

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0289253**

**IN THE RODGERS (STRAWN CONS.)
FIELD, WARD COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF BROWNING OIL COMPANY FOR A
NEW FIELD DESIGNATION AND ADOPTING FIELD RULES
FOR THE RODGERS (STRAWN CONS.) FIELD
WARD COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket hearing on June 27, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained herein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Browning Oil Company for a new field designation for the Rodgers (Strawn Cons.) Field (ID No. 77830 600), Ward County, Texas, be and hereby is **APPROVED**.

It is further **ORDERED** that the following field rules shall be adopted for the Rodgers (Strawn Cons.) Field, Ward County, Texas:

RULE 1: The entire correlative interval from 12,365 feet to 15,218 feet, as shown on the log of the Sealy "93" Lease, Well No. 1. (API No. 42-475-35043) shall be designated as a single reservoir for proration purposes and be designated as the Rodgers (Strawn Cons.) Field.

RULE 2: The maximum daily oil allowable for each well in the subject field shall be the applicable 1965 Yardstick Allowable. The actual allowable for an individual oil well shall be determined by the sum total of the two following values:

- a. NINETY-FIVE percent (95%) of the field's total allowable shall be allocated equally by each well's potential; and,
- b. FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

Done this 14th day of October, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated October 14, 2014)**