pipeline Plant (net of land) Depreciation Expense		657,497,692	2.17%	14,279,470	658,264,846	2.21%
		Negative Amortization of Gains on Sales (1)		-		-		
		Total Pipeline Plant Dep and Amort Expense				14,279,470		
9								
10		General Plant Depreciation Expense						
11	389	Land	C-2 & D-5	82,110	0.00%	-	82,110	0.00%
12	390	Structures & Improvements		3,126,161	2.45%	76,591	3,058,382	2.45%
13	391	Office Furniture & Equipment		9,332,891	1.83%	170,792	9,332,891	1.83%
14	392	Transportation Equipment		4,927,385	0.00%	-	5,027,071	0.00%
15	393	Stores Equipment		28,648	0.00%	-	28,648	0.00%
16	395	Laboratory Equipment		29,349	0.00%	-	29,349	0.00%
17	396	Power Oper. Tool & Work Equip.		4,542,147	0.00%	-	4,551,697	0.00%
18	397	Radio Communication Equipment		999,033	1.33%	13,287	999,033	1.33%
19	398	Miscellaneous Equipment		11,554,768	2.29%	264,604	11,421,103	2.29%
20	398	Non-Mainframe Computer Equip.		1,869,365	0.93%	17,385	1,869,365	0.93%
21	303	Computer Software	WP/D-4/3	4,509,532	19.24%	867,645	4,509,531	19.24%
22		Total General Plant In Service Depreciation Expense		41,001,389	3.44%	1,410,304	40,909,181	3.44%
23								
24		Total Depreciation and Amortization Expense		698,499,082	2.25%	15,689,774	699,174,027	2.10%
25								
26		(1) Negative amortization expense to recognize gains on test year asset sales.						
27								

Dep. Exp.
(i)

2,588,390
8,374,881
793
1,774,546
1,790,894
14,529,504

(1,258,597)
13,270,907

-
74,930
170,792
-
-
-
-
13,287
261,543
17,385
867,645
1,405,583

14,676,489

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule J (P) - Cash Working Capital - Final Order

Line No.	Description	Adjusted Test Year Amount	Ref	Avg. Daily Expense	Revenue Lag Days (1)	Expense Lead Days (1)	Net Lead/Lag	Working Capital Requirement	TXU's Proposed Net Lead/Lag	Difference
	(a)	(b)	(c)	(d)=(b)/365	(e)	(f)	(g)=(e)+(f)	(h)=(d)x(g)		
1	Operation & Maintenance	69,246,104	B	189,715	37.891	(39.598)	(1.707)	(323,844)	(1.707)	-
2										
3	Federal Income Taxes									
4	Current	6,411,280	W/P G-7P	17,565	37.891	(39.500)	(1.609)	(28,262)	(1.609)	0.000
5	Deferred	4,889,723	W/P G-7P	13,397	-	-	-	-	-	-
6	Total FIT	11,301,003	B					(28,262)		
7										
8	Taxes Other Than Income Taxes (1)	7,585,030	B	20,781	37.891	(129.307)	(91.416)	(1,899,699)	(87.950)	3.466
9										
10	Depreciation Expense	14,676,489	B	40,210	-	-	-	-	-	
11										
12	Return	34,445,054	B	94,370	-	-	-	-	-	
13										
14	Sub-total	137,253,680						(2,251,805)		
15										
16	Average Daily Bank Balances							-		
17	Working Funds and Other							-		
18										
19	Total Working Cash Allowance							(2,251,805)		

(1) See adjustments in Schedule J-1 (P)

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule J-1(P) - Cash Working Capital Workpaper - Final Order

Lead/Lag Day Calculation for Taxes Other Than Income Taxes

Line No.	Description	Amount	(Lead)/Lag Days	Weighted Dollar Days	TXU's Proposed (Lead)/Lag	Difference
	(a)	(b)	(c)	(d)		
1	FICA	1,753,531	(28.323)	(49,665,257)	(14.273)	14.050 (1)
2						
3	Federal Unemployment	22,838	(113.839)	(2,599,821)	(87.476)	26.363 (1)
4						
5	State Unemployment	42,834	(108.583)	(4,651,082)	(82.220)	26.363 (1)
6						
7	Total Payroll Related	1,819,203	(31.286)	(56,916,160)		
8						
9	State Regulatory Fees	295,302	1.208	356,724	1.208	-
10						
11	State Franchise Tax	73,435	(45.292)	(3,326,002)	(45.292)	-
12						
13	DOT Pipeline Fees	725,113	0.000	-	0.000	-
14						
15	Total Revenue Related	1,093,849	(2.715)	(2,969,278)		
16						
17	Ad Valorem	4,696,308	(196.762)	(924,055,008)	(196.762)	-
18						
19	Total	7,609,361	(129.307)	(983,940,445)	(125.841)	3.466

(1) Adjustments to include vacation lead days in payroll tax lead day calculation.

TXU Gas - Pipeline

Gas Utilities Docket No. 9400

Schedule K (P) - Operating Revenue

Line No.	Acct.	Description	Total	Adj.	Present Revenue As Adjusted (1)	Adj.	Proposed Revenue	Increase	Adj.	Final Order	Increase (Decrease)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	489	Revenues from Transportation of Gas of Others - City Gate									
2	489	City Gate (TXU Gas - Distribution)	74,594,334	(5,947,400)	68,646,934	7,299,219	75,946,153	10.63%	6,797,589	75,444,523	9.90%
3	489	City Gate (CoServ and WTG)	394,027	-	394,027	262,665	656,692	66.66%	262,665	656,692	66.66%
4		Total City Gate	74,988,361	(5,947,400)	69,040,961	7,561,884	76,602,845	10.95%	7,060,254	76,101,215	10.23%
5	489	Revenues from Transportation of Gas of Others - Transport	26,078,535	(522,448)	25,556,087	-	25,556,087		2,613,386	28,169,472	
6		Total Pipeline Transportation	26,078,535	(522,448)	25,556,087	-	25,556,087	0.00%	2,613,386	28,169,472	10.23%
7											
8	489	Revenues from Transportation of Gas of Others - Other	22,487,905	6,527,792	29,015,697	-	29,015,697		-	29,015,697	
9	491	Revenues from Natural Gas Processed by Others	108,786	-	108,786	-	108,786		-	108,786	
10	492	Incidental Gasoline and Oil Sales	345,004	-	345,004	-	345,004		-	345,004	
11	493	Rent from Gas Property	210,022	-	210,022	-	210,022		-	210,022	
12	495	Other Gas Revenues	4,327,612	(1,023,709)	3,303,903	-	3,303,903		-	3,303,903	
13		Total Other	27,479,329	5,504,083	32,983,412	-	32,983,412	0.00%	-	32,983,412	0.00%
14											
15		Total Revenues by Class of Service	\$ 128,546,225	\$ (965,764)	\$ 127,580,460	\$ 7,561,884	\$ 135,142,344	5.93%	9,673,639	137,254,099	7.58%

TXU Gas - Pipeline

GUD No. 9400

Schedule L (P) - Operation and Maintenance Expenses - Total Labor and Non-Labor

Page 1 of 2

Line No.	NARUC Acct	Description	TXU					
			Total	Labor Adjustments	Non-Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Natural Gas Production and Gathering - Operation</u>						
2	750	Operation Supervision and Engineering	\$ 32,304	\$ -	\$ -	\$ 32,304	\$ -	\$ 32,304
3	752	Gas Wells Expenses	303	-	-	303	-	303
4	753	Field Line Expenses	166,104	-	-	166,104	-	166,104
5	754	Field Compressor Station Expenses	2,578	-	-	2,578	-	2,578
6	756	Field Measuring and Regulating Station Expenses	127,230	-	-	127,230	-	127,230
7	757	Purification Expenses	43,363	-	(41,660)	1,702	-	1,702
8		Total Natural Gas Production and Gathering - Operation Expenses	\$ 371,881	\$ -	\$ (41,660)	\$ 330,221	\$ -	\$ 330,221
9								
10		<u>Natural Gas Production and Gathering - Maintenance</u>						
11	764	Maintenance of Field Lines	\$ 26,120	\$ -	\$ -	\$ 26,120	\$ -	\$ 26,120
12	765	Maintenance of Field Compressor Station Equipment	31,916	-	-	31,916	-	31,916
13	766	Maintenance of Field Measuring and Regulating Station Equipment	17,115	-	-	17,115	-	17,115
14	767	Maintenance of Purification Equipment	531	-	-	531	-	531
15		Total Natural Gas Production and Gathering - Maintenance Expenses	\$ 75,682	\$ -	\$ -	\$ 75,682	\$ -	\$ 75,682
16								
17		<u>Other Gas Supply Expenses</u>						
18	801	Natural Gas Field Line Purchases	\$ 150	\$ -	\$ (150)	\$ -	\$ -	\$ -
19	802	Natural Gas Gasoline Plant Outlet Purchases	9	-	(9)	-	-	-
20	805	Other Gas Purchases	(4,978,792)	-	4,978,792	-	-	-
21	806	Exchange Gas	2,896,040	-	(2,896,040)	-	-	-
22	808	Gas Withdrawn from Storage-Debit	550	-	(550)	-	-	-
23	809	Gas Delivered to Storage-Credit	(263,902)	-	263,902	-	-	-
24	813	Other Gas Supply Expenses	(375)	-	375	-	-	-
25		Total Other Gas Supply Expenses	\$ (2,346,321)	\$ -	\$ 2,346,321	\$ -	\$ -	\$ -
26								
27		<u>Underground Storage Expenses - Operation</u>						
28	814	Operation Supervision and Engineering	\$ 243,708	\$ -	\$ -	\$ 243,708	-	243,708
29	816	Wells Expenses	104,480	-	-	104,480	-	104,480
30	817	Lines Expenses	10,444	-	-	10,444	-	10,444
31	818	Compressor Station Expenses	1,931,500	-	(26)	1,931,474	-	1,931,474
32	819	Compressor Station Fuel and Power	1,103,521	-	(1,103,521)	-	-	-
33	820	Measuring and Regulating Station Expenses	130,433	-	-	130,433	-	130,433
34	821	Purification Expenses	116,831	-	(70,962)	45,868	-	45,868
35	823	Gas Losses	105,717	-	(105,717)	-	-	-
36	824	Other Expenses	8,449	-	(2,539)	5,910	-	5,910
37	825	Storage Wells Royalties	445,942	-	(143)	445,799	-	445,799
38	826	Rents	13,113	-	-	13,113	-	13,113
39		Total Underground Storage Expenses - Operation	\$ 4,214,138	\$ -	\$ (1,282,909)	\$ 2,931,229	\$ -	\$ 2,931,229
40								
41		<u>Underground Storage Expenses - Maintenance</u>						
42	831	Maintenance of Structures and Improvements	\$ 14,137	\$ -	\$ -	\$ 14,137	\$ -	\$ 14,137
43	832	Maintenance of Reservoirs and Wells	109,749	-	-	109,749	-	109,749
44	833	Maintenance of Lines	58,507	-	-	58,507	-	58,507
45	834	Maintenance of Compressor Station Equipment	862,581	-	-	862,581	-	862,581
46	835	Maintenance of Measuring and Regulating Station Equipment	51,906	-	-	51,906	-	51,906
47	836	Maintenance of Purification Equipment	100,561	-	-	100,561	-	100,561
48	837	Maintenance of Other Equipment	14,721	-	-	14,721	-	14,721
49		Total Underground Storage Expenses - Maintenance	\$ 1,212,161	\$ -	\$ -	\$ 1,212,161	\$ -	\$ 1,212,161

TXU Gas - Pipeline

GUD No. 9400

Schedule L (P) - Operation and Maintenance Expenses - Total Labor and Non-Labor

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Line No.	NARUC Acct	Description	TXU				Final Order	
			Total	Labor Adjustments	Non-Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		Transmission Expenses - Operation						
2	850	Operation Supervision and Engineering	\$ 2,296,993	\$ -	\$ (349)	\$ 2,296,644	\$ -	\$ 2,296,644
3	851	System Control and Load Dispatching	3,073,231	-	-	3,073,231	-	3,073,231
4	852	Communications System Expenses	1,461,407	-	-	1,461,407	-	1,461,407
5	853	Compressor Station Labor and Expenses	737,255	-	-	737,255	-	737,255
6	854	Gas for Compressor Station Fuel	4,662,330	-	(4,660,806)	1,524	-	1,524
7	856	Mains Expenses	16,687,183	-	2,670,660	19,357,843	-	19,357,843
8	857	Measuring and Regulating Station Expenses	6,366,314	-	(233)	6,366,081	-	6,366,081
9	858	Transmission and Compression of Gas by Others	(288,270)	-	640,128	351,858	-	351,858
10	859	Other Expenses	1,620,803	-	-	1,620,803	-	1,620,803
11	860	Rents	92,733	-	(850)	91,883	-	91,883
12		Total Transmission Expenses - Operation	\$ 36,709,979	\$ -	\$ (1,351,450)	\$ 35,358,529	\$ -	\$ 35,358,529
13								
14		Transmission Expenses - Maintenance						
15	861	Maintenance Supervision and Engineering	\$ 5,485	\$ -	\$ -	\$ 5,485	\$ -	\$ 5,485
16	862	Maintenance of Structures and Improvements	48,426	-	-	48,426	-	48,426
17	863	Maintenance of Mains	1,007,429	-	904	1,008,332	-	1,008,332
18	864	Maintenance of Compressor Station Equipment	283,386	-	-	283,386	-	283,386
19	865	Maintenance of Measuring and Regulating Station Equipment	630,076	-	29	630,106	-	630,106
20	866	Maintenance of Communication Equipment	119,721	-	-	119,721	-	119,721
21	867	Maintenance of Other Equipment	99,701	-	-	99,701	-	99,701
22		Total Transmission Expenses - Maintenance	\$ 2,194,225	\$ -	\$ 933	\$ 2,195,158	\$ -	\$ 2,195,158
23								
24		Customer Accounts Expenses						
25	903	Customer Records and Collection Expenses	\$ 169,959	\$ -	\$ -	\$ 169,959	\$ -	\$ 169,959
26	904	Uncollectible Accounts	523,897	-	-	523,897	-	523,897
27		Total Customer Accounts Expenses	\$ 693,855	\$ -	\$ -	\$ 693,855	\$ -	\$ 693,855
28								
29		Administrative and General Expenses						
30	920	Administrative and General Salaries	\$ 1,170,399	\$ 777,984	\$ -	\$ 1,948,383	\$ (991,266)	\$ 957,117
31	921	Office Supplies and Expenses	609,098	-	(17,376)	591,722	-	591,722
32	923	Outside Services Employed	23,890,779	(878,664)	(6,185,620)	16,826,495	(2,221,486)	14,605,009
33	924	Property Insurance	416,427	-	64,053	480,480	-	480,480
34	925	Injuries and Damages	811,410	-	104,890	916,300	-	916,300
35	926	Employee Pensions and Benefits	1,615,246	-	6,368,395	7,983,641	(192,155)	7,791,486
36	928	Regulatory Commission Expenses	1,022,859	-	(1,022,859)	-	-	-
37	930.2	Miscellaneous General Expense	443,555	-	659,124	1,102,679	(342,374)	760,305
38	931	Rents	346,708	-	-	346,708	-	346,708
39	932	Maintenance of General Plant	140	-	-	140	-	140
40		Total Administrative and General Expenses	\$ 30,326,622	\$ (100,679)	\$ (29,392)	\$ 30,196,550	\$ (3,747,281)	\$ 26,449,269
41								
42		Total Operation and Maintenance Expenses LABOR & NON-LABOR	\$ 73,452,222	\$ (100,679)	\$ (358,158)	\$ 72,993,385	\$ (3,747,281)	\$ 69,246,104
43								
44		Total O&M Expense Excluding A&G	\$ 43,125,601	\$ -	\$ (328,765)	\$ 42,796,835	\$ -	\$ 42,796,835

TXU Gas - Pipeline

GUD No. 9400

Schedule L-1(P) - Operation and Maintenance Expenses - Labor

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Line No.	NARUC Acct	Description	TXU			Final Order	
			Total	Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Natural Gas Production and Gathering - Operation</u>					
2	750	Operation Supervision and Engineering	\$ 27,466	\$ -	\$ 27,466	\$ -	\$ 27,466
3	752	Gas Wells Expenses	269	-	269	-	269
4	753	Field Line Expenses	87,011	-	87,011	-	87,011
5	754	Field Compressor Station Expenses	2,186	-	2,186	-	2,186
6	756	Field Measuring and Regulating Station Expenses	105,434	-	105,434	-	105,434
7	757	Purification Expenses	368	-	368	-	368
8		Total Natural Gas Production and Gathering - Operation Expenses	\$ 222,733	\$ -	\$ 222,733	\$ -	\$ 222,733
9							
10		<u>Natural Gas Production and Gathering - Maintenance</u>					
11	764	Maintenance of Field Lines	\$ 8,210	\$ -	\$ 8,210	\$ -	\$ 8,210
12	765	Maintenance of Field Compressor Station Equipment	2,259	-	2,259	-	2,259
13	766	Maintenance of Field Measuring and Regulating Station Equipment	11,018	-	11,018	-	11,018
14	767	Maintenance of Purification Equipment	477	-	477	-	477
15		Total Natural Gas Production and Gathering - Maintenance Expenses	\$ 21,964	\$ -	\$ 21,964	\$ -	\$ 21,964
16							
17		<u>Other Gas Supply Expenses</u>					
18	801	Natural Gas Field Line Purchases	\$ -	\$ -	\$ -	\$ -	\$ -
19	802	Natural Gas Gasoline Plant Outlet Purchases	-	-	-	-	-
20	805	Other Gas Purchases	-	-	-	-	-
21	806	Exchange Gas	-	-	-	-	-
22	808	Gas Withdrawn from Storage-Debit	-	-	-	-	-
23	809	Gas Delivered to Storage-Credit	-	-	-	-	-
24	813	Other Gas Supply Expenses	-	-	-	-	-
25		Total Other Gas Supply Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
26							
27		<u>Underground Storage Expenses - Operation</u>					
28	814	Operation Supervision and Engineering	\$ 208,588	\$ -	\$ 208,588	\$ -	\$ 208,588
29	816	Wells Expenses	66,770	-	66,770	-	66,770
30	817	Lines Expenses	9,441	-	9,441	-	9,441
31	818	Compressor Station Expenses	1,098,052	-	1,098,052	-	1,098,052
32	819	Compressor Station Fuel and Power	-	-	-	-	-
33	820	Measuring and Regulating Station Expenses	100,971	-	100,971	-	100,971
34	821	Purification Expenses	32,604	-	32,604	-	32,604
35	823	Gas Losses	-	-	-	-	-
36	824	Other Expenses	-	-	-	-	-
37	825	Storage Wells Royalties	-	-	-	-	-
38	826	Rents	-	-	-	-	-
39		Total Underground Storage Expenses - Operation	\$ 1,516,425	\$ -	\$ 1,516,425	\$ -	\$ 1,516,425
40							
41		<u>Underground Storage Expenses - Maintenance</u>					
42	831	Maintenance of Structures and Improvements	\$ 119	\$ -	\$ 119	\$ -	\$ 119
43	832	Maintenance of Reservoirs and Wells	36,467	-	36,467	-	36,467
44	833	Maintenance of Lines	3,662	-	3,662	-	3,662
45	834	Maintenance of Compressor Station Equipment	194,062	-	194,062	-	194,062
46	835	Maintenance of Measuring and Regulating Station Equipment	36,968	-	36,968	-	36,968
47	836	Maintenance of Purification Equipment	32,768	-	32,768	-	32,768
48	837	Maintenance of Other Equipment	10,557	-	10,557	-	10,557
49		Total Underground Storage Expenses - Maintenance	\$ 314,603	\$ -	\$ 314,603	\$ -	\$ 314,603

TXU Gas - Pipeline

GUD No. 9400

Schedule L-1(P) - Operation and Maintenance Expenses - Labor

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Line No.	NARUC Acct	Description	TXU			Final Order	
			Total	Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Transmission Expenses - Operation</u>					
2	850	Operation Supervision and Engineering	\$ 1,560,535	\$ -	\$ 1,560,535	\$ -	\$ 1,560,535
3	851	System Control and Load Dispatching	1,644,122	-	1,644,122	-	1,644,122
4	852	Communications System Expenses	526,430	-	526,430	-	526,430
5	853	Compressor Station Labor and Expenses	266,040	-	266,040	-	266,040
6	854	Gas for Compressor Station Fuel	-	-	-	-	-
7	856	Mains Expenses	5,799,038	-	5,799,038	-	5,799,038
8	857	Measuring and Regulating Station Expenses	3,042,615	-	3,042,615	-	3,042,615
9	858	Transmission and Compression of Gas by Others	-	-	-	-	-
10	859	Other Expenses	11,588	-	11,588	-	11,588
11	860	Rents	-	-	-	-	-
12		Total Transmission Expenses - Operation	\$ 12,850,367	\$ -	\$ 12,850,367	\$ -	\$ 12,850,367
13							
14		<u>Transmission Expenses - Maintenance</u>					
15	861	Maintenance Supervision and Engineering	\$ 4,710	\$ -	\$ 4,710	\$ -	\$ 4,710
16	862	Maintenance of Structures and Improvements	10,129	-	10,129	-	10,129
17	863	Maintenance of Mains	322,979	-	322,979	-	322,979
18	864	Maintenance of Compressor Station Equipment	83,331	-	83,331	-	83,331
19	865	Maintenance of Measuring and Regulating Station Equipment	274,675	-	274,675	-	274,675
20	866	Maintenance of Communication Equipment	42,793	-	42,793	-	42,793
21	867	Maintenance of Other Equipment	-	-	-	-	-
22		Total Transmission Expenses - Maintenance	\$ 738,617	\$ -	\$ 738,617	\$ -	\$ 738,617
23							
24		<u>Customer Accounts Expenses</u>					
25	903	Customer Records and Collection Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
26	904	Uncollectible Accounts	-	-	-	-	-
27		Total Customer Accounts Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
28							
29		<u>Administrative and General Expenses</u>					
30	920	Administrative and General Salaries	\$ 1,106,805	\$ 777,984	\$ 1,884,789	\$ (991,266)	\$ 893,523
31	921	Office Supplies and Expenses	-	-	-	-	-
32	923	Outside Services Employed	1,032,162	(878,664)	153,499	-	153,499
33	924	Property Insurance	-	-	-	-	-
34	925	Injuries and Damages	-	-	-	-	-
35	926	Employee Pensions and Benefits	-	-	-	-	-
36	928	Regulatory Commission Expenses	-	-	-	-	-
37	930.2	Miscellaneous General Expense	-	-	-	-	-
38	931	Rents	-	-	-	-	-
39	932	Maintenance of General Plant	-	-	-	-	-
40		Total Administrative and General Expenses	\$ 2,138,967	\$ (100,679)	\$ 2,038,288	\$ (991,266)	\$ 1,047,022
41							
42		Total Operation and Maintenance Expenses LABOR	\$ 17,803,677	\$ (100,679)	\$ 17,702,998	\$ (991,266)	\$ 16,711,732
43							
44		Total O&M Labor Expense Excluding A&G	\$ 15,664,710	\$ -	\$ 15,664,710	\$ -	\$ 15,664,710

TXU Gas - Pipeline

GUD No. 9400

Schedule L-2(P) - Operation and Maintenance Expenses - Non-Labor

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Line No.	NARUC Acct	Description	TXU			Final Order	
			Total	Non-Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		<u>Natural Gas Production and Gathering - Operation</u>					
2	750	Operation Supervision and Engineering	\$ 4,838	\$ -	\$ 4,838	\$ -	\$ 4,838
3	752	Gas Wells Expenses	34	-	34	-	34
4	753	Field Line Expenses	79,093	-	79,093	-	79,093
5	754	Field Compressor Station Expenses	392	-	392	-	392
6	756	Field Measuring and Regulating Station Expenses	21,796	-	21,796	-	21,796
7	757	Purification Expenses	42,995	(41,660)	1,335	-	1,335
8		Total Natural Gas Production and Gathering - Operation Expenses	\$ 149,148	\$ (41,660)	\$ 107,488	\$ -	\$ 107,488
9							
10		<u>Natural Gas Production and Gathering - Maintenance</u>					
11	764	Maintenance of Field Lines	\$ 17,910	\$ -	\$ 17,910	\$ -	\$ 17,910
12	765	Maintenance of Field Compressor Station Equipment	29,657	-	29,657	-	29,657
13	766	Maintenance of Field Measuring and Regulating Station Equipment	6,097	-	6,097	-	6,097
14	767	Maintenance of Purification Equipment	54	-	54	-	54
15		Total Natural Gas Production and Gathering - Maintenance Expenses	\$ 53,718	\$ -	\$ 53,718	\$ -	\$ 53,718
16							
17		<u>Other Gas Supply Expenses</u>					
18	801	Natural Gas Field Line Purchases	\$ 150	\$ (150)	\$ -	\$ -	\$ -
19	802	Natural Gas Gasoline Plant Outlet Purchases	9	(9)	-	-	-
20	805	Other Gas Purchases	(4,978,792)	4,978,792	-	-	-
21	806	Exchange Gas	2,896,040	(2,896,040)	-	-	-
22	808	Gas Withdrawn from Storage-Debit	550	(550)	-	-	-
23	809	Gas Delivered to Storage-Credit	(263,902)	263,902	-	-	-
24	813	Other Gas Supply Expenses	(375)	375	-	-	-
25		Total Other Gas Supply Expenses	\$ (2,346,321)	\$ 2,346,321	\$ -	\$ -	\$ -
26							
27		<u>Underground Storage Expenses - Operation</u>					
28	814	Operation Supervision and Engineering	\$ 35,120	\$ -	\$ 35,120	\$ -	\$ 35,120
29	816	Wells Expenses	37,710	-	37,710	-	37,710
30	817	Lines Expenses	1,004	-	1,004	-	1,004
31	818	Compressor Station Expenses	833,449	(26)	833,422	-	833,422
32	819	Compressor Station Fuel and Power	1,103,521	(1,103,521)	-	-	-
33	820	Measuring and Regulating Station Expenses	29,462	-	29,462	-	29,462
34	821	Purification Expenses	84,226	(70,962)	13,264	-	13,264
35	823	Gas Losses	105,717	(105,717)	-	-	-
36	824	Other Expenses	8,449	(2,539)	5,910	-	5,910
37	825	Storage Wells Royalties	445,942	(143)	445,799	-	445,799
38	826	Rents	13,113	-	13,113	-	13,113
39		Total Underground Storage Expenses - Operation	\$ 2,697,712	\$ (1,282,909)	\$ 1,414,803	\$ -	\$ 1,414,803
40							
41		<u>Underground Storage Expenses - Maintenance</u>					
42	831	Maintenance of Structures and Improvements	\$ 14,018	\$ -	\$ 14,018	\$ -	\$ 14,018
43	832	Maintenance of Reservoirs and Wells	73,282	-	73,282	-	73,282
44	833	Maintenance of Lines	54,845	-	54,845	-	54,845
45	834	Maintenance of Compressor Station Equipment	668,518	-	668,518	-	668,518
46	835	Maintenance of Measuring and Regulating Station Equipment	14,938	-	14,938	-	14,938
47	836	Maintenance of Purification Equipment	67,793	-	67,793	-	67,793
48	837	Maintenance of Other Equipment	4,164	-	4,164	-	4,164
49		Total Underground Storage Expenses - Maintenance	\$ 897,558	\$ -	\$ 897,558	\$ -	\$ 897,558

TXU Gas - Pipeline

GUD No. 9400

Schedule L-2(P) - Operation and Maintenance Expenses - Non-Labor

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Line No.	NARUC Acct	Description	TXU			Final Order	
			Total	Non-Labor Adjustments	As Adjusted	Adj.	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Transmission Expenses - Operation					
2	850	Operation Supervision and Engineering	\$ 736,458	\$ (349)	\$ 736,109	\$ -	\$ 736,109
3	851	System Control and Load Dispatching	1,429,110	-	1,429,110	-	1,429,110
4	852	Communications System Expenses	934,977	-	934,977	-	934,977
5	853	Compressor Station Labor and Expenses	471,215	-	471,215	-	471,215
6	854	Gas for Compressor Station Fuel	4,662,330	(4,660,806)	1,524	-	1,524
7	856	Mains Expenses	10,888,145	2,670,660	13,558,805	-	13,558,805
8	857	Measuring and Regulating Station Expenses	3,323,699	(233)	3,323,466	-	3,323,466
9	858	Transmission and Compression of Gas by Others	(288,270)	640,128	351,858	-	351,858
10	859	Other Expenses	1,609,215	-	1,609,215	-	1,609,215
11	860	Rents	92,733	(850)	91,883	-	91,883
12		Total Transmission Expenses - Operation	\$ 23,859,612	\$ (1,351,450)	\$ 22,508,162	\$ -	\$ 22,508,162
13							
14		Transmission Expenses - Maintenance					
15	861	Maintenance Supervision and Engineering	\$ 775	\$ -	\$ 775	\$ -	\$ 775
16	862	Maintenance of Structures and Improvements	38,297	-	38,297	-	38,297
17	863	Maintenance of Mains	684,450	904	685,353	-	685,353
18	864	Maintenance of Compressor Station Equipment	200,056	-	200,056	-	200,056
19	865	Maintenance of Measuring and Regulating Station Equipment	355,401	29	355,431	-	355,431
20	866	Maintenance of Communication Equipment	76,928	-	76,928	-	76,928
21	867	Maintenance of Other Equipment	99,701	-	99,701	-	99,701
22		Total Transmission Expenses - Maintenance	\$ 1,455,608	\$ 933	\$ 1,456,541	\$ -	\$ 1,456,541
23							
24		Customer Accounts Expenses					
25	903	Customer Records and Collection Expenses	\$ 169,959	\$ -	\$ 169,959	\$ -	\$ 169,959
26	904	Uncollectible Accounts	523,897	-	523,897	-	523,897
27		Total Customer Accounts Expenses	\$ 693,855	\$ -	\$ 693,855	\$ -	\$ 693,855
28							
29		Administrative and General Expenses					
30	920	Administrative and General Salaries	\$ 63,594	\$ -	\$ 63,594	\$ -	\$ 63,594
31	921	Office Supplies and Expenses	609,098	(17,376)	591,722	-	591,722
32	923	Outside Services Employed	22,858,617	(6,185,620)	16,672,997	(2,221,486)	14,451,511
33	924	Property Insurance	416,427	64,053	480,480	-	480,480
34	925	Injuries and Damages	811,410	104,890	916,300	-	916,300
35	926	Employee Pensions and Benefits	1,615,246	6,368,395	7,983,641	(192,155)	7,791,486
36	928	Regulatory Commission Expenses	1,022,859	(1,022,859)	-	-	-
37	930.2	Miscellaneous General Expense	443,555	659,124	1,102,679	(342,374)	760,305
38	931	Rents	346,708	-	346,708	-	346,708
39	932	Maintenance of General Plant	140	-	140	-	140
40		Total Administrative and General Expenses	\$ 28,187,654	\$ (29,392)	\$ 28,158,262	\$ (2,756,015)	\$ 25,402,247
41							
42		Total Operation and Maintenance Expenses NON-LABOR	\$ 55,648,545	\$ (358,158)	\$ 55,290,387	\$ (2,756,015)	\$ 52,534,372
43							
44		Total O&M Non-Labor Expense Excluding A&G	\$ 27,460,891	\$ (328,765)	\$ 27,132,126	\$ -	\$ 27,132,126

GUD No. 9400

Schedule L-3 (P) - Final Order - Adjustments to Schedule L (P) Expenses

Line	Description	Non-Labor Acct 856	Acct 930.2	Acct 923	Acct 926	Labor Acct 920
1	OPEB		(270,653)			
2	1999 ERP		(67,386)			
3	1999 VS		(4,335)			
4	WINS BS		-			
5	WINS OE		-			
6	WINS Savings			(632,370)	(192,155)	(525,828)
7	TXU Bus Services			(1,232,914)		
8	PEP					(465,438)
9	DICP			(356,202)		
10	PIT	-				
11	Other					
12	Total	-	(342,374)	(2,221,486)	(192,155)	(991,266)

TXU Gas - Pipeline

GUD No. 9400

Schedule M (P) - Federal Income Tax

Line No.	Description	Present Rates	Adj.	TXU Proposed	Adj.	Final Order
	(a)	(b)	(c)	(d)	(e)	(f)
1	Total Operating Income Before Income Taxes	20,311,462	7,229,148	27,540,610	4,532,537	32,073,147
2	Add: Interest and Other Charges	11,271,071	-	11,271,071	2,401,839	13,672,909
3	Less: Federal Income Taxes	7,184,413	2,530,202	9,714,615	1,586,388	11,301,003
4	Return on Invested Capital	24,398,120	4,698,946	29,097,066	5,347,988	34,445,054
5						
6	Deduct:					
7	Interest on operating items	11,271,071	-	11,271,071	2,401,839	13,672,909
8	Amortization of investment tax credits	-	-	-	-	-
9	Supplemental Retirement COLI	(56,450)	-	(56,450)	-	(56,450)
10	Split Life Insurance Premium	(39,855)	-	(39,855)	-	(39,855)
11	Salary Deferral 7 Year Transfer	(21,061)	-	(21,061)	-	(21,061)
12	Non-Normalized Book Depreciation	(9,975)	-	(9,975)	-	(9,975)
13	Social Club Dues	-	-	-	-	-
14	Total Deductions	11,143,730	-	11,143,730	2,401,839	13,545,568
15						
16	Add:					
17	Business meals not deductible	16,768	-	16,768	-	16,768
18	Prior year adjustments	24,963	-	24,963	-	24,963
19	Total Additions	41,731	-	41,731	-	41,731
20						
21	Taxable component of return	13,296,121	4,698,946	17,995,067	2,946,149	20,941,216
22						
23	Tax factor (1 / .65) * (.35)	53.84615%		53.84615%		53.84615%
24						
25	Federal income taxes before adjustments	7,159,450	2,530,202	9,689,652	1,586,388	11,276,040
26						
27	Tax credits:					
28	Deduct:					
29	Amortization of investment tax credits	-	-	-	-	-
30	Add:					
31	Prior year adjustments	24,963	-	24,963	-	24,963
32						
33	Federal income taxes	7,184,413	2,530,202	9,714,615	1,586,388	11,301,003

TXU Gas - Pipeline

GUD No. 9400

Schedule N (P) - Taxes Other Than Income Tax

Line No.	Description	Present Rates	Adj.	TXU Proposed	Adj.	Final Order
	(a)	(b)	(c)	(d)	(e)	(f)
1	Non Revenue - Related					
2	Ad Valorem Tax	\$ 4,764,082	\$ 68,923	\$ 4,833,005	-	\$ 4,833,005
3	Payroll Tax	1,186,713	-	1,186,713	(66,449)	1,120,264
4	Franchise Tax (1)	73,435	574,723	648,158	0	648,158
5	DOT Pipeline User Fee	725,113	-	725,113	-	725,113
6	Total Non Revenue - Related	\$ 6,749,342	\$ 643,647	\$ 7,392,989	\$ (66,449)	\$ 7,326,540
7						
9	Revenue - Related					
10	Railroad Commission Fees	240,272	14,241	254,513	3,976	258,490
11	Total Revenue - Related	240,272	14,241	254,513	3,976	258,490
12						
14	Total Taxes Other Than Income	\$ 6,989,614	\$ 657,888	\$ 7,647,502	\$ (62,472)	\$ 7,585,030

TXU Gas - Pipeline

GUD No. 9400

Schedule N-1(P) - Taxes Other Than Income Tax - Workpaper

Line No.	Description	Reference	Amount
	(a)	(b)	(c)
1	Payroll Tax		
2			
3	Recommended Labor Expense		16,711,732
4			
5	Effective Tax Rate		6.7035%
6			
7	Payroll Tax		<u>\$ 1,120,264</u>
8			
9			
10			
11	Franchise Tax		
12			
13	<u>Taxable Capital Method</u>		
14			
15	Taxable Capital		\$ 215,646,558
16			
17	Tax Rate		<u>0.2500%</u>
18			
19	Franchise Tax Based on Capital		<u>\$ 539,116</u>
20			
21			
22	<u>Taxable Income Method</u>		
23			
24	Taxable Income	Per TXU WP/G-7.3 (P)	\$ 14,403,515
25			
26	Tax Rate		<u>4.5000%</u>
27			
28	Franchise Tax Based on Income		<u>\$ 648,158</u>
29			
30			
31			
32			
33			
34			
35	Railroad Commission Fee		
36			
37	Revenue Requirement		\$ 137,253,680
38			
39	Effective Tax Rate		<u>0.1883%</u>
40			
41	Total Railroad Commission Fee		<u>\$ 258,490</u>

TXU Gas - Pipeline

GUD No. 9400

Schedule O-1(P) - City Gate Rate Design - Rate CGS

Line	Description	Pipeline City Gate Revenue Requirement	
1	Cost of Service Requirements	\$ 76,101,215	Sch. C(P), line 14
2	Meter Charge Revenue	1,855,200	
3	Capacity Charge Revenue (1)	38.58% 29,363,605	
4	Revenue Required from Commodity Charge	\$ 44,882,410	
5			
6			
7		<u>Pipeline City Gate Billing Determinants</u>	
8	Year End Meters X 12 Months	9,276	TXU Sch. L-1(P)
9	Billing MDU	29,398,245	TXU Sch. L-1(P)
10	Quantity Transported (MMBtu) - First Block	213,398,310	TXU Sch. L-1(P)
11		-	
12	Total Quantity Transported (MMBtu)	213,398,310	
13			
14			
15		<u>MDU Capacity Charge Calculation</u>	
16	Capacity Cost Recovery	29,363,605	
17	Billing MDU	29,398,245	
18	MDU Capacity Charge	\$ 0.9988	
19			
20			
21		<u>Commodity Charge Calculation</u>	
22	Commodity Cost Recovery	\$ 44,882,410	
23	Less: Revenue Recovery in Second Block	0	
24	Equals: Commodity Revenue Requirement in First Block	\$ 44,882,410	
25	MMBtu - First Block	213,398,310	
26		-	
27	MMBtu Commodity Charge - First Block	\$ 0.2103	
28		0	
29			
30			
31		<u>Rate CGS - Summary - Final Order</u>	
32	Meter Charge	\$ 200.00	
33	Capacity Charge (per Billing MDU)	\$ 0.9988	per Billing MMBtu
34	Commodity Charge - First Block	\$ 0.2103	per MMBtu
35		\$ -	
36			
37	Average Total Revenue per MMBtu - Final Order	\$ 0.3566	per MMBtu
38			
39	Average Total Revenue per MMBtu - Proposed by TXU	\$ 0.3590	per MMBtu
40			
41	Average Total Revenue per MMBtu - Test Year	\$ 0.3235	per MMBtu

Note 1: Capacity charge revenue is 50% of Capacity Component multiplied by the total customer class cost of service requirement. Capacity Component is the ratio of TXU's proposed Capacity Component (TXU WP/K-6/6) to TXU's proposed Cost of service (eg., 59,114,317 / 76,602,845 or 77.2%).

TXU Gas - Pipeline

GUD No. 9400

Schedule O-2(P) - Pipeline Transportation Rate Design - Rate PT

Line	Description	Pipeline Transportation Revenue Requirement	
1	Cost of Service Requirements	\$ 28,169,472	Sch. C(P), line 14
2	Meter Charge Revenue	506,400	
3	Capacity Charge Revenue in 1st Block (1)	73.64% 20,743,321	
4	Revenue Required from 2nd Block	6,919,752	
5			
6			
7			
8	Year End Meters X 12 Months	2,532	TXU Sch. L-1(P)
9	Billing MDU	14,144,741	TXU Sch. L-1(P)
10	Quantity Transported (MMBtu) - First Block (2)	119,304,520	TXU Sch. L-1(P)
11	Quantity Transported (MMBtu) - Second Block (3)	43,818,093	TXU Sch. L-1(P)
12	Total Quantity Transported (MMBtu)	163,122,613	TXU Sch. L-1(P)
13			
14			
15			
16	Capacity Cost Recovery	-	
17	Capacity Cost Recovery Requirements	-	
18	MDU Capacity Charge	-	
19			
20			
21			
22	Commodity Cost Recovery	27,663,072	
23	Less: Revenue Recovery in Second Block	6,919,752	
24	Equals: Commodity Revenue Requirement in First Block	20,743,321	
25	MMBtu - First Block	119,304,520	
26	Commodity Rate - First Block (2)	\$ 0.1739	per MMBtu
27			
28	Revenue Recovery in Second Block	6,919,752	
29	MMBtu - Second Block	43,818,093	
30	Commodity Rate - Second Block (3)	\$ 0.1579	per MMBtu
31			
32			
33			
34	Meter Charge	\$ 200.00	
35	Capacity Charge (per Billing MDU)	None	
36	Commodity Charge - First Block (2)	\$ 0.1739	per MMBtu
37	Commodity Charge - Second Block (3)	\$ 0.1579	per MMBtu
38			
39	Average Total Revenue per MMBtu - Final Order	\$ 0.1727	per MMBtu
40			
41	Average Total Revenue per MMBtu - Proposed by TXU	\$ 0.1567	per MMBtu
42			
43	Average Total Revenue per MMBtu - Test Year	\$ 0.1567	per MMBtu

Note 1: Capacity Charge Revenue in First Block is 90% of Capacity Component multiplied by the total customer class cost of service requirement. Capacity Component is the ratio of TXU's proposed Capacity Component (TXU WP/K-6/6) to TXU's proposed Cost of service (eg., 20,909,874 / 25,556,087 or 81.8%).

Note 2: First Block is first 12 MMBtu per Billing MDU

Note 3: Second block is all remaining MMBtu

TXU GAS - PIPELINE
SUMMARY OF ALLOCATION FACTORS
FOR THE TEST YEAR ENDING DECEMBER 31, 2003
SPONSOR: G. L. GOBLE

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TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
4MDU ALLOCATION FACTORS BY FUNCTION

Line	Description		Total	Bulk	City Gate Supply	Network	Bulk	Transportation Supply	Network	Bulk	Electric Generation Supply	Network
1	<u>4MDU Amounts</u>											
2	Bulk Plant Allocation Factor	TRAN1	2,384,194	1,800,269	0	0	96,463	0	0	487,463	0	0
3	Supply Plant Allocation Factor	TRAN2	1,773,017	0	1,511,503	0	0	51,088	0	0	210,427	0
4	Network Plant Allocation Factor	TRAN3	1,876,858	0	0	1,545,785	0	0	56,964	0	0	274,109
5												
6	<u>4MDU Ratios</u>											
7	Bulk Plant Allocation Factor	TRAN1	100.00%	75.51%	0.00%	0.00%	4.05%	0.00%	0.00%	20.45%	0.00%	0.00%
8	Supply Plant Allocation Factor	TRAN2	100.00%	0.00%	85.25%	0.00%	0.00%	2.88%	0.00%	0.00%	11.87%	0.00%
9	Network Plant Allocation Factor	TRAN3	100.00%	0.00%	0.00%	82.36%	0.00%	0.00%	3.04%	0.00%	0.00%	14.60%
	<u>4MDU Amounts</u>											
	Bulk Plant Allocation Factor		2,384,194	1,800,269	0	0	583,926	0	0			
	Supply Plant Allocation Factor		1,773,017	0	1,511,503	0	0	261,514	0			
	Network Plant Allocation Factor		1,876,858	0	0	1,545,785	0	0	331,073			
	<u>4MDU Ratios</u>											
	Bulk Plant Allocation Factor		100.00%	75.51%	0.00%	0.00%	24.49%	0.00%	0.00%			
	Supply Plant Allocation Factor		100.00%	0.00%	85.25%	0.00%	0.00%	14.75%	0.00%			
	Network Plant Allocation Factor		100.00%	0.00%	0.00%	82.36%	0.00%	0.00%	17.64%			

TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
SALES VOLUME ALLOCATION FACTORS BY FUNCTION

Line	Description		Total	Bulk	City Gate Supply	Network	Bulk	Transportation Supply	Network	Bulk	Electric Generation Supply	Network
1	<u>Sales Volumes</u>											
2	Bulk Plant Allocation Factor	ESALES1	372,273,656	208,396,791	0	0	29,467,408	0	0	134,409,456	0	0
3	Supply Plant Allocation Factor	ESALES2	254,548,878	0	178,976,703	0	0	14,436,419	0	0	61,135,755	0
4	Network Plant Allocation Factor	ESALES3	272,400,937	0	0	174,126,945	0	0	16,540,650	0	0	81,733,342
5	Total Sales Volumes	N/A	899,223,470	208,396,791	178,976,703	174,126,945	29,467,408	14,436,419	16,540,650	134,409,456	61,135,755	81,733,342

TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
REVENUE BY CLASS AND BY FUNCTION

Line	Description		Total	Bulk	City Gate Supply	Network	Bulk	Transportation Supply	Network	Bulk	Electric Generation Supply	Network
1	Rate Revenue for Gas Transport	REVENUE	\$94,593,368	\$15,794,607	\$14,688,153	\$38,554,522	\$3,013,837	\$1,476,513	\$1,691,727	\$9,391,459	\$4,271,678	\$5,710,873
				22.88%	21.28%	55.85%	48.75%	23.88%	27.37%	48.47%	22.05%	29.48%

TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
NUMBER OF CUSTOMERS AND METERS BY CLASS AND BY FUNCTION

Line	Description		Total	Bulk	City Gate Supply	Network	Bulk	Transportation Supply	Network	Bulk	Electric Generation Supply	Network
1	Number of Year End Customers	CUSTYE	722	37	53	510	11	11	73	6	1	20
2	Number of Meters	CMETERS	984	47	67	659	19	14	96	18	2	62

TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
SUMMARY OF ADJUSTMENTS TO CITY GATE MDUS

CITY GATE -- BULK FUNCTION							
Line	Month	Bulk Unadjusted	Weather	Adjustments Customer	Other	Total Adjustments	Bulk Adjusted
1	Jan	109,025	2,135	1,297	(8)	3,424	112,449
2	Feb	103,678	9,509	1,045	(6)	10,548	114,226
3	Mar	121,027	(11,864)	947	(4)	(10,921)	110,105
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	86,476	(7,505)	0	0	(7,505)	78,971
13	Total	420,206	(7,726)	3,289	(18)	(4,455)	415,751
14	Average	105,052	(1,931)	822	(4)	(1,114)	103,938

CITY GATE -- BULK/NETWORK FUNCTION							
Line	Month	Bulk/Network Unadjusted	Weather	Adjustments Customer	Other	Total Adjustments	Bulk/Network Adjusted
1	Jan	197,521	3,868	2,350	(14)	6,203	203,724
2	Feb	210,377	19,295	2,120	(12)	21,403	231,780
3	Mar	194,329	(19,050)	1,521	(7)	(17,536)	176,793
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	139,086	(12,071)	0	0	(12,071)	127,016
13	Total	741,313	(7,959)	5,990	(33)	(2,001)	739,312
14	Average	185,328	(1,990)	1,498	(8)	(500)	184,828

CITY GATE -- BULK/SUPPLY FUNCTION							
Line	Month	Bulk/Supply Unadjusted	Weather	Adjustments Customer	Other	Total Adjustments	Bulk/Supply Adjusted
1	Jan	145,668	2,852	1,733	(10)	4,575	150,243
2	Feb	137,955	12,653	1,390	(8)	14,035	151,990
3	Mar	162,728	(15,952)	1,274	(6)	(14,685)	148,044
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	166,342	(14,436)	0	0	(14,436)	151,906
13	Total	612,694	(14,884)	4,397	(24)	(10,511)	602,183
14	Average	153,174	(3,721)	1,099	(6)	(2,628)	150,546

CITY GATE -- BULK/SUPPLY/NETWORK FUNCTION							
Line	Month	B/S/N Unadjusted	Weather	Adjustments Customer	Other	Total Adjustments	B/S/N Adjusted
1	Jan	1,391,670	27,250	16,554	(98)	43,705	1,435,375
2	Feb	1,399,433	128,348	14,102	(79)	142,371	1,541,804
3	Mar	1,621,905	(158,998)	12,695	(59)	(146,361)	1,475,544
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	1,085,295	(94,189)	0	0	(94,189)	991,107
13	Total	5,498,303	(97,588)	43,351	(235)	(54,473)	5,443,830
14	Average	1,374,576	(24,397)	10,838	(59)	(13,618)	1,360,957

TXU GAS - PIPELINE
SUMMARY OF TRANSPORTATION ALLOCATION FACTORS
FOR THE TEST YEAR ENDING DECEMBER 31, 2002
SPONSOR: G. L. GOBLE

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SUMMARY OF ADJUSTMENTS TO INDUSTRIAL TRANSPORTATION MDUS

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INDUSTRIAL TRANSPORTATION -- BULK FUNCTION							
Line	Month	Bulk	Adjustments			Total	Bulk
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	31,812	0	0	(54)	(54)	31,758
2	Feb	26,069	0	0	(24)	(24)	26,045
3	Mar	19,568	0	0	(23)	(23)	19,545
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	32,838	0	0	0	0	32,838
13	Total	110,287	0	0	(100)	(100)	110,187
14	Average	27,572	0	0	(25)	(25)	27,547

INDUSTRIAL TRANSPORTATION -- BULK/NETWORK FUNCTION							
Line	Month	Bulk/Network	Adjustments			Total	Bulk/Network
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	17,336	0	0	0	0	17,336
2	Feb	18,290	0	0	0	0	18,290
3	Mar	17,977	0	0	0	0	17,977
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	17,712	0	0	0	0	17,712
13	Total	71,315	0	0	0	0	71,315
14	Average	17,829	0	0	0	0	17,829

INDUSTRIAL TRANSPORTATION -- BULK/SUPPLY FUNCTION							
Line	Month	Bulk/Supply	Adjustments			Total	Bulk/Supply
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	10,393	0	0	0	0	10,393
2	Feb	12,910	0	0	0	0	12,910
3	Mar	13,796	0	0	0	0	13,796
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	10,711	0	0	0	0	10,711
13	Total	47,810	0	0	0	0	47,810
14	Average	11,952	0	0	0	0	11,952

INDUSTRIAL TRANSPORTATION -- BULK/SUPPLY/NETWORK FUNCTION							
Line	Month	B/S/N	Adjustments			Total	B/S/N
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	38,574	0	0	(13)	(13)	38,562
2	Feb	39,279	0	0	(11)	(11)	39,268
3	Mar	39,012	0	0	(15)	(15)	38,997
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	39,713	0	0	0	0	39,713
13	Total	156,579	0	0	(38)	(38)	156,541
14	Average	39,145	0	0	(10)	(10)	39,135

TXU GAS PIPELINE DEVELOPMENT OF MAXIMUM DAILY USAGE
SUMMARY OF ADJUSTMENTS TO ELECTRIC GENERATION MDUS

ELECTRIC GENERATION -- BULK FUNCTION

Line	Month	Bulk	Adjustments			Total	Bulk
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	176,913	0	0	0	0	176,913
2	Feb	320,531	0	0	0	0	320,531
3	Mar	290,229	0	0	(54,042)	(54,042)	236,187
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	116,982	0	0	0	0	116,982
13	Total	904,655	0	0	(54,042)	(54,042)	850,613
14	Average	226,164	0	0	(13,510)	(13,510)	212,653

ELECTRIC GENERATION -- BULK/NETWORK FUNCTION

Line	Month	Bulk/Network	Adjustments			Total	Bulk/Network
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	102,998	0	0	0	0	102,998
2	Feb	58,363	0	0	0	0	58,363
3	Mar	71,720	0	0	0	0	71,720
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	24,450	0	0	0	0	24,450
13	Total	257,531	0	0	0	0	257,531
14	Average	64,383	0	0	0	0	64,383

ELECTRIC GENERATION -- BULK/SUPPLY FUNCTION

Line	Month	Bulk/Supply	Adjustments			Total	Bulk/Supply
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	0	0	0	0	0	0
2	Feb	2,803	0	0	0	0	2,803
3	Mar	0	0	0	0	0	0
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	0	0	0	0	0	0
13	Total	2,803	0	0	0	0	2,803
14	Average	701	0	0	0	0	701

ELECTRIC GENERATION -- BULK/SUPPLY/NETWORK FUNCTION

Line	Month	B/S/N	Adjustments			Total	B/S/N
		Unadjusted	Weather	Customer	Other	Adjustments	Adjusted
1	Jan	201,090	0	0	0	0	201,090
2	Feb	224,966	0	0	0	0	224,966
3	Mar	283,914	0	0	0	0	283,914
4	Apr	-	-	-	-	-	-
5	May	-	-	-	-	-	-
6	Jun	-	-	-	-	-	-
7	Jul	-	-	-	-	-	-
8	Aug	-	-	-	-	-	-
9	Sep	-	-	-	-	-	-
10	Oct	-	-	-	-	-	-
11	Nov	-	-	-	-	-	-
12	Dec	128,934	0	0	0	0	128,934
13	Total	838,904	0	0	0	0	838,904
14	Average	209,726	0	0	0	0	209,726