

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 01-0287402**

**IN THE EAGLEVILLE
(EAGLE FORD-1) FIELD,
ATASCOSA COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
MURPHY EXPLORATION & PRODUCTION CO-USA
FOR EXCEPTION TO STATEWIDE RULE 32 FOR THE
PENNINGTON UNIT, WELL NOS. 2H AND 3H
AND WILLIAMS UNIT, WELL NO. 3H
EAGLEVILLE (EAGLE FORD-1) FIELD
ATASCOSA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 4, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Murphy Exploration & Production Co-USA is hereby granted an exception to Statewide Rule 32 for the Pennington Unit, Well No. 2H (API No. 42-013-34662), Pennington Unit, Well No. 3H (API No. 42-013-34716), and the Williams Unit, Well No. 3H (API No. 42-013-34693), Eagleville (Eagle Ford-1) Field, Atascosa County, Texas. Murphy Exploration & Production Co-USA is authorized to flare a maximum of 300 MCF per day of casinghead gas per well from March 7, 2014 through June 30, 2015, from the Pennington Unit, Well No. 2H and Pennington Unit, Well No. 3H. Murphy Exploration & Production Co-USA is authorized to flare a maximum of 200 MCF per day of casinghead gas from March 10, 2014 through June 30, 2015, from the Williams Unit, Well No. 3H. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 8th day of July, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master Order
dated July 8, 2014)**