

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	3,955	871	2,408	11,393	28,800,132	2,200,920	12,294,614	409,820	54.64	3,820,726	8,447,366	17,506	1,351,486
02	1,957	195	1,359	1,494	17,186,798	577,740	8,537,063	284,569	49.15	4,175,341	4,340,803	8,583	472,524
03	5,005	619	1,791	5,415	4,590,964	358,318	2,408,280	80,276	44.81	516,156	1,863,127	6,440	874,720
04	1,081	114	224	1,246	545,900	42,270	248,704	8,290	51.73	33,741	208,489	1,868	142,727
05	708	102	123	1,456	345,240	39,690	165,955	5,532	47.91	28,162	137,873	124	98,729
06	2,098	231	454	3,003	1,164,720	69,090	690,305	23,010	38.66	283,529	398,790	4,083	336,256
6E	1,130	35		4,833	613,560	9,420	296,905	9,897	51.07	51,229	234,905	272	151,015
7B	4,206	980	362	7,625	1,502,921	264,106	772,035	25,735	42.48	216,597	541,100	1,567	541,384
7C	5,137	479	758	13,939	7,521,999	1,165,740	3,522,689	117,423	47.74	808,681	2,656,276	5,088	1,138,094
08	12,731	979	4,895	41,774	25,626,537	1,942,530	14,011,296	467,043	42.67	6,262,249	7,672,300	15,536	2,986,293
8A	4,131	323	496	22,056	11,625,660	284,610	8,322,185	277,406	27.56	5,943,715	2,397,806	1,065	874,590
09	6,227	1,440	715	16,839	2,789,519	513,359	993,269	33,109	57.95	82,965	908,062	1,544	793,586
10	2,491	363	428	8,075	2,542,746	206,586	949,053	31,635	59.83	3,183	946,354	519	672,780
TOTAL	50,857	6,731	14,013	139,148	4,856,696	7,674,379	53,212,353	1,773,745	46.69	22,226,274	30,753,251	64,195	10,434,184

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,841	136	2,693	14,704	31,387,126	510,323	13,728,086	442,841	55.69	4,148,225	9,457,039	15,244	1,520,337
02	2,238	18	1,445	1,712	19,042,366	243,315	9,193,058	296,550	51.28	4,419,318	4,778,478	11,340	493,049
03	5,713	67	1,897	6,196	5,057,653	32,891	2,626,556	84,728	47.84	497,241	2,115,601	4,628	971,881
04	1,235	26	247	1,367	584,732	14,508	268,372	8,657	53.24	36,246	284,921	1,242	154,181
05	829	14	159	1,611	378,913	3,472	195,908	6,320	47.98	28,591	172,322	172	117,865
06	2,379	32	499	3,286	1,248,656	11,656	757,401	24,432	39.02	293,714	466,955	2,956	375,591
6E	1,163	32		4,862	632,269	5,301	315,154	10,166	49.86	53,084	260,697	128	143,646
7B	5,411	86	541	9,460	1,631,603	25,577	912,561	29,437	43.52	216,001	692,650	1,555	674,846
7C	5,670	85	903	14,783	8,500,966	45,539	4,028,877	129,964	52.42	981,282	3,093,055	9,646	1,206,784
08	13,751	155	5,297	44,945	28,209,797	311,891	15,337,632	494,762	45.24	6,565,646	8,841,879	16,141	3,200,855
8A	4,459	70	527	23,117	13,243,944	50,406	8,721,942	281,353	34.01	6,132,744	2,593,242	1,577	965,407
09	7,853	196	904	19,804	3,206,091	44,726	1,251,557	40,373	60.47	93,672	1,177,540	2,442	1,008,208
10	2,936	34	461	10,216	3,254,095	15,593	1,065,739	34,379	67.08	15,340	1,016,530	418	824,514
TOTAL	58,478	951	15,573	156,063	16,378,211	1,315,198	58,402,843	1,883,963	49.42	23,481,104	34,950,909	67,489	11,657,164

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU SEPTEMBER, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	275,391,759	1,008,761	112,665,268	412,693	3,508,352	162,726,491	596,068	58.64
02	163,335,355	598,298	78,183,202	286,385	1,065,521	85,152,153	311,913	51.91
03	59,933,544	219,537	23,525,474	86,174	471,299	36,408,070	133,363	60.47
04	5,405,928	19,802	2,452,163	8,982	70,334	2,953,765	10,820	54.18
05	3,235,594	11,852	1,716,249	6,287	43,775	1,519,345	5,565	46.48
06	11,701,545	42,863	7,259,464	26,591	84,169	4,442,081	16,272	37.71
6E	5,530,539	20,258	2,743,695	10,050	15,620	2,786,844	10,208	50.29
7B	14,123,543	51,735	7,929,076	29,044	315,425	6,194,467	22,691	43.08
7C	87,222,759	319,497	36,445,087	133,498	1,241,822	50,777,672	185,999	57.72
08	274,679,073	1,006,150	138,406,548	506,984	3,650,229	136,272,525	499,166	49.15
8A	106,628,039	390,579	77,929,454	285,456	356,079	28,698,585	105,123	26.80
09	32,897,677	120,504	11,506,490	42,148	571,291	21,391,187	78,356	64.42
10	29,127,375	106,694	9,920,882	36,340	281,069	19,206,493	70,354	65.60
TOTAL	69,212,730	253,526	510,683,052	1,870,634	1,674,985	441,470,322	1,617,108	38.69

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU SEPTEMBER, 2013