

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JANUARY 2014**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN.....Chairman**

**DAVID PORTER..... Commissioner**

**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E.,  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED JANUARY 2014**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JANUARY 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2013
EXTRACTION LOSS * .....	65,607,377	10.11	
ACID GAS H2S & CO2 .....	25,789,861	3.97	
PLANT FUEL AND LEASE USE ....	38,770,989	5.97	-2.18
PRESS MAINT & REPRESS .....	6,021,616	.92	-58.14
TRANSMISSION LINES .....	471,285,058	72.66	-5.93
CYCLED .....	28,438,154	4.38	3.18
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	1,721,740	.26	-60.79
VENTED OR FLARED .....	7,190,891	1.10	19.76
PLANT METER DIFFERENCE .....	3,770,679	.58	
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TOTAL GAS PRODUCED .....	648,596,365		-3.07
MARKETED PRODUCTION # .....	510,056,047		-5.64

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2014

GAS FIELDS PRODUCED .....	6,900
GAS WELLS PRODUCED .....	97,098
GAS WELL GAS PRODUCED .....	506,204,736
EXTRACTION LOSS (LEASE) .....	12,267,903
FUEL SYSTEM & LEASE USE .....	11,437,719
GAS LIFT .....	131,076
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	316,158,185
PROCESSING PLANTS .....	165,665,222
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	544,631

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2014

OIL WELLS PRODUCED .....	178,975
CASINGHEAD GAS PRODUCED .....	142,391,629
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	8,867,936
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TOTAL .....	151,259,565
FUEL SYSTEM & LEASE USE .....	5,409,679
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	73,556,011
PROCESSING PLANTS .....	66,961,337
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,332,538
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2014**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM		PRESSURE GAS LIFT MAINTENANCE	CARBON TRANSMISSION MAINTENANCE	VENTED PROCESSING LINES	BLACK PLANTS	OR PLANTS	FLARED
					& LEASE USE	USE						
01	169	3,798	54,473,577	3,708,282	996,444	18,250	0	15,799,739	33,700,634	0	0	250,228
02	869	2,911	33,658,718	4,362,443	787,328	807	0	13,065,446	15,394,389	0	0	48,305
03	819	3,132	20,235,178	726,707	792,741	15,763	0	13,415,852	5,278,801	0	0	5,314
04	1,286	12,089	55,772,470	833,815	2,392,766	5,752	0	40,061,766	12,440,317	0	0	38,054
05	216	6,152	35,318,396	21,870	496,906	1,168	0	32,844,203	1,953,703	0	0	546
06	546	15,671	75,923,985	535,004	1,621,605	51,801	0	49,615,242	24,097,724	0	0	2,609
7B	987	4,799	2,474,841	14,672	67,981	77	0	1,587,270	804,711	0	0	130
7C	434	12,994	13,687,238	79,194	356,568	0	0	4,954,468	8,296,887	0	0	121
08	470	3,932	18,933,154	400,320	220,934	1,248	0	9,449,818	8,690,168	0	0	170,666
8A	36	267	917,755	7,320	22,673	0	0	748,317	137,351	0	0	2,094
09	450	18,202	150,083,637	436,159	2,737,695	8,322	0	104,527,610	42,348,065	0	0	25,786
10	618	13,151	44,725,787	1,142,117	944,078	27,888	0	30,088,454	12,522,472	0	0	778
	6,900	97,098	506,204,736	12,267,903	11,437,719	131,076	0	316,158,185	165,665,222	0	0	544,631

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JANUARY 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,345	23,550,614	1,506,161	25,056,775	1,101,707	0	16,093,372	5,264,056	0	2,597,640
02	3,516	19,849,620	1,832,899	21,682,519	1,650,606	0	14,072,434	5,573,115	0	386,364
03	8,263	4,314,230	140,443	4,454,673	630,243	0	2,722,666	1,047,371	0	54,393
04	1,573	354,755	5,752	360,507	60,310	0	172,144	127,616	0	437
05	1,610	261,333	1,133,624	1,394,957	46,026	0	1,228,262	102,058	0	18,611
06	3,687	5,620,005	2,507,160	8,127,165	100,344	0	3,173,574	4,846,779	0	6,468
6E	4,830	146,988	0	146,988	67	0	137,202	9,661	0	58
7B	10,187	1,561,118	93,616	1,654,734	33,048	0	961,580	646,557	0	13,549
7C	16,854	20,190,804	72,661	20,263,465	520,277	0	6,809,426	12,009,848	0	923,914
08	54,994	42,983,020	174,462	43,157,482	652,786	0	13,537,612	27,760,385	0	1,206,699
8A	23,061	8,945,057	0	8,945,057	79,781	0	5,619,542	3,144,072	0	101,662
09	20,928	7,230,036	8,322	7,238,358	267,264	0	1,566,790	5,388,348	0	15,956
10	11,127	7,384,049	1,392,836	8,776,885	267,220	0	7,461,407	1,041,471	0	6,787
TOTAL		178,975	142,391,629	8,867,936	151,259,565	5,409,679	73,556,011	66,961,337	0	5,332,538

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JANUARY 2014**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,338,855	0	386	13,857	3,353,098	6,549	52,225	39,182	17,028	3,468,082
02	3,970,012	0	57,911	112,586	4,140,509	447,730	2,831,888	3,446,625	2,375,020	13,241,772
03	651,002	0	53,576	43,216	747,794	223,848	1,159,152	1,201,373	735,128	4,067,295
04	753,835	0	6,060	58,281	818,176	238,614	1,086,884	1,299,358	223,534	3,666,566
05	20,585	0	3,736	15,790	40,111	61,309	204,124	199,062	51,120	555,726
06	493,233	0	47,255	164,544	705,032	188,762	556,606	643,111	7,359	2,100,870
7B	14,609	0	7,392	7,738	29,739	130,043	582,108	925,023	85,933	1,752,846
7C	72,799	0	46,145	49,853	168,797	75,409	627,118	564,585	22,107	1,458,016
08	286,094	11,323	77,740	10,763	385,920	929,845	1,377,608	1,602,426	183,353	4,479,152
8A	6,707	0	381	27	7,115	695	2,444	369	785,741	796,364
09	387,699	0	91,183	2,861	481,743	202,362	1,165,859	1,699,300	363,480	3,912,744
10	1,051,843	0	148,536	94,909	1,295,288	219,784	1,302,054	513,728	80,874	3,411,728
<b>TOTAL</b>	<b>11,047,273</b>	<b>11,323</b>	<b>540,301</b>	<b>574,425</b>	<b>12,173,322</b>	<b>2,724,950</b>	<b>10,948,070</b>	<b>12,134,142</b>	<b>4,930,677</b>	<b>42,911,161</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JANUARY 2014

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 28 OIL- 582 TOTAL- 610

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,321,911	31,413,503	33,735,414
DELIVERIES FROM GATH. SYSTEM	814	6,571	7,385
UNACCOUNTED FOR	0	-1,125	-1,125
GAS TO PLANTS FOR PROCESSING	2,321,097	31,405,807	33,726,904
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 33,726,904

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,102,095
ACID GAS H2S, CO2, H2O			466,211
PLANT, LEASE, & SYSTEM USE	0	4,430	2,017,868
GAS LIFT	814	0	814
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,438,154
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	111,957
TO TRANSMISSION LINES	0	0	1,792,686
VENTED OR FLARED	0	2,141	151
METER DIFFERENCE			-203,032
 TOTAL GAS DISPOSITION	 814	 6,571	 33,726,904

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	11,323
GASOLINE	13,059
BUTANES - PROPANES	73,684
ETHANE	76,234
OTHER PRODUCTS	612,512
 TOTAL PLANT PRODUCTION	 786,812

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JANUARY 2014

PLANTS OPERATED: 188  
WELLS PRODUCED: GAS- 24,145 OIL- 20,641 TOTAL- 44,786

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	191,430,201	39,438,352	230,868,553
DELIVERIES FROM GATH. SYSTEM	19,531,824	2,909,602	22,441,426
UNACCOUNTED FOR	-4,585,395	-2,486	-4,587,881
GAS TO PLANTS FOR PROCESSING	170,900,857	33,023,589	203,924,446
REFINERY AND STORAGE VAPORS			3,765,690
OTHER SOURCES			103,266,798
 TOTAL GAS TO PLANTS FOR PROCESSING			 310,956,934

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,092,400
ACID GAS H2S, CO2, H2O			10,308,373
PLANT, LEASE, & SYSTEM USE	1,186,148	406,493	14,071,185
GAS LIFT	1,143,861	467,301	1,147,362
REPRESS & PRESS MAINT	0	699,123	5,275,833
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	723,656
TO OTHER PLANTS	1,757,099	974,211	6,565,550
TO TRANSMISSION LINES	15,442,318	212,958	232,143,296
VENTED OR FLARED	2,398	149,516	467,520
METER DIFFERENCE			4,957,206
 TOTAL GAS DISPOSITION	 19,531,824	 2,909,602	 317,752,381

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	540,301
GASOLINE	2,711,210
BUTANES - PROPANES	10,873,080
ETHANE	12,057,689
OTHER PRODUCTS	1,757,516

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	585,200
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 27,939,796	 TOTAL 585,200 (INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	10,879
CO2 PRODUCTION (MCF)	7,561,188

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JANUARY 2014

PLANTS OPERATED: 1,416  
WELLS PRODUCED: GAS- 15,229 OIL- 7,792 TOTAL- 23,021

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,392,793	29,111,545	85,504,338
DELIVERIES FROM GATH. SYSTEM	13,082,269	2,583,975	15,666,244
UNACCOUNTED FOR	-48,251	206,984	158,733
GAS TO PLANTS FOR PROCESSING	43,899,340	26,038,893	69,938,233
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,833,921
 TOTAL GAS TO PLANTS FOR PROCESSING			 82,772,154

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			10,144,979
ACID GAS H2S, CO2, H2O			15,015,277
PLANT, LEASE, & SYSTEM USE	224,890	216,034	3,796,543
GAS LIFT	80,661	36,436	6,136,763
REPRESS & PRESS MAINT	0	0	46,660
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,033,478	2,278,257	24,970,110
TO TRANSMISSION LINES	10,747,443	39,712	59,973,567
VENTED OR FLARED	7,680	1,149	683,167
METER DIFFERENCE			-983,495
 TOTAL GAS DISPOSITION	 13,094,152	 2,571,588	 119,783,571

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	574,425
GASOLINE	681
BUTANES - PROPANES	1,306
ETHANE	219
OTHER PRODUCTS	2,560,649
 TOTAL PLANT PRODUCTION	 3,137,280

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	180	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JANUARY 2014

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,837	42.79
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	133,939	2.66
06	GAS SOLUTIONS II LTD.	LONGVIEW	23,389	6.78
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	20,446	3.56
7C	ATLAS PL MID-CONT. WESTEX, LLC	MIDKIFF - BENEDUM	616,458	5.11
08	REGENCY FIELD SERVICES LLC	KEYSTONE	56,503	3.11
08	DCP MIDSTREAM, LP	SPRABERRY	81,231	2.49
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	34,202	2.10
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,177	13.37
08	RESOLUTE NATURAL RES. CO., LLC	MUSTANG COMPRESSOR STATION	14,190	20.25
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	50,025	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,598	2.56

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JANUARY 2014

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,593,783	0	9,593,783
2	CAMRICK GAS PROCESS	4,105	0	4,105
3	CENTERPOINT ENER FLD SER	0	0	0
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	1,102,970	0	1,102,970
7	DUKE ENERGY FLD	0	0	0
8	ENABLE MIDSTREAM PARTNERS LP	133,419	8,720	142,139
9	FLORIDA GAS TRANS	0	0	0
10	GULF SOUTH PIPELINE CO	17,860,271	0	17,860,271
11	GULF STATES TRANS. CORP.	1,306,083	0	1,306,083
12	MIDCONTINENT EXPRESS P/L LLC	22,847,697	14,281,417	37,129,114
13	NAT'L GAS P/L CO OF AMER	46962261	13,175,047	60,137,308
14	NORTHERN NAT'L GAS CO	22,211,964	1,952,289	24,164,253
15	OKTEX PIPELINE COMPANY	0	0	0
16	PANHANDLE EAST P/L CO	9,202,342	0	9,202,342
17	REGENCY FIELD SERVICES LLC	6,414	0	6,414
18	SOUTHERN NAT'L GAS CO	0	0	0
19	SOUTHERN STAR CENT'L GAS	0	0	0
20	TENNESSEE GAS P/L CO	2,226,069	0	2,226,069
21	TRANSCONT GAS P/L CORP	13,189,576	0	13,189,576
22	TRANS-SABINE P/L CO			0
23	TRUNKLINE GAS CO	31,020,607	0	31,020,607
24	TX EASTERN TRANS CO	7,075,866	61,747	7,137,613
25	TX GAS TRANS CORP	0	0	0
26	W.TEXAS GAS INC(KERRICK)	0	0	0
27	W.TEXAS GAS, INC(Feltwater)	36,481	0	36,481
	<b>TOTAL</b>	<b>184,779,908</b>	<b>29,479,220</b>	<b>214,259,128</b>
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 11% FROM THE SAME MONTH LAST YR				

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JANUARY 2014**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,007	723,576	0	1,827,794	3,134,686
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	785,163	1,436,673	0	596,804	2,130,672
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	22,357	211,506	0	689,000	1,573,806
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,709,790	1,038,286	0	10,804,560	17,226,681
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,278	0	0	2,169,753	2,169,753
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	992,174	2,164,174
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	119,773	124,732	0	0	0
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	835,507	5,129,535	0	2,558,771	8,221,019
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	663,464	3,201,584	0	53,591,745	119,067,902
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	789,323	484,953	0	4,897,794	7,897,794
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	417,275	1,884,086	0	7,184,993	11,302,640
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	291,943	694,052	0	3,304,918	3,304,918
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	69,764	665,728	0	2,398,544	3,398,544
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	110,276	912,680	0	3,889,595	5,604,595
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,027,004	1,777,004
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	768,657	2,523,662	0	15,616,371	21,276,371
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,470,586	5,179,997
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	262,959	159,223	0	2,534,315	3,603,315
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,553,605	5,927,533	0	14,207,378	21,215,440
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	234,840	4,557,477	0	87,869,985	147,869,985
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	12	530,466	0	1,337,384	2,433,586
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	586,044	436,036	0	7,012,349	10,732,699
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	25,005	164,053	0	202,863	470,363
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	16,581,585	0	51,136,666	90,148,553
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	528,704	12,240,103	0	4,100,625	16,297,147
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	762,423	940,415	0	1,370,049	3,273,649
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	834,554	707,397	0	5,265,889	8,659,948
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	727,925	4,887,821	0	14,586,651	26,351,357
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,843,203	1,624,144	0	10,856,592	17,415,970
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	14,721,605	16,782,318	0	19,815,679	26,257,301
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	368,800	1,438,200	0	5,055,200	5,055,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	LIBERTY	559,098	418,470	0	948,420	2,054,427
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,762,262	0	14,139,692	30,776,813
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	151,552	1,984,247	0	9,414,354	15,929,910
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	3,935,829	0	4,299,190	4,299,190
TOTAL GAS STORAGE			30,749,906	97,108,632	0	369,082,189	650,206,059

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).