



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

OIL AND GAS DOCKET NO. 03-0288118

THE APPLICATION OF CABOT OIL & GAS CORPORATION TO ADOPT FIELD RULES
FOR THE HOLLIER (WILCOX 11,900) FIELD, COLORADO COUNTY, TEXAS

HEARD BY: Karl Caldwell - Technical Examiner
Laura Miles-Valdez - Legal Examiner

HEARING DATE: April 30, 2014

APPEARANCES:

REPRESENTING:

APPLICANT:

Richard Atkins, P.E.
Dale Miller

Cabot Oil & Gas Corporation

EXAMINERS' REPORT AND RECOMMENDATION

STATEMENT OF THE CASE

Cabot Oil & Gas Corporation ("Cabot") requests to adopt field rules for the Hollier (Wilcox 11,900) Field (Field No. 42210 500), Colorado County, Texas. Cabot proposes the following Field Rules for the Hollier (Wilcox 11,900) Field:

1. Designation of the field as the correlative interval from 11,600 feet to 11,982 feet as shown on the log of the Cabot Oil & Gas Corporation Colovaca Gas Unit, Well No. 1 (API No. 42-089-32470);
2. Allocation based on 100% deliverability with AOF status.

Cabot requests to remain under Statewide Rules for density and spacing at this time. The application is unopposed and the examiners recommend that Field Rules be adopted for the Hollier (Wilcox 11,900) Field in Colorado County, as proposed by Cabot.

DISCUSSION OF EVIDENCE

The Hollier (Wilcox 11,900) Field was approved by the Commission on February 2,

2010 with a discovery allowable and a new gas field designation. The lone well completed in the subject field was perforated from 11,942 feet to 11,664 feet with cumulative production from September 2013 through December 2013 of 334,201 MCF of gas and 3,915 bbl of condensate.

Cabot is requesting the correlative interval from 11,600 feet to 11,982 feet as shown on the log of the Cabot Oil & Gas Corporation Colovaca Gas Unit, Well No. 1 (API No. 42-089-32470) be designated as a single reservoir for proration purposes and be designated as the Hollier (Wilcox 11,900) Field. Cabot proposes that the allocation formula be set at 100% deliverability and be suspended as there is a market demand for 100% of the gas production from the field at the present time. Cabot requests to remain governed by Statewide Rules for well density and spacing at this time.

FINDINGS OF FACT

1. Notice of this hearing was provided to all persons entitled to notice at least ten (10) days prior to the date of the hearing and no protests were received.
2. The Hollier (Wilcox 11,900) Field was granted a new gas field designation by the Commission on February 23, 2010.
3. There is currently one well in the subject field.
4. Designating the correlative interval from 11,600 feet to 11,982 feet as shown on the log of the Cabot Oil & Gas Corporation Colovaca Gas Unit, Well No. 1 (API No. 42-089-32470), as a single reservoir for proration purposes is appropriate.
5. An allocation formula based on 100% deliverability will promote development of the field.
6. Suspension of the gas allocation formula is appropriate at this time, as there is a 100% market demand for all of the gas produced from the field.

CONCLUSIONS OF LAW

1. Proper notice was issued as required by all applicable statutes and regulatory codes.
2. All things have occurred and been accomplished to give the Commission jurisdiction in this matter.

3. Adopting Field Rules for the Hollier (Wilcox 11,900) Field will promote development of the field.

EXAMINERS' RECOMMENDATION

Based on the above findings of fact and conclusions of law, the examiners recommend that the Commission adopt Field Rules for the Hollier (Wilcox 11,900) Field as requested by Cabot Oil & Gas Corporation.

Respectfully submitted,



Karl Caldwell
Technical Examiner



Laura Miles-Valdez
Legal Examiner