

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
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Statement of Income, Test Year, As Adjusted - Existing Rates

Line	Column (A)	(B)	(C)	(D)	(E)
No.	Particulars	Total	Residential	Commercial	Industrial & Transport
1	Operating Revenues				
2	Recovery of Purchased Gas Cost	\$ -	\$ -	\$ -	\$ -
3	Rate Revenues	328,929,406	256,418,903	57,040,488	15,470,015
4	Total Gas Sales Revenue	328,929,406	256,418,903	57,040,488	15,470,015
5	Other Operating Revenues	18,823,441	13,940,234	3,112,794	1,770,413
6	Total Operating Revenues	347,752,847	270,359,137	60,153,283	17,240,428
7	Operating Revenue Deductions				
8	Gas Purchases	-	-	-	-
9	Operating & Maintenance Expense	\$ 143,738,169	110,971,675	24,255,926	8,510,568
10	Total Operating Expense	143,738,169	110,971,675	24,255,926	8,510,568
11	Depreciation	71,252,161	55,365,368	11,831,190	4,055,603
12	Taxes Other Than Income	23,504,169	17,715,335	4,212,062	1,576,772
13	Interest on Customer Deposits	1,365,082	787,192	577,443	447
14	Interest on Customer Advances	13,787	10,293	2,526	967
15	Total Operating Revenue Deductions	239,873,368	184,849,864	40,879,147	14,144,357
16	Operating Income	107,879,478	85,509,272	19,274,135	3,096,071
17	Less: Interest Expense	(29,019,131)	(21,832,612)	(5,010,555)	(2,175,964)
18	Taxable Income	78,860,348	63,676,660	14,263,580	920,107
19	Federal & State Income Taxes 35.0000%	27,601,122	22,286,831	4,992,253	322,037
20	Net Operating Income	\$ 80,278,357	\$ 63,222,441	\$ 14,281,882	\$ 2,774,033
21	Overall Return	9.31%	9.74%	9.59%	4.29%

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Statement of Income, Test Year, As Adjusted - Existing Rates

Line	Column (A)	(B)	(C)	(D)	(E)
<u>No.</u>	<u>Particulars</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial & Transport</u>
22	Interest Expense	\$ 29,019,131	\$ 21,832,612	\$ 5,010,555	\$ 2,175,964
23	Preferred Dividends	-	-	-	-
24	Net Income available to Common	<u>51,259,226</u>	<u>41,389,829</u>	<u>9,271,327</u>	<u>598,070</u>
25	Rate Base				
26	Net Plant	1,133,087,451	845,973,279	207,643,920	79,470,252
27	Cash Working Capital	(88,193,629)	(68,089,045)	(14,882,742)	(5,221,841)
28	Customer Deposits & Advances	(44,177,412)	(25,475,485)	(18,687,461)	(14,467)
29	Materials & Supplies-Total	2,260,428	1,745,142	381,449	133,837
30	Prepayments-Total	4,620,228	3,567,003	779,667	273,558
31	Rate Base Additions from Shared Services Unit	2,084,393	1,609,236	351,743	123,414
32	Customer Advances for Construction	(3,437,806)	(2,566,697)	(629,995)	(241,114)
33	Injuries and Damages Reserve	(2,950,280)	(2,277,735)	(497,862)	(174,683)
34	Rate Base Deductions from Shared Services Unit	(18,245,252)	(14,086,072)	(3,078,900)	(1,080,280)
35	Accum. Deferred Taxes-Total	27,555,692	20,573,327	5,049,718	1,932,647
36	Regulatory Adjustment to Rate Base	(150,073,843)	(112,046,481)	(27,501,779)	(10,525,583)
37	Rate Base	<u>\$ 862,529,970</u>	<u>\$ 648,926,472</u>	<u>\$ 148,927,757</u>	<u>\$ 64,675,741</u>
38	% Common Equity	<u>43.550%</u>	<u>43.550%</u>	<u>43.550%</u>	<u>43.550%</u>
39	Amount of Common Equity	<u>\$ 375,631,802</u>	<u>\$ 282,607,479</u>	<u>\$ 64,858,038</u>	<u>\$ 28,166,285</u>
40	Return on Common Equity	<u>13.65%</u>	<u>14.65%</u>	<u>14.29%</u>	<u>2.12%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Statement of Income, Test Year, As Adjusted - Recommended Rates

Line	Column (A)	(B)	(C)	(D)	(E)
No.	Particulars	Total	Residential	Commercial	Industrial & Transport
1	Operating Revenues				
2	Recovery of Purchased Gas Cost	\$ -	\$ -	\$ -	\$ -
3	Rate Revenues	306,745,619	234,915,974	52,455,723	19,373,922
4	Total Gas Sales Revenue	<u>306,745,619</u>	<u>234,915,974</u>	<u>52,455,723</u>	<u>19,373,922</u>
5	Other Operating Revenues	<u>18,202,703</u>	<u>13,940,234</u>	<u>3,112,794</u>	<u>1,149,675</u>
6	Total Operating Revenues	<u>324,948,322</u>	<u>248,856,208</u>	<u>55,568,517</u>	<u>20,523,597</u>
7	Operating Revenue Deductions				
8	Gas Purchases	-	-	-	-
9	Operating & Maintenance Expense	<u>\$ 143,738,169</u>	<u>\$ 110,971,675</u>	<u>\$ 24,255,926</u>	<u>\$ 8,510,568</u>
10	Total Operating Expense	<u>143,738,169</u>	<u>110,971,675</u>	<u>24,255,926</u>	<u>8,510,568</u>
11	Depreciation	<u>71,252,161</u>	<u>55,365,368</u>	<u>11,831,190</u>	<u>4,055,603</u>
12	Taxes Other Than Income	<u>23,504,169</u>	<u>17,715,335</u>	<u>4,212,062</u>	<u>1,576,772</u>
13	Interest on Customer Deposits	<u>1,365,082</u>	<u>787,192</u>	<u>577,443</u>	<u>447</u>
14	Interest on Customer Advances	<u>13,787</u>	<u>10,293</u>	<u>2,526</u>	<u>967</u>
15	Total Operating Revenue Deductions	<u>239,873,368</u>	<u>184,849,864</u>	<u>40,879,147</u>	<u>14,144,357</u>
16	Operating Income	<u>85,074,954</u>	<u>64,006,343</u>	<u>14,689,370</u>	<u>6,379,240</u>
17	Less: Interest Expense	<u>(29,019,131)</u>	<u>(21,832,612)</u>	<u>(5,010,555)</u>	<u>(2,175,964)</u>
18	Taxable Income	<u>56,055,823</u>	<u>42,173,731</u>	<u>9,678,815</u>	<u>4,203,276</u>
19	Federal & State Income Taxes 35.0000%	<u>19,619,538</u>	<u>14,760,806</u>	<u>3,387,585</u>	<u>1,471,147</u>
20	Net Operating Income	<u>\$ 65,455,416</u>	<u>\$ 49,245,537</u>	<u>\$ 11,301,785</u>	<u>\$ 4,908,093</u>
21	Overall Return	<u>7.59%</u>	<u>7.59%</u>	<u>7.59%</u>	<u>7.59%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Statement of Income, Test Year, As Adjusted - Recommended Rates

Line	Column (A)	(B)	(C)	(D)	(E)
No.	Particulars	Total	Residential	Commercial	Industrial & Transport
22	Interest Expense	\$ 29,019,131	\$ 21,832,612	\$ 5,010,555	\$ 2,175,964
23	Preferred Dividends	-	-	-	-
24	Net Income available to Common	<u>36,436,285</u>	<u>27,412,925</u>	<u>6,291,230</u>	<u>2,732,130</u>
25	Rate Base				
26	Net Plant	1,133,087,451	845,973,279	207,643,920	79,470,252
27	Cash Working Capital	(88,193,629)	(68,089,045)	(14,882,742)	(5,221,841)
28	Customer Deposits & Advances	(44,177,412)	(25,475,485)	(18,687,461)	(14,467)
29	Materials & Supplies-Total	2,260,428	1,745,142	381,449	133,837
30	Prepayments-Total	4,620,228	3,567,003	779,667	273,558
31	Rate Base Additions from Shared Services Unit	2,084,393	1,609,236	351,743	123,414
32	Customer Advances for Construction	(3,437,806)	(2,566,697)	(629,995)	(241,114)
33	Injuries and Damages Reserve	(2,950,280)	(2,277,735)	(497,862)	(174,683)
34	Rate Base Deductions from Shared Services Unit	(18,245,252)	(14,086,072)	(3,078,900)	(1,080,280)
35	Accum. Deferred Taxes-Total	27,555,692	20,573,327	5,049,718	1,932,647
36	Regulatory Adjustment to Rate Base	(150,073,843)	(112,046,481)	(27,501,779)	(10,525,583)
37	Rate Base	<u>\$ 862,529,970</u>	<u>\$ 648,926,472</u>	<u>\$ 148,927,757</u>	<u>\$ 64,675,741</u>
38	% Common Equity	<u>43.550%</u>	<u>43.550%</u>	<u>43.550%</u>	<u>43.550%</u>
39	Amount of Common Equity	<u>\$ 375,631,802</u>	<u>\$ 282,607,479</u>	<u>\$ 64,858,038</u>	<u>\$ 28,166,285</u>
40	Return on Common Equity	<u>9.70%</u>	<u>9.70%</u>	<u>9.70%</u>	<u>9.70%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Overall Cost of Service Summary - RECOMMENDED

Line	Column (A)	(C)	(D)	(E)	(F)
<u>No.</u>	<u>Particulars</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial & Transport</u>
1	Operating & Maintenance Expense	\$ 143,738,169	\$ 110,971,675	\$ 24,255,926	\$ 8,510,568
2	Depreciation	71,252,161	55,365,368	11,831,190	4,055,603
3	Taxes Other Than Income	23,504,169	17,715,335	4,212,062	1,576,772
4	Interest on Customer Deposits	1,365,082	787,192	577,443	447
5	Interest on Customer Advances	13,787	10,293	2,526	967
6	Subtotal	<u>\$ 239,873,368</u>	<u>\$ 184,849,864</u>	<u>\$ 40,879,147</u>	<u>\$ 14,144,357</u>
7	Income Taxes	19,619,538	14,760,806	3,387,585	1,471,147
8	Return on Rate Base	<u>65,455,416</u>	<u>49,245,537</u>	<u>11,301,785</u>	<u>4,908,093</u>
9	Total Gross Cost of Service	<u>\$ 324,948,322</u>	<u>\$ 248,856,208</u>	<u>\$ 55,568,517</u>	<u>\$ 20,523,597</u>
10					
11	Total Gross Cost of Service - Ratios - RECOMMENDED	100.0000%	76.5833%	17.1007%	6.3160%
12	Total Gross Cost of Service - Ratios - PROPOSED	100.0000%	81.6958%	16.3654%	1.9388%
13	Total Gross Cost of Service - Ratios - GUD 9400	100.0000%	77.8960%	17.0197%	5.0844%
14					
15	Less: Revenue Credits	<u>\$ 18,202,703</u>	<u>\$ 13,940,234</u>	<u>\$ 3,112,794</u>	<u>\$ 1,149,675</u>
16					
17	Net Cost of Service	<u>\$ 306,745,619</u>	<u>\$ 234,915,974</u>	<u>\$ 52,455,723</u>	<u>\$ 19,373,922</u>
18					
19	Net Revenues under Current Base Rates	<u>328,929,406</u>	<u>256,418,903</u>	<u>57,040,488</u>	<u>15,470,015</u>
20					
21	Excess (Deficiency)-New Tariff - For Rate Design:	<u>\$ 22,183,787</u>	<u>\$ 21,502,929</u>	<u>\$ 4,584,765</u>	<u>\$ (3,903,907)</u>

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Rate Design - RECOMMENDED

Line No.	Column (A) Particulars	(B) Total	(C) Residential	(D) Commercial	(E) Industrial & Transport
1	Total Rate Design Cost of Service	\$ 306,745,619	\$ 234,915,974	\$ 52,455,723	\$ 19,373,922
2	Customer Charge per Bill		\$ 10.10	\$ 18.81	\$ 316.01
3	Number Bills	18,280,612	16,799,088	1,469,956	11,568
4	Customer Charge Revenue	\$ 200,976,265	\$ 169,670,789	\$ 27,649,872	\$ 3,655,604
5	Usage Charge Revenue	\$ 105,769,354	\$ 65,245,185	\$ 24,805,851	\$ 15,718,318
			Ccf		MMBtu
6	<u>Usage-Remaining-All Additional</u>				
7	Totals in Ccf, Ccf, & MMBtu		789,186,676	510,640,500	53,539,547
8	Residential & Commercial Usage Rate per Ccf		\$ 0.08267	\$ 0.04858	
9	<u>Industrial and Transportation Customers Usage Rate per MMBtu</u>				
10	Rate-First Block - Zero to 1,500 MMBtu				\$ 0.36007
11	Rate-Second Block - Next 3,500 MMBtu				\$ 0.32167
12	Rate-Remaining - All Additional				\$ 0.24167
13	Rev. Req. Recovered at Base Load Consumption	\$ 229,032,902	\$ 187,395,935	\$ 33,114,926	\$ 8,522,040
14	Rev. Req. Recovered at Base Load Consumption (%)	74.67%	79.77%	63.13%	43.99%
15	Total Revenue	\$ 306,743,703	\$ 234,912,851	\$ 52,456,788	\$ 19,374,064
16	Total Revenue Over (Under)	\$ (1,915)	\$ (3,122)	\$ 1,065	\$ 142

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Rate Design - Proposed

Line No.	Column (A) Particulars	(B) Total	(C) Residential	(D) Commercial	(E) Industrial & Transport
1	Total Rate Design Cost of Service	\$ 306,745,619	\$ 234,915,974	\$ 52,455,723	\$ 19,373,922
2	Customer Charge per Bill		\$ 13.50	\$ 30.00	\$ 430.00
3	Number Bills	18,280,612	16,799,088	1,469,956	11,568
4	Customer Charge Revenue	\$ 275,860,602	\$ 226,787,688	\$ 44,098,674	\$ 4,974,240
5	Usage Charge Revenue Required	\$ 369,729,025	\$ 8,128,286	\$ 8,357,049	\$ 14,399,682
			Ccf		MMBtu
6	Usage in First Block-Zero to 15 Ccf, 200 Ccf & 1,500 MMBtu	338,844,008	214,408,447	112,495,960	11,939,601
7	Usage in Second Block-All Additional for R&C, Next 3,500		574,778,229	398,144,540	14,352,933
8	<u>Usage-Remaining-All Additional</u>		0	0	27,247,014
9	Totals in Ccf, Ccf, & MMBtu		789,186,676	510,640,500	53,539,547
10	Rate-First Block-Zero to 15Ccf, 200 Ccf & 1,500 MMBtu		\$ 0.30140	\$ 0.09960	\$ 0.14000
11	Rate-Second Block-All Additional for R&C, Next 3,500 MMBtu		\$ 0.04140	\$ 0.01960	\$ 0.10160
12	<u>Rate-Remaining-All Additional</u>		\$ -	\$ -	\$ 0.02160
13	Revenue - First Block	\$ 77,498,848	\$ 64,622,706	\$ 11,204,598	\$ 1,671,544
14	Revenue - All Additional on R&C, Next 5,000 MMBtu	33,057,710	23,795,819	7,803,633	1,458,258
15	<u>Revenue-All Additional</u>	588,535	-	-	588,535
16	Total Usage Revenue	\$ 111,145,093	\$ 88,418,525	\$ 19,008,231	\$ 3,718,338
17	Total Revenue	\$ 387,005,695	\$ 315,206,213	\$ 63,106,905	\$ 8,692,578
18	Total Revenue Over (Under)	\$ 80,260,076	\$ 80,290,239	\$ 10,651,182	\$ (10,681,345)

GUD 9670 CARD - 3

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**Railroad Commission of Texas - GUD 9670 - Proposal For Decision
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Rate Design - Current Rates**

Line No.	Column (A) Particulars	(B) Total	(C) Residential	(D) Commercial	(E) Industrial & Transport
1	Customer Charge per Bill		\$ 10.10	\$ 18.81	\$ 316.01
2	Number Bills	18,279,460	16,799,088	1,469,956	10,416
3	Customer Charge Revenue	\$ 200,612,218	\$ 169,670,789	\$ 27,649,869	\$ 3,291,560
			Mcf		MMBtu
4	Usage in Rate Block 1		34,790,206	14,599,524	10,301,439
5	Usage in Rate Block 2		44,128,462	29,251,687	11,236,404
6	Usage in Rate Block 3		N/A	7,212,839	17,420,063
7	Usage in Rate Block 4		N/A	N/A	1,850,386
8	Total Usage		78,918,668	51,064,050	40,808,292
9	Base Rate - Block 1		\$ 1.23900	\$ 0.78940	\$ 0.48820
10	Base Rate - Block 2		\$ 0.98900	\$ 0.53940	\$ 0.33820
11	Base Rate - Block 3		N/A	\$ 0.28940	\$ 0.18820
12	Base Rate - Block 4		N/A		\$ 0.03820
13	Revenue in Rate Block 1		\$ 43,105,065	\$ 11,524,864	\$ 5,029,162
14	Revenue in Rate Block 2		43,643,049	15,778,360	3,800,152
15	Revenue in Rate Block 3		N/A	2,087,396	3,278,456
16	Revenue in Rate Block 4		N/A	N/A	70,685
17	Total Usage Revenue	\$ 128,317,188	\$ 86,748,114	\$ 29,390,620	\$ 12,178,455
18	Total Revenue	\$ 328,929,406	\$ 256,418,903	\$ 57,040,488	\$ 15,470,015

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Selected Allocation Factors

Line No.	Column (A) Particulars	(B) Factor	(C) (D) (E) (F) Allocated Amounts				(G) (H) (I) Ratios		
			Total	Residential	Commercial	Industrial & Transport	Residential	Commercial	Industrial & Transport
1	Account No. 376 Gas Mains		\$ 756,302,936	\$ 536,215,066	\$ 146,188,752	\$ 73,899,118	0.70899509	0.19329391	0.09771100
2	Account No. 380 Meter Investment		96,979,639	64,777,220	30,223,053	1,979,365	0.66794660	0.31164328	0.02041011
3	Downstream Plant (Meters, Regulators & Services)		294,201,245	241,376,217	50,325,126	2,499,902	0.82044594	0.17105681	0.00849725
4	Total Plant in Service		1,133,087,451	845,973,279	207,643,920	79,470,252	0.74660899	0.18325498	0.07013603
5	Account Nos. 376 & 380 Mains & Services		925,525,487	693,685,594	158,795,048	73,044,844	0.74950458	0.17157285	0.07892256
6	Meter Investment		96,979,639	64,777,220	30,223,053	1,979,365	0.66794660	0.31164328	0.02041011
7	Meters, Regulators and Installations		114,586,232	76,537,484	35,710,030	2,338,718	0.66794660	0.31164328	0.02041011
8	Customer Locations		1,596,861	1,465,493	129,935	1,433	0.91773360	0.08136901	0.00089739
9	Customers		1,523,384	1,399,924	122,496	964	0.91895655	0.08041065	0.00063280
10	Customer Bills		18,280,612	16,799,088	1,469,956	11,568	0.91895655	0.08041065	0.00063280
11	Relative Demand - Unadjusted		2,127,031	1,392,220	591,565	143,246	0.65453687	0.27811772	0.06734541
12	Relative Demand - Adjusted		1,935,408	1,216,361	575,973	143,074	0.62847796	0.29759766	0.07392438
13	50% Capacity / 50% Throughput						0.53073039	0.28887885	0.18039076
14	Annual Throughput (MMBtu)		186,641,850	80,812,716	52,289,587	53,539,547	0.43298283	0.28016004	0.28685714
15	Supervised Field Expenses		42,008,342	31,425,506	7,689,151	2,893,684	0.74807777	0.18303867	0.06888356
16	Operations, Maintenance, Customer Acctg. & Sales Exp.		104,247,052	80,604,517	17,529,711	6,112,823	0.77320668	0.16815546	0.05863785
17	O & M, Customer Acctg. & Sales Exp. Less Uncollectibles		94,114,469	72,370,426	16,029,785	5,714,258	0.76896174	0.17032222	0.06071604
18	Investment-Weighted Customers		1,962,865	1,465,493	359,705	137,668	0.74660899	0.18325498	0.07013603

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Gas Plant in Service - By Account: Test Year, As Adjusted

Line	Account	Column (A)	(C)	(D)	(E)
No.	No.	Particulars	Gross Plant	Accumulated Reserve for Amortization & Depreciation	Net Plant
1		INTANGIBLE PLANT			
2	301	Organization.	\$ -	\$ -	\$ -
3	302	Franchise and Consents.	18,896	7,231	11,665
4	303	Miscellaneous intangible plant.	15,612,892	12,373,556	3,239,336
5		Subtotal Intangible Plant	15,631,788	12,380,787	3,251,001
6		DISTRIBUTION PLANT			
7	374	Land & land rights.	2,967,291	1,071,031	1,896,260
8	375	Structures and improvements.	1,107,653	949,813	157,840
9	376	Mains.	1,031,027,110	285,116,636	745,910,474
10	378	Measuring and regulating equipment-General.	15,791,769	10,170,396	5,621,373
11	379	Measuring and regulating equipment-City gates.	4,766,555	2,049,566	2,716,990
12	380	Services.	472,352,316	292,737,304	179,615,013
13	381	Meters.	110,581,388	41,300,504	69,280,884
14	382	Meter installations.	42,428,567	16,603,677	25,824,890
15	383	House regulators.	29,793,585	10,162,315	19,631,269
16	385	Industrial measuring and regulating stations.	(153,945)	(3,134)	(150,811)
17	386	Other property on customers' premises.	0	0	0
18	387	Other Equipment	0	0	0
19		Regulatory Adj. (disallowed capitalized expenses)	-	0	(0)
20		Subtotal Distribution Plant	1,710,662,289	660,158,108	1,050,504,181
21		GENERAL PLANT			
22	389	Land & land rights.	1,691,154	-	1,691,154
23	390	Structures and improvements.	17,927,255	12,945,570	4,981,685
24	391	Office furniture and equipment.	10,560,411	6,442,985	4,117,426
25	392	Transportation equipment.	13,373,442	10,727,021	2,646,422
26	393	Stores equipment.	7,836	942	6,894
27	394	Tool, shop and garage equipment.	1,915,852	27,793	1,888,059
28	395	Laboratory equipment.	315,804	5,503	310,300
29	396	Power operated equipment.	7,409,185	5,753,790	1,655,394
30	397	Communication equipment.	6,602,435	2,877,858	3,724,577
31	398	Miscellaneous equipment.	18,933,745	14,055,185	4,878,560
32	399	Other tangible property	10,758,346	3,950,132	6,808,215
33		Other	90,350,946	43,727,364	46,623,582
34		Subtotal General Plant	179,846,411	100,514,143	79,332,268
35		Overall Totals	\$ 1,906,140,489	\$ 773,053,038	\$ 1,133,087,451

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Gas Plant in Service - Test Year, As Adjusted

Functionalization of Net Gas Plant In Service - Test Period

Line	Account	Column (A)	(C)	(D)	(E)	(F)
No.	No.	Particulars	Total Net Plant	Common Use Central Distribution	Customer- Specific Downstream Distribution	Support- Use Auxiliary Distribution
1		INTANGIBLE PLANT				
2	301	Organization.	\$ -	\$ -	\$ -	\$ -
3	302	Franchise and Consents.	11,665	-	-	11,665
4	303	Miscellaneous intangible plant.	3,239,336	-	-	3,239,336
5		Subtotal Intangible Plant	3,251,001	-	-	3,251,001
6		DISTRIBUTION PLANT				
7	374	Land & land rights.	1,896,260	1,896,260	-	-
8	375	Structures and improvements.	157,840	157,840	-	-
9	376	Mains.	745,910,474	745,910,474	-	-
10	378	Measuring and regulating equipment-General.	5,621,373	5,621,373	-	-
11	379	Measuring and regulating equipment-City gates.	2,716,990	2,716,990	-	-
12	380	Services.	179,615,013	-	179,615,013	-
13	381	Meters.	69,280,884	-	69,280,884	-
14	382	Meter installations.	25,824,890	-	25,824,890	-
15	383	House regulators.	19,631,269	-	19,631,269	-
16	385	Industrial measuring and regulating stations.	(150,811)	-	(150,811)	-
17	386	Other property on customers' premises.	0	-	0	-
18	387	Other equipment.	0	-	-	0
19		Regulatory Adj. (disallowed capitalized expenses)	(0)	-	-	(0)
20		Subtotal Distribution Plant	1,050,504,181	756,302,936	294,201,245	0
21		GENERAL PLANT				
22	389	Land & land rights.	1,691,154	-	-	1,691,154
23	390	Structures and improvements.	4,981,685	-	-	4,981,685
24	391	Office furniture and equipment.	4,117,426	-	-	4,117,426
25	392	Transportation equipment.	2,646,422	-	-	2,646,422
26	393	Stores equipment.	6,894	-	-	6,894
27	394	Tool, shop and garage equipment.	1,888,059	-	-	1,888,059
28	395	Laboratory equipment.	310,300	-	-	310,300
29	396	Power operated equipment.	1,655,394	-	-	1,655,394
30	397	Communication equipment.	3,724,577	-	-	3,724,577
31	398	Miscellaneous equipment.	4,878,560	-	-	4,878,560
32	399	Other tangible property	6,808,215	-	-	6,808,215
33		Shared Services Unit	46,623,582	-	39,296,414	7,327,168
34		Subtotal General Plant	79,332,268	-	39,296,414	40,035,854
35		Overall Totals	\$ 1,133,087,451	\$ 756,302,936	\$ 333,497,659	\$ 43,286,855

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Classification of Common-Use Central Distribution Plant Between Customer Connectivity and Capacity

Column (A)		(B)	(C)	(D)	(E)
			Installed Mains at Embedded	Embedded Cost for a 2 inch	Embedded Costs Above
Line		Account	Costs	Minimum System	Minimum System
<u>No.</u>	<u>Particulars</u>	<u>No.</u>	<u>Total</u>	<u>"Connectivity"</u>	<u>"Capacity"</u>
1	Minimum System Study - Amounts		\$ 2,558,598,234	\$ 1,178,563,173	\$ 1,380,035,061
2	Minimum System Study - Ratios		<u>100.00%</u>	<u>46.06%</u>	<u>53.94%</u>
3	<u>Common-Use Core Distribution Net Plant</u>				
4	Land & land rights.	374	\$ 1,896,260	\$ 873,471	\$ 1,022,789
5	Structures and improvements.	375	157,840	72,705	85,134
6	Mains.	376	745,910,474	343,587,595	402,322,879
7	Measuring and regulating equipment--General.	378	5,621,373	2,589,364	3,032,009
8	Measuring and regulating equipment--City gate check station.	379	<u>2,716,990</u>	<u>1,251,523</u>	<u>1,465,467</u>
9	Subtotal Common Use Primary Distribution Net Plant		\$ <u>756,302,936</u>	\$ <u>348,374,659</u>	\$ <u>407,928,277</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Allocation of Customer-Related Common-Use Central Distribution Plant Among Customer Classes

	Column (A)	(B)	(C)	(D)	(E)	(F)
Line	Account					Industrial &
No.	Particulars	No.	Total	Residential	Commercial	Transport
1	Number of Customer Locations		<u>1,596,861</u>	<u>1,465,493</u>	<u>129,935</u>	<u>1,433</u>
2	Ratios		<u>100.0000%</u>	<u>91.7734%</u>	<u>8.1369%</u>	<u>0.0897%</u>
3	CUSTOMER-RELATED Common-Use Core Distribution Net Plant Among Customer Classes					
4	Land & land rights.	374	\$ 873,471	\$ 801,614	\$ 71,073	\$ 784
5	Structures and improvements.	375	72,705	66,724	5,916	65
6	Mains.	376	343,587,595	315,321,882	27,957,383	308,331
7	Measuring and regulating equipment--General.	378	2,589,364	2,376,347	210,694	2,323.66
8	Measuring and regulating equipment--City gates.	379	<u>1,251,523</u>	<u>1,148,565</u>	<u>101,835</u>	<u>1,123.10</u>
9	Subtotal Common Use Primary Distribution Net Plant		<u>\$ 348,374,659</u>	<u>\$ 319,715,132</u>	<u>\$ 28,346,901</u>	<u>\$ 312,626</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Allocation of Capacity-Related Common-Use, Central Distribution Plant Among Customer Classes

	Column (A)	(B)	(C)	(D)	(E)	(F)
Line	Account					Industrial &
<u>No.</u>	<u>Particulars</u>	<u>No.</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Transport</u>
1	Adj. Design Day Demand 50% / Throughput 50% AFs		<u>100.0000%</u>	<u>53.0730%</u>	<u>28.8879%</u>	<u>18.0391%</u>
CAPACITY-RELATED Common-Use Core Distribution Net Plant Among Customer Classes						
2	Land & land rights.	374	\$ 1,022,789	\$ 542,825	\$ 295,462	\$ 184,502
3	Structures and improvements.	375	85,134	45,183	24,593	15,357
4	Mains.	376	402,322,879	213,524,979	116,222,570	72,575,330
5	Measuring and regulating equipment--General.	378	3,032,009	1,609,179	875,883	546,946
6	Measuring and regulating equipment--City gates.	379	<u>1,465,467</u>	<u>777,768</u>	<u>423,342</u>	<u>264,357</u>
7						
8	Subtotal Common Use Primary Distribution Net Plant		<u>\$ 407,928,277</u>	<u>\$ 216,499,935</u>	<u>\$ 117,841,851</u>	<u>\$ 73,586,492</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Recap of Allocated Results: Common Use, Central Distribution Plant Among Customer Classes

Line No.	Column (A) <u>Particulars</u>	(B) Account <u>No.</u>	(C) <u>Total</u>	(D) <u>Residential</u>	(E) <u>Commercial</u>	(F) <u>Industrial & Transport</u>
1	Customer-Related, Common-Use, Central Distribution Net Plant Among Customer Classes					
2	Land & land rights.	374	\$ 873,471	\$ 801,614	\$ 71,073	\$ 784
3	Structures and improvements.	375	72,705	66,724	5,916	65
4	Mains.	376	343,587,595	315,321,882	27,957,383	308,331
5	Measuring and regulating equipment--General.	378	2,589,364	2,376,347	210,694	2,324
6	Measuring and regulating equipment--City gate check station.	379	1,251,523	1,148,565	101,835	1,123
7	Subtotal Common Use Central Distribution Net Plant		\$ 348,374,659	\$ 319,715,132	\$ 28,346,901	\$ 312,626
8	Capacity-Related Common-Use, Central Distribution Net Plant Among Customer Classes					
9	Land & land rights.	374	\$ 1,022,789	\$ 542,825	\$ 295,462	\$ 184,502
10	Structures and improvements.	375	85,134	45,183	24,593	15,357
11	Mains.	376	402,322,879	213,524,979	116,222,570	72,575,330
12	Measuring and regulating equipment--General.	378	3,032,009	1,609,179	875,883	546,946
13	Measuring and regulating equipment--City gate check station.	379	1,465,467	777,768	423,342	264,357
14	Subtotal Common Use Central Distribution Net Plant		\$ 407,928,277	\$ 216,499,935	\$ 117,841,851	\$ 73,586,492
15	Total Common-Use, Central Distribution Net Plant Among Customer Classes					
16	Land & land rights.	374	\$ 1,896,260	\$ 1,344,439	\$ 366,536	\$ 185,285
17	Structures and improvements.	375	157,840	111,908	30,509	15,423
18	Mains.	376	745,910,474	528,846,862	144,179,952	72,883,660
19	Measuring and regulating equipment--General.	378	5,621,373	3,985,526	1,086,577	549,270
20	Measuring and regulating equipment--City gates.	379	2,716,990	1,926,332	525,178	265,480
21	Subtotal Common Use Central Distribution Net Plant		\$ 756,302,936	\$ 536,215,066	\$ 146,188,752	\$ 73,899,118
22	Common Use Central Distribution Plant - Overall Ratios by Class		100.0000%	70.8995%	19.3294%	9.7711%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Allocation & Assignment of Downstream Distribution Plant & Customer Plant Among Customer Classes

Line No.	Column (A) Particulars	(B) Account No.	(C) Total	(D) Residential	(E) Commercial	(F) Industrial & Transport
1	Services	380	\$ 179,615,013	-	-	
2	Number of Customer Locations	Amounts	1,596,861	1,465,493	129,935	1,433
3		Ratios	100.0000%	91.7734%	8.1369%	0.0897%
4	Allocated Among Customer Classes		\$ 179,615,013	\$ 164,838,733	\$ 14,615,096	\$ 161,184
5	Meters	381	\$ 69,280,884			
6	Customer Meter Investment	Amounts	\$ 96,979,639	\$ 64,777,220	\$ 30,223,053	\$ 1,979,365
7		Ratios	100.0000%	66.7947%	31.1643%	2.0410%
8	Allocated Among Customer Classes		\$ 69,280,884	\$ 46,275,931	\$ 21,590,922	\$ 1,414,031
9	Meter Installations	382	25,824,890			
10		Ratios	100.0000%	66.7947%	31.1643%	2.0410%
11	Allocated Among Customer Classes		\$ 25,824,890	\$ 17,249,648	\$ 8,048,154	\$ 527,089
9	House regulators	383 & 385	19,480,458			
10		Ratios	100.0000%	66.7947%	31.1643%	2.0410%
11	Allocated Among Customer Classes		\$ 19,480,458	\$ 13,011,906	\$ 6,070,954	\$ 397,598
12	Subtotal Downstream Distribution Plant		\$ 294,201,245	\$ 241,376,217	\$ 50,325,126	\$ 2,499,902
13	Shared Services Customer Support Plant	Various	\$ 39,296,414			
14	Number of Customer Locations	Amounts	1,596,861	1,465,493	129,935	1,433
15		Ratios	100.0000%	91.7734%	8.1369%	0.0897%
16	Allocated Among Customer Classes		\$ 39,296,414	\$ 36,063,640	\$ 3,197,510	\$ 35,264
17	Al Downstream Distribution & Customer Support Plant		\$ 333,497,659	\$ 277,439,857	\$ 53,522,636	\$ 2,535,166

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Allocation of Auxiliary Distribution Plant Among Customer Classes

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Account No.	Total	Residential	Commercial	Industrial & Transport
1	<i>Allocation Data - Central and Downstream Plant by Customer Class</i>					
2	<i>Central Distribution System</i>		\$ 756,302,936	\$ 536,215,066	\$ 146,188,752	\$ 73,899,118
3	<i>Downstream Distribution & Customer Support Plant</i>		333,497,659	277,439,857	53,522,636	2,535,166
4	<i>Total Central, Downstream, & Customer Support</i>		\$ 1,089,800,595	\$ 813,654,923	\$ 199,711,388	\$ 76,434,284
5	<i>Ratios</i>		100.0000%	74.6609%	18.3255%	7.0136%
6	Auxiliary Plant Allocated Among Customer Classes					
7	Franchise and Consents-Total	302	\$ 11,665	\$ 8,709	\$ 2,138	\$ 818
8	Miscellaneous intangible plant-Total	303	3,239,336	2,418,517	593,624	227,194
9	Other equipment-Total	386 & 387	0	0	0	0
10	Land & land rights-Total	389	1,691,154	1,262,631	309,912	118,611
11	Structures and improvements-Total	390	4,981,685	3,719,371	912,919	349,396
12	Office furniture and equipment-Total	391	4,117,426	3,074,107	754,539	288,780
13	Transportation equipment-Total	392	2,646,422	1,975,842	484,970	185,609
14	Stores equipment-Total	393	6,894	5,147	1,263	484
15	Tool, shop and garage equipment-Total	394	1,888,059	1,409,642	345,996	132,421
16	Laboratory Equipment-Total	395	310,300	231,673	56,864	21,763
17	Power operated equipment-Total	396	1,655,394	1,235,932	303,359	116,103
18	Communication equipment-Total	397	3,724,577	2,780,803	682,547	261,227
19	Miscellaneous equipment-Total	398	4,878,560	3,642,377	894,020	342,163
20	Other tangible property	399	6,808,215	5,083,074	1,247,639	477,501
21	Shared Services General	Var	7,327,168	5,470,530	1,342,740	513,898
22	Regulatory Adj. (disallowed capitalized expenses)	Var	(0)	(0)	(0)	(0)
23	Subtotal Auxiliary Plant-Total		43,286,855	32,318,355	7,932,532	3,035,968
24	Total Distribution Plant by Customer Class		\$ 1,133,087,451	\$ 845,973,279	\$ 207,643,920	\$ 79,470,252
25	Overall Ratios		100.0000%	74.6609%	18.3255%	7.0136%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Cost Classification & Allocation Method By Account Number

Line	(A) Account	Column (B) Particulars	(C) Amount	(D) Nickname	(E) Method
1		DISTRIBUTION OPERATION EXPENSES			
2	870	Operation supervision and engineering.	\$ 3,557,591	SFE	Composite - of subsidiary field expenses supervised or engineered.
3	871	Distribution load dispatching (Odorant)	458,879	Volumes	Throughput
4	874	Mains and services.	27,404,533	M&S	Composite of Main and Service Plant.
5	875	Measuring and regulating station--General.	76,084	Central	Central, pressurized, measured, regulated, flow-dispatched system.
6	876	Measuring and regulating station--Industrial	650	I / T	100% I / T
7	877	Measuring and regulating station--City gate check stations.	2,458	Central	Central, pressurized, measured, regulated, flow-dispatched system.
8	878	Meter and house regulator.	4,819,597	MR	Meter Investment Analysis
9	879	Customer installations.	2,126,705	CLC	Number of customer locations by customer class.
10	880	Other.	7,131,160	SFE	Composite - of subsidiary field expenses supervised or engineered.
11	881	Rents.	462,210	SFE	Composite - of subsidiary field expenses supervised or engineered.
12		Subtotal Distribution Operation Expenses	<u>\$ 46,039,867</u>		
13		DISTRIBUTION MAINTENANCE EXPENSES			
14	885	Supervision and engineering.	\$ -	SFE	Composite - of subsidiary field expenses supervised or engineered.
15	886	Structures and improvements.	7,301	Central	Central, pressurized, measured, regulated, flow-dispatched system.
16	887	Mains.	2,365,654	Central	Central, pressurized, measured, regulated, flow-dispatched system.
17	889	Measuring & regulating station equipment--General.	2,594,608	Central	Central, pressurized, measured, regulated, flow-dispatched system.
18	890	Measuring & regulating station equipment--Industrial.	482	I / T	100% I / T
19	891	Measuring & regulating station equipment--City gates.	-	Central	Central, pressurized, measured, regulated, flow-dispatched system.
20	892	Services.	2,007,056	SERVICES	Investment in Services
21	893	Meters and house regulators.	144,334	MR	Composite of End-use meters, regulators, and meter installation.
22	894	Other equipment.	584,193	SFE	Composite - of subsidiary field expenses supervised or engineered.
23		Subtotal Distribution Maintenance Expenses	<u>\$ 7,703,628</u>		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Cost Classification & Identification of Allocation Method By Account Number

Line	(A) Account	Column (B)	(C)	(D)	(E)
No.	No.	Particulars	Amount	Nickname.	Method
24		CUSTOMER ACCOUNTS EXPENSES			
25	901	Supervision.	\$ 372	CLC	Number of customer locations by customer class.
26	902	Meter reading expense.	8,048,723	CLC	Number of customer locations by customer class.
27	903	Customer records and collection expense.	18,610,683	IWCLC	Investment-weighted number of customer locations by customer class.
28	904	Uncollectible accounts.	10,132,583	9400	GUD 9400 allocation factors applied.
29	905	Miscellaneous customer accounts expenses	-	CLC	Number of customer locations by customer class.
30		Subtotal Customer Accounts Expense	<u>\$ 36,792,361</u>		
31		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
32	907	Supervision	\$ -	CLC	Number of customer locations by customer class.
33	908	Customer assistance expenses	20,773	CLC	Number of customer locations by customer class.
34	909	Informational and instructional advertising expense	1,475	CLC	Number of customer locations by customer class.
35	910	Miscellaneous customer service and information expense	1,954,475	CLC	Number of customer locations by customer class.
36		Subtotal Customer Service and Informational Expenses	<u>\$ 1,976,723</u>		
37		SALES EXPENSE			
38	911	Supervision	\$ 1,036,956	CLC	Number of customer locations by customer class.
39	912	Demonstrating and selling expense	8,905	CLC	Number of customer locations by customer class.
40	913	Advertising expense	341,215	CLC	Number of customer locations by customer class.
41	916	Miscellaneous sales promotion expense.	23,139	CLC	Number of customer locations by customer class.
42		Subtotal Sales Expense	<u>\$ 1,410,215</u>		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Cost Classification & Identification of Allocation Method By Account Number

Line	(A) Account No.	Column (B) <u>Particulars</u>	(C) <u>Amount</u>	(D) <u>Nickname.</u>	(E) <u>Method</u>
43		ADMINISTRATIVE AND GENERAL EXPENSES			
44	920	Administrative and general salaries.	\$ 2,681,573	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
45	921	Office supplies and expenses.	433,606	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
46	922	Administrative Credits Transferred Out.-Customer Accounting	9,012,804	IWCLC	Investment-weighted number of customer locations by customer class.
47	922	Administrative Credits Transferred Out.-General	16,854,448	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
48	923	Outside services employed.	950,200	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
49	924	Property insurance.	915,293	TDP	Total Distribution Plant
50	925	Injuries and damages.	3,720,272	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
51	926	Employee pensions and benefits.	13,179,899	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
52	928	Regulatory commission expense.	236,948	CLC	Number of customer locations by customer class.
53	930.1	General advertising expenses.	159,213	CLC	Number of customer locations by customer class.
54	930.2	Miscellaneous general expenses.	1,011,982	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
55	931	Rents	872,375	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
56	932	Maintenance of general plant.	2,007	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
57	VAR	Regulatory Adjustment (Expense Disallowance)	(215,244)	O&M+CA+MKT	O&M, CA, MKT less Uncollectibles.
58		Subtotal Administrative & General Expenses	<u>\$ 49,815,375</u>		
59		Total Operating & Maintenance Expenses	<u>\$ 143,738,169</u>		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
1		Allocation of Central Distribution Plant-Related Expenses				
2		<i>Allocation Data - Central Distribution Plant Accounts</i>				
3		<i>Allocated Central Distribution Plant by Customer Class-Amounts</i>	\$ 756,302,936	\$ 536,215,066	\$ 146,188,752	\$ 73,899,118
4		<i>Allocated Central Distribution Plant by Customer Class-Ratios</i>	100.0000%	70.8995%	19.3294%	9.7711%
5	886	Structures & Improvements	\$ 7,301	\$ 5,176	\$ 1,411	\$ 713
6	887	Mains	2,365,654	1,677,237	457,266	231,150
7	875	Measuring and regulating station	76,084	53,943	14,707	7,434
8	876	Measuring and regulating station--Industrial	650	-	-	650
9	877	Measuring and regulating station--City gates	2,458	1,743	475	240
10	889	Measuring & regulating station equipment--General	2,594,608	1,839,565	501,522	253,522
11	890	Measuring & regulating station equipment--Industrial	482	-	-	482
12	891	Measuring & regulating station equipment--City gates	-	-	-	-
13		<i>Allocation Data - Volumes</i>				
14		<i>Allocated Central Distribution Plant by Customer Class-Amounts</i>	182,267,431	78,918,668	51,064,050	52,284,714
15		<i>Allocated Central Distribution Plant by Customer Class-Ratios</i>	100.0000%	43.2983%	28.0160%	28.6857%
16	871	Distribution load dispatching (Odorant Only)	458,879	198,687	128,560	131,633
17	VAR	Central Distribution O&M Expenses-Total	\$ 5,506,116	\$ 3,776,351	\$ 1,103,941	\$ 625,824

Acct. 876 allocated 100% to Industrial / Transportation customer class.

Acct. 890 allocated 100% to Industrial / Transportation customer class.

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Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
18		Allocation of Mains and Service Lines-Related Expenses				
19		<i>Allocation Data - Mains and Services Accounts</i>				
20		<i>Mains</i>	\$ 745,910,474	\$ 528,846,862	\$ 144,179,952	\$ 72,883,660
21		<i>Services</i>	179,615,013	164,838,733	14,615,096	161,184
22		<i>Subtotal Mains & Services</i>	\$ 925,525,487	\$ 693,685,594	\$ 158,795,048	\$ 73,044,844
23		<i>Mains & Services Composite Ratios</i>	100.0000%	74.9505%	17.1573%	7.8923%
24	874	Mains and services	\$ 27,404,533	\$ 20,539,823	\$ 4,701,874	\$ 2,162,836
25		Allocation of Service Lines-Related Expenses				
26		<i>Allocation Data - Service Lines</i>				
27		<i>Service Lines-Amounts</i>	179,615,013	164,838,733	14,615,096	161,184
28		<i>Service Lines-Ratios</i>	100.000%	91.773%	8.137%	0.090%
29	892	Service Lines	\$ 2,007,056	\$ 1,841,943	\$ 163,312	\$ 1,801

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
30		Allocation of Meter, Meter Installation & Regulator-Related Expenses				
31		<i>Allocation Data - Meters, Meter Installations & Regulators</i>				
32		<i>Meters</i>	\$ 69,280,884	\$ 46,275,931	\$ 21,590,922	\$ 1,414,031
33		<i>Meter Installations</i>	25,824,890	17,249,648	8,048,154	527,089
34		<i>Regulators</i>	19,480,458	13,011,906	6,070,954	397,598
35		<i>Subtotal Meters & Regulators</i>	114,586,232	76,537,484	35,710,030	2,338,718
36		<i>Meters & Regulators Composite Ratios</i>	100.0000%	66.7947%	31.1643%	2.0410%
37	878	Operation of Meter and House Regulators	\$ 4,819,597	\$ 3,219,233	\$ 1,501,995	\$ 98,369
38	893	Maintenance of Meter and House Regulators	\$ 144,334	\$ 96,408	\$ 44,981	\$ 2,946
39		Allocation of Expense Related to Total Distribution Plant				
40		<i>Allocation Data -Total Distribution Plant</i>				
41		<i>Total Distribution Plant-Amounts</i>	\$ 1,133,087,451	\$ 845,973,279	\$ 207,643,920	\$ 79,470,252
42		<i>Total Distribution Plant-Ratios</i>	100.0000%	74.6609%	18.3255%	7.0136%
43	924	Property insurance	\$ 915,293	\$ 683,366	\$ 167,732	\$ 64,195

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line	(A) Acc. No.	Column (B) <u>Particulars</u>	(C) Total <u>Amount</u>	(D) <u>Residential</u>	(E) <u>Commercial</u>	(F) Industrial & <u>Transport</u>
44		Allocation of Customer-Related Expenses				
45		<i>Allocation Data -Investment-Weighted Number of Customer Locations</i>				
46		<i>Amounts (see CARD - 29)</i>	<i>1,962,865</i>	<i>1,465,493</i>	<i>359,705</i>	<i>137,668</i>
47		<i>Ratios</i>	<i>100.0000%</i>	<i>74.6609%</i>	<i>18.3255%</i>	<i>7.0136%</i>
48	903	Customer records and collection expense.	\$ 18,610,683	\$ 13,894,904	\$ 3,410,500	\$ 1,305,279
49	922	Administrative Expenses - transferred - Customer	\$ 9,012,804	\$ 6,729,040	\$ 1,651,641	\$ 632,122

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line No.	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
50		Allocation of Customer-Related Expenses				
51		<i>Allocation Data -Number of Customer Locations</i>				
52		<i>Counts</i>	1,596,861	1,465,493	129,935	1,433
53		<i>Ratios</i>	100.0000%	91.7734%	8.1369%	0.0897%
		<i>Allocation Factors used in GUD 9400 for Uncollectible Accounts</i>	100.0000%	81.2635%	14.8030%	3.9335%
54	879	Customer installations.	\$ 2,126,705	\$ 1,951,749	\$ 173,048	\$ 1,908
55	901	Supervision.	372	342	30	0
56	902	Meter reading expense.	8,048,723	7,386,584	654,917	7,223
57	904	Uncollectible accounts.	10,132,583	8,234,091	1,499,926	398,565
58	905	Miscellaneous customer accounts expenses	-	-	-	-
59	907	Supervision	-	-	-	-
60	908	Customer assistance expense	20,773	19,065	1,690	19
61	909	Informational and instructional advertising expense	1,475	1,354	120	1
62	910	Miscellaneous customer service expense	1,954,475	1,793,687	159,034	1,754
63	911	Supervision	1,036,956	951,650	84,376	931
64	912	Demonstrating and selling expenses	8,905	8,172	725	8
65	913	Advertising expense	341,215	313,144	27,764	306
66	916	Miscellaneous sales promotion expense.	23,139	21,236	1,883	21
67	928	Regulatory commission expense.	236,948	217,455	19,280	213
68	930.1	General advertising expenses.	159,213	146,115	12,955	143
69	VAR	Total Customer-Related Expenses	\$ 51,714,968	\$ 41,668,585	\$ 7,697,890	\$ 2,348,493

Note: Acct. 904, Uncollectible Expenses, is allocated according to factors applied in GUD 9400

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
70		Allocation of Supervised Field Expenses				
71		<i>Allocation Data - Supervised Field Expenses</i>				
72	871	<i>Distribution load dispatching (Odorant Only)</i>	\$ 458,879	\$ 198,687	\$ 128,560	\$ 131,633
73	874	<i>Mains and services</i>	27,404,533	20,539,823	4,701,874	2,162,836
74	875	<i>Measuring and regulating station</i>	76,084	53,943	14,707	7,434
75	876	<i>Measuring and regulating station--Industrial</i>	650	-	-	650
76	877	<i>Measuring and regulating station--City gates</i>	2,458	1,743	475	240
77	878	<i>Operation of Meter and House Regulators</i>	4,819,597	3,219,233	1,501,995	98,369
78	879	<i>Customer Installations</i>	2,126,705	1,951,749	173,048	1,908
79	886	<i>Structures & Improvements</i>	7,301	5,176	1,411	713
80	887	<i>Mains</i>	2,365,654	1,677,237	457,266	231,150
81	889	<i>Measuring & regulating station equipment--General</i>	2,594,608	1,839,565	501,522	253,522
82	890	<i>Measuring & regulating station equipment--Industrial</i>	482	-	-	482
83	891	<i>Measuring & regulating station equipment--City gates</i>	\$ -	\$ -	\$ -	\$ -
84	892	<i>Service Lines</i>	2,007,056	1,841,943	163,312	1,801
85	893	<i>Maintenance of Meter and House Regulators</i>	144,334	96,408	44,981	2,946
86		<i>Total Allocated Supervised Field Expenses</i>	42,008,342	31,425,506	7,689,151	2,893,684
87		<i>Composite Ratios</i>	100.0000%	74.8078%	18.3039%	6.8884%
88	870	Operation supervision and engineering-Total	\$ 3,557,591	\$ 2,661,355	\$ 651,177	\$ 245,060
89	880	Other-Total	7,131,160	5,334,662	1,305,278	491,220
90	881	Rents-Total	462,210	345,769	84,602	31,839
91	885	Supervision and engineering	-	-	-	-
92	894	Other equipment	584,193	437,022	106,930	40,241
93	VAR	Supervisory Field Expenses-Total	\$ 11,735,154	\$ 8,778,808	\$ 2,147,987	\$ 808,359

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Allocation Among Customer Classes

Line No.	(A) Acc. No.	Column (B) Particulars	(C) Total Amount	(D) Residential	(E) Commercial	(F) Industrial & Transport
94		Allocation of O&M, CA, MKT-Related Expenses				
95		<i>Allocation Data - O&M+CA+MKT</i>				
96	VAR	Central Distribution O&M Expenses-Total	5,506,116	3,776,351	1,103,941	625,824
97	874	Mains and services	27,404,533	20,539,823	4,701,874	2,162,836
98	892	Service Lines	2,007,056	1,841,943	163,312	1,801
99	878	Operation of Meter and House Regulators	4,819,597	3,219,233	1,501,995	98,369
100	893	Maintenance of Meter and House Regulators	\$ 144,334	\$ 96,408	\$ 44,981	\$ 2,946
101	924	Property insurance	915,293	683,366	167,732	64,195
102	VAR	Customer-Related Expenses-Total	51,714,968	41,668,585	7,697,890	2,348,493
103	VAR	Supervisory Field Expenses-Total	11,735,154	8,778,808	2,147,987	808,359
104		Allocation Data - O&M+CA+MKT	104,247,052	80,604,517	17,529,711	6,112,823
105		Ratios	100.0000%	77.3207%	16.8155%	5.8638%
106		Allocation Data - O&M+CA+MKT less Acct. 904, Uncollectible Expenses	94,114,469	72,370,426	16,029,785	5,714,258
107		Ratios	100.0000%	76.8962%	17.0322%	6.0716%
108	920	Administrative and general salaries	\$ 2,681,573	\$ 2,062,027	\$ 456,731	\$ 162,815
109	921	Office supplies and expenses	433,606	\$ 333,426	\$ 73,853	\$ 26,327
110	922	Administrative expenses transferred	16,854,448	\$ 12,960,426	\$ 2,870,687	\$ 1,023,335
111	923	Outside services employed	950,200	\$ 730,667	\$ 161,840	\$ 57,692
112	926	Employee pensions and benefits	13,179,899	\$ 10,134,838	\$ 2,244,830	\$ 800,231
113	925	Injuries and damages	3,720,272	\$ 2,860,747	\$ 633,645	\$ 225,880
114	930.2	Miscellaneous general expenses	1,011,982	\$ 778,175	\$ 172,363	\$ 61,444
115	931	Rents	872,375	\$ 670,823	\$ 148,585	\$ 52,967
116	932	Maintenance of general plant	2,007	\$ 1,543	\$ 342	\$ 122
117	VAR	Regulatory Adjustment (Expense Disallowance)	(215,244)	\$ (165,514)	\$ (36,661)	\$ (13,069)
118	VAR	Total Expenses Allocated on O&M, CA, & MKT	\$ 39,491,117	\$ 30,367,158	\$ 6,726,215	\$ 2,397,744
119		Overall Operating Expenses by Customer Classes	143,738,169	110,971,675	24,255,926	8,510,568

Note: All Accounts and Adjustments on this page are allocated according to composite factor of O&M, CA, MKT less Acct. 904, Uncollectible Expenses.

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Summary of Allocated Amounts By Account Number

Line	(A) Acc	Column (B)	(C) Total	(D)	(E)	(F)
No.	No.	Particulars	Amount	Residential	Commercial	Industrial & Transport
1		DISTRIBUTION OPERATION EXPENSES				
2	870	Operation supervision and engineering	\$ 3,557,591	\$ 2,661,355	\$ 651,177	\$ 245,060
3	871	Distribution load dispatching	458,879	198,687	128,560	131,633
4	874	Mains and services	27,404,533	20,539,823	4,701,874	2,162,836
5	875	Measuring and regulating station--General	76,084	53,943	14,707	7,434
6	876	Measuring and regulating station--Industrial	650	-	-	650
7	877	Measuring and regulating station--City gates	2,458	1,743	475	240
8	878	Meter and house regulator	4,819,597	3,219,233	1,501,995	98,369
9	879	Customer installations	2,126,705	1,951,749	173,048	1,908
10	880	Other	7,131,160	5,334,662	1,305,278	491,220
11	881	Rents	462,210	345,769	84,602	31,839
12		Subtotal Distribution Operation Expenses-Total	\$ 46,039,867	\$ 34,306,964	\$ 8,561,715	\$ 3,171,188
13		DISTRIBUTION MAINTENANCE EXPENSES				
14	885	Supervision and engineering	\$ -	\$ -	\$ -	\$ -
15	886	Structures and improvements	7,301	5,176	1,411	713
16	887	Mains	2,365,654	1,677,237	457,266	231,150
17	889	Measuring & regulating station equip.-General	2,594,608	1,839,565	501,522	253,522
18	890	Measuring & regulating station equip.-Industrial	482	-	-	482
19	891	Measuring & regulating station equip.-City gates-Total	-	-	-	-
20	892	Services	2,007,056	1,841,943	163,312	1,801
21	893	Meters and house regulators	144,334	96,408	44,981	2,946
22	894	Other equipment	584,193	437,022	106,930	40,241
23		Subtotal Distribution Maintenance Expenses	\$ 7,703,628	\$ 5,897,350	\$ 1,275,423	\$ 530,855
24		CUSTOMER ACCOUNTS EXPENSES				
25	901	Supervision	\$ 372	\$ 342	\$ 30	\$ 0
26	902	Meter reading expense	8,048,723	7,386,584	654,917	7,223
27	903	Customer records and collection expense	18,610,683	13,894,904	3,410,500	1,305,279
28	904	Uncollectible accounts	10,132,583	8,234,091	1,499,926	398,565
29	905	Miscellaneous customer accounts expenses	-	-	-	-
30		Subtotal Customer Accounts Expense	\$ 36,792,361	\$ 29,515,920	\$ 5,565,374	\$ 1,711,068

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Summary of Allocated Amounts By Account Number

Line	(A) Acc	Column (B)	(C) Total	(D)	(E)	(F)
No.	No.	Particulars	Amount	Residential	Commercial	Industrial & Transport
31		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
32	907	Supervision	\$ -	\$ -	\$ -	\$ -
33	908	Customer assistance expense	20,773	19,065	1,690	19
34	909	Informational and instructional expense	1,475	1,354	120	1
35	910	Misc. customer service and informational expense	<u>1,954,475</u>	<u>1,793,687</u>	<u>159,034</u>	<u>1,754</u>
36		Subtotal Customer Ser. & Info Expenses	<u>\$ 1,976,723</u>	<u>\$ 1,814,105</u>	<u>\$ 160,844</u>	<u>\$ 1,774</u>
37		SALES EXPENSE				
38	911	Supervision	\$ 1,036,956	\$ 951,650	\$ 84,376	\$ 931
39	912	Demonstrating and selling expense	8,905	8,172	725	8
40	913	Advertising expense	341,215	313,144	27,764	306
41	916	Miscellaneous sales promotion expense	<u>23,139</u>	<u>\$ 21,236</u>	<u>\$ 1,883</u>	<u>\$ 21</u>
42		Subtotal Sales Expense-Total	<u>\$ 1,410,215</u>	<u>\$ 1,294,201</u>	<u>\$ 114,748</u>	<u>\$ 1,266</u>
43		ADMINISTRATIVE AND GENERAL EXPENSES				
44	920	Administrative and general salaries	\$ 2,681,573	\$ 2,062,027	\$ 456,731	\$ 162,815
45	921	Office supplies and expenses	433,606	333,426	73,853	26,327
46	922	Administrative expenses transferred	25,867,252	19,689,466	4,522,328	1,655,458
47	923	Outside services employed	950,200	730,667	161,840	57,692
48	924	Property insurance	915,293	683,366	167,732	64,195
49	925	Injuries and damages	3,720,272	2,860,747	633,645	225,880
50	926	Employee pensions and benefits	13,179,899	10,134,838	2,244,830	800,231
51	928	Regulatory commission expense	236,948	\$ 217,455	\$ 19,280	\$ 213
52	930.1	General advertising expenses	159,213	146,115	12,955	143
53	930.2	Miscellaneous general expenses	1,011,982	778,175	172,363	61,444
54	931	Rents	872,375	670,823	148,585	52,967
55	932	Maintenance of general plant	2,007	1,543	342	122
56	VAR	Regulatory Adjustment (Expense Disallowance)	(215,244)	(165,514)	(36,661)	(13,069)
57		Subtotal Administrative & General Expenses	<u>\$ 49,815,375</u>	<u>\$ 38,143,134</u>	<u>\$ 8,577,823</u>	<u>\$ 3,094,417</u>
58		Total Operating & Maintenance Expenses	<u>\$ 143,738,169</u>	<u>\$ 110,971,675</u>	<u>\$ 24,255,926</u>	<u>\$ 8,510,568</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Allocation of Depreciation based on Gas Plant In Service - By Account, By Customer Class

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Account No.	Total Net Plant	Residential	Commercial	Industrial & Transport
1	INTANGIBLE PLANT					
2	Organization	301	\$ -	\$ -	\$ -	\$ -
3	Franchise and Consents	302	11,665	8,709	2,138	818
4	Miscellaneous intangible plant	303	3,239,336	2,418,517	593,624	227,194
5	DISTRIBUTION PLANT					
6	Land & land rights	374	1,896,260	1,344,439	366,536	185,285
7	Structures and improvements	375	157,840	111,908	30,509	15,423
8	Mains	376	745,910,474	528,846,862	144,179,952	72,883,660
9	Measuring and regulating equipment--General	378	5,621,373	3,985,526	1,086,577	549,270
10	Measuring and regulating equipment--City gate	379	2,716,990	1,926,332	525,178	265,480
11	Services	380	179,615,013	164,838,733	14,615,096	161,184
12	Meters	381	69,280,884	46,275,931	21,590,922	1,414,031
13	Meter Installations	382	25,824,890	17,249,648	8,048,154	527,089
14	House regulators	383	19,480,458	13,011,906	6,070,954	397,598
15	Other equipment	387	0	0	0	0
16	Regulatory Adj. (disallowed capitalized expenses)	Var	(0)	(0)	(0)	(0)
17	GENERAL PLANT					
18	Land & land rights	389	1,691,154	1,262,631	309,912	118,611
19	Structures and improvements	390	4,981,685	3,719,371	912,919	349,396
20	Office furniture and equipment	391	4,117,426	3,074,107	754,539	288,780
21	Transportation equipment	392	2,646,422	1,975,842	484,970	185,609
22	Stores equipment	393	6,894	5,147	1,263	484
23	Tool, shop and garage equipment	394	1,888,059	1,409,642	345,996	132,421
24	Laboratory Equipment	395	310,300	231,673	56,864	21,763
25	Power operated equipment	396	1,655,394	1,235,932	303,359	116,103
26	Communication equipment	397	3,724,577	2,780,803	682,547	261,227
27	Miscellaneous equipment	398	4,878,560	3,642,377	894,020	342,163
28	Other tangible property	399	6,808,215	5,083,074	1,247,639	477,501
29	Shared Services Unit	Var	46,623,582	41,534,169	4,540,250	549,162
30	Overall Totals-All		\$ 1,133,087,451	\$ 845,973,279	\$ 207,643,920	\$ 79,470,252

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operating & Maintenance Expenses- Summary of Allocated Amounts By Account Number

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Account No.	Total Net Plant	Residential	Commercial	Industrial & Transport
1	INTANGIBLE PLANT					
2	Organization	301	0.0000%	0.0000%	0.0000%	0.0000%
3	Franchise and Consents	302	100.0000%	74.6609%	18.3255%	7.0136%
4	Miscellaneous intangible plant	303	100.0000%	74.6609%	18.3255%	7.0136%
5	DISTRIBUTION PLANT					
6	Land & land rights	374	100.0000%	70.8995%	19.3294%	9.7711%
7	Structures and improvements	375	100.0000%	70.8995%	19.3294%	9.7711%
8	Mains	376	100.0000%	70.8995%	19.3294%	9.7711%
9	Measuring and regulating equipment--General	378	100.0000%	70.8995%	19.3294%	9.7711%
10	Measuring and regulating equipment--City gate	379	100.0000%	70.8995%	19.3294%	9.7711%
11	Services	380	100.0000%	91.7734%	8.1369%	0.0897%
12	Meters	381	100.0000%	66.7947%	31.1643%	2.0410%
13	Meter Installations	382	100.0000%	66.7947%	31.1643%	2.0410%
14	House regulators	383	100.0000%	66.7947%	31.1643%	2.0410%
15	Other equipment	387	100.0000%	74.6609%	18.3255%	7.0136%
16	Regulatory Adj. (disallowed capitalized expenses)	Var	100.0000%	74.6609%	18.3255%	7.0136%
17	GENERAL PLANT					
18	Land & land rights	389	100.0000%	74.6609%	18.3255%	7.0136%
19	Structures and improvements	390	100.0000%	74.6609%	18.3255%	7.0136%
20	Office furniture and equipment	391	100.0000%	74.6609%	18.3255%	7.0136%
21	Transportation equipment	392	100.0000%	74.6609%	18.3255%	7.0136%
22	Stores equipment	393	100.0000%	74.6609%	18.3255%	7.0136%
23	Tool, shop and garage equipment	394	100.0000%	74.6609%	18.3255%	7.0136%
24	Laboratory Equipment	395	100.0000%	74.6609%	18.3255%	7.0136%
25	Power operated equipment	396	100.0000%	74.6609%	18.3255%	7.0136%
26	Communication equipment	397	100.0000%	74.6609%	18.3255%	7.0136%
27	Miscellaneous equipment	398	100.0000%	74.6609%	18.3255%	7.0136%
28	Other tangible property	399	100.0000%	74.6609%	18.3255%	7.0136%
29	Shared Services Unit	Var	<u>100.0000%</u>	<u>89.0840%</u>	<u>9.7381%</u>	<u>1.1779%</u>
30	Overall Totals-All		<u>100.0000%</u>	<u>74.6609%</u>	<u>18.3255%</u>	<u>7.0136%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Allocation of Depreciation based on Gas Plant In Service - By Account, By Customer Class

Column (A)		(B)	(C)	(D)	(E)	(F)
Line		Account	Total			Industrial &
No.	Particulars	No.	Net Plant	Residential	Commercial	Transport
1	INTANGIBLE PLANT					
2	Organization	301	\$ -	\$ -	\$ -	\$ -
3	Franchise and Consents	302	-	-	-	-
4	Miscellaneous intangible plant	303	988,661	738,143	181,177	69,341
5	DISTRIBUTION PLANT					
6	Land & land rights	374	90,759	64,347	17,543	8,868
7	Structures and improvements	375	38,546	27,329	7,451	3,766
8	Mains	376	35,879,743	25,438,562	6,935,336	3,505,846
9	Measuring and regulating equipment--General	378	549,554	389,631	106,225	53,697
10	Measuring and regulating equipment--City gate	379	165,876	117,605	32,063	16,208
11	Services	380	16,437,860	15,085,577	1,337,532	14,751
12	Meters	381	3,848,232	2,570,414	1,199,276	78,543
13	Meter Installations	382	1,476,514	986,233	460,146	30,136
14	House regulators	383	1,031,459	688,960	321,447	21,052
15	Other equipment	387	-	-	-	-
16	Regulatory Adj. (disallowed capitalized expenses)	Var	-	-	-	-
17	GENERAL PLANT					
18	Land & land rights	389	-	-	-	-
19	Structures and improvements	390	258,129	192,721	47,303	18,104
20	Office furniture and equipment	391	103,129	76,997	18,899	7,233
21	Transportation equipment	392	-	-	-	-
22	Stores equipment	393	264	197	48	19
23	Tool, shop and garage equipment	394	63,062	47,083	11,556	4,423
24	Laboratory Equipment	395	10,551	7,877	1,934	740
25	Power operated equipment	396	-	-	-	-
26	Communication equipment	397	109,657	81,871	20,095	7,691
27	Miscellaneous equipment	398	360,060	268,824	65,983	25,253
28	Other tangible property	399	1,268,551	947,112	232,468	88,971
29	Shared Services Unit	Var	8,571,553	7,635,886	834,706	100,961
30	Overall Totals-All		\$ 71,252,161	\$ 55,365,368	\$ 11,831,190	\$ 4,055,603

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Classification and Allocation of Taxes Other Than Income Among Customer Classes

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Remarks	Total	Customer	Plant	Expense
1	Department of Transportation Pipeline User Fees		\$ 47,090	\$ -	\$ -	\$ 47,090
2	Other Taxes Expenses - Property / Ad Valorem		16,940,995	-	16,940,995	-
3	Payroll Taxes		3,506,674	-	-	3,506,674
4	Franchise Tax		1,639,633	-	-	1,639,633
5	Non-revenue taxes assigned from Shared Services Unit		1,369,777	-	-	1,369,777
6	Totals		<u>\$ 23,504,169</u>	<u>\$ -</u>	<u>\$ 16,940,995</u>	<u>\$ 6,563,174</u>
			<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial & Transport</u>
7	Allocation of Customer-related	<i>Ratios</i>	<u>100.0000%</u>	<u>91.7734%</u>	<u>8.1369%</u>	<u>0.0897%</u>
8	Allocated - Customer-related	<i>Amounts</i>	-	-	-	-
9	Allocation of Operation & Maintenance Expense	<i>Ratios</i>	<u>100.0000%</u>	<u>77.2040%</u>	<u>16.8751%</u>	<u>5.9209%</u>
10	Expense-related taxes customer class	<i>Amounts</i>	\$ 6,563,174	\$ 5,067,036	\$ 1,107,541	\$ 388,598
11	Allocation of Investment-related	<i>Ratios</i>	<u>100.0000%</u>	<u>74.6609%</u>	<u>18.3255%</u>	<u>7.0136%</u>
12	Taxes Allocated on Investment Ratios	<i>Amounts</i>	<u>\$ 16,940,995</u>	<u>12,648,299</u>	<u>3,104,522</u>	<u>1,188,174</u>
13	Total Taxes Other Than Income	Total	<u>\$ 23,504,169</u>	<u>\$ 17,715,335</u>	<u>\$ 4,212,062</u>	<u>\$ 1,576,772</u>

14 **Note:** Revenue-related taxes are omitted from cost of service based on their exclusion from base rates. They are to be collected through tariff provisions other than the
15 base tariff rates.

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Rate Base and Return by Customer Class

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Remarks	Total	Residential	Commercial	Industrial & Transport
1	NET INTANGIBLE PLANT					
2	301 Organization.		\$ -	\$ -	\$ -	\$ -
3	302 Franchise and Consents.		11,665	8,709	2,138	818
4	303 Miscellaneous intangible plant.		3,239,336	2,418,517	593,624	227,194
5	Subtotal Intangible Plant		\$ 3,251,001	\$ 2,427,227	\$ 595,762	\$ 228,012
6	NET DISTRIBUTION PLANT					
7	374 Land & land rights.		\$ 1,896,260	\$ 1,344,439	\$ 366,536	\$ 185,285
8	375 Structures and improvements.		157,840	111,908	30,509	15,423
9	376 Mains.		745,910,474	528,846,862	144,179,952	72,883,660
10	378 Measuring and regulating equipment-General.		5,621,373	3,985,526	1,086,577	549,270
11	379 Measuring and regulating equipment-City gates		2,716,990	1,926,332	525,178	265,480
12	380 Services.		179,615,013	164,838,733	14,615,096	161,184
13	381 Meters.		69,280,884	46,275,931	21,590,922	1,414,031
14	382 Meters Installations.		25,824,890	17,249,648	8,048,154	527,089
15	383 & 384 House reg. & Ind. Measu. & reg. sta.		19,480,458	13,011,906	6,070,954	397,598
16	386 Other property on customers' premises.		-	-	-	-
17	387 Other equipment.		0	0	0	0
18	Regulatory Adj. (disallowed capitalized expenses)		(0)	(0)	(0)	(0)
19	Subtotal Distribution Plant		\$ 1,050,504,181	\$ 777,591,284	\$ 196,513,878	\$ 76,399,020

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Rate Base and Return by Customer Class

Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Remarks	Total	Residential	Commercial	Industrial & Transport
20	NET GENERAL PLANT					
21	389 Land & land rights.	\$	1,691,154	\$ 1,262,631	\$ 309,912	\$ 118,611
22	390 Structures and improvements.		4,981,685	3,719,371	912,919	349,396
23	391 Office furniture and equipment.		4,117,426	3,074,107	754,539	288,780
24	392 Transportation equipment.		2,646,422	1,975,842	484,970	185,609
25	393 Stores equipment.		6,894	\$ 5,147	\$ 1,263	\$ 484
26	394 Tool, shop and garage equipment.		1,888,059	\$ 1,409,642	\$ 345,996	\$ 132,421
27	395 Laboratory equipment.		310,300	231,673	56,864	21,763
28	396 Power operated equipment.		1,655,394	1,235,932	303,359	116,103
29	397 Communication equipment.		3,724,577	2,780,803	682,547	261,227
30	398 Miscellaneous equipment.		4,878,560	3,642,377	894,020	342,163
31	399 Other tangible property		<u>6,808,215</u>	<u>5,083,074</u>	<u>1,247,639</u>	<u>477,501</u>
32	Subtotal General Plant		<u>\$ 32,708,686</u>	<u>\$ 24,420,599</u>	<u>\$ 5,994,030</u>	<u>\$ 2,294,057</u>
33	Overall Totals		<u>\$ 1,086,463,869</u>	<u>\$ 804,439,110</u>	<u>\$ 203,103,670</u>	<u>\$ 78,921,090</u>
34	Shared Services Unit		<u>\$ 46,623,582</u>	<u>\$ 41,534,169</u>	<u>\$ 4,540,250</u>	<u>\$ 549,162</u>
35	Net Plant in Service-Total		<u>\$ 1,133,087,451</u>	<u>\$ 845,973,279</u>	<u>\$ 207,643,920</u>	<u>\$ 79,470,252</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Rate Base and Return by Customer Class

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Line	Column (A)	(B)	(C)	(D)	(E)	(F)
No.	Particulars	Allocation Factor	Total	Residential	Commercial	Industrial & Transport
36	Allocation Data					
37	Allocated Net Plant in Service	\$	1,133,087,451	\$ 845,973,279	\$ 207,643,920	\$ 79,470,252
38	Net Plant-Composite Assignment Ratio		100.0000%	74.6609%	18.3255%	7.0136%
39	Allocated Operation & Maintenance Expense	\$	143,738,169	\$ 110,971,675	\$ 24,255,926	\$ 8,510,568
40	O&M Assignment Ratio		100.0000%	77.2040%	16.8751%	5.9209%
41	Customer Deposits Balances at September 30, 2006	\$	45,479,055	\$ 26,226,094	\$ 19,238,068	\$ 14,893
42	Customer Deposit Ratio		100.0000%	57.6663%	42.3009%	0.0327%
43	Working Capital and Other Items - Allocation to Customer Classes					
44	Cash-Total	O&M Assignment	\$ (88,193,629)	\$ (68,089,045)	\$ (14,882,742)	\$ (5,221,841)
45	Customer Deposits-Total	Direct Assignment	(44,177,412)	(25,475,485)	(18,687,461)	(14,467)
46	Materials & Supplies-Total	O&M Assignment	2,260,428	1,745,142	381,449	133,837
47	Prepayments-Total	O&M Assignment	4,620,228	3,567,003	779,667	273,558
48	Rate Base Additions from Shared Services Unit	O&M Assignment	2,084,393	1,609,236	351,743	123,414
49	Customer Advances for Construction	Net Plant Assignment	(3,437,806)	(2,566,697)	(629,995)	(241,114)
50	Injuries and Damages Reserve	O&M Assignment	(2,950,280)	(2,277,735)	(497,862)	(174,683)
51	Rate Base Deductions from Shared Services Unit	O&M Assignment	(18,245,252)	(14,086,072)	(3,078,900)	(1,080,280)
52	Accum. Deferred Taxes-Total	Net Plant Assignment	27,555,692	20,573,327	5,049,718	1,932,647
53	Regulatory Adjustment to Rate Base	Net Plant Assignment	(150,073,843)	(112,046,481)	(27,501,779)	(10,525,583)
54	Subtotal-Total		(270,557,480)	(197,046,807)	(58,716,163)	(14,794,511)
55	Total Rate Base-Totals		862,529,970	648,926,472	148,927,757	64,675,741
56	Return Rate		7.5888%	7.5888%	7.5888%	7.5888%
57	Return Amounts-Total		\$ 65,455,416	\$ 49,245,537	\$ 11,301,785	\$ 4,908,093

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
 Atmos Energy Corporation, Mid-Tex Division
 Income Taxes by Customer Class

	Column (A)		(B)	(C)	(D)	(E)
Line No.	Particulars	Reference	Total	Residential	Commercial	Industrial & Transport
1	Total Rate Base		\$ 862,529,970	\$ 648,926,472	\$ 148,927,757	\$ 64,675,741
2	Taxable Component of Return					
3	As a Percentage of Rate Base		<u>4.2244%</u>	<u>4.2244%</u>	<u>4.2244%</u>	<u>4.2244%</u>
4	Amount	Line 1 X 4	\$ <u>36,436,285</u>	<u>27,412,925</u>	<u>6,291,230</u>	<u>2,732,130</u>
5	Income Tax Allowance	53.8462%	\$ <u>19,619,538</u>	<u>14,760,806</u>	<u>3,387,585</u>	<u>1,471,147</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Cost of Capital by Component and Customer Class

Line No.	Column (A) Particulars		(B) <u>Total</u>	(C) <u>Residential</u>	(D) <u>Commercial</u>	(F) <u>Industrial & Transport</u>
1			Amounts			
2	Long Term Debt {Line 5 X Line 7}		\$ 486,898,168	\$ 366,318,993	\$ 84,069,719	\$ 36,509,456
3	Preferred Stock {Line 5 X Line 8}		-	-	-	-
4	Common Equity {Line 5 X Line 9}		375,631,802	282,607,479	64,858,038	28,166,285
5	Total		<u>\$ 862,529,970</u>	<u>\$ 648,926,472</u>	<u>\$ 148,927,757</u>	<u>\$ 64,675,741</u>
6			Ratios			
7	Long Term Debt		56.4500%	56.4500%	56.4500%	56.4500%
8	Preferred Stock		0.0000%	0.0000%	0.0000%	0.0000%
9	Common Equity		<u>43.5500%</u>	<u>43.5500%</u>	<u>43.5500%</u>	<u>43.5500%</u>
10	Total		<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>	<u>100.0000%</u>
11			Cost Rates			
12	Long Term Debt		5.9600%	5.9600%	5.9600%	5.9600%
13	Preferred Stock		0.0000%	0.0000%	0.0000%	0.0000%
14	Common Equity		9.7000%	9.7000%	9.7000%	9.7000%
15			Capital Weighted Cost Rates			
16	Long Term Debt {Line 7 X 12}		3.3644%	3.3644%	3.3644%	3.3644%
17	Preferred Stock {Line 8 X 13}		0.0000%	0.0000%	0.0000%	0.0000%
18	Common Equity {Line 9 X 14}		<u>4.2244%</u>	<u>4.2244%</u>	<u>4.2244%</u>	<u>4.2244%</u>
19	Total		<u>7.5888%</u>	<u>7.5888%</u>	<u>7.5888%</u>	<u>7.5888%</u>
20			Amounts			
21	Interest Expenses {Line 16 X 5}		\$ 29,019,131	\$ 21,832,612	\$ 5,010,555	\$ 2,175,964
22	Preferred Costs {Line 17 X 5}		-	-	-	-
23	Net to Common {Line 18 X 5}		<u>36,436,285</u>	<u>27,412,925</u>	<u>6,291,230</u>	<u>2,732,130</u>
24	Total		<u>\$ 65,455,416</u>	<u>\$ 49,245,537</u>	<u>\$ 11,301,785</u>	<u>\$ 4,908,093</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Pre-tax Return by Customer Class

Line	Column (A)	(B)	(C)	(D)	(F)
<u>No.</u>	<u>Particulars</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial & Transport</u>
Income Tax Calculation - as a Percentage of Rate Base					
25	Taxable Component of Return	{Line 17 + 18}	4.2244%	4.2244%	4.2244%
26	Tax Allowance Rate	{35.00% / 65.00%}	53.846154%	53.846154%	53.846154%
27	Tax Allowance	{Line 27 X Line 28}	2.27465%	2.27465%	2.27465%
28	Return	{From Line 19}	7.5888%	7.5888%	7.5888%
29	Pre-Tax Return	{Line 23 + Line 24}	9.8634%	9.8634%	9.8634%
Proof					
30	Pre-Tax Return	{Line 31}	9.8634%	9.8634%	9.8634%
31	Tax Deductions	{Line 16}	<u>3.3644%</u>	<u>3.3644%</u>	<u>3.3644%</u>
32	Taxable		<u>6.4990%</u>	<u>6.4990%</u>	<u>6.4990%</u>
33	Income Tax Rate		35.000000%	35.000000%	35.000000%
34	Taxes	{Line 35 X Line 36}	2.2747%	2.2747%	2.2747%
35	After Tax Return	{Line 31 - Line 37}	7.5888%	7.5888%	7.5888%
36	Interest Expense	{Line 16}	3.3644%	3.3644%	3.3644%
37	Net Income	{Line 38 - Line 39}	4.2244%	4.2244%	4.2244%
38	Preferred Cost	{Line 17}	0.0000%	0.0000%	0.0000%
39	Net Income to Common	{Line 40 - Line 41}	4.2244%	4.2244%	4.2244%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Allocation of Other Interest Expense

Line No.	Column (A) <u>Particulars</u>	(B) <u>Total</u>	(C) <u>Residential</u>	(D) <u>Commercial</u>	(E) <u>Industrial & Transport</u>
1	<i>Allocation Data -Allocated Customer Deposits and Customer Advances</i>				
2	<i>Customer Deposits and Customer Advances</i>	47,615,218	28,042,182	19,317,456	255,581
3	<i>Ratios</i>	100.0000%	58.8933%	40.5699%	0.5368%
4	<i>Customer Deposits</i>	44,177,412	25,475,485	18,687,461	14,467
5	<i>Ratios</i>	100.0000%	57.6663%	42.3009%	0.0327%
6	<i>Cash Advances</i>	3,437,806	2,566,697	629,995	241,114
7	<i>Ratios</i>	100.0000%	74.6609%	18.3255%	7.0136%
8	Interest on Customer Deposits	\$ 1,365,082	\$ 787,192	\$ 577,443	\$ 447
9	Interest on Customer Advances	13,787	10,293	2,526	967
10	Total	\$ 1,378,869	\$ 797,486	\$ 579,969	\$ 1,414

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Revenue Credits to the Cost of Service - Test Year

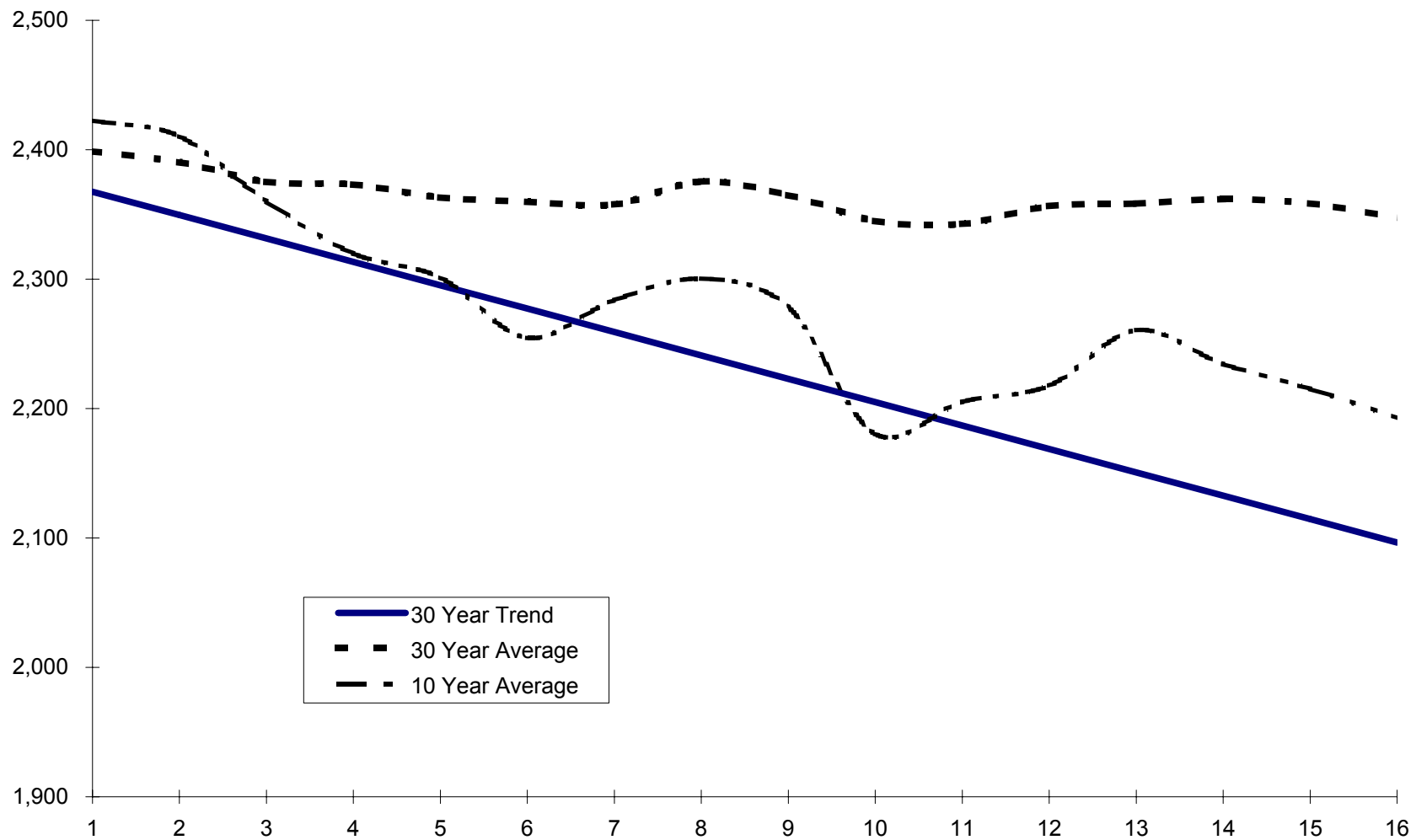
Line	Column (A)	(B)	(C)	(D)	(E)
No.	Particulars	Reference	Total	Residential	Commercial
1	Gross Cost of Service		<u>100.0000%</u>	<u>76.5833%</u>	<u>17.1007%</u>
2					<u>6.3160%</u>
3	Total Amount		<u>18,202,703</u>	<u>13,940,234</u>	<u>3,112,794</u>
					<u>1,149,675</u>

	Account	Test Year	Adjustments	Test Year As Adjusted
4	Forfeited Discounts	487	28,455	\$ 28,455
5	Miscellaneous Gas Service	488	17,445,203	17,445,203
6	Revenues from Transportation	489	-	-
7	Rent from Gas Property	493	185,748	185,748
8	Other Gas Revenues	495	543,297	543,297
9	Total Revenue Credits		<u>\$ 18,202,703</u>	<u>\$ 18,202,703</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
30-Year Trend, 30-Year & 10-Year Moving Averages

Line No.	Year	Annual Heating Degree Days		
		30-Year Trend	30-Year Average	10-Year Average
3	1990	2,368	2,399	2,423
4	1991	2,349	2,390	2,410
5	1992	2,331	2,375	2,360
6	1993	2,313	2,373	2,320
7	1994	2,295	2,363	2,301
8	1995	2,277	2,360	2,255
9	1996	2,259	2,358	2,284
10	1997	2,241	2,375	2,300
11	1998	2,223	2,365	2,278
12	1999	2,205	2,345	2,181
13	2000	2,187	2,343	2,205
14	2001	2,169	2,356	2,218
15	2002	2,151	2,358	2,261
16	2003	2,133	2,362	2,234
17	2004	2,115	2,359	2,215
18	2005	2,097	2,347	2,193

10 & 30-Year Weather Moving Averages vs. 30-Year Trend



Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Upstream Transportation Cost Recovery - Recommended

Line No.	Column (A) Particulars	(B) Total	(C) Residential	(D) Commercial	(E) Industrial & Transport
1	Upstream transportation costs (Rider GCR part B):				
2	Relative Demand Units in MMBtu w/LUG	2,236,291	1,461,275	620,907	154,110
3	Relative Demand Ratios (Unadjusted)	100.0000%	65.3437%	27.7650%	6.8913%
4	Relative Demand Ratios in MMBtu w/LUG (Adjusted)	2,035,343	1,276,693	604,541	154,110
5	Relative Demand Ratios (Adjusted)	100.0000%	62.7262%	29.7022%	7.5717%
6	Relative Deliveries	100.0000%	43.2983%	28.0160%	28.6857%
7	Deliveries in MMBtu w/LUG	191,307,896	82,833,034	53,596,827	54,878,036
8	Fixed	\$ 34,038,930	\$ 21,351,313	\$ 10,110,300	\$ 2,577,317
9	Commodity @21.03 cents	40,232,051	17,419,787	11,271,413	11,540,851
10	SubTotal Rider GCR Part B Costs	74,270,980	38,771,100	21,381,713	14,118,167
11	Gas Utility Tax	371,355	193,855	106,909	70,591
12	Total Rider GCR Part B Costs	\$ 74,642,335	\$ 38,964,955	\$ 21,488,621	\$ 14,188,758
13	Composite	100.0000%	52.2022%	28.7888%	19.0090%
14	Volumetric Cost (Average) per Mcf	\$0.4095	\$0.4937	\$0.4208	\$0.2714
15	Volumetric Cost (Average) per MMBtu	\$0.3999	\$0.4822	\$0.4110	\$0.2650
16	Meter Charge				
17	Meters	8,796			
18	Rate	\$ 562			
19	Amount	\$ 4,945,111			
20	Capacity Charge				
21	Pipeline Billing Units	29,128,773			
22	Rate	0.9988			
23	Amount	\$ 29,093,818			
24	Total Fixed Charges	\$ 34,038,930			
25	Upstream Pipeline Fixed Charge Allocation Factor:	Total 100.0000%	Residential 62.7262%	Commercial 29.7022%	Industrial & Transport 7.5717%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Minimum System Analysis - CARD Model Input Summary

Line No.	Column (A) Particulars	(B) Linear Feet	(C) Amounts	(D) Remarks/Other
1	<u>Minimum System Analysis:</u>			
2	Total Cost of Construction-Mains in Service at 2005 Dollars		<u>\$ 2,558,598,234</u>	
3	Total Linear Miles of Mains in Service	<u>27,523</u>		
4	Total Linear Feet of Mains in Service	<u>145,322,216</u>		
5	Current Cost of Two-Inch Mains per Foot		<u>\$ 8.11</u>	
6	Current Cost of Two-Inch Minimum System		<u>\$ 1,178,563,173</u>	<u>46.062846%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Natural Gas Distribution System Mains: Minimum System Analysis
Minimum System - Estimated Cost of 2 Inch Pipe

Line No.	Column (A) Particulars	(B) Cost	(C) Remarks
1	<u>Material Cost</u>		
2	Tracing Wire	\$ 0.03	per foot
3	Marker Ball	\$ 8.17	
4	2" Collar	\$ 0.86	
5	2" Cap	\$ 0.98	
6	2" Poly II Pipe	\$ 0.79	per foot
7	3M Splice Kit	\$ 0.89	
8	Near Surface (use marker ball now)	\$ 8.17	
9	Test Station	\$ 12.95	
10	Carsonite Sign	\$ 12.68	
11	<u>Labor Cost **</u>		
12	Trench in dirt 12" wide x 37" deep	\$ 2.70	per foot
13	Pipe Installation	\$ 1.80	per foot
14	Tie-in in dirt poly	\$ 400.00	
15	Trench in chunk rock 12" wide x 37" deep	\$ 3.20	per foot
16	Pipe Installation	\$ 1.80	per foot
17	Tie-in in chunk rock poly	\$ 475.00	
18	Trench in chunk rock 12" wide x 37" deep	\$ 4.70	per foot
19	Pipe Installation	\$ 1.80	per foot
20	Tie-in rock poly	\$ 600.00	
21	<u>Example for Installation of 300' of 2" poly in dirt</u>		
22	<u>Material</u>		
23	Tracing Wire 300'	\$ 9.00	
24	Marker Ball 1	\$ 8.17	
25	2" Collar 1	\$ 0.86	
26	2" Cap 1	\$ 0.98	
27	2" Poly II Pipe 300'	\$ 237.00	
28	3M Splice Kit 1	\$ 0.89	
29	Near Surface 1	\$ 8.17	
30	Test Station 1	\$ 12.95	
31	Carsonite Sign 1	\$ 12.68	
32	Subtotal Material =	<u>\$ 290.70</u>	
33	<u>Labor</u>		
34	Trench 300' x Line 12 =	\$ 810.00	
35	Pipe Installation 300' x Line 13 =	\$ 540.00	
36	Tie-in 1 x Line 14	\$ 400.00	
37	Total Labor =	<u>\$ 1,750.00</u>	
38	Total Material and Labor Cost	\$ 2,040.70	
39	Add: Construction Overheads	19.26% \$ 2,433.74	
40	Footage	<u>300</u>	
41	Cost per foot (line 39/ line 40)	<u><u>\$ 8.11</u></u>	
42	**Atmos Energy no longer utilizes these compensation units.		
43	Lump sum bids are currently used. These units are estimates.		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Downstream Distribution Plant - Meter Replacement Cost New Analyses CARD Model Input

Line No.	Column (A) Particulars	(B) Cost Per Meter	(C) Residential	(D) Commercial	(E) Industrial & Transport	(F) Total	(G) Residential	(H) Commercial	(I) Industrial & Transport
			Number of Meters				Installed Count		
1	Meter Class A	\$ 39.22	969,258	47,150	9	\$ 38,014,299	\$ 1,849,223	\$ 353	
2	Meter Class B	99.70	46,920	21,543	7	4,677,924	2,147,837	698	
3	Meter Class C	301.63	4,138	12,676	21	1,248,145	3,823,462	6,334	
4	Meter Class D	425.29	1,880	17,329	43	799,545	7,369,850	18,287	
5	Meter Class E	676.00	80	2,426	133	54,080	1,639,976	89,908	
6	Meter Class F	1,047.00	72	2,329	160	75,384	2,438,463	167,520	
7	Meter Class G	1,433.00	10	228	13	14,330	326,724	18,629	
8	Meter Class H	1,697.00	56	1,217	267	95,032	2,065,249	453,099	
9	<u>Meter Class I</u>	<u>\$ 2,649.75</u>	<u>82</u>	<u>1,133</u>	<u>116</u>	<u>217,280</u>	<u>3,002,167</u>	<u>307,371</u>	
10	Subtotal Classified		<u>1,022,496</u>	<u>106,031</u>	<u>769</u>	<u>\$ 45,196,018</u>	<u>\$ 24,662,951</u>	<u>\$ 1,062,200</u>	
11	<i>Composite Prices of Classified</i>								
12	<i>Classified Residential</i>	\$ 44.20							
13	<i>Classified Commercial</i>	\$ 232.60							
14	<i>Classified Industrial & Transport</i>	\$ 1,381.27							
15	Unclassified Units Priced at								
16	Composite for Classified Units		442,997	23,904	664	\$ 19,581,202	\$ 5,560,102	\$ 917,166	
17	Totals		<u>1,465,493</u>	<u>129,935</u>	<u>1,433</u>	<u>\$ 96,979,639</u>	<u>\$ 64,777,220</u>	<u>\$ 30,223,053</u>	<u>\$ 1,979,365</u>
18	Ratios					<u>100.000000%</u>	<u>66.794660%</u>	<u>31.164328%</u>	<u>2.041011%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Sales, System & Customer Statistics CARD Model Input

Line No.	Column (A) Particulars	(B) Total	(C) Residential	(D) Commercial	(E) Industrial & Transport
1	Number of Customer Locations	1,596,861	1,465,493	129,935	1,433
2	Ratios	100.00000000%	91.7734%	8.1369%	0.0897%
3	Number of Customers	1,523,384	1,399,924	122,496	964
4	Ratios	100.00000000%	91.8957%	8.0411%	0.0633%
5	Number of Bills	18,280,612	16,799,088	1,469,956	11,568
6	Ratios	100.0000%	91.8957%	8.0411%	0.0633%
7	Average Bill Count	1,523,384	1,399,924	122,496	964
8	Location Occupancy Ratios	95.40%	95.53%	94.28%	67.27%
9	Design-Day Demand - Unadjusted in Mcf	2,127,031	1,392,220	591,565	143,246
10	Ratios	100.0000%	65.4537%	27.8118%	6.7345%
11	Design-Day Demand - Unadjusted in MMBtu	2,178,080	1,425,634	605,763	146,684
12	Ratios	100.0000%	65.4537%	27.8118%	6.7345%
13	Design-Day - As Adjusted - Mcf	1,935,408	1,216,361	575,973	143,074
14	Ratios	100.0000%	62.8478%	29.7598%	7.3924%
15	Annual Sales - MMBtu	186,641,850	80,812,716	52,289,587	53,539,547
16	Annual Average Day - MMBtu	511,348	221,405	143,259	146,684
17	Annual Sales - Mcf	182,267,431	78,918,668	51,064,050	52,284,714
18	Annual Average Day - Mcf	499,363	216,216	139,902	143,246
19	Sales Ratios	100.0000%	43.2983%	28.0160%	28.6857%
20	Load Factor	23.48%	15.53%	23.65%	100.00%
21	Capacity 50% / Throughput 50%	100.0000%	53.0730%	28.8879%	18.0391%
22	Net Plant - Allocated	\$ 1,133,087,451	\$ 845,973,279	\$ 207,643,920	\$ 79,470,252
23	Ratios	100.000000%	74.6609%	18.3255%	7.0136%
24	Net Plant Per Customer Location	\$ 710	\$ 577	\$ 1,598	\$ 55,457
25	Net Plant Per Customer / Residential		1.0	2.8	96.1
26	Net Plant Weighted Customer Location Counts	1,962,865	1,465,493	359,705	137,668
27	Ratios	100.000000%	74.6609%	18.3255%	7.0136%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operation, Maintenance & Customer Service Expenses - CARD Model Input

Column (A)		Column (B)	(C)	(D)	(E)
Line	Account			Model Result	Internal
No.	No.	Particulars	Amount	Allocated	Error Check
1		DISTRIBUTION OPERATION EXPENSES:			
2	870	Operation supervision and engineering.	\$ 3,557,591	\$ 3,557,591	\$ -
3	871	Distribution load dispatching.	458,879	458,879	-
4	874	Mains and services.	27,404,533	27,404,533	-
5	875	Measuring and regulating station--General.	76,084	76,084	-
6	876	Measuring and regulating station--Industrial	650	650	-
7	877	Measuring and regulating station-Citygate	2,458	2,458	-
8	878	Meter and house regulator.	4,819,597	4,819,597	-
9	879	Customer installations.	2,126,705	2,126,705	-
10	880	Other.	7,131,160	7,131,160	-
11	881	Rents.	462,210	462,210	-
12		Subtotal Distribution Operation Expenses	\$ 46,039,867	\$ 46,039,867	\$ -
13		DISTRIBUTION MAINTENANCE EXPENSES:		-	-
14	885	Supervision and engineering.	\$ -	\$ -	\$ -
15	886	Maintenance of Structures & Improvements	7,301	7,301	-
16	887	Mains.	2,365,654	2,365,654	-
17	889	Measuring & regulating station equipment--General.	2,594,608	2,594,608	-
18	890	Measuring & regulating station equipment--Industrial.	482	482	-
19	891	Measuring & regulating station equipment--City gates.	-	-	-
20	892	Services.	2,007,056	2,007,056	-
21	893	Meters and house regulators.	144,334	144,334	-
22	894	Other equipment.	584,193	584,193	-
23		Subtotal Distribution Maintenance Expenses	\$ 7,703,628	\$ 7,703,628	\$ -
24		CUSTOMER ACCOUNTS:		-	-
25	901	Supervision.	\$ 372	\$ 372	\$ -
26	902	Meter reading expense.	8,048,723	8,048,723	-
27	903	Customer records and collection expense.	18,610,683	18,610,683	-
28	904	Uncollectible accounts.	10,132,583	10,132,583	-
29	905	Miscellaneous customer accounts expenses	-	-	-
30		Subtotal Customer Accounts Expense	\$ 36,792,361	\$ 36,792,361	\$ -
31		CUSTOMER SERVICE EXPENSES			
32	907	Supervision	\$ -	\$ -	\$ -
33	908	Customer assistance expenses	20,773	20,773	-
34	909	Informational and instructional advertising expenses	1,475	1,475	-
35	910	Miscellaneous customer service and informational expense	1,954,475	1,954,475	-
36		Subtotal Customer Service and Informational Expenses	\$ 1,976,723	\$ 1,976,723	\$ -

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Operation, Maintenance & Customer Service Expenses - CARD Model Input

Column (A)		Column (B)	(C)	(D)	(E)
Line	Account		Model Result	Internal	
<u>No.</u>	<u>No.</u>	<u>Particulars</u>	<u>Amount</u>	<u>Allocated</u>	<u>Error Check</u>
1	SALES EXPENSES				
2	911	Supervision	\$ 1,036,956	\$ 1,036,956	\$ -
3	912	Demonstrating and selling expenses	8,905	8,905	-
4	913	Advertising Expense	341,215	341,215	-
5	916	Miscellaneous sales promotion expense.	23,139	23,139	-
6		Subtotal Sales Expense	\$ 1,410,215	\$ 1,410,215	\$ -
7	ADMINISTRATIVE AND GENERAL EXPENSES				
8	920	Administrative and general salaries.	\$ 2,681,573	\$ 2,681,573	\$ -
9	921	Office supplies and expenses.	433,606	433,606	-
10	922	Administrative expenses transferred - Customer Accounting	9,012,804	9,012,804	-
11	922	Administrative expenses transferred - General	16,854,448	16,854,448	-
10	923	Outside services employed.	950,200	950,200	-
11	924	Property insurance.	915,293	915,293	-
12	925	Injuries and damages.	3,720,272	3,720,272	-
13	926	Employee pensions and benefits.	13,179,899	13,179,899	-
14	928	Regulatory commission expense.	236,948	236,948	-
15	930.1	General advertising expenses.	159,213	159,213	-
16	930.2	Miscellaneous general expenses.	1,011,982	1,011,982	-
17	931	Rents	872,375	872,375	-
18	932	Maintenance of general plant.	2,007	2,007	-
19	VAR	Regulatory Adjustment (Expense Disallowance)	(215,244)	(215,244)	-
20		Subtotal Administrative & General Expenses	\$ 49,815,375	\$ 49,815,375	\$ -
21		Total Operating & Maintenance Expenses	\$ 143,738,169	\$ 143,738,169	\$ -

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Taxes Other Than Income - CARD Model Input

Column (A)		(B)
Line No.	<u>Particulars</u>	<u>Total</u>
1	Department of Transportation Pipeline User Fees	\$ 47,090
2	Other Taxes Expenses - Property / Ad Valorem	16,940,995
3	Payroll Taxes	3,506,674
4	Franchise Tax	1,639,633
5	Non-revenue taxes assigned from Shared Services Unit	1,369,777
6	Totals	<u>\$ 23,504,169</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Cost of Capital by Component - CARD Model Input

Column (A)		(B)
Line		<u>Ratios</u>
<u>No.</u>	<u>Particulars</u>	<u>Amounts</u>
		<u>Rates</u>
1	<u>Cost of Capital Components - Industry Capital Structure Ratios</u>	
2	Long Term Debt	56.45%
3	Preferred Stock	0.00%
4	Common Equity	43.55%
5	Total	100.00%
6	<u>Amounts - Industry Capital Structure Ratios Applied to Rate Base</u>	
7	Long Term Debt	\$ 486,898,168
8	Preferred Stock	-
9	Common Equity	375,631,802
10	Total	\$ 862,529,970
11	<u>Cost of Capital Components - Rates</u>	
12	Long Term Debt	5.960%
13	Preferred Stock	0.000%
14	Common Equity	9.700%
15	Overall	7.589%

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Depreciation Expense CARD Model Input

Line	Column (A)	(B)	(C)
<u>No.</u>	<u>Particulars</u>	<u>Account</u> <u>No.</u>	<u>Depreciation Exp.</u>
1	INTANGIBLE PLANT		
2	Organization.	301	\$ -
3	Franchise and Consents.	302	-
4	Miscellaneous intangible plant.	303	988,661
5	Subtotal Intangible Plant		988,661
6	DISTRIBUTION PLANT		
7	Land & land rights.	374	90,759
8	Structures and improvements.	375	38,546
9	Mains.	376	35,879,743
10	Measuring and regulating equipment--General.	378	549,554
11	Measuring and regulating equipment--City gate.	379	165,876
12	Services.	380	16,437,860
13	Meters.	381	3,848,232
14	Meter installations.	382	1,476,514
15	House regulators.	383	1,036,817
16	Industrial measuring and regulating station equipment.	385	(5,357)
17	Other property on customers' premises.	386	-
18	Other equipment.	387	-
19	Regulatory Adjustment (disallowed capitalized expenses)		-
20	Subtotal Distribution Plant		59,518,544
21	GENERAL PLANT		
22	Land & land rights.	389	-
23	Structures and improvements.	390	258,129
24	Office furniture and equipment.	391	103,129
25	Transportation equipment.	392	-
26	Stores equipment.	393	264
27	Tool, shop and garage equipment.	394	63,062
28	Laboratory equipment.	395	10,551
29	Power operated equipment.	396	-
30	Communication equipment.	397	109,657
31	Miscellaneous equipment.	398	360,060
32	Other tangible property	399	1,268,551
33	Shared Services Unit	VAR	8,571,553
34	Subtotal General Plant		10,744,956
35	Overall Totals		\$ 71,252,161

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Gas Plant In Service - Test Year, As Adjusted - Input

Line No.	Column (A) Particulars	(B) Account No.	(C) Gross Plant	(D) Accumulated Reserve	(E) Net Plant
1	INTANGIBLE PLANT				
2	Franchise and Consents.	302	18,896	\$ 7,231	\$ 11,665
3	Misc. intangible plant (Computer Software)	303	15,612,892	12,373,556	3,239,336
4	Subtotal Intangible Plant		15,631,788	12,380,787	3,251,001
5	DISTRIBUTION PLANT				
6	Land & land rights.	374	2,967,291	1,071,031	1,896,260
7	Structures and improvements.	375	1,107,653	949,813	157,840
8	Mains.	376	1,031,027,110	285,116,636	745,910,474
9	Measuring and regulating equipment-General.	378	15,791,769	10,170,396	5,621,373
10	Measuring and regulating equipment-City gates.	379	4,766,555	2,049,566	2,716,990
11	Services.	380	472,352,316	292,737,304	179,615,013
12	Meters.	381	110,581,388	41,300,504	69,280,884
13	Meter installations.	382	42,428,567	16,603,677	25,824,890
14	House regulators.	383	29,793,585	10,162,315	19,631,269
15	Industrial measuring-regulating station equip.	385	(153,945)	(3,134)	(150,811)
16	Other property on customers' premises.	386	0	0	0
17	Other Equipment	387	0	0	0
18	Regulatory Adj. (disallowed capitalized expenses)		-	0	(0)
19	Subtotal Distribution Plant		1,710,662,289	660,158,108	1,050,504,181
20	GENERAL PLANT				
21	Land & land rights.	389	1,691,154	-	1,691,154
22	Structures and improvements.	390	17,927,255	12,945,570	4,981,685
23	Office furniture and equipment.	391	10,560,411	6,442,985	4,117,426
24	Transportation equipment.	392	13,373,442	10,727,021	2,646,422
25	Stores equipment.	393	7,836	942	6,894
26	Tool, shop and garage equipment.	394	1,915,852	27,793	1,888,059
27	Laboratory equipment.	395	315,804	5,503	310,300
28	Power operated equipment.	396	7,409,185	5,753,790	1,655,394
29	Communication equipment.	397	6,602,435	2,877,858	3,724,577
30	Miscellaneous equipment.	398	18,933,745	14,055,185	4,878,560
31	Other tangible property	399	10,758,346	3,950,132	6,808,215
32	Shared Services Unit		90,350,946	43,727,364	46,623,582
33	Subtotal General Plant		179,846,411	100,514,143	79,332,268
34	Overall Totals		\$ 1,906,140,489	\$ 773,053,038	\$ 1,133,087,451

**Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Adjustment to Relative Design-Day Demand**

Column (A)		(B)	(C)	(D)	(E)
Line					Industrial &
<u>No.</u>	<u>Particulars</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Transport</u>
1	Design-Day Demands in Mcf	2,127,031	1,392,220	591,565	143,246
2	Ratios	<u>100.00%</u>	<u>65.45%</u>	<u>27.81%</u>	<u>6.73%</u>
3	<u>Deduction for Capacity in 2" Minimum System:</u>				
4	Maximum Hourly Flow in Cubic Feet per Hour per Location		5	5	5
5	Hours per Day		24	24	24
6	Maximum Daily Flow in Cubic Feet per Hour per Location		120	120	120
7	Number of Customers	1,596,861	1,465,493	129,935	1,433
8	Maximum Daily Flow per Class in CFH	<u>191,623,320</u>	<u>175,859,160</u>	<u>15,592,200</u>	<u>171,960</u>
9	Total Deduction (Maximum Daily Flow per Class in Mcf)	<u>191,623</u>	<u>175,859</u>	<u>15,592</u>	<u>172</u>
10	Reduced Design-Day Demands	<u>1,935,408</u>	<u>1,216,361</u>	<u>575,973</u>	<u>143,074</u>
11	Ratios	<u>100.00%</u>	<u>62.8478%</u>	<u>29.7598%</u>	<u>7.3924%</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Summary of Residential Billing Determinants

Column (A)		(B)	(C)	(D)	(E)
Line No.	Year	Month	Customers	Mcf Usage	Mcf Use Per Customer (unrounded)
1	2005	October	1,337,907	2,313,472	
2	2005	November	1,380,401	3,713,183	
3	2005	December	1,389,107	11,581,085	
4	2006	January	1,386,700	12,002,006	
5	2006	February	1,422,910	10,895,280	
6	2006	March	1,409,629	9,678,466	
7	2006	April	1,408,443	4,897,892	
8	2006	May	1,409,022	2,542,526	
9	2006	June	1,391,035	2,220,926	
10	2006	July	1,387,951	1,879,907	
11	2006	August	1,386,233	1,775,815	
12	2006	September	1,390,450	1,781,694	
13	Twelve-Months Ending August 2006		<u>1,391,649</u>	<u>65,282,251</u>	<u>46.90999777</u>
14	Customer Growth Adjustment		<u>8,275</u>	<u>388,180</u>	<u>-</u>
15	As Adjusted for Customer Growth		<u>1,399,924</u>	<u>65,670,432</u>	<u>46.90999777</u>
16	Base Load Decay Adjustment- NOT APPLICABLE		<u>1,399,924</u>	<u>-</u>	<u>-</u>
17	Adjusted for Customer Growth & Base-Load Decay		<u>1,399,924</u>	<u>65,670,432</u>	<u>46.90999777</u>
18	Weather Normalization Adjustment		<u>1,399,924</u>	<u>13,248,236</u>	<u>9.46353938</u>
19	As Adjusted		<u><u>1,399,924</u></u>	<u><u>78,918,668</u></u>	<u><u>56.37353714</u></u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Adjustment to Number of Residential Customers for Count Growth or (Contraction)

Line No.	Column (A) Particulars	(B) Calendar Year 2004	(C) Calendar Year 2005	(D) Month Over Month Change	(E) Current Month as a % of Prior Month	(F) Actual and Projected 2006	(G) Remarks
1	Residential						
2	January	N/A	1,369,773	N/A	N/A	1,386,700	Adopted Actual
3	February	N/A	1,371,980	N/A	N/A	1,422,910	Adopted Actual
4	March	N/A	1,371,499	N/A	N/A	1,409,629	Adopted Actual
5	April	N/A	1,368,925	N/A	N/A	1,408,443	Adopted Actual
6	May	N/A	1,362,457	N/A	N/A	1,409,022	Adopted Actual
7	June	N/A	1,356,995	N/A	N/A	1,391,035	Adopted Actual
8	July	N/A	1,355,574	N/A	N/A	1,387,951	Adopted Actual
9	August	N/A	1,356,638	N/A	N/A	1,386,233	Adopted Actual
10	September	N/A	1,357,628	N/A	N/A	1,390,450	Adopted Actual
11	October	N/A	1,337,907	(19,721)	98.5474%	1,370,252	Used Monthly Delta %
12	November	N/A	1,380,401	42,494	103.1762%	1,413,774	Used Monthly Delta %
13	December	N/A	1,389,107	8,706	100.6307%	1,422,690	Used Monthly Delta %
14	Totals	-	16,378,884	N/A		16,799,089	
15	Average					1,399,924	

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Residential Base-Load Decay Analysis

THIS ADJUSTMENT IS NO LONGER APPLICABLE

Line No.	Year	Month	Customers	Usage	Use Per Customer	Months of Consumption Concurrent	Months of Consumption Trailing		
1	2002	July	1,319,152	2,204,223	1.6709	0	0		
2	2002	August	1,319,272	1,987,273	1.5063	0	0		
3	2002	September	1,321,701	2,062,898	1.5608	0	0		
4	2003	July	1,335,462	2,162,019	1.6189	0	0		
5	2003	August	1,334,602	1,946,982	1.4588	0	0		
6	2003	September	1,335,940	1,990,538	1.4900	0	0		
7	2004	July	1,351,265	2,133,748	1.5791	0	0		
8	2004	August	1,348,619	1,924,738	1.4272	0	0		
9	2004	September	1,350,023	2,043,681	1.5138	0	0		
10	2005	July	1,355,574	1,986,856	1.4657	0	0		
11	2005	August	1,356,638	1,828,930	1.3481	0	0		
12	2005	September	1,357,628	1,957,473	1.4418	0	0		
13	Indicated Base Load Per Customer - Mcf								
14									
15									
16	Average Use Per Customer - July, August, September 2002					1.579342571	Annual Decay	3-Year Decay	
17	Average Use Per Customer - July, August, September 2003					1.522599328	(0.056743)		
18	Average Use Per Customer - July, August, September 2004					1.506742501	(0.015857)		
19	Average Use Per Customer - July, August, September 2005					1.418546921	(0.088196)	(0.160796)	
20	Three-Year Average Decay							(0.0535986)	
21	Base Load Use Per Customer, As Adjusted					1.3649484			

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Residential Class - Customer Counts, Usage, and Associated Heating Degree Days

Line No.	Column (A)	(B)	(C)	(D)	(E)	(F) (G)	
	<u>Year</u>	<u>Month</u>	<u>Customers</u>	<u>Usage</u>	<u>Use Per Customer</u>	<u>Heating Degree Days Months of Consumption</u>	
						<u>Concurrent</u>	<u>Trailing</u>
1	2002	July	1,319,152	2,204,223	1.670939361	0	0
2	2002	August	1,319,272	1,987,273	1.506340618	0	0
3	2002	September	1,321,701	2,062,898	1.560790224	0	0
4	2002	October	1,328,651	2,280,203	1.716179042	101	0
5	2002	November	1,337,596	5,692,684	4.255906866	335	101
6	2002	December	1,344,030	12,315,167	9.162866156	528	335
7	2003	January	1,348,299	16,373,146	12.143557178	652	528
8	2003	February	1,349,726	18,179,703	13.469180411	541	652
9	2003	March	1,348,329	15,259,874	11.317619068	280	541
10	2003	April	1,343,585	6,342,908	4.720883308	51	280
11	2003	May	1,339,341	3,275,805	2.445833436	0	51
12	2003	June	1,335,938	2,487,829	1.862233876	0	0
13	2003	July	1,335,462	2,162,019	1.618929629	0	0
14	2003	August	1,334,602	1,946,982	1.458848406	0	0
15	2003	September	1,335,940	1,990,538	1.489990568	0	0
16	2003	October	1,340,103	2,296,890	1.713965270	30	0
17	2003	November	1,349,564	3,801,365	2.816735627	226	30
18	2003	December	1,356,324	10,403,966	7.670708474	468	226
19	2004	January	1,361,305	14,206,379	10.435853097	515	468
20	2004	February	1,365,312	16,786,488	12.294983125	549	515
21	2004	March	1,364,043	11,844,475	8.683358956	140	549
22	2004	April	1,360,933	4,894,496	3.596426863	57	140
23	2004	May	1,357,626	3,447,675	2.539488048	20	57
24	2004	June	1,354,977	2,486,904	1.835384660	0	20
25	2004	July	1,351,265	2,133,748	1.579074423	0	0
26	2004	August	1,348,619	1,924,738	1.427191816	0	0
27	2004	September	1,350,023	2,043,681	1.513811987	0	0
28	2004	October	1,353,757	2,141,692	1.582035772	5	0
29	2004	November	1,361,908	3,576,756	2.626283126	230	5
30	2004	December	1,369,223	10,017,177	7.315957298	494	230
31	2005	January	1,369,773	14,898,726	10.876784694	483	494
32	2005	February	1,371,980	14,262,538	10.395587399	357	483
33	2005	March	1,371,499	10,457,099	7.624576467	259	357
34	2005	April	1,368,925	6,357,854	4.644413682	52	259
35	2005	May	1,362,457	3,335,552	2.448188824	24	52
36	2005	June	1,356,995	2,527,704	1.862721675	0	24
37	2005	July	1,355,574	1,986,856	1.465693500	0	0
38	2005	August	1,356,638	1,828,930	1.348134137	0	0

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Residential Class - Customer Counts, Usage, and Associated Heating Degree Days

<div> <div>Column (A)</div> <div>(B)</div> <div>(C)</div> <div>(D)</div> <div>(E)</div> <div>(F)</div> <div>(G)</div> </div>							
Line No.	Year	Month	Customers	Usage	Use Per Customer	Heating Degree Days Months of Consumption	
						Concurrent	Trailing
39	2005	September	1,357,628	1,957,473	1.441833109	0	0
40	2005	October	1,337,907	2,313,472	1.729172506	65	0
41	2005	November	1,380,401	3,713,183	2.689930680	194	65
42	2005	December	1,389,107	11,581,085	8.337071946	521	194
43	2006	January	1,386,700	12,002,006	8.655085080	304	521
44	2006	February	1,422,910	10,895,280	7.657040656	437	304
45	2006	March	1,409,629	9,678,466	6.865966797	170	437
46	2006	April	1,408,443	4,897,892	3.477522143	6	170
47	2006	May	1,409,022	2,542,526	1.804461435	0	6
48	2006	June	1,391,035	2,220,926	1.596599417	0	0
49	2006	July	1,387,951	1,879,907	1.354447967	0	0
50	2006	August	1,386,233	1,775,815	1.281036103	0	0
51	2006	September	1,390,450	1,781,694	1.281379546	0	0

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Calculation of Residential Design-Day

Line No.	Column (A) <u>Particulars</u>	(B) <u>Amounts</u>
1	Residential Usage - As Adjusted in Mcf from Exhibit MT-36	78,918,668
2	Annual Number of Days	365
3	Residential Average Annual Daily Use (Line 1 / Line 2) in Mcf	216,216
4	Number of Residential Customers, As Adjusted	1,399,924
5	Annual Average Daily Use Per Customer (Line 3 / Line 4) in Mcf	0.154
6	Annual Heating Degree Days for Usage on Line 1	2,193
7	Annual Number of Days	365
8	Average Annual Daily Heating Degree Days, As Adjusted (Line 6 / Line 7) in Mcf	6.00712
9	Number of Heating Degree Day - System Design	50
10	Heating Degree Day Differential between Design and Adjusted Average (Line 9 less Line 8)	43.99
11	Residential Coefficient based on Multiple Regression Analysis on Exhibit MT-40	0.019095116
12	Adjustment to Annual Average Daily Use Per Customer to Design Day Weather (Line 10 X Line 11)	0.84
13	Residential Design Day Consumption per Customer (Line 12 + Line 5)	0.994
14	Residential Class Design Day (Line 13 X Line 4)	<u>1,392,220</u>

**Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Residential Class Multiple Regression Results**

Line No.	Column (A) Particulars	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
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1 SUMMARY OUTPUT

2 Regression Statistics

3	Multiple R	0.992589866
4	R Square	0.985234641
5	Adjusted R Square	0.984619418
6	Standard Error	0.464592822
7	Observations	51

8 ANOVA

	<i>df</i>	<i>SS</i>	<i>MS</i>	<i>F</i>	<i>Significance F</i>
9 Regression	2	691.3244238	345.6622119	1601.42614	1.15307E-44
10 Residual	48	10.36063154	0.21584649		
11 Total	50	701.6850553			

	<i>Coefficients</i>	<i>Standard Error</i>	<i>t Stat</i>	<i>P-value</i>	<i>Lower 95%</i>	<i>Upper 95%</i>	<i>Lower 95.0%</i>	<i>Upper 95.0%</i>
13 Intercept	1.417904654	0.084430137	16.79382158	9.91175E-22	1.24814649	1.587662819	1.24814649	1.587662819
14 X Variable 1	0.006943427	0.00049214	14.10864205	1.06339E-18	0.005953913	0.007932941	0.005953913	0.007932941
15 X Variable 2	0.012151689	0.00049214	24.69152942	6.20018E-29	0.011162175	0.013141203	0.011162175	0.013141203
16	0.019095116							

17

18 Sum of X Variable 1 & 2 Coefficients 0.019095116

19 Heating Degree Days for 12 Months Ending August 2006 1,697

20 Ten-Year Ending 2005 Average Heating Degree Days 2,193

21 Increase (Decrease) in Heating Degree Days to Reflect 10-Year Average 495.6

22 Change in Annual Use Per Customer to Reflect Normal 10-Year Average Heating Degree Days 9.463539378

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Summary of Commercial Billing Determinants

Column (A)		(B)	(C)	(D)	(E)
Line No.	Year	Month	Customers	Mcf Usage	Mcf Use Per Customer (unrounded)
1	2005	October	114,690	2,526,762	
2	2005	November	120,990	3,116,276	
3	2005	December	123,943	6,102,757	
4	2006	January	121,856	6,635,590	
5	2006	February	125,427	5,996,002	
6	2006	March	123,418	5,779,411	
7	2006	April	122,498	3,716,233	
8	2006	May	124,312	2,780,392	
9	2006	June	122,792	2,764,518	
10	2006	July	122,931	2,038,553	
11	2006	August	121,508	2,223,273	
12	2006	September	122,263	2,191,558	
13	Twelve-Months Ending August 2006		<u>122,219</u>	<u>45,871,325</u>	<u>375.32073957</u>
14	Customer Growth Adjustment		<u>277</u>	<u>104,083</u>	<u>-</u>
15	As Adjusted for Customer Growth		<u>122,496</u>	<u>45,975,408</u>	<u>375.32073957</u>
16	Base Load Decay Adjustment- NOT APPLICABLE		<u>122,496</u>	<u>-</u>	<u>-</u>
17	Adjusted for Customer Growth & Base-Load Decay		<u>122,496</u>	<u>45,975,408</u>	<u>375.32073957</u>
18	Weather Normalization Adjustment		<u>122,496</u>	<u>5,088,642</u>	<u>41.54117998</u>
19	As Adjusted		<u><u>122,496</u></u>	<u><u>51,064,050</u></u>	<u><u>416.86191955</u></u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Adjustment to Number of Commercial Customers for Count Growth or (Contraction)

Column (A)		(B)	(c)	(D)	(E)	(F)	(G)
Line No.	Particulars	Calendar Year <u>2004</u>	Calendar Year <u>2005</u>	Month Over Month <u>Change</u>	Current Month as a % of Prior Month	Actual and Projected <u>2006</u>	<u>Remarks</u>
1	Commercial						
2	January	N/A	124,966	N/A	N/A	121,856	Adopted Actual
3	February	N/A	125,075	N/A	N/A	125,427	Adopted Actual
4	March	N/A	124,604	N/A	N/A	123,418	Adopted Actual
5	April	N/A	123,879	N/A	N/A	122,498	Adopted Actual
6	May	N/A	123,009	N/A	N/A	124,312	Adopted Actual
7	June	N/A	122,354	N/A	N/A	122,792	Adopted Actual
8	July	N/A	121,886	N/A	N/A	122,931	Adopted Actual
9	August	N/A	121,496	N/A	N/A	121,508	Adopted Actual
10	September	N/A	121,142	N/A	N/A	122,263	Adopted Actual
11	October	N/A	114,690	(6,452)	94.6740%	115,751	Used Monthly Delta %
12	November	N/A	120,990	6,300	105.4931%	122,110	Used Monthly Delta %
13	December	N/A	123,943	2,953	102.4407%	125,090	Used Monthly Delta %
14	Totals	N/A	1,468,034	N/A		1,469,956	
15	Average		122,336	934		122,496	

Railroad Commission of Texas - GUD 9670 - Proposal For Decision

Atmos Energy Corporation, Mid-Tex Division

Commercial Class - Customer Counts, Usage, and Associated Heating Degree Days

Line No.	Year	Month	Customers	Usage	Use Per Customer	Heating Degree Days Months of Consumption	
						Concurrent	Trailing
1	2002	July	121,362	2,384,633	19.64892635	0	0
2	2002	August	120,825	2,123,607	17.57589075	0	0
3	2002	September	120,466	2,319,463	19.25408829	0	0
4	2002	October	121,308	2,389,860	19.7007617	101	0
5	2002	November	123,983	3,902,964	31.47983191	335	101
6	2002	December	125,603	6,360,972	50.64347189	528	335
7	2003	January	126,321	8,004,642	63.36746859	652	528
8	2003	February	126,364	9,146,696	72.38371688	541	652
9	2003	March	125,647	8,013,811	63.78036085	280	541
10	2003	April	123,836	4,145,127	33.47271391	51	280
11	2003	May	122,453	3,088,078	25.21847566	0	51
12	2003	June	121,680	2,551,610	20.96983892	0	0
13	2003	July	121,138	2,365,624	19.52833958	0	0
14	2003	August	120,573	2,208,133	18.3136606	0	0
15	2003	September	119,969	2,265,123	18.88090257	0	0
16	2003	October	120,481	2,501,019	20.75861754	30	0
17	2003	November	123,093	3,099,156	25.17735371	226	30
18	2003	December	124,818	5,569,706	44.62261853	468	226
19	2004	January	125,435	7,222,104	57.5764659	515	468
20	2004	February	125,886	8,459,985	67.2035413	549	515
21	2004	March	124,989	6,503,170	52.02993863	140	549
22	2004	April	123,673	3,783,059	30.58920702	57	140
23	2004	May	122,639	3,103,605	25.30683551	20	57
24	2004	June	122,194	2,615,467	21.40421788	0	20
25	2004	July	121,607	2,386,023	19.62077019	0	0
26	2004	August	121,176	2,219,283	18.31454248	0	0
27	2004	September	120,861	2,332,662	19.30036985	0	0
28	2004	October	120,992	2,405,115	19.87829774	5	0
29	2004	November	122,756	3,031,568	24.69588452	230	5
30	2004	December	124,508	5,516,641	44.30752241	494	230
31	2005	January	124,966	7,665,551	61.34109278	483	494
32	2005	February	125,075	7,359,808	58.84315811	357	483
33	2005	March	124,604	5,956,040	47.79974961	259	357
34	2005	April	123,879	4,288,607	34.61932208	52	259
35	2005	May	123,009	3,083,180	25.06467006	24	52
36	2005	June	122,354	2,669,472	21.81761119	0	24
37	2005	July	121,886	2,283,659	18.73602383	-	-
38	2005	August	121,496	2,192,699	18.04749951	-	-

Railroad Commission of Texas - GUD 9670 - Proposal For Decision**Atmos Energy Corporation, Mid-Tex Division****Commercial Class - Customer Counts, Usage, and Associated Heating Degree Days**

Line No.	Column (A)	(B)	(C)	(D)	(E)	(F)	(G)
	<u>Year</u>	<u>Month</u>	<u>Customers</u>	<u>Usage</u>	<u>Use Per Customer</u>	<u>Heating Degree Days Months of Consumption Concurrent</u>	<u>Trailing</u>
39	2005	September	121,142	2,372,276	19.58260554	-	-
40	2005	October	114,690	2,526,762	22.03123202	65	-
41	2005	November	120,990	3,116,276	25.75647574	194	65
42	2005	December	123,943	6,102,757	49.23841605	521	194
43	2006	January	121,856	6,635,590	54.45435851	304	521
44	2006	February	125,427	5,996,002	47.80471685	437	304
45	2006	March	123,418	5,779,411	46.82794617	170	437
46	2006	April	122,498	3,716,233	30.33708877	6	170
47	2006	May	124,312	2,780,392	22.36624003	-	6
48	2006	June	122,792	2,764,518	22.51382989	-	-
49	2006	July	122,931	2,038,553	16.58290179	-	-
50	2006	August	121,058	2,223,273	18.36535049	-	-
51	2006	September	122,263	2,191,558	17.92495072	-	-

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Calculation of Commercial Design Day

Line No.	Column (A) <u>Particulars</u>	(B) <u>Figures</u>
1	Commercial Usage - As Adjusted in Mcf from Exhibit MT-42	51,064,050
2	Annual Number of Days	365
3	Residential Average Annual Daily Use (Line 1 / Line 2) in Mcf	139,902
4	Number of Residential Customers, As Adjusted	122,496
5	Annual Average Daily Use Per Customer (Line 3 / Line 4) in Mcf	1.142
6	Annual Heating Degree Days for Usage on Line 1	2,194
7	Annual Number of Days	365
8	Average Annual Daily Heating Degree Days, As Adjusted (Line 6 / Line 7) in Mcf	6.01096
9	Number of Heating Degree Day - System Design	50
10	Heating Degree Day Differential between Design and Adjusted Average (Line 9 less Line 8)	43.99
11	Commercial Coefficient based on Multiple Regression Analysis on Exhibit MT-46	0.083819976
12	Adjustment to Annual Average Daily Use Per Customer to Design Day Weather (Line 10 X Line 11)	3.69
13	Commercial Design Day Consumption per Customer (Line 12 + Line 5)	4.83
14	Commercial Class Design Day (Line 13 X Line 4)	<u>591,565</u>

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Commercial Class Multiple Regression Results

Line No.	Column (A) Particulars	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	SUMMARY OUTPUT								
2	Regression Statistics								
3	Multiple R	0.99182602							
4	R Square	0.98371885							
5	Adjusted R Square	0.98304046							
6	Standard Error	2.15417364							
7	Observations	51							
8	ANOVA								
9		df	SS	MS	F	Significance F			
10	Regression	2	13458.24515	6729.122573	1450.096904	1.203E-43			
11	Residual	48	222.7422751	4.640464064					
12	Total	50	13680.98742						
13		Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
14	Intercept	19.3455096	0.391476507	49.41678293	8.01756E-43	18.558393	20.13262582	18.5583933	20.13263
15	X Variable 1	0.02558423	0.002281901	11.21180442	5.25231E-15	0.0209962	0.030172301	0.02099616	0.030172
16	X Variable 2	0.05823574	0.002281901	25.52071094	1.41784E-29	0.0536477	0.062823814	0.05364767	0.062824
17	Sum	0.08381998							
18	Sum of X Variable 1 & 2 Coefficients						0.08381998		
19	Test Year Heating Degree Days					1,697			
20	Ten Year Normal Heating Degree Days					2,193			
21	Increase (Decrease) in Heating Degree Days to Reflect Normal						495.6		
22	Change in Annual Use Per Customer to Reflect Normal Heating Degree Days						41.54118		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Calculation of Rider GCR Part B
Pipeline Costs

Line No	Item	Estimated Billing Units	CGS Rate	Total
	(a)	(b)	(c)	(d)
1	Meter Charge	8,796	\$562.20	\$4,945,111
2				
3	Capacity Costs	29,128,773	\$0.9988	\$29,093,818
4				
5	Commodity Charge	Mcf	MMBtu	MMBtu Including LUFG
6	Residential	78,918,668	80,812,716	82,833,034
7	Commercial	51,064,050	52,289,587	53,596,827
8	Industrial & Transportation-Standard	39,851,848	40,808,292	41,828,500
9	Industrial & Transportation-Non Stanc	12,432,866	12,731,255	13,049,536
10	Total	182,267,432	186,641,850	191,307,896
11			\$0.2103	\$40,232,051
12				
13	Estimated Pipeline Cost			\$74,270,980
14	Gas Utility Tax			371,355
15				
16	Total Rider GCR Part B			<u>\$74,642,335</u>

Present Allocation

	Allocation Factor	Rider GCR Part B	Volumes	Rate Per Unit
20	Rate R	0.499741459 \$	37,301,869	82,293,561 Mcf \$0.4533 Mcf
21	Rate C	0.279835093	20,887,545	51,947,747 Mcf \$0.4021 Mcf
22	Industrial & Transportation	0.220423449	16,452,921	53,539,547 MMBtu \$0.3073 MMBtu
23	Total Rider GCR Part B		<u>\$ 74,642,335</u>	
24				
25	Rate I & T	\$	12,540,554	40,808,292 MMBtu
26	Non-Standard Contracts		3,912,367	12,731,255 MMBtu
27	Industrial & Transportation	\$	16,452,921	53,539,547 MMBtu
28				
29	Rider GCR Part B excluding Non-Standard Contracts	\$	<u>70,729,969</u>	

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Adjusted Bill Distribution Record - Residential

Line No.	Column (A) <u>Particulars</u>	(B)	(C)	(D)	(E)
1	Test Year Unadjusted Average Use	46.213			
2	Adjusted Average Use-Updated (Ccf per month)	46.978			
3					
4		<u>Current</u>	<u>Proposed</u>		
5	Block Break in CCf	30	15		
6					
7	Line 5 / Line 1	0.6492	0.324583992		
8	Line 5 / Line 2	0.6386	0.319298751		
9					
10	Line 8 minus % Upper Limit to Average Prior Interval	0.0976	0.102908751		
11					
12	Line 7 minus % Upper Limit to Average Prior Interval	0.1082	0.108193992		
13					
14	Percentage of Total for Block Break	0.44557	0.27556		
15	Percentage of Total for Prior Interval	0.39712	0.19619		
16	Difference (Line 14 minus Line 15)	0.04845	0.07937		
17					
18	Line 16 Multiplied by Line 10	0.0047	0.0082		
19					
20	Line 18 divided by Line 12	0.0437	0.0755		
21	Line 15	0.39712	0.19619		
22	Adjusted Percentage of Total for Block Break	0.4408	0.2717		
23	Class Volume	78,918,668	789,186,676		
24	First Block	34,790,206	214,408,447		
25	Other	44,128,462	574,778,229		

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Adjusted Bill Distribution Record - Commercial

Line No.	Column (A) Particulars	(B)	(C)	(D)	(E)
1	Test Year Unadjusted Average Use	337.368			
2	Adjusted Average Use-Updated	347.385			
3					
4		<u>Current</u>	<u>Proposed</u>		<u>Proposed</u>
5	Block Break in CCf	300	5000		200
6					
7	Line 5 / Line 1	0.8892	14.82061132		0.592824453
8	Line 5 / Line 2	0.8636	14.39325522		0.575730209
9					
10	Line 8 minus % Upper Limit to Average Prior Interval	0.2708	1.054695221		0.279320209
11					
12	Line 7 minus % Upper Limit to Average Prior Interval	0.2964	1.482051321		0.296414453
13					
14	Percentage of Total for Block Break	0.29165	0.86274		0.22525
15	Percentage of Total for Prior Interval	0.22525	0.8489		0.13948
16	Difference (Line 14 minus Line 15)	0.0664	0.01384		0.08577
17					
18	Line 16 Multiplied by Line 10	0.0180	0.0146		0.0240
19					
20	Line 18 divided by Line 12	0.0607	0.0098		0.0808
21	Line 15	0.22525	0.8489		0.13948
22	Adjusted Percentage of Total for Block Break	0.2859	0.8587		0.2203
23	Total Volume	51,064,050	51,064,050		510,640,500
24	First Block	14,599,524			112,495,960
25	Second Block	29,251,687			398,144,540
26	Other	7,212,839			

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Adjusted Bill Distribution Record - Industrial & Transportation

Line No.	Column (A) <u>Particulars</u>	(B)	(C)	(D)	(E)
1	Test Year Unadjusted Average Use	3603.856491			
2	Adjusted Average Use-Updated	4,628			
3					
4		<u>Current</u>	<u>Current</u>		<u>Current</u>
5	Block Break in CCf	1500	5000		50000
6					
7	Line 5 / Line 1	0.4162	1.387402637		13.87402637
8	Line 5 / Line 2	0.3241	1.080322925		10.80322925
9					
10	Line 8 minus % Upper Limit to Average Prior Interval	0.0466	-0.168337075		-1.683390753
11					
12	Line 7 minus % Upper Limit to Average Prior Interval	0.1387	0.138742637		1.387406372
13					
14	Percentage of Total for Block Break	0.26914	0.54861		0.96102
15	Percentage of Total for Prior Interval	0.19966	0.52262		0.95308
16	Difference (Line 14 minus Line 15)	0.06948	0.02599		0.00794
17					
18	Line 16 Multiplied by Line 10	0.0032	-0.0044		-0.0134
19					
20	Line 18 divided by Line 12	0.0233	-0.0315		-0.0096
21	Line 15	0.19966	0.52262		0.95308
22	Adjusted Percentage of Total for Block Break	0.2230	0.4911		0.94345
23	Total Volume	53,539,547	53,539,547		53,539,547
24	First Block	11,939,601			50,511,677
25	Second Block	14,352,933			3,027,870
26	Third Block	24,219,144			
27	Other	3,027,870			

**Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division**

Industrial & Transportation Volumes - Standard Contracts

MMBtu						
Line	Month/Year	HDDs	Customers	Deliveries	UPC	
1	Jan-04	515	970	2,783,073	2,869	
2	Feb-04	549	964	5,023,432	5,211	
3	Mar-04	140	933	3,523,025	3,776	
4	Apr-04	57	950	2,922,609	3,076	
5	May-04	20	947	3,144,639	3,321	
6	Jun-04	0	933	3,417,150	3,663	
7	Jul-04	0	917	2,323,695	2,534	
8	Aug-04	0	909	2,935,485	3,229	
9	Sep-04	0	905	3,092,363	3,417	
10	Oct-04	5	904	2,974,380	3,290	
11	Nov-04	230	910	3,242,172	3,563	
12	Dec-04	494	903	5,033,852	5,575	
13	Jan-05	483	928	4,431,800	4,776	
14	Feb-05	357	888	3,745,147	4,218	
15	Mar-05	259	894	4,056,119	4,537	
16	Apr-05	52	882	3,118,300	3,535	
17	May-05	24	888	2,952,898	3,325	
18	Jun-05	0	856	3,079,714	3,598	
19	Jul-05	0	853	2,725,927	3,196	
20	Aug-05	0	850	3,142,739	3,697	
21	Sep-05	0	851	2,851,990	3,351	
22	Oct-05	65	845	2,983,698	3,531	
23	Nov-05	194	857	3,313,406	3,866	
24	Dec-05	521	858	3,923,120	4,572	
25	Jan-06	304	871	4,164,748	4,782	
26	Feb-06	437	870	3,895,660	4,478	
27	Mar-06	170	856	3,887,482	4,541	
28	Apr-06	6	869	2,887,145	3,322	
29	May-06	0	858	3,145,725	3,666	
30	Jun-06	0	859	2,779,558	3,236	
31	Jul-06	0	883	2,831,651	3,207	
32	Aug-06	0	908	2,947,184	3,246	
33	<u>Sep-06</u>	<u>0</u>	<u>883</u>	<u>2,910,380</u>	<u>3,296</u>	
34						
35	12 Months Ended September 2006			<u>Bills</u>	<u>MMBtu</u>	<u>HDDs</u>
36				10,417	39,669,757	1,697
37				868	45,698	Use Per Customer
38				868	1,316.06	Weather Adjustment
39	As Adjusted			868	47,014	40,808,292
40	Adjustment Amount					1,138,535

Railroad Commission of Texas - GUD 9670 - Proposal For Decision
Atmos Energy Corporation, Mid-Tex Division
Industrial Class Regression Analysis

Line SUMMARY OUTPUT

Regression Statistics								
1	Multiple R	0.739066567						
2	R Square	0.546219391						
3	Adjusted R Square	0.531581307						
4	Standard Error	480.4173109						
5	Observations	33						
6								
7	ANOVA							
8		df	SS	MS	F	Significance F		
9	Regression	1	8612320.221	8612320.221	37.31495081	9.01223E-07		
10	Residual	31	7154824.57	230800.7926				
11	Total	32	15767144.79					
12								
13		Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%
14	Intercept	3349.592093	105.4984486	31.75015497	3.28872E-25	3134.426589	3564.757597	3134.426589
15	X Variable 1	2.655496463	0.434714664	6.108596468	9.01223E-07	1.768890063	3.542102863	1.768890063
16								
17		2,193	10-Year Normal					
18		1,697	Base Year to be Adjusted					
19		496	HDD Change					
20		1,316.06	Change in Annual Use Per Customer					