

**Railroad Commission of Texas  
State Offshore  
Crude Oil and Casinghead Gas Production  
For September 2014**

RRC District	Field Name	County	Monthly Production		Year to Date Production January-September 2014		Cumulative Oil Production to 9/1/14 (Bbls.)
			Crude Oil (Bbls.)	Casinghead Gas (Mcf)	Crude Oil (Bbls.)	Casinghead Gas (Mcf)	
02	BLOCK 630-L (5200)	CALHOUN	0	0	0	0	84,449
02	BLOCK 630-L (CATAHOULA BAR)	CALHOUN	0	0	0	0	10,232
02	MI 631L (ROB. L21)	CALHOUN	0	0	0	0	4,374
02	MATAGORDA BLOCK 562-L (6390)	CALHOUN	0	0	0	0	81,327
02	MATAGORDA BLOCK 562-L (6470)	CALHOUN	0	0	0	0	449,559
02	MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	0	0	0	0	62,937
02	MATAGORDA BLOCK 563-L (6517)	CALHOUN	0	0	0	0	47,948
02	MATAGORDA BLOCK 563-L (6820)	CALHOUN	0	0	0	0	67,714
02	MATAGORDA BLOCK 563-L (6936)	CALHOUN	0	0	0	0	172,657
02	MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	7,008	0	37,192	0	5,461,544
02	MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	0	0	0	0	157,397
02	MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	0	2,150	0	10,326	111,766
02	MATAGORDA 560-L (7250 SAND)	CALHOUN	0	0	0	0	424,522
02	MATAGORDA 560-L (7900 SAND)	CALHOUN	0	0	0	0	61,636
02	STEAMBOAT PASS, S. (6100)	CALHOUN	0	0	0	0	777
<b>02</b>	<b>FLDS: 15 LEASES: 5 WELLS: 3</b>	<b>TOTALS:</b>	<b>7,008</b>	<b>2,150</b>	<b>37,192</b>	<b>10,326</b>	<b>7,198,839</b>
03	BLK. 87-S (7400 LO. AMPH. B)	JEFFERSON	0	0	0	0	730,524
03	BLOCK 98-L (AMPH B)	GALVESTON	0	0	0	0	41,902
03	BLOCK 98-L (MA-1)	GALVESTON	1,126	711	19,049	10,447	401,627
03	BLOCK 98-L (MA-2)	GALVESTON	0	0	0	0	72,003
03	BLOCK 340 (6800 SD)	BRAZORIA	0	0	0	0	43,031
03	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	0	0	0	0	79,770
03	BLOCK 176-S (MIOCENE D-5)	GALVESTON	0	0	0	0	14,721
03	BLOCK 176-S (MIOCENE L-2)	GALVESTON	0	0	0	0	87,727
03	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	0	0	0	0	87
03	BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	0	0	0	0	0
03	BLOCK 176-S (MIOCENE S-4)	GALVESTON	0	0	0	0	45,085
03	CAPLEN (FB-4A 2-B4)	GALVESTON	0	0	0	0	148,361
03	CAPLEN (FB-5, 9)	GALVESTON	0	0	0	0	385,635
03	CAPLEN (FB-5,10)	GALVESTON	0	0	0	0	719,843
03	CAPLEN (FB-8,1-A)	GALVESTON	0	0	0	0	95,192
03	CAPLEN (MIOCENE 4200)	GALVESTON	0	0	0	0	6,791
03	CAPLEN (MIOCENE 4300)	GALVESTON	0	0	0	0	82,122
03	CAPLEN (MIOCENE 4430)	GALVESTON	0	0	0	0	184,417
03	CAPLEN (MIOCENE 4650)	GALVESTON	0	0	0	0	56,414

**Railroad Commission of Texas  
State Offshore  
Crude Oil and Casinghead Gas Production  
For September 2014**

RRC District	Field Name	County	Monthly Production		Year to Date Production January-September 2014		Cumulative Oil Production to 9/1/14 (Bbls.)
			Crude Oil (Bbls.)	Casinghead Gas (Mcf)	Crude Oil (Bbls.)	Casinghead Gas (Mcf)	
03	CRYSTAL BEACH (7700)	GALVESTON	0	0	0	0	644
03	G O M-MCFADDIN BEACH DOME	JEFFERSON	0	0	0	0	133,399
03	GOM-ST-214-L (S-1)	GALVESTON	0	0	0	0	184,802
03	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	0	0	0	0	329,002
03	HIGH IS.BLK. 24-L (HD SD)	JEFFERSON	35	381	784	7,304	123,400
03	HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	0	0	0	0	544,143
03	HIGH ISLAND BLK 10-L (BIG 3)	JEFFERSON	0	0	0	0	52,037
03	HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	0	0	0	0	236,941
03	HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	0	0	0	0	2,425
03	HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	0	0	0	0	109,858
03	HIGH ISLAND BLK. 14-L (6700)	SABINE PASS	0	0	0	0	548,988
03	HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	0	0	0	0	287,604
03	HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	0	0	0	0	9,235
03	HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	0	0	0	0	335,209
03	HIGH ISLAND BLK. 19-S(36-B SD.)	JEFFERSON	0	0	0	0	134,632
03	HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	0	0	0	0	32,727
03	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	0	0	0	0	7,423
03	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	0	0	0	0	991,598
03	HIGH ISLAND BLK. 24-L (FB-A, HF)	JEFFERSON	3,076	1,238	25,578	16,140	438,528
03	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	0	0	0	0	112,113
03	HIGH IS. BLK. 24L(FB-C, CM-11)	JEFFERSON	1,198	1,160	11,686	21,206	564,217
03	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	0	0	0	0	1,531,037
03	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	0	0	0	0	3,648
03	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	0	0	0	0	13,546
03	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	0	0	0	0	152,922
03	HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	0	0	0	0	183,084
03	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	0	0	0	0	128,324
03	HIGH IS. BLK. 24L (FB-DD, HC)	JEFFERSON	14	283	858	3,551	75,138
03	HIGH IS. BLK. 30-L (8775)	JEFFERSON	0	0	0	0	7,345,485
03	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	0	0	0	0	885,622
03	HIGH IS. BLOCK 31-L (9000)	JEFFERSON	0	0	0	0	217,889
03	HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	0	0	0	0	412,893
03	HIGH ISLAND BLK.55-L (DISC. B)	JEFFERSON	0	0	0	0	505,088
03	HIGH ISLAND 77-S (AMPH-2)	JEFFERSON	0	0	0	0	236,381
03	LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	0	0	0	0	22,798

**Railroad Commission of Texas  
State Offshore  
Crude Oil and Casinghead Gas Production  
For September 2014**

RRC District	Field Name	County	Monthly Production		Year to Date Production January-September 2014		Cumulative Oil Production to 9/1/14 (Bbls.)
			Crude Oil (Bbls.)	Casinghead Gas (Mcf)	Crude Oil (Bbls.)	Casinghead Gas (Mcf)	
03	MCFADDIN BEACH, E. (D-2)	JEFFERSON	0	0	0	0	63,516
03	MCFADDIN BEACH, E. (5750)	JEFFERSON	0	0	0	0	78,955
03	PIRATE'S COVE (L-2 -A-)	GALVESTON	0	0	0	0	87,076
03	RED FISH REEF, N. (F2 7980 FB A)	CHAMBERS	0	0	0	0	81,958
03	SABINE PASS (MIOCENE K-1)	JEFFERSON	0	0	0	0	1,935
03	SABINE PASS (7200 SAND)	JEFFERSON	0	0	0	0	92,169
03	ST. TR. 60-S, CENTRAL (I SAND)	JEFFERSON	0	0	21	0	264,113
03	ST. TR. 60-S, EAST (G SAND)	JEFFERSON	0	0	24	0	859,029
03	ST. TR. 60-S, EAST (G1 SAND)	JEFFERSON	0	0	19	0	861,762
03	ST. TR. 60-S, EAST (I SAND)	JEFFERSON	0	0	21	0	505,016
03	ST. TR. 60-S, WEST (G SAND)	JEFFERSON	0	0	0	0	280,675
03	ST. TR. 60-S, WEST (I SAND)	JEFFERSON	0	0	22	0	815,608
03	ST. TR. 60-S, WEST (J SAND)	JEFFERSON	0	0	0	0	14,157
03	ST 186L S'2 SE'4 (ROB-L)	GALVESTON	0	0	115,426	60,507	636,864
<b>03</b>	<b>FLDS: 68 LEASES: 36 WELLS: 11</b>	<b>TOTALS:</b>	<b>5,449</b>	<b>3,773</b>	<b>173,488</b>	<b>119,155</b>	<b>24,730,865</b>
04	BLOCK 901 (7800)	NUECES	0	0	0	0	761,367
04	CHEVRON (FRIO A- 3)	KLEBERG	0	0	0	0	307,277
04	CHEVRON (FRIO A-11)	KLEBERG	0	0	0	0	208,727
04	CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0	610,680
04	CHEVRON (FRIO A-15)	KLEBERG	0	0	0	0	170,944
04	CHEVRON (FRIO A-19)	KLEBERG	0	0	0	0	385,848
04	CHEVRON (FRIO B- 3)	KLEBERG	0	0	0	0	490,701
04	CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0	4,891
04	CHEVRON (FRIO 7760)	KLEBERG	0	0	0	0	1,168,100
04	CLEAR (MIOCENE 6200)	ARANSAS	0	0	0	0	3,146,051
04	CLEAR (MIOCENE 6550)	ARANSAS	0	0	0	0	366,460
04	CLEAR (MIOCENE 6830)	ARANSAS	0	0	0	0	6,024
04	CLEAR, N. (MIOCENE 6270)	ARANSAS	0	0	0	0	82,218
04	CLEAR SOUTH (FRIO 9400)	ARANSAS	0	0	0	0	34,648
04	CLEAR, SOUTH (FRIO 9900 FB-2)	ARANSAS	0	0	0	0	30,630
04	CORPUS CHRISTI, E. (D-1)	NUECES	8	209	109	1,997	50,658
04	G.O.M. ST 904 (MT-2)	NUECES	0	0	0	0	154,420
04	G.O.M. ST 904 (MT2 FB-B)	NUECES	0	0	0	0	793,009
04	MATAGORDA ISL. BLK 721-L (13)	ARANSAS	0	0	0	0	298,689
04	MATAGORDA ISL. BLK 721-L (15)	ARANSAS	0	0	0	0	594,593

**Railroad Commission of Texas  
State Offshore  
Crude Oil and Casinghead Gas Production  
For September 2014**

RRC District	Field Name	County	Monthly Production		Year to Date Production January-September 2014		Cumulative Oil Production to 9/1/14
			Crude Oil (Bbls.)	Casinghead Gas (Mcf)	Crude Oil (Bbls.)	Casinghead Gas (Mcf)	
04	MUSTANG ISLAND (10,950)	NUECES	0	0	0	0	93,373
04	FLDS: 21 LEASES: 4 WELLS: 1	TOTALS:	8	209	109	1,997	9,759,308
SW	FLDS: 104 LEASES: 45 WELLS: 15	SW TOTALS:	12,465	6,132	210,789	131,478	41,689,012