

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 04-0287409**

**IN THE TORDILLA (DEEP CONS.)
FIELD, WILLACY AND KENEDY
COUNTIES, TEXAS**

**FINAL ORDER CONSOLIDATING MULTIPLE FIELDS
INTO THE PROPOSED TORDILLA (DEEP CONS.) FIELD
AND TO ADOPT FIELD RULES
FOR THE PROPOSED TORDILLA (DEEP CONS.) FIELD,
WILLACY AND KENEDY COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 26, 2013, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the twenty (20) Tordilla Fields listed on Attachment A, are hereby consolidated into the Tordilla (Deep Cons.) Field, ID No. 90753 200. Wells in the twenty (20) Tordilla Fields on Attachment A shall be transferred into the Tordilla (Deep Cons.) Field without requiring new drilling permits.

It is further **ORDERED** by the Railroad Commission of Texas that field rules for the Tordilla (Deep Cons.) Field are hereby adopted as follows:

RULE 1: The entire correlative interval from 10,644 feet to 14,380 feet, as shown on the Halliburton Array Induction Log of the Exxon Company, USA, Kleberg, R.J., Jr. Tr. Stillman #502 well (API No. 42-489-31247), shall be designated as a single reservoir for proration purposes and be designated as the Tordilla (Deep Cons.) Field.

RULE 2: No oil or gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than ONE THOUSAND TWO HUNDRED (1,200) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or

unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of FORTY-FOUR (44) acres may be assigned. An operator, at his option, shall be permitted to form optional drilling units of FIVE (5) acres.

For the determination of acreage credit for gas wells in this field, operators shall file for each well a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. When the allocation formula in this field is suspended, operators in this field shall not be required to file plats with the Form P-15. When the allocation formula is in effect in this field, operators shall be required to file, along with the Form P-15, individual proration unit plats showing the acreage assigned to each gas well. Provided further, that if the acreage assigned to any well has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The Tordilla (Deep Cons.) Field will be classified as non-associated prorated. The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced

by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

Done this 22nd day of May, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotected Master
Order dated May 22, 2014)**

ATTACHMENT A

FIELDS TO BE CONSOLIDATED
INTO THE TORDILLA (DEEP CONS.) FIELD
FIELD ID NO. 90753 200

Field	Field No.
Tordilla (K-45)	90753 500
Tordilla (L-27)	90753 798
Tordilla (L-43)	90753 801
Tordilla (L-71)	90753 807
Tordilla (M-10)	90753 815
Tordilla (M-50)	90753 850
Tordilla (M-50, E)	90753 853
Tordilla (M-70)	90753 860
Tordilla, North-NC (L-41)	90766 240
Tordilla, SW (L-27H)	90760 320
Tordilla-NC (K-45, E)	90763 167
Tordilla-NC (K-45, W)	90763 171
Tordilla-NC (K-88, E)	90763 181
Tordilla-NC (L-27D)	90763 241
Tordilla-NC (L-27E)	90763 242
Tordilla-NC (L-27F)	90763 243
Tordilla-NC (L-90E)	90763 245
Tordilla-NC (M-10, D2)	90763 246
Tordilla-NC (M-10H)	90763 247
Tordilla-NC (M-30E)	90763 250