

GUD No. 9670
ATMOS ENERGY CORP., MID-TEX DIVISION
TABLE OF CONTENTS - SCHEDULES AND WORKPAPERS
TEST YEAR ENDING DECEMBER 31, 2005

LINE NO.	DESCRIPTION	SCHEDULE
1	REVENUE REQUIREMENTS BY SERVICE CLASS	Schedule A Page 1
2	REVENUE REQUIREMENTS - RECOMMENDED	Schedule A Page 2
3	REVENUE REQUIREMENTS - PROPOSED	Schedule A Page 3
4	RATE BASE	Schedule B
4	COMPONENTS OF RATE BASE- GROSS PLANT	Schedule C
5	COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION	Schedule D
6	CASH WORKING CAPITAL	Schedule E-1
7	MATERIALS & SUPPLIES	Schedule E-2
8	PREPAYMENTS	Schedule E-3
9	SHARED SERVICES ALLOCATION OF WORKING CAPITAL TO MID-TEX DIVISION	Schedule E-4
10	OPERATION AND MAINTENANCE EXPENSES	Schedule F-1
11	ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES - ATMOS	Schedule F-2a
12	ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSES - FINAL ORDER	Schedule F-2b
13	DEPRECIATION AND AMORTIZATION EXPENSE	Schedule F-3
14	MID-TEX DEPRECIATION STUDY RATE SUMMARY	Schedule F-4
15	TAXES OTHER THAN INCOME TAX	Schedule F-5
16	FEDERAL INCOME TAX	Schedule F-6
17	INTEREST EXPENSE - CUSTOMER DEPOSITS/ADVANCES	Schedule F-7
18	SUMMARY OF RETURN	Schedule G
19	CALCULATION OF RIDER GCR PART A	Schedule H
20	CALCULATION OF RIDER GCR PART B	Schedule I
21	SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE	Schedule J

**ATMOS ENERGY CORP., MID-TEX DIVISION
REVENUE REQUIREMENTS BY SERVICE CLASS
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Description	ATMOS				RECOMMENDED		
		Current Revenues ¹	Proposed Revenues ¹	Proposed Change	Percent Change	Revenues ¹	Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2	Residential (Base Revenue)	\$ 256,418,903	\$ 315,206,213	\$ 58,787,310	22.93%	\$ 234,912,852	\$ (21,506,051)	-8.39%
3	Residential (Rider GCR)	719,566,246	722,124,765	2,558,518	0.36%	721,229,332	1,663,086	0.23%
4	Residential (Rider FF & Rider TAX)	49,803,558	52,933,855	3,130,297	6.29%	48,791,051	(1,012,507)	-2.03%
5	Total Residential	\$ 1,025,788,707	\$ 1,090,264,833	\$ 64,476,126	6.29%	\$ 1,004,933,235	\$ (20,855,472)	-2.03%
6								
7	Commercial (Base Revenue)	\$ 57,040,492	\$ 63,106,791	\$ 6,066,299	10.64%	\$ 52,456,788	\$ (4,583,704)	-8.04%
8	Commercial (Rider GCR)	462,344,342	462,282,739	(61,603)	-0.01%	462,945,419	601,077	0.13%
9	Commercial (Rider FF & Rider TAX)	26,503,695	26,810,048	306,354	1.16%	26,300,498	(203,197)	-0.77%
10	Total Commercial	\$ 545,888,529	\$ 552,199,578	\$ 6,311,049	1.16%	\$ 541,702,704	\$ (4,185,825)	-0.77%
11								
12	Industrial/Transportation (Base Revenue)	\$ 15,469,450	\$ 7,478,622	\$ (7,990,828)	-51.66%	\$ 19,374,064	\$ 3,904,614	25.24%
13	Industrial/Transportation (Rider GCR)	44,169,152	42,265,985	(1,903,167)	-4.31%	45,817,356	1,648,204	3.73%
14	Industrial/Transportation (Rider FF & Rider TAX)	3,043,299	2,538,412	(504,887)	-16.59%	3,326,658	283,359	9.31%
15	Total Industrial/Transportation	\$ 62,681,901	\$ 52,283,019	\$ (10,398,882)	-16.59%	\$ 68,518,078	\$ 5,836,177	9.31%
16								
17	Other Revenue (Base Revenue)	\$ 18,823,441	\$ 18,823,441	\$ -	0.00%	\$ 18,202,703	\$ (620,738)	-3.30%
18	Other Revenue (Rider GCR)	3,912,367	3,318,621	(593,745)	-15.18%	-	(3,912,367)	-100.00%
19	Other Revenue (Rider FF & Rider TAX)	1,160,186	1,129,888	(30,298)	-2.61%	928,867	(231,319)	-19.94%
20	Total Other Revenue	\$ 23,895,994	\$ 23,271,950	\$ (624,044)	-2.61%	\$ 19,131,570	\$ (4,764,423)	-19.94%
21								
22	Base Revenue	\$ 347,752,286	\$ 404,615,067	\$ 56,862,781	16.35%	\$ 324,946,407	\$ (22,805,879)	-6.56%
23	Rider GCR	1,229,992,107	1,229,992,110	3	0.00%	1,229,992,107	0	0.00%
24	Rider FF & Rider TAX	80,510,737	83,412,203	2,901,466	3.60%	79,347,073	(1,163,664)	-1.45%
25	Total Operating and Other Revenue	\$ 1,658,255,130	\$ 1,718,019,380	\$ 59,764,250	3.60%	\$ 1,634,285,587	\$ (23,969,543)	-1.45%

26
27
28 Note:
29 ¹ Revenues are the results of application of the Current, Proposed, and Approved rates to billing determinants.

**ATMOS ENERGY CORP., MID-TEX DIVISION
REVENUE REQUIREMENTS - RECOMMENDED
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Description	Ref	Base Revenue	Rider GCR	Rider FF & Rider TAX	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1								
2	Rider GCR Part A	Schedule H	\$	-	\$ 1,155,349,772	\$	-	\$ 1,155,349,772
3	Rider GCR Part B	Schedule I			74,642,335			74,642,335
4	Total Rider GCR				\$ 1,229,992,107			\$ 1,229,992,107
5								
6	Operation and Maintenance Expenses	Schedule F-1	\$	143,738,169		-		\$ 143,738,169
7								
8	Taxes Other than Income Taxes	Schedule F-5		23,504,169		\$ 79,347,073		102,851,242
9								
10	Depreciation and Amortization Expense	Schedule F-3		71,252,161				71,252,161
11								
12	Interest on Customer Deposits	Schedule F-7		1,365,082				1,365,082
13	Interest on Customer Advances	Schedule F-7		13,787				13,787
14								
15	Rate Base	Schedule B	\$ 862,529,973					
16	Rate of Return	Schedule G	7.589%					
17				65,455,416				65,455,416
18								
19	Federal Income Taxes	Schedule F-6		19,619,538				19,619,538
20								
21	Revenue Requirements			\$ 324,948,322	\$ 1,229,992,107	\$ 79,347,073	\$	1,634,287,502
22								
23	Current Revenues	Schedule A	\$	347,752,286			\$	1,658,255,130
24								
25	Approved Change			\$ (22,803,964)				\$ (23,967,628)
26								
27	Gas Cost Uncollectible Exp. To GCR			-				
28								
29	Approved Change (Adjusted for Comparison)			\$ (22,803,964)				
30								
31	Percentage Change			-6.56%				-1.45%

**ATMOS ENERGY CORP., MID-TEX DIVISION
REVENUE REQUIREMENTS - PROPOSED
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Description	Ref	Base Revenue	Rider GCR	Rider FF & Rider TAX	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1								
2	Rider GCR Part A	Schedule H	\$	-	\$ 1,155,349,775	\$	-	\$ 1,155,349,775
3	Rider GCR Part B	Schedule I			74,642,335			74,642,335
4	Total Rider GCR				\$ 1,229,992,110			\$ 1,229,992,110
5								
6	Operation and Maintenance Expenses	Schedule F-1	\$	159,896,630				\$ 159,896,630
7								
8	Taxes Other than Income Taxes	Schedule F-5		25,265,749		\$	83,412,203	108,677,952
9								
10	Depreciation and Amortization Expense	Schedule F-3		84,449,984				84,449,984
11								
12	Interest on Customer Deposits	Schedule F-7		1,365,082				1,365,082
13	Interest on Customer Advances	Schedule F-7		13,787				13,787
14								
15	Rate Base	Schedule B	\$1,111,791,170					
16	Rate of Return	Schedule G	8.855%					
17				98,449,108				98,449,108
18								
19	Federal Income Taxes	Schedule F-6		35,171,086				35,171,086
20								
21	Revenue Requirements			\$ 404,611,426	\$ 1,229,992,110	\$ 83,412,203		\$ 1,718,015,739
22								
23	Current Revenues	Schedule A		\$ 347,752,286				\$ 1,658,255,130
24								
25	Proposed Change			\$ 56,859,139				\$ 59,760,609
26								
27								
28								
29								
30								
31	Percentage Change			16.35%				3.60%

ATMOS ENERGY CORP., MID-TEX DIVISION
RATE BASE
AS OF DECEMBER 31, 2005

Line No.	Description	Ref	Amount per Books	ATMOS		Final
				Adjustment	Total Requested	Adjustment
	(a)	(b)	(c)	(d)	(e)	(f)
1	Net Plant					
2	Gross Plant	Schedule C	\$ 1,912,002,273	\$ (96,212,731)	\$ 1,815,789,543	\$ (96,212,731)
3	Accumulated Depreciation	Schedule D	811,952,592	(93,272,983)	718,679,609	(82,626,918)
4	Net Plant Assigned From SSU	WP_B-1.1.a-c	47,777,031	-	47,777,031	(1,153,446)
5	Total Net Plant		<u>\$ 1,147,826,712</u>	<u>\$ (2,939,748)</u>	<u>\$ 1,144,886,965</u>	<u>\$ (14,739,259)</u>
6						
7	Working Capital (Plus):					
8	Cash Working Capital	Schedule E-1	\$ -	\$ 188,700	\$ 188,700	\$ (88,193,629)
9	Materials & Supplies	Schedule E-2	633,469	1,626,959	2,260,428	1,626,959
10	Prepayments	Schedule E-3	140,925	4,479,303	4,620,228	4,479,303
11	Working Capital Assigned From SSU	Schedule E-4	2,492,346	(79,826)	2,412,520	(407,952)
12	Total Working Capital		<u>\$ 3,266,740</u>	<u>\$ 6,215,137</u>	<u>\$ 9,481,877</u>	<u>\$ (82,495,319)</u>
13						
14						
15	Non-Investor Supplied Capital (Less):					
16	Customer Deposits		\$ 44,177,412	\$ -	\$ 44,177,412	\$ -
17	Customer Advances for Construction		3,437,806	-	3,437,806	-
18	Injuries and Damages Reserve	WP B-2	2,950,280	-	2,950,280	-
19	Accumulated Deferred Income Taxes	WP B-3	(21,961,179)	(5,594,513)	(27,555,692)	(5,594,513)
20	Regulatory Adjustment to Rate Base		-	-	-	150,073,843
21	Non-Investor Supplied Capital Assigned From SSU	WP B-2a, WP B-3a	24,430,757	(4,862,892)	19,567,865	(6,185,505)
22	Total Non-Investor Supplied Capital		<u>\$ 53,035,077</u>	<u>\$ (10,457,405)</u>	<u>\$ 42,577,671</u>	<u>\$ 138,293,825</u>
23						
24	Rate Base		<u><u>\$ 1,098,058,376</u></u>	<u><u>\$ 13,732,794</u></u>	<u><u>\$ 1,111,791,170</u></u>	<u><u>\$ (235,528,403)</u></u>

**ATMOS ENERGY CORP., MID-TEX DIVISION
ADJUSTMENTS TO RATE BASE
GUD 9670**

Line	Regulatory Adjustment to Rate Base:	
1	Asset Purchase Adjustment	(137,304,760)
2		
3	Disallowed Capitalized Expenses - Mid-Tex	
4	Mid-Tex Projects 080 (2005)	(377,547)
5	GRIP 2003	(7,748,576)
6	GRIP 2004	-
7	GRIP 2005	-
8	GUD 9670 - Mid-Tex Overhead	(46,419)
9	GUD 9670 - Shared Services Overhead	(3,746,671)
10	Subtotal	<u>(11,919,213)</u>
11		
12	TXU Australia	(849,870)
13		
14	Total Regulatory Adjustment to Rate Base (1)	<u><u>\$ (150,073,843)</u></u>
15		
16		
17	Poly 1 Adjustment:	
18		
19	Plant (2)	\$ -
20		
21	Accumulated Depreciation Poly 1 Pipe (3)	\$ (10,557,693)
22		
23	Accumulated Depreciation Poly 1 Pipe Software (3)	\$ (88,372)
24		
25		
26	(1) Regulatory Adjustment to Rate Base is to be amortized over the weighted average	
27	life of the plant, which is 30.85 years.	
28	(2) Values adjusted on Schedule B.	
29	(3) Values adjusted on Schedule D.	

**ATMOS ENERGY CORP., MID-TEX DIVISION
COMPONENTS OF RATE BASE- GROSS PLANT
AS OF DECEMBER 31, 2005**

Line No.	ATMOS						Final Order	
	Account	Account Description	Reference	Amount Per Books	Adjustments	Adjusted Balance	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Distribution Plant								
1	374.1	Land		\$ 359,287	\$ -	\$ 359,287	\$ -	\$ 359,287
2	374.2	Land Rights		2,608,004	-	2,608,004	-	2,608,004
3	375	Structures & Improvements		1,107,653	-	1,107,653	-	1,107,653
4	376	Mains		1,079,843,079	(48,815,969)	1,031,027,110	(48,815,969)	1,031,027,110
5	378	M&R Station Equipment - General		15,791,769	-	15,791,769	-	15,791,769
6	379	M&R Station Equipment - City Gate		4,766,555	-	4,766,555	-	4,766,555
7	380	Services		511,521,871	(39,169,555)	472,352,316	(39,169,555)	472,352,316
8	381	Meters		110,581,388	-	110,581,388	-	110,581,388
9	382	Meter Installations		42,428,567	-	42,428,567	-	42,428,567
10	383	House Regulators		29,793,585	-	29,793,585	-	29,793,585
11	385	Industrial M&R Station Equipment		(153,945)	-	(153,945)	-	(153,945)
		Regulatory Adjustment (disallowed capitalized expenses)		-	-	-	-	-
12		Total		\$ 1,798,647,813	\$ (87,985,524)	\$ 1,710,662,289	\$ (87,985,524)	\$ 1,710,662,289
13								
14	General Plant							
15	302	Franchises & Consents		\$ 18,896	\$ -	\$ 18,896	\$ -	\$ 18,896
16	303	Computer Software		23,450,786	(7,837,894)	15,612,892	(7,837,894)	15,612,892
17	389	Land		1,691,154	-	1,691,154	-	1,691,154
18	390	Structures & Improvements		17,927,255	-	17,927,255	-	17,927,255
19	391	Office Furniture & Equipment		10,628,706	(68,295)	10,560,411	(68,295)	10,560,411
20	392	Transportation Equipment		13,373,442	-	13,373,442	-	13,373,442
21	393	Stores Equipment		7,836	-	7,836	-	7,836
22	394	Tools, Shop, and Garage Equipment		1,915,852	-	1,915,852	-	1,915,852
23	395	Laboratory Equipment		315,804	-	315,804	-	315,804
24	396	Power Oper. Tool & Work Equipment		7,409,185	-	7,409,185	-	7,409,185
25	397	Radio Communication Equipment		6,810,394	(207,959)	6,602,435	(207,959)	6,602,435
26	398	Miscellaneous Equipment		18,933,745	-	18,933,745	-	18,933,745
27	399	Non-Mainframe Computer Equipment		10,871,405	(113,059)	10,758,346	(113,059)	10,758,346
28				\$ 113,354,461	\$ (8,227,207)	\$ 105,127,253	\$ (8,227,207)	\$ 105,127,253
29								
30	Gross Plant (Ln 12 + Ln 28)			\$ 1,912,002,273	\$ (96,212,731)	\$ 1,815,789,543	\$ (96,212,731)	\$ 1,815,789,543

ATMOS ENERGY CORP., MID-TEX DIVISION
COMPONENTS OF RATE BASE- ACCUMULATED DEPRECIATION
AS OF DECEMBER 31, 2005

Line No.	Account	Account Description	Reference	Amount Per Books	ATMOS		Final Order	
					Adjustments	Adjusted Balance	Adjustments	Adjusted Balance
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Distribution Plant								
1	374.1	Land		\$ -	\$ -	\$ -	\$ -	\$ -
2	374.2	Land Rights		1,071,031	-	1,071,031	-	1,071,031
3	375	Structures & Improvements		949,813	-	949,813	-	949,813
4	376	Mains		328,075,005	(48,815,969)	279,259,036	(42,958,369)	285,116,636
5	378	M&R Station Equipment - General		10,170,396	-	10,170,396	-	10,170,396
6	379	M&R Station Equipment - City Gate		2,049,566	-	2,049,566	-	2,049,566
7	380	Services		327,206,766	(39,169,555)	288,037,211	(34,469,462)	292,737,304
8	381	Meters		41,300,504	-	41,300,504	-	41,300,504
9	382	Meter Installations		16,603,677	-	16,603,677	-	16,603,677
10	383	House Regulators		10,162,315	-	10,162,315	-	10,162,315
11	385	Industrial M&R Station Equipment		(3,134)	-	(3,134)	-	(3,134)
12		Total		\$ 737,585,938	\$ (87,985,524)	\$ 649,600,415	\$ (77,427,831)	\$ 660,158,108
General Plant								
15	302	Franchises & Consents		\$ 7,231	\$ -	\$ 7,231	-	\$ 7,231
16	303	Computer Software		17,572,643	(5,287,460)	12,285,184	(5,199,088)	12,373,556
17	389	Land		-	-	-	-	-
18	390	Structures & Improvements		12,945,570	-	12,945,570	-	12,945,570
19	391	Office Furniture & Equipment		6,442,985	-	6,442,985	-	6,442,985
20	392	Transportation Equipment		10,727,021	-	10,727,021	-	10,727,021
21	393	Stores Equipment		942	-	942	-	942
22	394	Tools, Shop, and Garage Equipment		27,793	-	27,793	-	27,793
23	395	Laboratory Equipment		5,503	-	5,503	-	5,503
24	396	Power Oper. Tool & Work Equipment		5,753,790	-	5,753,790	-	5,753,790
25	397	Radio Communication Equipment		2,877,858	-	2,877,858	-	2,877,858
26	398	Miscellaneous Equipment		14,055,185	-	14,055,185	-	14,055,185
27	399	Non-Mainframe Computer Equipment		3,950,132	-	3,950,132	-	3,950,132
28		Total		\$ 74,366,654	\$ (5,287,460)	\$ 69,079,194	\$ (5,199,088)	\$ 69,167,566
30	Accumulated Depreciation (Ln 12 + Ln 28)			\$ 811,952,592	\$ (93,272,983)	\$ 718,679,609	\$ (82,626,918)	\$ 729,325,674

ATMOS ENERGY CORP., MID-TEX DIVISION
CASH WORKING CAPITAL
TEST YEAR ENDING DECEMBER 31, 2005

PROPOSED

Line No.	Description	Adjusted Amount	Ref	Avg. Daily Expense	Revenue Lag Days	Expense Lead Days	Net Lead/Lag	Working Capital Requirement
	(a)	(b)	(c)	(d)=(b)/365	(e)	(f)	(g)=(e)+(f)	(h)=(d)x(g)
1	Operation & Maintenance							
2	Rider GCR Part A	\$ 1,155,349,775	Schedule H	3,165,342	43.590	(41.897)	1.693	\$ 5,358,924
3	Rider GCR Part B	74,642,335	Schedule I	204,500	43.590	(18.889)	24.701	5,051,343
4	Other O&M	159,896,630	Schedule F-1	438,073	43.590	(25.794)	17.796	7,795,946
5	Total Operation & Maintenance	<u>\$ 1,389,888,740</u>						<u>\$ 18,206,213</u>
6								
7	Taxes Other Than Income Taxes	\$ 108,677,952	Schedule F-5	297,748	43.590	(96.646)	(53.056)	\$ (15,797,308)
8								
9	Interest on Customer Advances & Deposits	\$ 1,378,869	Schedule F-7	3,778	43.590	(631.300)	(587.710)	<u>\$ (2,220,206)</u>
10								
11	Total Working Cash Allowance							<u><u>\$ 188,700</u></u>

FINAL ORDER

Line No.	Description	Adjusted Amount	Ref	Avg. Daily Expense	Revenue Lag Days	Expense Lead Days	Net Lead/Lag	Working Capital Requirement
	(a)	(b)	(c)	(d)=(b)/365	(e)	(f)	(g)=(e)+(f)	(h)=(d)x(g)
1	Operation & Maintenance							
2	Rider GCR Part A	\$ 1,155,349,772	Schedule H	3,165,342	23.770	(41.897)	(18.127)	\$ (57,378,152)
3	Rider GCR Part B	74,642,335	Schedule I	204,500	23.770	(39.220)	(15.450)	(3,159,518)
4	Other O&M	143,738,169	Schedule F-1	393,803	23.770	(33.480)	(9.710)	<u>(3,823,829)</u>
5	Total Operation & Maintenance	<u>\$ 1,373,730,276</u>						<u>\$ (64,361,499)</u>
6								
7	Taxes Other Than Income Taxes	\$ 102,851,242	Schedule F-5	281,784	23.770	(100.201)	(76.431)	(21,537,050)
8								
9	Interest on Customer Advances & Deposits	\$ 1,378,869	Schedule F-7	3,778	23.770	(631.300)	(607.530)	<u>\$ (2,295,080)</u>
10								
11	Total Working Cash Allowance							<u><u>\$ (88,193,629)</u></u>

Schedule E-1

**ATMOS ENERGY CORP., MID-TEX DIVISION
MATERIALS & SUPPLIES
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Account Balance As of Date	ATMOS			Final Order		
		Materials & Supplies	Stores Expense Undistributed	Total Materials & Supplies	Materials & Supplies	Stores Expense Undistributed	Total Materials & Supplies
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance	\$ 1,580,517	\$ 786,960	\$ 2,367,477	\$ 1,580,517	\$ 786,960	\$ 2,367,477
2	January 31, 2005	1,750,534	748,135	2,498,669	1,750,534	748,135	2,498,669
3	February 28, 2005	1,849,142	735,408	2,584,550	1,849,142	735,408	2,584,550
4	March 31, 2005	2,040,403	731,569	2,771,972	2,040,403	731,569	2,771,972
5	April 30, 2005	5,000,963	779,765	5,780,728	5,000,963	779,765	5,780,728
6	May 31, 2005	1,908,246	749,555	2,657,802	1,908,246	749,555	2,657,802
7	June 30, 2005	1,701,905	689,531	2,391,437	1,701,905	689,531	2,391,437
8	July 31, 2005	1,599,762	505,724	2,105,485	1,599,762	505,724	2,105,485
9	August 31, 2005	1,329,142	518,721	1,847,863	1,329,142	518,721	1,847,863
10	September 30, 2005	1,195,027	211,370	1,406,397	1,195,027	211,370	1,406,397
11	October 31, 2005	1,156,258	143,663	1,299,921	1,156,258	143,663	1,299,921
12	November 30, 2005	1,098,036	(58,236)	1,039,800	1,098,036	(58,236)	1,039,800
13	December 31, 2005	968,739	(335,270)	633,469	968,739	(335,270)	633,469
14							
15	13 Month Average			<u>\$ 2,260,428</u>			<u>\$ 2,260,428</u>

ATMOS ENERGY CORP., MID-TEX DIVISION
PREPAYMENTS
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	Account Balance As of Date	ATMOS			Final Order	
		Insurance	Other Prepayments	Total Prepayments	Insurance	Other Prepaym
	(a)	(b)	(c)	(d)	(e)	(f)
1	Beginning Balance	\$ 328,787	\$ (190,465)	\$ 138,322	\$ 328,787	\$ (190,465)
2	January 31, 2005	116,452	9,342,907	9,459,359	116,452	9,342,907
3	February 28, 2005	99,399	6,394,171	6,493,570	99,399	6,394,171
4	March 31, 2005	82,347	5,451,751	5,534,097	82,347	5,451,751
5	April 30, 2005	65,294	309,446	374,740	65,294	309,446
6	May 31, 2005	48,241	10,130,188	10,178,430	48,241	10,130,188
7	June 30, 2005	31,189	4,594,985	4,626,174	31,189	4,594,985
8	July 31, 2005	20,793	2,868,356	2,889,149	20,793	2,868,356
9	August 31, 2005	10,396	6,519,977	6,530,373	10,396	6,519,977
10	September 30, 2005	-	3,790,989	3,790,989	-	3,790,989
11	October 31, 2005	-	5,378,237	5,378,237	-	5,378,237
12	November 30, 2005	-	4,528,604	4,528,604	-	4,528,604
13	December 31, 2005	-	140,925	140,925	-	140,925
14						
15	13 Month Average			<u>\$ 4,620,228</u>		

ATMOS ENERGY CORP., MID-TEX DIVISION
SHARED SERVICES ALLOCATION OF WORKING CAPITAL TO MID-TEX DIVISION
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	Account Balance As of Date	ATMOS		Final Order	
		Prepayments	Materials and Supplies	Prepayments	Materials and Supplies
	(a)	(b)	(c)	(d)	(e)
1	Beginning Balance	\$6,280,693	\$0	\$6,280,693	\$0
2	January 31, 2005	5,821,278	0	5,821,278	0
3	February 28, 2005	4,530,606	0	4,530,606	0
4	March 31, 2005	6,874,364	0	6,874,364	0
5	April 30, 2005	5,905,524	0	5,905,524	0
6	May 31, 2005	5,526,982	862,400	5,526,982	862,400
7	June 30, 2005	5,409,852	1,600,448	5,409,852	1,600,448
8	July 31, 2005	5,599,764	1,600,448	5,599,764	1,600,448
9	August 31, 2005	5,438,570	0	5,438,570	0
10	September 30, 2005	5,939,312	0	5,939,312	0
11	October 31, 2005	7,938,240	0	7,938,240	0
12	November 30, 2005	7,328,263	0	7,328,263	0
13	December 31, 2005	6,266,899	0	6,266,899	0
14					
15	Average	\$6,066,181	\$312,561	\$6,066,181	\$312,561
16					
17	Allocation Factor	39.77%	39.77%	34.36%	34.36%
18					
19	Allocated to Mid-Tex	\$2,412,520	\$124,306	\$2,084,393	\$107,399
20					
21	Adjust Materials and Supplies		(124,306)		(107,399)
22					
23	Adjusted 13 month Balances	2,412,520	-	2,084,393	-

ATMOS ENERGY CORP., MID-TEX DIVISION
OPERATION AND MAINTENANCE EXPENSES
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	FERC Acct	Description	ATMOS			FINAL ORDER	
			Per Books Amount	Adjustments	Adjusted Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	870	Operation Supervision and Engineering	\$ 3,701,954	\$ (45,451)	\$ 3,656,503	\$ (144,363)	\$ 3,557,591
2	871	Distribution Load Dispatching	101	458,289	458,390	458,289	458,390
3	872	Compressor Station Labor and Expenses	489	2	491	-	489
4	874	Mains and Services Expenses	25,071,256	2,650,681	27,721,937	2,333,277	27,404,533
5	875	Measuring and Regulating Station Expenses - General	76,084	1,864	77,949	-	76,084
6	876	Measuring and Regulating Station Expenses - Industrial	650	23	673	-	650
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	2,458	-	2,458	-	2,458
8	878	Meter and House Regulator Expenses	4,819,597	119,861	4,939,458	-	4,819,597
9	879	Customer Installations Expenses	2,126,705	67,955	2,194,660	-	2,126,705
10	880	Other Expenses	7,229,315	(49,667)	7,179,648	(98,155)	7,131,160
11	881	Rents	39,976	583,667	623,643	422,234	462,210
12	885	Maintenance Supervision and Engineering	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	7,301	-	7,301	-	7,301
14	887	Maintenance of Mains	2,365,654	68,300	2,433,954	-	2,365,654
15	889	Maint. of Measuring and Regulating Station Equip. - General	2,594,608	70,381	2,664,989	-	2,594,608
16	890	Maint. of Measuring and Regulating Station Equip. - Industrial	482	17	498	-	482
17	892	Maintenance of Services	2,007,056	53,487	2,060,544	-	2,007,056
18	893	Maintenance of Meters and House Regulators	144,334	1,524	145,858	-	144,334
19	894	Maintenance of Other Equipment	188,193	458,099	646,292	396,000	584,193
20	901	Supervision	372	-	372	-	372
21	902	Meter Reading Expense	10,897,330	(1,905,120)	8,992,210	(2,848,607)	8,048,723
22	903	Customer Records and Collection Expenses	8,518,766	10,228,496	18,747,263	10,091,917	18,610,683
23	904	Uncollectible Accounts	10,770,656	1,397,119	12,167,775	(638,073)	10,132,583
24	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-
25	908	Customer Assistance Expenses	20,773	-	20,773	-	20,773
26	909	Informational and Instructional Advertising Expenses	1,475	-	1,475	-	1,475
27	910	Miscellaneous Customer Service and Informational Expenses	2,271,856	1,248,749	3,520,605	(317,381)	1,954,475
28	911	Supervision	1,036,956	24,726	1,061,683	-	1,036,956
29	912	Demonstrating and Selling Expenses	8,905	-	8,905	-	8,905
30	913	Advertising Expenses	341,215	-	341,215	-	341,215
31	916	Miscellaneous Sales Expenses	23,139	-	23,139	-	23,139
32	920	Administrative and General Salaries	2,769,100	6,255	2,775,356	(87,527)	2,681,573
33	921	Office Supplies and Expenses	685,581	(254,024)	431,557	(251,975)	433,606
34	922	Administrative Expenses Transferred - Credit	21,625,914	11,958,753	33,584,667	4,241,338	25,867,252
35	923	Outside Services Employed	17,990,987	(17,040,788)	950,200	(17,040,788)	950,200
36	924	Property Insurance	310,391	604,902	915,293	604,902	915,293
37	925	Injuries and Damages	3,720,272	-	3,720,272	-	3,720,272
38	926	Employee Pensions and Benefits	8,892,783	5,893,319	14,786,102	4,287,116	13,179,899
39	928	Regulatory Commission Expenses	236,948	-	236,948	-	236,948
40	930.1	General Advertising Expenses	159,213	-	159,213	-	159,213
41	930.2	Miscellaneous General Expense	1,011,982	750,000	1,761,982	-	1,011,982
42	931	Rents	757,199	115,176	872,375	115,176	872,375
43	932	Maintenance of General Plant	2,007	-	2,007	-	2,007
44		Regulatory Adjustment (Expense Disallowance)	-	-	-	(215,244)	(215,244)
45							
46		Total Operation and Maintenance Expenses	\$ 142,430,034	\$ 17,466,596	\$ 159,896,630	\$ 1,308,135	\$ 143,738,169

Atmos Energy Corp., Mid-Tex Division
Adjustments to Operation and Maintenance Expenses - ATMOS PROPOSED
For the Period Ended December 31, 2005

Line No.	FERC Account	Account Description	TXU/ Capgemini	SSU	SSU Transition	Collection & Bill Print Fees	Marketing	Legal Expenses	Odorant Costs	Facilities Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	870	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (139,317)
2	871	Distribution Load Dispatching	-	-	-	-	-	-	458,289	-
3	872	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
4	874	Mains and Services Expenses	-	-	-	-	-	-	-	-
5	875	Measuring and Regulating Station Expenses - General	-	-	-	-	-	-	-	-
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-	-	-
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-	-	-
8	878	Meter and House Regulator Expenses	-	-	-	-	-	-	-	-
9	879	Customer Installations Expenses	-	-	-	-	-	-	-	-
10	880	Other Expenses	-	-	-	-	-	-	-	(57,099)
11	881	Rents	-	-	-	-	-	-	-	583,667
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	887	Maintenance of Mains	-	-	-	-	-	-	-	-
15	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	-	-	-	-	-	-
16	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	-	-	-
17	892	Maintenance of Services	-	-	-	-	-	-	-	-
18	893	Maintenance of Meters and House Regulators	-	-	-	-	-	-	-	-
19	894	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20	901	Supervision	-	-	-	-	-	-	-	-
21	902	Meter Reading Expense	-	-	-	-	-	-	-	-
22	903	Customer Records and Collection Expenses	-	-	-	9,291,917	-	-	-	-
23	904	Uncollectible Accounts	-	-	-	-	-	-	-	-
24	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-	-	-
25	908	Customer Assistance Expenses	-	-	-	-	-	-	-	-
26	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
27	910	Miscellaneous Customer Service and Informational Expenses	-	-	-	-	1,194,518	-	-	-
28	911	Supervision	-	-	-	-	-	-	-	-
29	912	Demonstrating and Selling Expenses	-	-	-	-	-	-	-	-
30	913	Advertising Expenses	-	-	-	-	-	-	-	-
31	916	Miscellaneous Sales Expenses	-	-	-	-	-	-	-	-
32	920	Administrative and General Salaries	-	-	-	-	-	-	-	-
33	921	Office Supplies and Expenses	-	-	-	-	-	-	-	(205,411)
34	922	Administrative Expenses Transferred - Credit	-	11,643,394	315,359	-	-	-	-	-
35	923	Outside Services Employed	(12,961,169)	(2,431,894)	(1,394,362)	-	-	(253,362)	-	-
36	924	Property Insurance	-	604,902	-	-	-	-	-	-
37	925	Injuries and Damages	-	-	-	-	-	-	-	-
38	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
39	928	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
40	930.1	General Advertising Expenses	-	-	-	-	-	-	-	-
41	930.2	Miscellaneous General Expense	-	-	-	-	-	-	-	-
42	931	Rents	-	-	-	-	-	-	-	125,723
43	932	Maintenance of General Plant	-	-	-	-	-	-	-	-
44										
45	Total Adjustments to Operation and Maintenance Expenses		\$ (12,961,169)	\$ 9,816,402	\$ (1,079,003)	\$ 9,291,917	\$ 1,194,518	\$ (253,362)	\$ 458,289	\$ 307,563
46										
47	Adjustment Reference:		WP_F-2.1	WP_F-2.2	WP_F-2.3	WP_F-2.4	WP_F-2.5	WP_F-2.6	WP_F-2.7	WP_F-2.8

Atmos Energy Corp., Mid-Tex Division
Adjustments to Operation and Maintenance Expenses - ATMOS PROPOSAL
For the Period Ended December 31, 2005

Line No.	FERC Account	Account Description	Contractor Costs	Meter Reading	Employee Labor and Benefit Expense	Rule Compliance	GTI	Uncollectible Expense	Total
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	870	Operation Supervision and Engineering	\$ -	\$ -	\$ 98,912	\$ (5,046)	\$ -	\$ -	\$ (45,451)
2	871	Distribution Load Dispatching	-	-	0	-	-	-	458,289
3	872	Compressor Station Labor and Expenses	-	-	2	-	-	-	2
4	874	Mains and Services Expenses	2,331,356	-	317,404	1,921	-	-	2,650,681
5	875	Measuring and Regulating Station Expenses - General	-	-	1,864	-	-	-	1,864
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	23	-	-	-	23
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-	-
8	878	Meter and House Regulator Expenses	-	-	119,861	-	-	-	119,861
9	879	Customer Installations Expenses	-	-	67,955	-	-	-	67,955
10	880	Other Expenses	-	-	48,488	(41,057)	-	-	(49,667)
11	881	Rents	-	-	-	-	-	-	583,667
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	887	Maintenance of Mains	-	-	68,300	-	-	-	68,300
15	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	70,381	-	-	-	70,381
16	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	17	-	-	-	17
17	892	Maintenance of Services	-	-	53,487	-	-	-	53,487
18	893	Maintenance of Meters and House Regulators	-	-	1,524	-	-	-	1,524
19	894	Maintenance of Other Equipment	396,000	-	62,099	-	-	-	458,099
20	901	Supervision	-	-	-	-	-	-	-
21	902	Meter Reading Expense	-	(1,906,082)	962	-	-	-	(1,905,120)
22	903	Customer Records and Collection Expenses	800,000	-	136,579	-	-	-	10,228,496
23	904	Uncollectible Accounts	-	-	-	-	-	1,397,119	1,397,119
24	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-	-
25	908	Customer Assistance Expenses	-	-	-	-	-	-	-
26	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
27	910	Miscellaneous Customer Service and Informational Expenses	-	-	55,609	(1,378)	-	-	1,248,749
28	911	Supervision	-	-	24,726	-	-	-	24,726
29	912	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
30	913	Advertising Expenses	-	-	-	-	-	-	-
31	916	Miscellaneous Sales Expenses	-	-	-	-	-	-	-
32	920	Administrative and General Salaries	-	-	93,783	(87,527)	-	-	6,255
33	921	Office Supplies and Expenses	-	-	(2,049)	(46,564)	-	-	(254,024)
34	922	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	11,958,753
35	923	Outside Services Employed	-	-	-	-	-	-	(17,040,788)
36	924	Property Insurance	-	-	-	-	-	-	604,902
37	925	Injuries and Damages	-	-	-	-	-	-	-
38	926	Employee Pensions and Benefits	-	-	5,928,155	(34,836)	-	-	5,893,319
39	928	Regulatory Commission Expenses	-	-	-	-	-	-	-
40	930.1	General Advertising Expenses	-	-	-	-	-	-	-
41	930.2	Miscellaneous General Expense	-	-	-	-	750,000	-	750,000
42	931	Rents	-	-	-	(10,547)	-	-	115,176
43	932	Maintenance of General Plant	-	-	-	-	-	-	-
44									
45		Total Adjustments to Operation and Maintenance Expenses	\$ 3,527,356	\$ (1,906,082)	\$ 7,148,083	\$ (225,034)	\$ 750,000	\$ 1,397,119	\$ 17,466,596
46									
47		Adjustment Reference:	WP_F-2.9	WP_F-2.10	WP_F-2.11	WP_F-2.12	WP_F-2.13	WP_F-2.14	

Atmos Energy Corp., Mid-Tex Division
Adjustments to Operation and Maintenance Expenses
RECOMMENDED

Line No.	FERC Account	Account Description	TXU/ Capgemini (c)	SSU (d)	SSU Transition (e)	Collection & Bill Print Fees (f)	Marketing (g)	Legal Expenses (h)	Odorant Costs (i)	Facilities Costs (j)
1	870	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (139,317)
2	871	Distribution Load Dispatching	-	-	-	-	-	-	458,289	-
3	872	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
4	874	Mains and Services Expenses	-	-	-	-	-	-	-	-
5	875	Measuring and Regulating Station Expenses - General	-	-	-	-	-	-	-	-
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-	-	-
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-	-	-
8	878	Meter and House Regulator Expenses	-	-	-	-	-	-	-	-
9	879	Customer Installations Expenses	-	-	-	-	-	-	-	-
10	880	Other Expenses	-	-	-	-	-	-	-	(57,099)
11	881	Rents	-	-	-	-	-	-	-	422,234
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	887	Maintenance of Mains	-	-	-	-	-	-	-	-
15	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	-	-	-	-	-	-
16	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	-	-	-
17	892	Maintenance of Services	-	-	-	-	-	-	-	-
18	893	Maintenance of Meters and House Regulators	-	-	-	-	-	-	-	-
19	894	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20	901	Supervision	-	-	-	-	-	-	-	-
21	902	Meter Reading Expense	-	-	-	-	-	-	-	-
22	903	Customer Records and Collection Expenses	-	-	-	9,291,917	-	-	-	-
23	904	Uncollectible Accounts	-	-	-	-	-	-	-	-
24	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-	-	-
25	908	Customer Assistance Expenses	-	-	-	-	-	-	-	-
26	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
27	910	Miscellaneous Customer Service and Informational Expenses	-	-	-	-	(316,003)	-	-	-
28	911	Supervision	-	-	-	-	-	-	-	-
29	912	Demonstrating and Selling Expenses	-	-	-	-	-	-	-	-
30	913	Advertising Expenses	-	-	-	-	-	-	-	-
31	916	Miscellaneous Sales Expenses	-	-	-	-	-	-	-	-
32	920	Administrative and General Salaries	-	-	-	-	-	-	-	-
33	921	Office Supplies and Expenses	-	-	-	-	-	-	-	(205,411)
34	922	Administrative Expenses Transferred - Credit	-	3,925,979	315,359	-	-	-	-	-
35	923	Outside Services Employed	(12,961,169)	(2,431,894)	(1,394,362)	-	-	(253,362)	-	-
36	924	Property Insurance	-	604,902	-	-	-	-	-	-
37	925	Injuries and Damages	-	-	-	-	-	-	-	-
38	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
39	928	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
40	930.1	General Advertising Expenses	-	-	-	-	-	-	-	-
41	930.2	Miscellaneous General Expense	-	-	-	-	-	-	-	-
42	931	Rents	-	-	-	-	-	-	-	125,723
43	932	Maintenance of General Plant	-	-	-	-	-	-	-	-
44		Regulatory Adjustment (Expense Disallowance)	-	-	-	-	-	-	-	-
45	Total Adjustments to Operation and Maintenance Expenses		\$ (12,961,169)	\$ 2,098,987	\$ (1,079,003)	\$ 9,291,917	\$ (316,003)	\$ (253,362)	\$ 458,289	\$ 146,130
46										
47	Adjustment Reference:		WP F-2.1	WP F-2.2	WP F-2.3	WP F-2.4	WP F-2.5	WP F-2.6	WP F-2.7	WP F-2.8

Atmos Energy Corp., Mid-Tex Division
Adjustments to Operation and Maintenance Expenses
RECOMMENDED

Line No.	FERC Account	Account Description	Contractor Costs	Meter Reading	Employee Labor and Benefit Expense	Rule Compliance	GTI	Uncollectible Expense	Total
	(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	870	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ (5,046)	\$ -	\$ -	\$ (144,363)
2	871	Distribution Load Dispatching	-	-	-	-	-	-	458,289
3	872	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
4	874	Mains and Services Expenses	2,331,356	-	-	1,921	-	-	2,333,277
5	875	Measuring and Regulating Station Expenses - General	-	-	-	-	-	-	-
6	876	Measuring and Regulating Station Expenses - Industrial	-	-	-	-	-	-	-
7	877	Measuring and Regulating Station Exp. - City Gate Chk. Sta.	-	-	-	-	-	-	-
8	878	Meter and House Regulator Expenses	-	-	-	-	-	-	-
9	879	Customer Installations Expenses	-	-	-	-	-	-	-
10	880	Other Expenses	-	-	-	(41,057)	-	-	(98,155)
11	881	Rents	-	-	-	-	-	-	422,234
12	885	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	886	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	887	Maintenance of Mains	-	-	-	-	-	-	-
15	889	Maint. of Measuring and Regulating Station Equip. - General	-	-	-	-	-	-	-
16	890	Maint. of Measuring and Regulating Station Equip. - Industrial	-	-	-	-	-	-	-
17	892	Maintenance of Services	-	-	-	-	-	-	-
18	893	Maintenance of Meters and House Regulators	-	-	-	-	-	-	-
19	894	Maintenance of Other Equipment	396,000	-	-	-	-	-	396,000
20	901	Supervision	-	-	-	-	-	-	-
21	902	Meter Reading Expense	-	(2,848,607)	-	-	-	-	(2,848,607)
22	903	Customer Records and Collection Expenses	800,000	-	-	-	-	-	10,091,917
23	904	Uncollectible Accounts	-	-	-	-	-	(638,073)	(638,073)
24	905	Miscellaneous Customer Accounts Expenses	-	-	-	-	-	-	-
25	908	Customer Assistance Expenses	-	-	-	-	-	-	-
26	909	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
27	910	Miscellaneous Customer Service and Informational Expenses	-	-	-	(1,378)	-	-	(317,381)
28	911	Supervision	-	-	-	-	-	-	-
29	912	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
30	913	Advertising Expenses	-	-	-	-	-	-	-
31	916	Miscellaneous Sales Expenses	-	-	-	-	-	-	-
32	920	Administrative and General Salaries	-	-	-	(87,527)	-	-	(87,527)
33	921	Office Supplies and Expenses	-	-	-	(46,564)	-	-	(251,975)
34	922	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	4,241,338
35	923	Outside Services Employed	-	-	-	-	-	-	(17,040,788)
36	924	Property Insurance	-	-	-	-	-	-	604,902
37	925	Injuries and Damages	-	-	-	-	-	-	-
38	926	Employee Pensions and Benefits	-	-	4,321,952	(34,836)	-	-	4,287,116
39	928	Regulatory Commission Expenses	-	-	-	-	-	-	-
40	930.1	General Advertising Expenses	-	-	-	-	-	-	-
41	930.2	Miscellaneous General Expense	-	-	-	-	-	-	-
42	931	Rents	-	-	-	(10,547)	-	-	115,176
43	932	Maintenance of General Plant	-	-	-	-	-	-	-
44		Regulatory Adjustment (Expense Disallowance)	-	-	-	-	-	-	(215,244)
45	Total Adjustments to Operation and Maintenance Expenses		\$ 3,527,356	\$ (2,848,607)	\$ 4,321,952	\$ (225,034)	\$ -	\$ (638,073)	\$ 1,308,135
46									
47	Adjustment Reference:		WP F-2.9	WP F-2.10	WP F-2.11	WP F-2.12	WP F-2.13	WP F-2.14	

**ATMOS ENERGY CORP., MID-TEX DIVISION
DEPRECIATION AND AMORTIZATION EXPENSE
BASED ON PLANT IN SERVICE AS OF DECEMBER 31, 2005**

Line No.	Acct.	Description	ATMOS			FINAL ORDER		
			Gross Plant ¹	Rate	Expense	Gross Plant ¹	Rate	Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		Distribution Plant Depreciation Expense						
2		Test Year End Plant Balance	\$ 1,710,303,002	3.83%	\$ 65,504,605	\$ 1,710,303,002	3.48%	\$ 59,518,544
3								
4		General Plant Depreciation Expense Mid-Tex						
5	303	Computer Software	\$ 15,612,892	6.33%	\$ 988,661	\$ 15,612,892	6.33%	\$ 988,661
6	390	Structures & Improvements	17,927,255	1.44%	258,129	17,927,255	1.44%	258,148
7	391	Office Furniture & Equipment	10,560,411	0.98%	103,129	10,560,411	0.98%	103,101
8	392	Transportation Equipment	13,373,442	0.00%	-	13,373,442	0.00%	-
9	393	Stores Equipment	7,836	3.37%	264	7,836	3.37%	264
10	394	Tools, Shop, and Garage Equipment	1,915,852	3.29%	63,062	1,915,852	3.29%	63,066
11	395	Laboratory Equipment	315,804	3.34%	10,551	315,804	3.34%	10,553
12	396	Power Oper. Tool & Work Equipment	7,409,185	0.00%	-	7,409,185	0.00%	-
13	397	Radio Communication Equipment	6,602,435	1.66%	109,657	6,602,435	1.66%	109,609
14	398	Miscellaneous Equipment	18,933,745	1.90%	360,060	18,933,745	1.90%	360,180
15	399	Non-Mainframe Computer Equipment	10,758,346	11.79%	1,268,551	10,758,346	11.79%	1,268,551
16		Subtotal	<u>\$ 103,417,203</u>	3.06%	<u>\$ 3,162,064</u>	<u>\$ 103,417,203</u>	3.06%	<u>\$ 3,162,133</u>
17								
18		Calculation Adjustment						\$ (69)
19								
20	390-399	Depreciation/Amortization Expense Assigned from SSU			<u>\$15,783,315</u>			<u>\$ 8,571,553</u>
21								
22		Total Depreciation and Amortization Expense			<u><u>\$84,449,984</u></u>			<u><u>\$ 71,252,161</u></u>
23								
24	Note:							
25	¹ Land and Franchises and Consents are excluded.							

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX DEPRECIATION STUDY RATE SUMMARY**

Line No.	Acct.	Description	Reference	Study Date		Final Order
				12/02	12/04	
	(a)	(b)	(c)	(d)	(e)	(f)
1				Current	Proposed	
2		Distribution Plant Depreciation Rate		3.49%	3.83%	3.48%
3						
4		General Plant Depreciation Rate				
5	389	Land		0.00%	0.00%	0.00%
6	390	Structures & Improvements		3.18%	1.44%	1.44%
7	391	Office Furniture & Equipment		0.99%	0.98%	0.98%
8	392	Transportation Equipment		0.00%	0.00%	0.00%
9	393	Stores Equipment		1.40%	3.37%	3.37%
10	394	Tools, Shop, and Garage Equipment		0.00%	3.29%	3.29%
11	395	Laboratory Equipment		1.40%	3.34%	3.34%
12	396	Power Oper. Tool & Work Equip.		0.00%	0.00%	0.00%
13	397	Radio Communication Equipment		0.45%	1.66%	1.66%
14	398	Miscellaneous Equipment		1.40%	1.90%	1.90%
15	399	Non-Mainframe Computer Equip.		15.78%	11.79%	11.79%

ATMOS ENERGY CORP., MID-TEX DIVISION
Calculation of Functional Depreciation Rate

Account	Account Description	Surviving Investment 12/31/04	Allocated Reserve 12/31/04	Balance d)	(c - Proposed Net Salvage	Final Order Net Salvage	Salvage Adjustment (f x c)	Adjusted Balance g)	(e - Re
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	
Distribution Plant									
374.2	Land Rights	\$2,556,260	\$886,462	\$1,669,798	0.00%	0.00%	\$0	\$1,669,798	
375	Structures & Improvements	1,099,146	843,690	255,456	-50.00%	-40.00%	(439,658)	695,114	
376.3	Mains - Plastic	645,460,945	181,079,534	464,381,411	-50.00%	-40.00%	(258,184,378)	722,565,789	
377.4	Mains - Valves	67,644,013	15,790,127	51,853,886	-50.00%	-40.00%	(27,057,605)	78,911,491	
378.5	Mains - Steel Mill Wrapped / Bare	264,916,667	136,954,121	127,962,546	-50.00%	-40.00%	(105,966,667)	233,929,213	
378	M&R Station Equipment - General	15,313,593	8,306,730	7,006,863	-50.00%	-40.00%	(6,125,437)	13,132,300	
379	M&R Station Equipment - City Gate	4,707,067	2,611,555	2,095,512	-50.00%	-40.00%	(1,882,827)	3,978,339	
380	Services	442,607,151	178,786,493	263,820,658	-50.00%	-40.00%	(177,042,860)	440,863,518	
381	Meters	146,449,218	65,308,295	81,140,923	-50.00%	-40.00%	(58,579,687)	139,720,610	
383	House Regulators	28,673,659	11,223,594	17,450,065	-50.00%	-40.00%	(11,469,464)	28,919,529	
	Total	\$1,619,427,719	\$601,790,601	\$1,017,637,118			(\$646,748,584)	\$1,664,385,702	
General Plant									
390	Structures & Improvements	\$17,138,423	\$12,308,767	\$4,829,656	0.00%	0.00%	\$0	\$4,829,656	
391	Office Furniture & Equipment	6,874,244	6,319,216	555,028	0.00%	0.00%	0	555,028	
392	Transportation Equipment	13,473,559	11,183,054	2,290,505	17.00%	17.00%	2,290,505	(0)	
393	Stores Equipment	7,836	195	7,641	0.00%	0.00%	0	7,641	
394	Tools, Shop, and Garage Equipment	1,570,900	151,425	1,419,475	0.00%	0.00%	0	1,419,475	
395	Laboratory Equipment	315,804	17,378	298,426	0.00%	0.00%	0	298,426	
396	Power Oper. Tool & Work Equipment	7,474,127	5,755,078	1,719,049	23.00%	23.00%	1,719,049	(0)	
397	Communication Equipment	3,319,487	2,829,029	490,458	0.00%	0.00%	0	490,458	
398	Miscellaneous Equipment	14,988,670	10,805,787	4,182,883	0.00%	0.00%	0	4,182,883	
399	Non-Mainframe Computer Equipment	3,362,932	2,211,607	1,151,325	0.00%	0.00%	0	1,151,325	
	Total	\$68,525,982	\$51,581,536	\$16,944,446			\$4,009,554	\$12,934,892	

**ATMOS ENERGY CORP., MID-TEX DIVISION
TAXES OTHER THAN INCOME TAX
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Description	Atmos Proposed			Final Order	
		Per Books	Adjustments	Adjusted Amount	Adjustments	Adjusted Amount
	(a)	(b)	(c)	(d)	(e)	(f)
1	Non Revenue - Related					
2	Ad Valorem Tax	\$ 17,207,671	\$ (266,676)	\$ 16,940,995	\$ (266,676)	\$ 16,940,995
3	Payroll Tax	3,235,300	584,074	3,819,374	271,375	3,506,674
4	Franchise Tax	2,236,380	702,918	2,939,298	(596,747)	1,639,633
5	DOT Pipeline User Fee	47,090	-	47,090	-	47,090
6	Assigned from SSU	436,715	1,082,277	1,518,992	933,062	1,369,777
7	Total Non Revenue - Related	<u>\$ 23,163,156</u>	<u>\$ 2,102,593</u>	<u>\$ 25,265,749</u>	<u>\$ 341,014</u>	<u>\$ 23,504,169</u>
8						
9	Revenue - Related					
10	State Gross Receipts - Tax	\$ 23,042,642	\$ 2,988,984	\$ 26,031,626	\$ 1,720,321	\$ 24,762,963
11	Local Gross Receipts - Tax	50,329,699	6,528,533	56,858,232	3,757,523	54,087,222
12	Railroad Commission Fees	783,006	(260,661)	522,345	(286,118)	496,888
13	Total Revenue - Related	<u>\$ 74,155,347</u>	<u>\$ 9,256,856</u>	<u>\$ 83,412,203</u>	<u>\$ 5,191,726</u>	<u>\$ 79,347,073</u>
14						
15	Total Taxes Other Than Income	<u>\$ 97,318,503</u>	<u>\$ 11,359,449</u>	<u>\$ 108,677,952</u>	<u>\$ 5,532,740</u>	<u>\$ 102,851,242</u>

**ATMOS ENERGY CORP., MID-TEX DIVISION
FEDERAL INCOME TAX
TEST YEAR ENDING DECEMBER 31, 2005**

Line No.	Description	Proposed Adjusted Amount	Final Order Adjusted Amount
	(a)	(b)	(c)
1	Return on Rate Base	\$ 98,449,108	\$ 65,455,416
2			
3	Interest Expense:		
4	Rate Base	\$ 1,111,791,170	\$ 862,529,973
5	Weighted Cost of Debt ¹	2.98%	3.36%
6		<u>\$ 33,131,377</u>	<u>\$ 29,019,131</u>
7			
8	Taxable component of return (Ln 1 - Ln 6)	\$ 65,317,731	\$ 36,436,285
9			
10	Tax factor (1 / .65) * (.35)	53.85%	53.85%
11			
12	Federal Income Taxes	<u>\$ 35,171,086</u>	<u>\$ 19,619,538</u>
13			
14	Note:		
15	¹ Source Schedule G, Ln 20		

ATMOS ENERGY CORP., MID-TEX DIVISION
INTEREST EXPENSE - CUSTOMER DEPOSITS/ADVANCES
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	Description	Proposed Amount	Final Order Amount
	(a)	(b)	(c)
1	Adjusted Customer Deposits	\$ 44,177,412	\$ 44,177,412
2			
3	Current Interest Rate	3.09%	3.09%
4			
5	Interest on Customer Deposits	<u>\$ 1,365,082</u>	<u>\$ 1,365,082</u>
6			
7			
8			
9			
10			
11	Adjusted Customer Advances	\$ 3,437,806	\$ 3,437,806
12			
13	Current Interest Rate (1)	0.40%	0.40%
14			
15	Interest on Customer Advances	<u>\$ 13,787</u>	<u>\$ 13,787</u>
16			
17			
18			
19			
20	Notes:		
21	1. Not all construction advance contracts specify that		
22	interest is to be paid and older contracts may bear a lower		
23	interest rate than later contracts so the expense is computed		
24	on the remaining balance of individual contracts rather than		
25	on the total remaining balance.		

ATMOS ENERGY CORP., MID-TEX DIVISION
SUMMARY OF RETURN
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	Description	Current	Atmos Proposed		Final Order	
	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Net Operating Income/Return</u>					
2						
3	Cost of Debt	6.71%	5.96%	\$ 33,131,377	5.96%	\$ 29,019,131
4	Cost of Preferred Stock	5.53%		-		-
5	Return on Book Value of Common Equity	10.00%	11.75%	65,317,731	9.70%	<u>36,436,285</u>
6						
7	Total Return on Invested Capital			<u>\$ 98,449,108</u>		<u>\$ 65,455,416</u>
8						
9	<u>Rate Base - Capitalization Structure</u>					
10						
11	Debt	51.00%	50.00%	\$ 555,895,585	56.45%	\$ 486,898,170
12	Preferred Stock	1.10%		-		-
13	Common Equity at Book Value	47.90%	50.00%	<u>555,895,585</u>	43.55%	<u>375,631,803</u>
14						
15	Total Invested Capital			<u>\$ 1,111,791,170</u>		<u>\$ 862,529,973</u>
16						
17	<u>Percent Return - After Tax</u>					
18						
19	Cost of Debt	3.42%	2.98%		3.364%	
20	Cost of Preferred Stock	0.06%			0.000%	
21	Return on Book Value of Common Equity	<u>4.79%</u>	<u>5.88%</u>		<u>4.224%</u>	
22						
23	Percent Return - After Tax	<u>8.27%</u>	<u>8.86%</u>		<u>7.589%</u>	

**ATMOS ENERGY CORP., MID-TEX DIVISION
CALCULATION OF RIDER GCR PART A
TEST YEAR ENDING DECEMBER 31, 2005**

LINE NO	MONTH	PROPOSED		FINAL ORDER	
		ESTIMATED GAS COST FACTOR		ESTIMATED GAS COST FACTOR	
		(EGCF)		(EGCF)	
	(a)	(b)	(c)	(d)	(e)
1	JANUARY	\$8.1788		\$8.1788	
2	FEBRUARY	\$5.0209		\$5.0209	
3	MARCH	\$5.0209		\$5.0209	
4	APRIL	\$5.6043		\$5.6043	
5	MAY	\$6.2953		\$6.2953	
6	JUNE	\$5.7039		\$5.7039	
7	JULY	\$7.7617		\$7.7617	
8	AUGUST	\$8.0603		\$8.0603	
9	SEPTEMBER	\$9.0940		\$9.0940	
10	OCTOBER	\$15.1703		\$15.1703	
11	NOVEMBER	\$15.1703		\$15.1703	
12	DECEMBER	\$12.6612		\$12.6612	
13					
14	AVERAGE	\$8.6452		\$8.6452	
15					
16			Rider GCR		Rider GCR
17		Adjusted Usage (Mcf)	Part A	Adjusted Usage (Mcf)	Part A
18	Rate R	78,918,668	\$ 682,264,380	78,918,668	\$ 682,264,377
19	Rate C	51,064,050	441,456,797	51,064,050	441,456,797
20	Rate I	3,746,338	31,628,597	3,746,338	31,628,597
21		133,729,056	\$ 1,155,349,775	133,729,055	\$ 1,155,349,772

**ATMOS ENERGY CORP., MID-TEX DIVISION
CALCULATION OF RIDER GCR PART B
TEST YEAR ENDING DECEMBER 31, 2005**

Line No	Item	PROPOSED				FINAL ORDER			
		Estimated Billing Units	CGS Rate	Total		Estimated Billing Units	CGS Rate	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Meter Charge	8,796	\$562.20	\$4,945,111		8,796	\$562.20	\$4,945,111	
2									
3	Capacity Costs	29,128,773	\$0.9988	\$29,093,818		29,128,773	\$0.9988	\$29,093,818	
4									
5	Commodity Charge								
6	Residential (MMBtu)	82,833,034				82,833,034			
7	Commercial (MMBtu)	53,596,827				53,596,827			
8	Industrial & Transportation (MMBtu)	54,878,036				54,878,036			
9	Total	<u>191,307,896</u>	\$0.2103	\$40,232,051		<u>191,307,896</u>	\$0.2103	\$40,232,051	
10									
11	Estimated Pipeline Cost			\$74,270,980				\$74,270,980	
12	Gas Utility Tax			<u>371,355</u>				<u>371,355</u>	
13									
14	Total Rider GCR Part B			<u>\$74,642,335</u>				<u>\$74,642,335</u>	
15									
16	Present Allocation								
17		Allocation Factor	Rider GCR Part B	Volumes	Rate Per Unit	Allocation Factor	Rider GCR Part B	Volumes	Rate Per Unit
18	Rate R	0.499741459	\$ 37,301,869	78,918,668 Mcf	\$0.4727	0.499741459	\$ 37,301,869	78,918,668 Mcf	\$0.4727
19	Rate C	0.279835093	20,887,545	51,064,050 Mcf	\$0.4090	0.279835093	20,887,545	51,064,050 Mcf	\$0.4090
20	Industrial & Transportation	0.220423449	16,452,921	53,539,547 MMBtu	\$0.3073	0.220423449	16,452,921	53,539,547 MMBtu	\$0.3073
21	Total Rider GCR Part B		<u>\$ 74,642,335</u>				<u>\$ 74,642,335</u>		
22									
23	Rate I & T		\$ 12,540,554	40,808,292 MMBtu	\$0.3073		\$ 12,540,554	40,808,292 MMBtu	\$0.3073
24	Non-Standard Contracts		<u>3,912,367</u>	12,731,255 MMBtu	\$0.3073		<u>3,912,367</u>	12,731,255 MMBtu	\$0.3073
25	Industrial & Transportation		<u>\$ 16,452,921</u>				<u>\$ 16,452,921</u>		
26									
27	Rider GCR Part B excluding Non-Standard Contracts		<u>\$ 70,729,969</u>				<u>\$ 70,729,969</u>		
28	(Ln 21 - Ln 24)								

ATMOS ENERGY CORP., MID-TEX DIVISION
SUMMARY OF CURRENT, PROPOSED AND FINAL RATE STRUCTURE
TEST YEAR ENDING DECEMBER 31, 2005

Line No.	Description	Current	Proposed	RECOMMENDED
	(a)	(b)	(c)	(d)
1	Rate R			
2	Customer Charge per month	\$10.10	\$13.50	\$10.10
3	Consumption Charge per MCF:			
4	First 3.0 Mcf	\$1.2390		
5	Over 3.0 Mcf	\$0.9890		
6	First 1.5 Mcf		\$3.0140	
7	Over 1.5 Mcf		\$0.4140	
8	All Mcf			\$0.8267
9				
10				
11	Rate C			
12	Customer Charge per month	\$18.81	\$30.00	\$18.81
13	Consumption Charge per MCF:			
14	First 30 Mcf	\$0.7894		
15	Next 320 Mcf	\$0.5394		
16	Over 350 Mcf	\$0.2894		
17	First 20 Mcf		\$0.9960	
18	Over 20 Mcf		\$0.1960	
19	All Mcf			\$0.4858
20				
21				
22	Rate I & T			
23	Customer Charge per month	\$316.01	\$430.00	\$316.01
24	Consumption Charge per MMBTU:			
25	First 1,500 MMBTU	\$0.4882		
26	Next 3,500 MMBTU	\$0.3382		
27	Next 45,000 MMBTU	\$0.1882		
28	Over 50,000 MMBTU	\$0.0382		
29	First 1,500 MMBTU		\$0.1400	\$0.3601
30	Next 3,500 MMBTU		\$0.1016	\$0.3217
31	Over 5,000 MMBTU		\$0.0216	\$0.2417